

LEAR PETROLEUM EXPLORATION, INC.

ROCKY MOUNTAIN DIVISION
ORCHARD PLACE IV, SUITE 110 / PHONE 303/740-8212
5990 S. SYRACUSE STREET / ENGLEWOOD, COLORADO 80111



October 17, 1983

RECEIVED
OCT 20 1983

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

Attention: Mr. Norman Stout

RE: Lear Petroleum Exploration, Inc.
Proposed Well Jones #27-9
1,521' FSL, 300' FEL
Sec 27-T35S-R26E
San Juan County, Utah

Dear Mr. Stout:

Pursuant to our telephone conversation last week, I am enclosing for your approval an Application for Permit to Drill for the Jones #27-9 Well, along with a survey plat, \$50,000 blanket bond, 10-Point Program, and a copy of a topo map showing road entry into location. Also enclosed is a statement (with maps) written by our geologist explaining reasons for requesting the unorthodox location for this well. Through Farmout Agreements, Lear is in control of all mineral leases within a 660' radius of this proposed exception location.

From various telephone calls I have made, it appears that drilling water will be acquired from a source already approved and permitted by the State of Utah Division of Water Rights. There has been no definite decision made in this office as of yet, but I should have this information within the next couple of days. I understand that the water source approval letter must be in your office to complete the Application for Permit to Drill, and I will get that information to you as soon as possible.

No needed water disposal is anticipated during drilling operations. However, any produced water will be arranged with operators in the vicinity for disposal at State approved disposal or water injection wells.

As I mentioned to you, we wish to expedite the approval for this Application in any way we can. If you should have any questions or need further information, please give me a call at (303) 740-8212. Thank you for your help.

Sincerely,

LEAR PETROLEUM EXPLORATION, INC.

Marcia McCracken

Marcia McCracken
Operations Technician

In response to your request for supporting evidence regarding our proposed well in the NE SE of Section 27, Township 35 South, Range 26 East, San Juan County, Utah, we offer the following:

The primary basis for our prospect in this area is seismic line TL-2, displayed on the attached map. Based on our seismic interpretation, we have outlined an anomaly centered on shot point 1885. We want to be as close to the seismic line as possible, and our proposed location at 1,521' FSL, 300' FEL keeps us within the postulated boundaries of our anomaly. Any additional distance from the line will decrease our chances of actually drilling the anomaly.

Sincerely yours,

A handwritten signature in cursive script that reads "Les Niemi".

Les Niemi
Geologist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Fee
6. If Indian, Allottee or Tribe Name
N/A
7. Unit Agreement Name
N/A
8. Farm or Lease Name
Jones
9. Well No.
#27-9
10. Field and Pool, or Wildcat
Wildcat ✓
11. Sec., T., R., M., or Blk. and Survey or Area
Sec 27-35S-26E

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
Oil Well Gas Well Other _____
Single Zone Multiple Zone

2. Name of Operator
LEAR PETROLEUM EXPLORATION, INC.

3. Address of Operator
5990 S. Syracuse St., Suite 110, Englewood, Colorado 80111

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface **1,521' FSL, 300' FEL Sec 27-35S-26E**
At proposed prod. zone _____

14. Distance in miles and direction from nearest town or post office*
Same
Approximately 10-1/2 road miles from Dove Creek, Colorado

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) **300'**
16. No. of acres in lease **1111.86**

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. **N/A**
19. Proposed depth **6,450' (Desert Creek)**

21. Elevations (Show whether DF, RT, GR, etc.)
G.L. 6,655'

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36# K-55	2,000'	760 sks
8-3/4"	5-1/2"	17# K-55	6,450'	265 sks

Lear plans to drill a 12-1/4" hole to 2,000' and set 9-5/8" 36# csg w/760 sks Class "H" cem to surface. Then drill ahead w/8-3/4" hole to TD 6,450' Desert Creek Fm, and set 5-1/2" 17# csg at TD w/265 sks Class "H" cem to 4,500'.

See attached 10-Point Program for further details.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Tony Koehnig Signed Tony Koehnig Title Drlg & Production Engineer Date October 14, 1983

Permit No. _____ Approval Date _____
Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

C-3-K
10-25-83
M

*See Instructions On Reverse Side

TEN POINT PROGRAM

Jones #27-9
NE SE Sec 27-T35S-R26E
San Juan County, Utah

1. Surface Formation - Dakota Ss

2 & 3 Estimated Formation Tops:

Morrison Ss	325'
Entrada Ss	1,100'
Navajo Ss	1,285'
Kayenta Ss	1,585'
Wingate Ss	1,740'
Chinle Ss/Sh	1,975'
Shinarump Ss	2,650'
Cutler Ss/Sh	2,760'
Honaker Trial Carb/Ss	4,685'
Paradox Carb	5,335'
Ismay Carb	5,985'
Desert Creek Carb	6,225'
Akah Carb	6,335'
Salt	6,360'
TD	6,450'

4. Casing Program

12-1/4"	9-5/8"	36#	K-55 STC (new)	0'-2,000'	Cem to surface
8-3/4"	5-1/2"	17#	K-55 STC (new)	4,500'-TD	Cem w/265 sks

5. Pressure Control Equipment

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating conditions. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. BOP's will be pressure tested at least once every thirty days.

6. Mud Program

0'-2,500'	Spud w/wtr; Mix gel & lime as necessary to insure proper hole cleaning and casing operations. LCM will be on location in the event of lost circulation.
2,500'-4,500'	Treated wtr, fresh wtr w/gel & lime sweeps controlling solids to 5-7% weight, not to exceed 8.4-8.7#/gal, vis 32-45 sec.
4,500'-TD	Mud up w/gel and some lig, wt 9.3-12.0#/gal, vis 32-45 sec, WL 12 cc or less. Additions of Driscose to control filtration rate, also caustic soda to maintain pH level.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain a blowout will be available at the wellsite.

7. Auxilliary Equipment

- a) Kelly cock
- b) Drill pipe float (except for lost circulation drilling conditions)
- c) Monitoring of mud system will be visual unless otherwise specified
- d) A sub on the floor with a full opening valve to be stabbed into drill pipe when a Kelly is not in the string.

8. Logging

DIL-SFL/GR-SP	Base surf csg - TD
CNL-FDC/GR	Base surf csg - TD
Sonic/GR	Base surf csg - TD
Dipmeter	5,375'-TD
Mud Logging	4,000'-TD

Coring - none anticipated

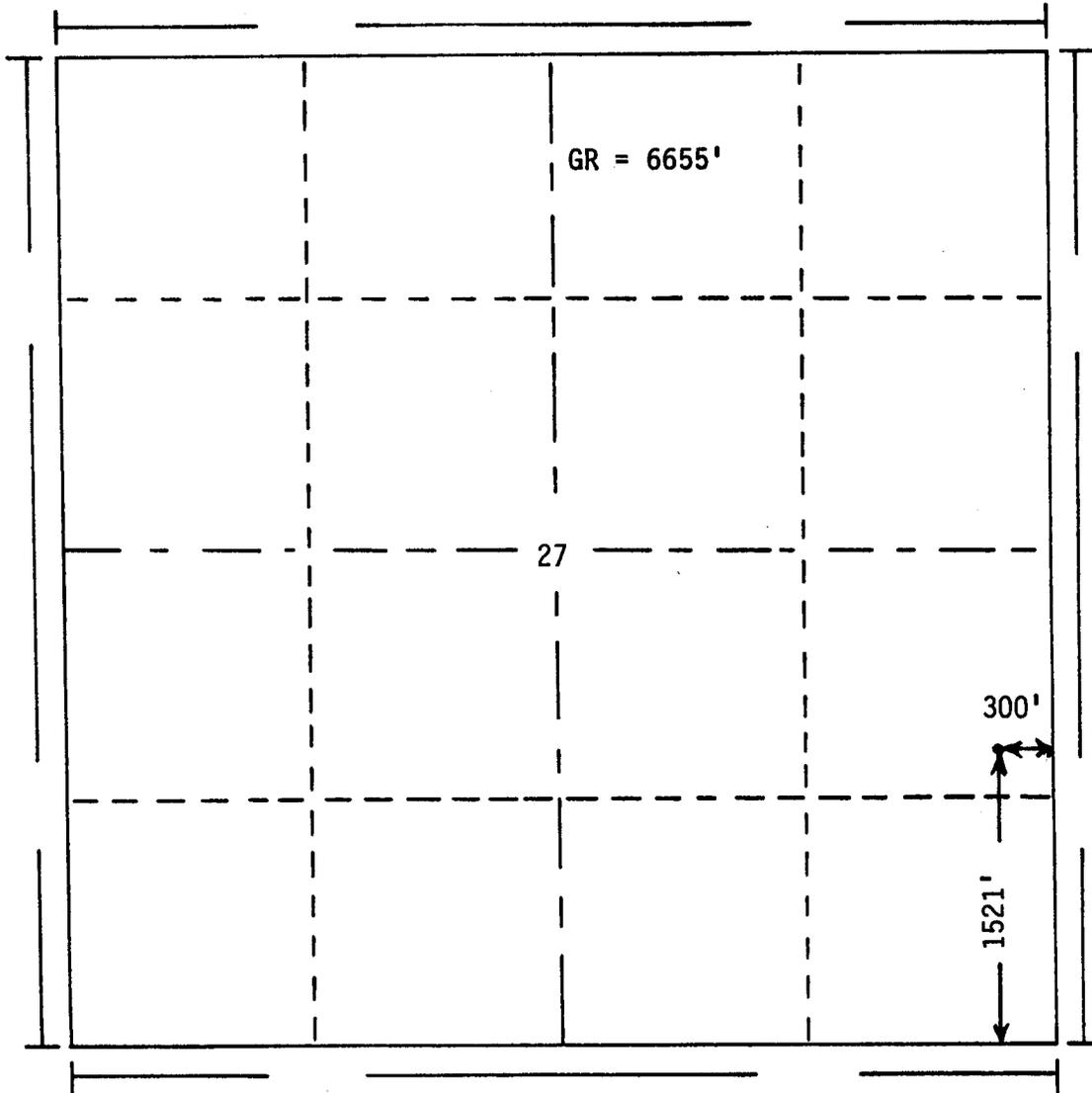
Testing - DST zones of interest - possibly Ismay and Desert Creek

Completion - no stimulation is anticipated

9. We anticipate slight over pressuring in Desert Creek, but normal temperatures. This is based on previous geological data from nearby wells. Estimated BHP in the Desert Creek is 3720 psi.
10. Anticipated starting date - Immediately upon State approval.
- Durations of operations - approximately 3 weeks.



R. 26 E.



T.
35
S.

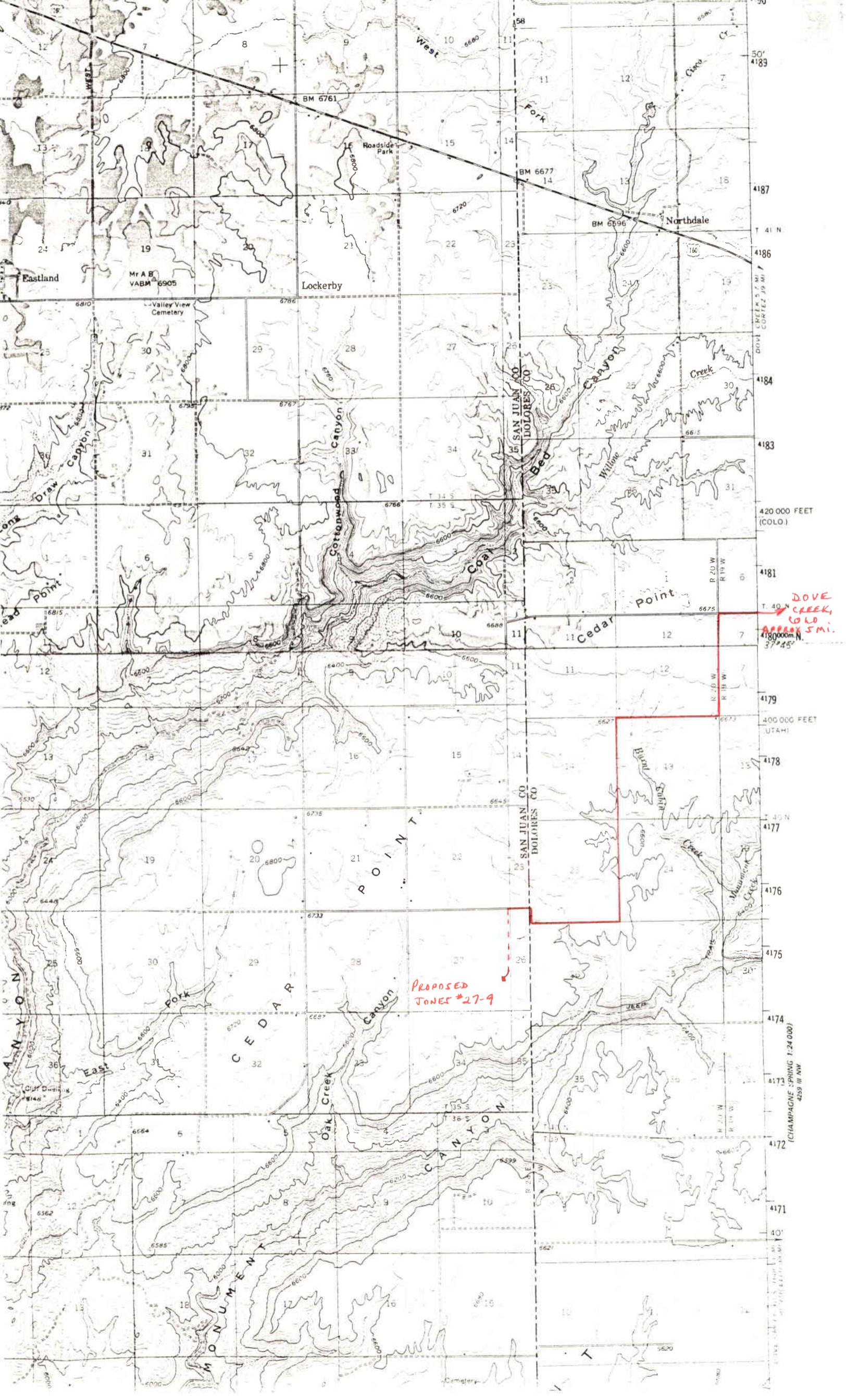
Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from **Marcia McCracken**
 for **Lear Petroleum**
 determined the location of **Jones #27-9**
 to be **1521' FSL & 300' FEL** **Section 27** **Township 35 South**
Range 26 East of the Salt Lake Meridian
San Juan County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 Jones #27-9

Date: 10-14-83

T. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah



DOVE CREEK, COLO. APPROX 5 MI. 4180000m N. 37°45'

PROPOSED JONES #27-9

(CHAMPAGNE SPRING 1:24000) 4253 III NW

OPERATOR Lead Petroleum Exploration, Inc. DATE 10-21-83
WELL NAME Zone 27-9
SEC NESE 27 T 35S R 26E COUNTY San Juan

43-637-30944
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL
 NID PI

PROCESSING COMMENTS:

NO OIL OR GAS WELLS WITHIN 4960'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10-25-83
BY: [Signature]

✓
CHIEF PETROLEUM ENGINEER REVIEW:
10/25/83 exception location

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

WATER

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

October 25, 1983

Lear Petroleum Exploration, Inc.
5990 S. Syracuse Street, Suite 110
Englewood, Colorado 80111

RE: Well No. Jones 27-9
NESE Sec. 27, T. 35S, R. 26E
1521' FSL, 300' FEL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use of purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

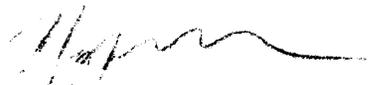
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30944.

Sincerely,


Norman C. Stout
Chief Petroleum Engineer

NCS/as
Enclosure

Walter King

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LEAR PETROLEUM CO

WELL NAME: JONES #27-9

SECTION NESE 27 TOWNSHIP 35S RANGE 26E COUNTY SAN JUAN

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 11:30 AM

TIME 10-30-83

HOW Rat Hole

DRILLING WILL COMMENCE _____

REPORTED BY Marsha

TELEPHONE # 303-740-8212

DATE 10-31-83 SIGNED Sandy B.

12/12/83 Tony Koenig advised of
Pheg and abandonment.
+056481'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Jones #27-9

Operator Lear Petroleum Exploration Address 5990 S. Syracuse St., Suite T10
Englewood, Colorado 80111

Contractor Coleman Drilling Address Farmington, New Mexico

Location NE 1/4 SE 1/4 Sec. 27 T. 35 S R. 26 E County San Juan

Water Sands

	<u>Depth</u>			<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>		<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	1,098'	1,282'	(Entrada)	No flow to surface	Not tested
2.	1,282'	1,570'	(Navajo)	No flow to surface	Not tested
3.	1,570'	1,725'	(Kayenta)	No flow to surface	Not tested
4.	1,725'	1,929'	(Wingate)	No flow to surface	Not tested
5.	_____				

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED
DEC 29 1983

DIVISION OF
OIL, GAS & MINING

LEAR PETROLEUM EXPLORATION, INC.

ROCKY MOUNTAIN DIVISION
ORCHARD PLACE IV, SUITE 110 / PHONE 303/740-8212
5990 S. SYRACUSE STREET / ENGLEWOOD, COLORADO 80111



December 30, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Attention: Mr. Norman Stout

RE: Lear Petroleum Exploration, Inc.
Jones #27-9 Well
1,521' FSL, 300' FEL
Sec 27-35S-26E
San Juan County, Utah
API #43-037-30944

Dear Mr. Stout:

Enclosed is a Sundry Notice Up-Date and the Well Completion Report for the Jones #27-9 Well. Logs run on this well are being sent directly to you from Gearhart's Office in Farmington, New Mexico.

We are requesting that all information pertaining to this well be held CONFIDENTIAL for as long as possible. If you should have any questions, please be sure and give me a call.

Thank you for the help you have given us--it is very much appreciated. Have a Happy New Year!

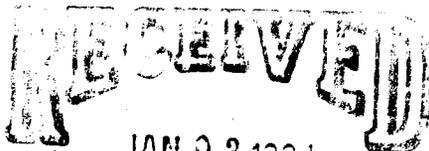
Sincerely,

LEAR PETROLEUM EXPLORATION, INC.

A handwritten signature in cursive script that reads "Marcia McCracken".

Marcia McCracken
Operations Technician

Encl.



DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

4/6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Jones

9. WELL NO.
#27-9

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 27-35S-26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
LEAR PETROLEUM EXPLORATION, INC.

3. ADDRESS OF OPERATOR
5990 S. Syracuse St., Suite 110, Englewood, Colorado 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,521' FSL, 300' FEL Sec 27-35S-26E NESE
At top prod. interval reported below
At total depth Same

TIGHT HOLE

14. PERMIT NO. 43-037-30944
DATE ISSUED Verbal 10/28/83

15. DATE SPUDDED 10/30/83
16. DATE T.D. REACHED 11/20/83
17. DATE COMPL. (Ready to prod.) 12/13/83
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF 6,667' KB 6,668'
19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6,481' TD
21. PLUG, BACK T.D., MD & TVD PBDT 5,257'
22. IF MULTIPLE COMPL., HOW MANY* --
23. INTERVALS DRILLED BY -- ROTARY TOOLS 10'-6,481' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,120'-34' Honaker Trail HNK RT
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Gearhart, DI, DC-CNL w/GR-Caliper, BHC Sonic w/GR-Caliper, Dipmeter
27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	332'	17-1/2"	175 sks Class "B"	--
9-5/8"	36#	2,029'	12-1/4"	715 sks Lite & "B"	--
5-1/2"	17#	5,257'	8-3/4"	397 sks Class "H"	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2-7/8" DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 5,120'-34' 4 jspf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5,120'-34'	Acidized w/1500 gal 15% WFC-1 Fraced w/19,245 gal 75% foam w/20/40 sd (21,500#)

TIGHT HOLE

33.* PRODUCTION

DATE FIRST PRODUCTION SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in) PIA shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. DENSITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
JAN 0 8 1984 WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tony Koenig TITLE Drlg & Production Engineer DATE December 28, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																												
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																											
Desert Creek	6,389'	6,417'	DST #1 IF 30 min op w/weak surf bubbles, remnd thruout ISI 60 min - died in 5 min FF 90 min - v. weak blo 55 min, remd thruout FSI 120 min - died in 3 min IFR 109#-87# IH 3570# ISIP 109# FH 3549# FFP 87#-87# BHT 130 ° F FSIP 109# Rec 15' mud. Samp chamber - 2000 cc mud.																											
Honaker Trail	5,107'	5,151'	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 25%;">MEAS. DEPTH</th> <th style="width: 25%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Honaker Trail</td> <td style="text-align: center;">4,752'</td> <td></td> </tr> <tr> <td>Upper Ismay</td> <td style="text-align: center;">6,090'</td> <td></td> </tr> <tr> <td>Hovenweep Sh</td> <td style="text-align: center;">6,158'</td> <td></td> </tr> <tr> <td>Lower Ismay</td> <td style="text-align: center;">6,236'</td> <td></td> </tr> <tr> <td>Gothic Shale</td> <td style="text-align: center;">6,281'</td> <td></td> </tr> <tr> <td>Desert Creek</td> <td style="text-align: center;">6,342'</td> <td></td> </tr> <tr> <td>Chimney Rock Sh</td> <td style="text-align: center;">6,430'</td> <td></td> </tr> <tr> <td>Akah</td> <td style="text-align: center;">6,444'</td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	Honaker Trail	4,752'		Upper Ismay	6,090'		Hovenweep Sh	6,158'		Lower Ismay	6,236'		Gothic Shale	6,281'		Desert Creek	6,342'		Chimney Rock Sh	6,430'		Akah	6,444'	
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR LEAR PETROLEUM EXPLORATION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 5990 S. Syracuse St., Suite 110, Englewood, Colorado 80111		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,521' FSL, 300' FEL Sec 27-35S-26E		8. FARM OR LEASE NAME Jones
14. PERMIT NO. 43-037-30944	15. ELEVATIONS (Show whether DF, RT, OR, etc.) G.L. 6,655'	9. WELL NO. #27-9
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27-35S-26E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Summary Up-date</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Spudded well w/dry hole digger @ 11:30 am 10/30/83 & set conductor. Spudded well w/12-1/4" hole 7:30 pm 11/3/83. Drld to 332' & reamed to 17-1/2" hole. Rn 4 jts 54.5# 13-3/8" ST&C csg, set w/175 sks Class "B" & 2% KCl. Drld ahead w/12-1/4" hole to 2,030' and rn 51 jts 9-5/8" 36# K-55 ST&C surf csg, set @ 2,029' w/515 sks Lite, 2% KCl, and 1/4#/sk Celoflake; tailed in w/200 sks Class "B", 2% KCl, and 1/4#/sk Celoflake. Good returns. Drld 8-3/4" hole to TD 6,481'. Rn DST #1 from 6,389'-6,417'. Logged. Rn DST #2 from 5,107'-51'...misrun. Set plug 65 sks Class "B" w/2% CaCl₂ @ 5,350'-5,250'. Rn 133 jts 5-1/2" 17# K-55 LTC csg from 5,257'-KB, cem w/397 sks Class "H" w/1.7% D-29, 2% R-5. Rig released 3:30 am 11/30/83.

Perfed 5,120'-34' w/4 jspf. Acidized and swab tested. Fraced and swabbed. Shut well in temporarily pending further evaluation. Rig released (completion rig) 2:30 pm 12/13/83.

RIGHT HOLE
RECEIVED
JAN 03 1984

18. I hereby certify that the foregoing is true and correct

SIGNED Tony Koehnig TITLE Drig & Production Engineer DATE December 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A		OCT 01 1984	
2. NAME OF OPERATOR		DIVISION OF OIL	
LEAR PETROLEUM EXPLORATION, INC.		GAS & MINING	
3. ADDRESS OF OPERATOR		City Center IV	
1801 California St., Suite 4800, Denver, Colorado 80202		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		Jones	
1,521' FSL, 300' FEL Sec 27-35S-26E		9. WELL NO.	
14. PERMIT NO.		#27-9	
43-037-30944	15. ELEVATIONS (Show whether SF, ST, OR, etc.)	10. FIELD AND POOL, OR WILDCAT	
	G D.F. 6,667' KB 6,668'	Wildcat	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA	
		Sec 27-35S-26E	
		12. COUNTY OR PARISH	13. STATE
		San Juan	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Although this well has already been P & A'd, I know you need the Intent to Abandon to complete your records. Therefore, Lear Petroleum intends to plug this well in the following manner:

- 1) Set a 50 sk plug across perforation at 5,120'-34'.
- 2) Recover as much casing as possible.
- 3) Set a 100' plug, 1/2 in and 1/2 out of 5-1/2" casing
- 4) Set a 100' plug, 1/2 in and 1/2 out of 9-5/8" casing
- 5) Set a 50' plug at surface.
- 6) Cut off all casing below plow depth and weld plate across top.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/12/89
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Drlg & Prod Engineer DATE: September 25, 1984
John Koehnig

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR LEAR PETROLEUM EXPLORATION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR City Center IV 1801 California St., Suite 4800, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,521' FSL, 300' FEL Sec 27-35S-26E		8. FARM OR LEASE NAME Jones
14. PERMIT NO. 43-037-30944		9. WELL NO. #27-9
15. SITUATION (Show whether on, in, or, etc.) D.F. 6,667' KB 6,668'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR ABBA Sec 27-35S-26E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

RECEIVED

SEP 28 1984

DIVISION OF OIL
GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is intentionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(See Well Completion Report and Sundry Notice dated 12/28/83).

Per verbal permission from Ron Firth on 1/5/84, the Jones #27-9 Well was P & A as follows:

Went in hole w/tbg. Spot 50 sk plug across perms. Pulled tbg out of hole. Nipple down well head. Weld on 5-1/2" pull nipple. Set hydraulic jacks. Remove csg landing slips, work casing. Work csg to determine free point. Shot csg off @ 3,332', pull 84 joints 5-1/2" csg. Rig down hydraulic jacks, went in hole w/2-7/8" tbg. Spot 35 sk plug from 3,382' to 3,282'. Pull tbg to 2,160'. Spot 36 sk plug across 9-5/8" csg shoe. Pull tbg. Cut wellhead off below plow depth. Spot 20 sk surface plug, weld plate over csg. Rig down.
Well P & A 7/20/84

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/10/2/84
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct.
SIGNED: Tony Koening TITLE: Drig & Prod Engineer DATE: September 25, 1984
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, SPANT:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> P & A		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR LEAR PETROLEUM EXPLORATION, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR City Center IV 1801 California St., Suite 4800, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,521' FSL, 300' FEL Sec 37-35S-26E		8. FARM OR LEASE NAME Jones
14. PERMIT NO. 43-037-30944	15. ELEVATIONS (Show whether DF, RT, OR, etc.) D.F. 6,667' K.B. 6,668'	9. WELL NO. #27-9
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec 27-35S-26E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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(See Sundry Notice dated 9/25/84).

All pits on this location have been backfilled. The drillsite and access road have been restored to as near pre-drill condition as possible. The entire disturbed area is in a farmable condition and can be planted or plowed whenever the landowner decides to do so.

18. I hereby certify that the foregoing is true and correct
SIGNED Marcia M. Cracker TITLE Operations Technician DATE October 5, 1984
MARCIA MCCracken

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/10/84
BY: John P. Baya

*See Instructions on Reverse Side