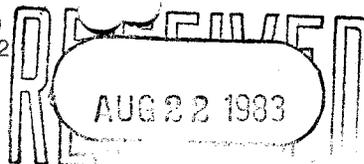


DAVIS OIL COMPANY 10 — 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA



August 17, 1983 DAVIS OIL COMPANY
MILLS, WYO. 82644

Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

RE: #2 Johnson Creek State
NWSE Sec. 32, T35S, R22E
San Juan County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test. Designation of Operator from Lancaster Corp., W.H. Brown and Transco Exploration will be forthcoming.

Your early attention to the approval of said application will be appreciated.

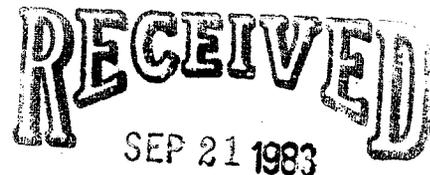
Very truly yours,

DAVIS OIL COMPANY

Michelle

Michelle Hiller
Executive Secretary

/mh
Enclosures



DIVISION OF
OIL, GAS & MINING

RECEIVED
SEP 14 1983
DAVIS OIL CO.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 29906

and hereby designates

NAME: DAVIS OIL COMPANY
ADDRESS: 410 17th Street, Suite 1400, Denver, CO 80202

RECEIVED
OCT 13 1983
DAVIS OIL COMPANY
MILLS, WYO. 82644

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 35 South, Range 22 East

Section 32: SE/4

San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

ATTEST:

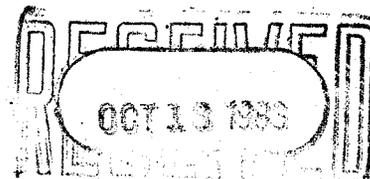
LANCASTER CORPORATION


Ass't. Sec. Dorothy A. Baars

BY:  L. Stanley
(Signature of Lessee)
TITLE: Vice President

September 13, 1983
(Date)

P.O. Box 8439, Denver, CO 80201
(Address)



DAVIS OIL COMPANY
MILLS, WYO. 82644

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 29906 :

and hereby designates

NAME: DAVIS OIL COMPANY
ADDRESS: 410 17th Street, Suite 1400, Denver, CO 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 35 South, Range 22 East

Section 32: SE/4

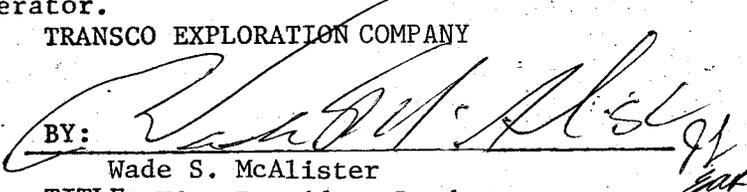
San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

TRANSCO EXPLORATION COMPANY

BY: 

Wade S. McAlister

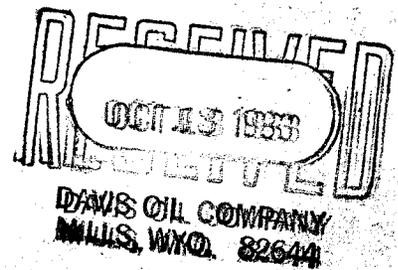
TITLE: Vice President-Land

720 S. Colorado Blvd., Suite 1260
Denver, CO 80222

9/19/83

(Date)

(Address)



DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 29906 :

and hereby designates

NAME: DAVIS OIL COMPANY
ADDRESS: 410 17th Street, Suite 1400, Denver, CO 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 35 South, Range 22 East

Section 32: SE/4

San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

W.H. BROWN

BY: *W.H. Brown*
(Signature of Lessee)

TITLE: _____
512 Petroleum Bldg.
Casper, WY 82601

(Address)

9-20-83
(Date)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 29906 :

and hereby designates

NAME: DAVIS OIL COMPANY

ADDRESS: 410 17th Street, Suite 1400, Denver, CO 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 35 South, Range 22 East

Section 32: SE/4

San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

W.H. BROWN

BY: *W.H. Brown*

(Signature of Lessee)

TITLE: _____

512 Petroleum Bldg.

Casper, WY 82601

(Address)

9-20-83

(Date)

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.
ML-29906 ✓

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Johnson Creek State

9. Well No.
#2

10. Field and Pool, or Wildcat
Wildcat ✓

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 32, T35S, R22E

12. County or Parrish 13. State
San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other _____
Single Zone Multiple Zone

2. Name of Operator
DAVIS OIL COMPANY

3. Address of Operator
410 17th Street, Suite 1400, Denver, CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface ~~NWSE~~ **Sec. 32, T35S, R22E**
~~NESE~~

At proposed prod. zone
2113' FSL, 736' FEL

14. Distance in miles and direction from nearest town or post office*
7 miles southeast to Blanding, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) **660' south**

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. **NONE**

21. Elevations (Show whether DF, RT, GR, etc.)
6819' GR, 6630' KB

16. No. of acres in lease 17. No. of acres assigned to this well

19. Proposed depth **6150'** 20. Rotary or cable tools **Rotary**

22. Approx. date work will start*
Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36# K-55	STC(NEW)	0-500' 200 sxs. est.
8 3/4"	5 1/2"	15.5# K-55	LTC(NEW)	0-6150' 350 sxs. est.

CONDUCTOR: 30' 21" cement with 3 yards Redi mix. (to surface).

GEOLOGICAL OBJECTIVE: Upper Ismay
LOGGING: DIL-SFL - from base of surface casing to TD.
BHC-Sonic-GR with Cal. from base of surface casing to TD.
FDC-CNL-GR with Cal. from 4500' to TD.

MUD PROGRAM: 0-500' fresh water spud mud 8.5 ppg 500-6150' LSND Maximum mud weight 8.5-9 ppg based on offset of wells. (Mud wt. as required to control Formation Pressure) 35-45 vis., 10 cc W.L., PH 10. Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

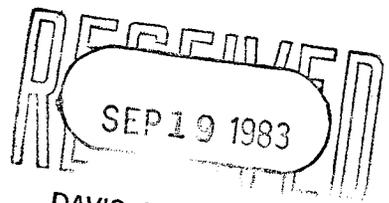
STIMULATION: Ismay or Desert Creek Formation - acidize with 3000 gallons HCL Acid. Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Ed Lafaye Title Chief Geologist Date 8/18/83
(This space for Federal or State office use)

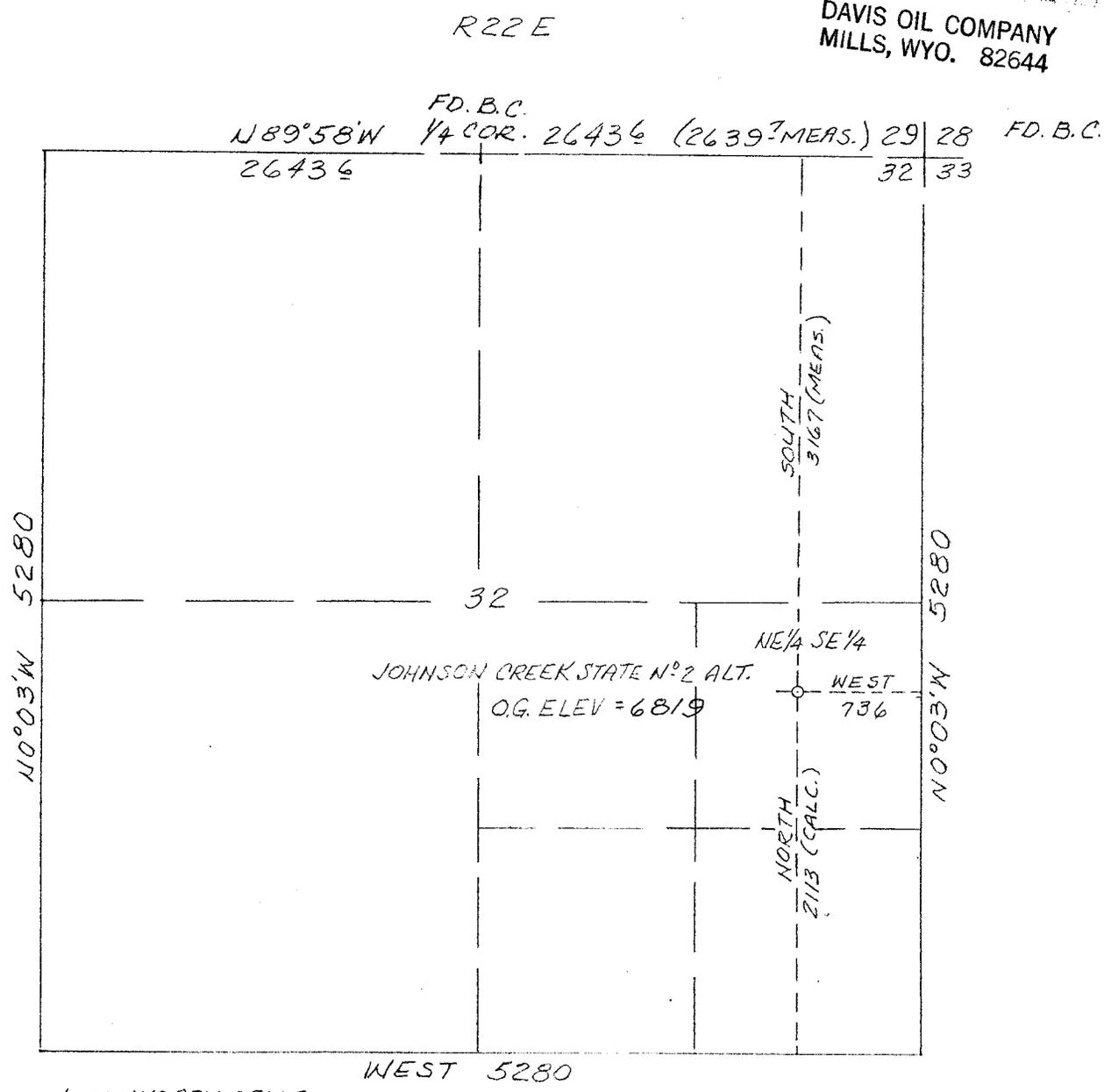
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



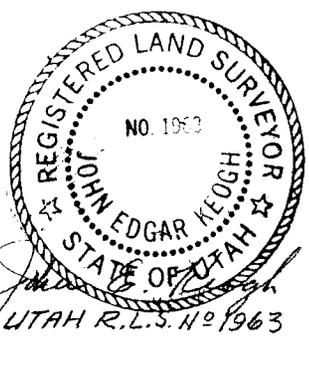
DAVIS OIL COMPANY
 MILLS, WYO. 82644

BEARING FROM N. LINE, NE 1/4, SEC. 32 (N 89° 58' W)



SECTION BOUNDARY CALLS
 ARE RECORD G.L.O. MAP 1916

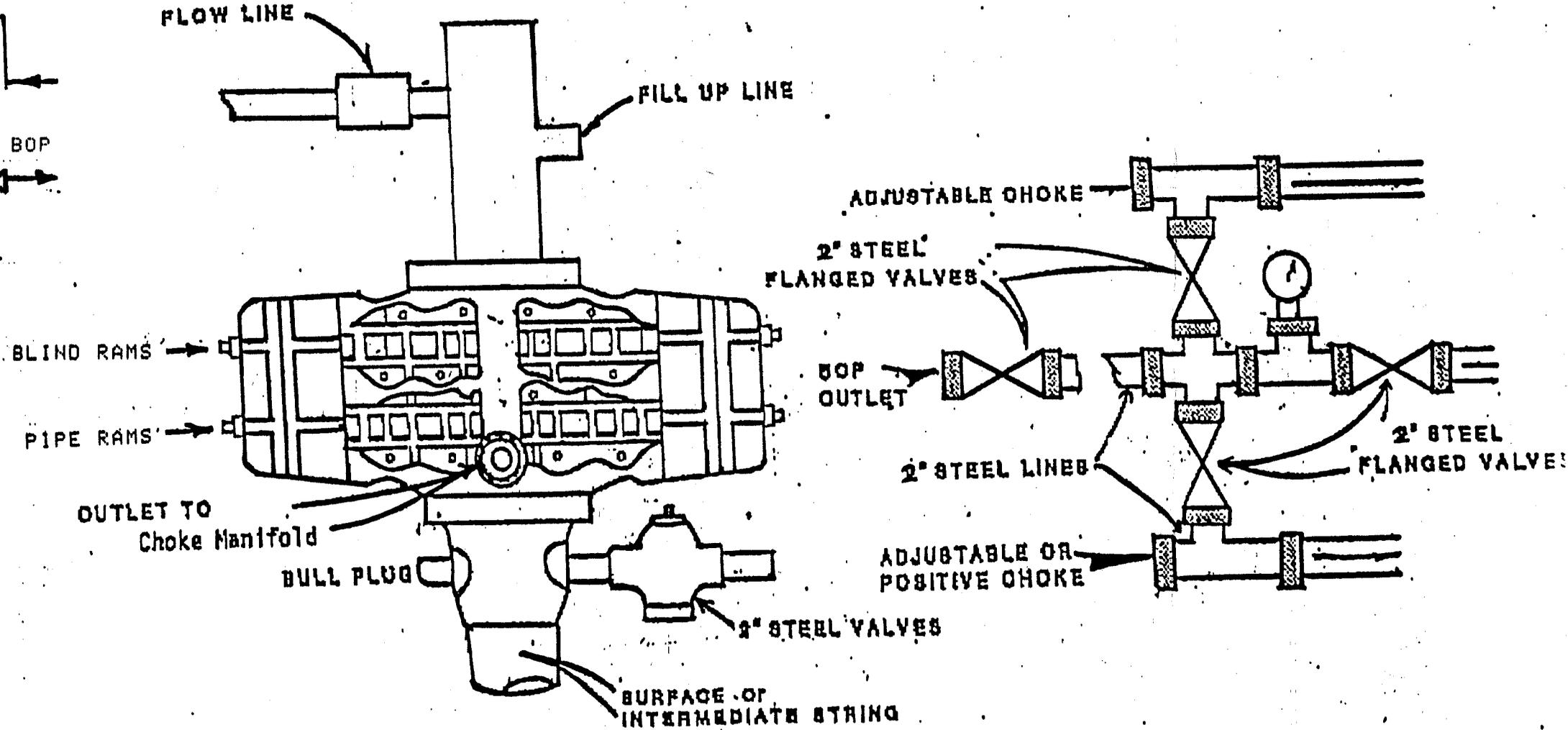
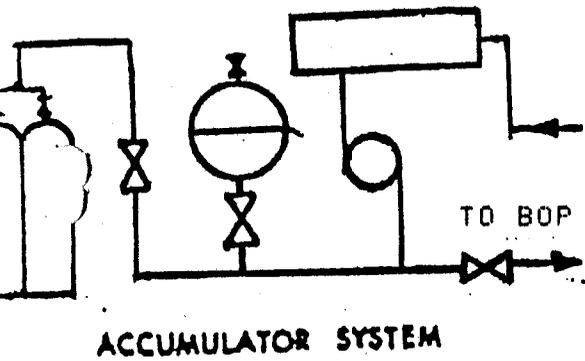
WELL LOCATION PLAT OF
 JOHNSON CREEK STATE N°2 ALTERNATE
 NE 1/4 SE 1/4, SEC. 32, T35S, R22E, S.L.M.
 SAN JUAN COUNTY, UTAH
 SCALE: 1" = 1000' SEPT. 8, 1983
 TRANSIT & E.D.M. SURVEY
 FOR: DAVIS OIL COMPANY



ELEV. BY VER. ANGLES FROM U.S.G.S.
 TOPO. QUAD. "BRUSHY BASIN WASH, UTAH,"
 1957 (NE COR., SEC. 32 = 6900')

BOP AND CHOKE MANIFOLD SCHEMATIC

3000 PSI WORKING PRESSURE



1. Handwheels will be installed and labeled for the manual operation of rams.
2. The minimum acceptable accumulator system will be a 40-gallon 2-station unit and fireproof hydraulic lines to BOP's.
3. The location of the accumulator will be on ground level with labeled controls.

OPERATOR DAVIS OIL CO DATE 9-24-83

WELL NAME JOHNSON CREEK STATE #2

SEC NESE 22 T 35S R 22E COUNTY SAN JUAN

43-037-30949
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL

NID PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: ~~9-26-83~~ 11-4-83

BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

UP/5/83

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

WATER

RECEIVED
OCT 16 1983

DAVIS OIL COMPANY
BOX 534
MILLS, WYOMING 82644
PHONE 307/265-3452



DIVISION OF
OIL, GAS & MINING

October 14, 1983

Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

FILE

Re: #2 Johnson Creek State
NWSE Sec. 32-T35S-R22E
San Juan County, Utah

Dear Sir:

Please find enclosed Designation of Operators from Lancaster Corporation,
Transco Exploration Company and W. H. Brown on the above captioned location.

Respectfully yours,
DAVIS OIL COMPANY


Garry L. Roggow
Field Representative

GLR/bj
Enclosures

Sail said a problem has developed on the execution of the bond, and to hold the APP until the situation is resolved.

~~APP~~
not corrected 9-77
10-28 as per Becky

Gail advises Bond
now ok 11-4-83

John

November 4, 1983

Davis Oil Company
410 - 17th Street, Suite 1400
Denver, Colorado 80202

RE: Well No. Johnson Creek State #2
NESE Sec. 32, T. 35S, R. 22E
2113' FSL, 736' FEL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise, this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30949.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Encl.

Statewide
OK

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DAVIS OIL CO.

WELL NAME: JOHNSON CREEK STATE #2

SECTION NESE 32 TOWNSHIP 35S RANGE 22E COUNTY SAN JUAN

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 11-26-83

TIME 12 p.m.

How DRY HOLE

DRILLING WILL COMMENCE _____

REPORTED BY CHARLES POWELL

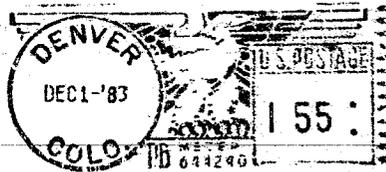
TELEPHONE # _____

DATE 12-2-83 SIGNED AS

DAVIS OIL COMPANY

410 — 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472

FIGHT DIABETES ***
*Support the Children's
Diabetes Foundation at
Denver • Call 394-8088*



Department of Natural Resources
4241 State Office Bldg.
Salt Lake City, Utah 84114



CERTIFIED
P 225 817 846
MAIL

*18 dm
W*

DAVIS OIL COMPANY 10 — 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA



December 1, 1983

43-037-30949

Department of Natural Resources
4241 State Office Bldg.
Salt Lake City, Utah 84114

RE: #2 Johnson Creek State (Tighthole)
NESE Sec. 32, T35S, R22E
San Juan County, Utah

Gentlemen:

Please be advised that the above captioned well is being carried at our office as a tighthole. We would appreciate it if you would keep this well confidential in your files as well. Thank you for your cooperation.

Very truly yours,

DAVIS OIL COMPANY

Michelle Hiller
Executive Secretary

/mh

RECEIVED
DEC 5 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Davis Oil Company
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400 Denver, CO 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) NESE 32-35S-22E
5. LEASE DESIGNATION AND SERIAL NO. ML-29906
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Johnson Creek State
9. WELL NO. #2
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 32-35S-22E
12. COUNTY OR PARISH San Juan
13. STATE Utah
14. PERMIT NO. 49-037-30949
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) Progress Report [XX]
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/28/83 - Rigging Up.
11/29/83 - Spud. Drg. @ 131'.
12/7/83 - Drg. @ 2341'. Repair mud pump.
1/14/83 - Drg. @ 4232'. Cedar Mesa fm. TIH w/new bit.
12/26/83 Mike Spicer, Consulting Geologist G&J Co.
TD 6427'. 7 7/8" hole, mud 9.1-9.2 #/gal 9 7/8" @ 504'.
Entrada 1072'
Chinle 7373'
Hermita 5735'
Upper Ismay 6039'
Lower Ismay 6179'
Desert Creek 6265'
Akah 6391'
1) 100' plug @ 6265'
2) 100' plug @ 6039'
3) 100' plug @ 4000' (E)
4) 100' plug @ 7373'
5) 100' plug @ 9 7/8" = 504' (50' in & 50' out)
6) 10 sks @ Surf. w/ marker.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Services Mgr DATE 12/15/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-29906

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Davis Oil Company

8. FARM OR LEASE NAME

Johnson Creek State

3. ADDRESS OF OPERATOR

410 17th Street, Suite 1400 Denver, CO 80202

9. WELL NO.

#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NESE 32-35S-22E

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

32-35S-22E

14. PERMIT NO.

49-037-30949

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Progress Report

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/28/83 - Rigging Up.

11/29/83 - Spud. Drg. @ 131'.

12/7/83 - Drg. @ 2341'. Repair mud pump.

12/14/83 - Drg. @ 4232'. Cedar Mesa fm. TIH w/new bit.

RECEIVED

DEC 18 1983

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Services Mgr DATE 12/15/83

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Utah State
12/15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML-29906 ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johnson Creek State

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NWSE Sec. 32, T35S, R22E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Davis Oil Company

3. ADDRESS OF OPERATOR
410 17th Street, Suite 1400, Denver, Co 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NWSE Sec. 32, T35S, R22E

14. PERMIT NO.
API #43-037-30949

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6819' GL

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged an abandoned well as follows:

1. Set a cement plug at 6250'-6350', used 33 sacks of class "B" cement
2. Set a cement plug at 5990'-6090', " 37 " " " " "
3. Set a cement plug at 3945'-4045', " 39 " " " " "
4. Set a cement plug at 2125'-2225', " 33 " " " " "
5. Set a cement plug at 460'-560', " 31 " " " " "
6. Set a cement plug from surface to 45' 10 " " " " "

As per instructions from Ron Firth, 533-5771, 12/26/83.

Job complete at 10:45 A.M. 12/27/83. Released rig and installed a marker.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/28/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E Powell TITLE Asst Dist Supt DATE 12/28/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DAVIS OIL COMPANY 410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA



Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Plug and Abandonment
Johnson Creek State #2
NWSE Sec. 32, T35S, R22E

RECEIVED

JAN 05 1961

DIVISION OF
OIL, GAS & MINING

Dear Sir:

Please find attached a Notice of Plug and Abandonment for subject well performed per requirements.

Any questions regarding the above should be directed to my attention.

Sincerely

Charlie Powell
230 W North Street
Cortez, Colorado 81321

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 533-5771

State Lease No. ML-29906
 Federal Lease No. _____
 Indian Lease No. _____
 Fee & Pat. _____

Conf.

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Johnson Creek State #2

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
December, 1983.

Agent's Address 410 17th Street
Suite 1400
Denver, CO 80202
 Phone No. (303) 623-1000

Company Davis Oil Company
 Signed *Pamela L. Light*
 Title Production Services Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
332 NESE	35S	22E	2	0	0	-	0	---	0	12/1/83-Drg. @ 224' 12/8/83-Drg. @ 2704'. 12/15/83-Drg. @ 4538', Cedar Mesa. 12/22/83-Drg. @ 5655'. 12/27/83-6724', TD. Plugged well as follows: 6250-350'-33 sxs. 5990-6090'-37 sxs. 3945-4045'-39 sxs. 12/28/83-Set plugs 2125-225'-33 sxs. 460-560'-30 sxs. 45' to surf., 10 sxs. Well P&A, FINAL REPORT.

JAN 30 1984

GAS: (MCF)
 Sold NONE
 Flared/Vented "
 Used On/Off Lease "

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month NONE
 Produced during month "
 Sold during month "
 Unavoidably lost "
 Reason: "
 On hand at end of month "

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. *THIS REPORT MUST BE FILED IN DUPLICATE.*

Note: The API number must be listed on each well.

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UTAH STATE OFFICE

UNITED STATES AM 9:58

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
BUR. OF LAND MGMT.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Davis Oil Company

3. ADDRESS OF OPERATOR

410 17th St, Suite 1400, Denver, Co. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

NWSE Sec. 32, T35S, R22E

AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) Spud date

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

5. LEASE ML-29906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Johnson Creek state

9. WELL NO. 2

10. FIELD OR WILDCAT NAME wildcat

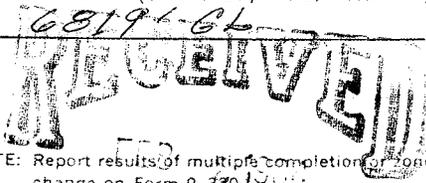
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE Sec. 32 T35S R22E

12. COUNTY OR PARISH San Juan 13. STATE Utah

14. API NO. 43-037-30949

15. ELEVATIONS (SHOW DF, KDB, AND WD) 6819'-6"

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled conductor, rat and mouse holes and set 30' of 16" conductor pipe 11/26/83.
Moved rotary rig onto location, rigged up and started drilling 12 1/4" hole at 12:00 midnight 11/29/83

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Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C.E. Powell TITLE Asst Dist Supt DATE 12/1/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
410 17th Street, Suite 1400, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NESE Sec. 32, T35S, R22E
At top prod. interval reported below
736' FEL, 2113' FSL
At total depth

14. PERMIT NO. 43-037 30949 DATE ISSUED 11/4/83

5. LEASE DESIGNATION AND SERIAL NO.
ML-29906

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johnson Creek State

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 32, T35S, R22E

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUDDED 11/29/83 16. DATE T.D. REACHED 12/25/83 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6813' GR, 6825' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD DTD 6427' LTD 6431' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY surface to TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction SFL, Borehole Compensated Sonic, Compensated Neutron 27. WAS WELL CORRED NO

28. Formation density CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		504'	12 1/4"		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

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DIVISION OF OIL
GAS & MINING

33.* PRODUCTION DATE FIRST PRODUCTION PRODUCED METHOD (Flooding, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P&A'D

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ed Lafaye TITLE Chief Geologist DATE 4/18/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No cores or DST's run			<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p style="margin: 0;">DIVISION OF OIL GAS & MINING</p> <p style="margin: 0;">APR 25 1984</p> <p style="margin: 0; font-size: 1.2em; font-weight: bold; transform: rotate(180deg);">RECEIVED</p> </div>
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Entrada	1072		+5753
Chinle	2373		+4452
Hermosa	5235		+1590
Upper Ismay	6039		+786
Hovenweep	6138		+687
Lower Ismay	6179		+646
Gothic	6240		+585
Desert Creek	6265		+560
Chimney Rock	6364		+461
Akah	6391		+434
Salt	6423		+402
T.D. (DTD)	6427		

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

CONFIDENTIAL

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. ML-29906	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER DRY HOLE		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DAVIS OIL COMPANY		8. FARM OR LEASE NAME JOHNSON CREEK STATE	
3. ADDRESS OF OPERATOR BOX 534 MILLS, WYOMING 82644		9. WELL NO. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW-SE Section 32-T35S-R22E At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 32-T35S-R22E	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY San Juan	13. STATE Utah

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MAY 14 1984

**DIVISION OF OIL
GAS & MINING**

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL, (Other)

CHANGE PLANS:

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report.

The location has been cleared, leveled, pits backfilled, seeded and a regulation dry hole marker has been erected.

19. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Field Representative

DATE

5/10/84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: