

UTAH OIL AND GAS CONSERVATION COMMISSION

X

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT/abd

Application resubmitted 5.21.85 by Btm

DATE FILED 8-11-83
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-40053 INDIAN

DRILLING APPROVED: 8-15-83 - OIL

SPUDED IN
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:
 GRAVITY A.P.I.

GOR
 PRODUCING ZONES:

TOTAL DEPTH:
 WELL ELEVATION:

DATE ABANDONED: LA 6-3-85

FIELD: ~~WILDCAT~~ 3186 Little Nancy

UNIT: LITTLE NANCY

COUNTY: SAN JUAN

WELL NO. LITTLE NANCY FED. 3-41 API #43-037-30924

LOCATION 1000' FNL FT. FROM (N) (S) LINE. 880' FEL FT. FROM (E) (W) LINE. NENE 1/4 - 1/4 SEC. 3

TWP.	RGE	SEC.	OPERATOR	TWP.	RGE	SEC.	OPERATOR
38S	25E	3	TRICENTROL RESOURCES				

Permitco

A Petroleum Permitting Company

July 18, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

Gentlemen:

Tricentrol Resources Inc. proposes to drill a well at the above-mentioned location.

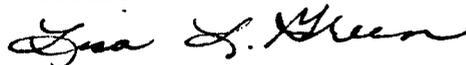
We realize that this location is a non-standard location in accordance with the spacing rules for the State of Utah. This location was picked due to topography and extensive seismic work which was done in the immediate area.

Tricentrol Resources Inc. is the lease holder of all of Section 3, T38S-R25E. Therefore, no other lease holders will be affected by the drilling of the above-proposed well.

We, therefore, request your permission to drill this well at a non-standard location.

Sincerely,

PERMITCO



Lisa L. Green
Consultant for
Tricentrol Resources Inc.

LLB/tjb

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

U-40053

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

Little Nancy Unit

8. Farm, or Lease Name

Nancy Federal

9. Well No.

#3-41

10. Field and Pool, or Wildcat

Unnamed Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 3, T38S-R25E

12. County or Parrish 18. State

San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Tricentrol Resources Inc. c/o Permitco

3. Address of Operator

1020-15th St., Suite 22-E Denver, CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1000' FNL & 880' FEL

At proposed prod. zone

NE/NE

14. Distance in miles and direction from nearest town or post office*

Located 27 miles southwest of Dove Creek, Colorado.

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

320'

16. No. of acres in lease

1921.56

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1300'

19. Proposed depth

6000'

Desert Creek

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5366' Gr.

22. Approx. date work will start*

Upon approval of A.P.D.

23.

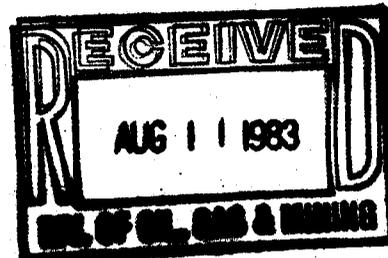
PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	8-5/8	24#	1325'	600 sx - circulated
7-7/8"	5-1/2"	15.5#	6000'	250 sx - or sufficient

to cover zones of interest

Tricentrol Resources Inc. proposes to drill a well to the depth of 6000' to test the Ismay and Desert Creek formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per B.L.M. and State of Utah requirements.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/15/83
BY: [Signature]



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. David Howell
SIGNED: [Signature] TITLE: Petroleum Engineer DATE: 7-18-83

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

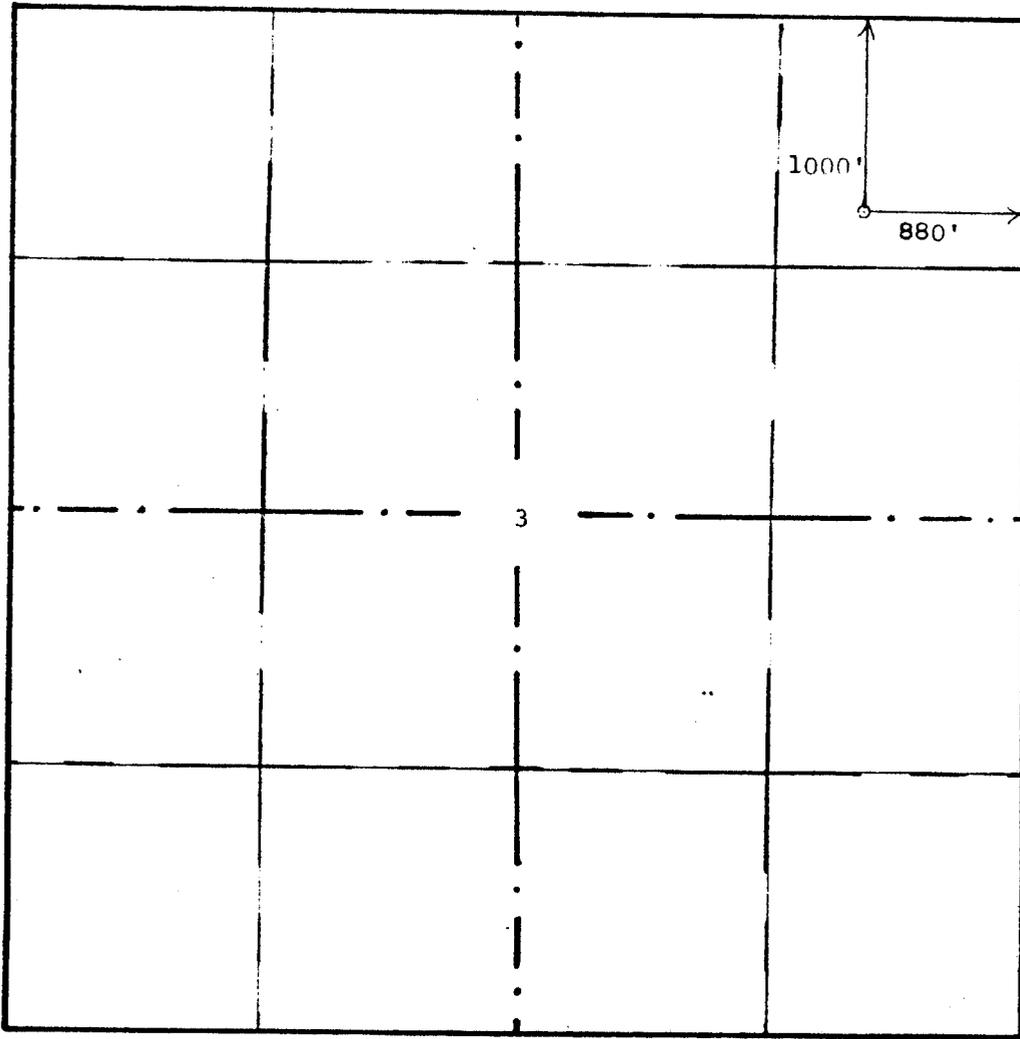
Approved by _____ Title _____ Date _____
Conditions of approval, if any:



POWERS ELEVATION

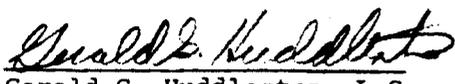
PLAT #1

Well Location Plat



1"=1000'

80.16 Chains

Operator Tricentrol U.S.A.		Well name Nancy Federal 3-41	
Section 3	Township 38 South	Range 25 East	Meridian SLPM
Footages 1000' FNL & 880' FEL			County/State San Juan, Utah
Elevation 5366'	Requested by Lisa Green		
The above plat is true and correct to the best of my knowledge and belief.			
28 April 1983		 Gerald G. Huddleston, L.S. Utah exception	

NTL-6 PROGRAM

APPROVAL OF OPERATIONS

NANCY FEDERAL #3-41
1000' FNL and 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

RECEIVED
AUG 11 1983

Prepared for:

TRICENTROL RESOURCES INC.

DIVISION OF
OIL GAS & MINING

By:

PERMITCO
1020 Fifteenth Street, Suite 22E
Denver, Colorado 80202

Copies Sent To:

- 4 - BLM - Salt Lake City, UT
- 1 - BLM - Monticello, UT
- 1 - Div. of Oil, Gas & Mining, SLC, UT
- 6 - Tricentrol Resources Inc.

Permitco

A Petroleum Permitting Company

Minerals Management Service

RE: NTL-6 Program
Nancy Federal #3-41
NE/NE 1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

Gentlemen:

This letter is to inform you that Tricentrol hereby authorizes Permitco to prepare the above mentioned NTL-6 program and to attend to any other related matters.

If anything further is needed, please advise.

Sincerely,

TRICENTROL RESOURCES INC.

Richard P. Crist
Richard P. Crist
Area Exploration Manager

RPC:ram

TEN POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

1. The outcropping geologic formation is the Morrison.
2. The estimated formation tops to be encountered are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Entrada	440'	+ 4938'
Chinle	1275'	+ 4103'
Cutter	2540'	+ 2838'
Hermosa	4490'	+ 888'
Ismay	5465'	- 87'
Desert Creek	5720'	- 342'
T.D.	6000'	- 622'

3. The following depths are estimated for oil & gas bearing zones:

<u>Substances</u>	<u>Formation</u>	<u>Anticipated Depth</u>
Oil	Ismay	5520'
Oil/Gas	Desert Creek	5720'

4. a. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	
Surface	1325'	12-1/4"	8-5/8"	24.0#	K-55	ST&C	NEW
Production	6000'	7-7/8"	5-1/2"	15.5#	K-55	LT&C	NEW

- b. The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-1325'	300 sx. Lite Cement + 300 sx. Class "B" w/2% CaCl ₂ tail slurry, or sufficient to circulate.
<u>Production</u>	<u>Type and Amount</u>
0-6000'	250 sx. 50/50 poz mix slurry, 1000' fill, or sufficient to cover zones of interest.

5. Blowout preventer stack will consist of a Shaffer 10" 5000# BOP. See diagram attached. Equipment will be tested prior to drilling out from under surface and operational checks will be made daily thereafter.

Permitco

A Petroleum Permitting Company

TEN POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Tricentral Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

6. Drilling fluid will be as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Viscosity</u>	<u>F/L</u>
0-4100'	Clear Water	8.5- 9.0	35	N/C
4100-6000'	Gel Chem	9.5-10-1	35	6-8

7. Auxiliary equipment to be used is as follows:

- a. Kelly cock
- b. Float above the bit.
- c. Monitoring of the system will be done visually.
- d. A sub with a full opening valve will be on the floor when the kelly is not in use.

8. Testing, logging and coring will be as follows:

- a. No cores are anticipated.
- b. Drill stem tests will be run at all drilling breaks and shows in both the Ismay and Desert Creek.
- c. The logging program will consist of Dual Induction-SFL; Neutron Density; Sonic Log, Dipmeter and Velocity Survey.
- d. The zones of interest will be perforated with 2 shots per foot through the native porosity. The well will be swabbed back. If the well does not begin to flow, the zones of interest will be acidized with 1500-3000 gallons of 28% HCl acid.

9. No abnormal pressures or hydrogen sulfide gas are anticipated during the course of drilling to T.D. The maximum bottom hole pressure to be expected is 3500 psi.

10. Tricentral Resources Inc. plans to spud the Nancy Federal #3-41 upon approval of this permit and intends to complete the well within approximately one month after the well has reached T.D.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

Gentlemen:

We submit the following application and plats for permission to drill the Nancy Federal #3-41.

1. Existing Roads

- a. The proposed well site and elevation plat is shown on Plat #1.
- b. Directions to the location from Dove Creek, Colorado are as follows: Go southwest on Bug Point Road for 17 miles until it intersects with the Nancy Patterson Road. Go south on Nancy Patterson Road for 10 miles. Turn east onto existing road and go approximately 2/10 of a mile to the location.
- c. For access roads, see Maps #1 and #2.
- d. All existing roads within a 3-mile radius are shown on Map #1.
- e. This is a development well. All roads within a one-mile radius of the well site are shown on Maps #1 and #2.
- f. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- g. Improvement to existing access will not be necessary and will be limited to a total existing disturbed width. Surfacing material will not be placed on the access road or location without prior BLM approval. The existing access will be rerouted slightly to the south because it currently crosses the southwest corner of the pad.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

2. Planned Access Roads

- a. No new access road will be required.
- b. The grade will be 5% or less.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

2. Planned Access Roads (cont.)

- c. No turnouts are planned.
- d. There will be no ditching. Water bars will be constructed as directed by the Bureau of Land Management to control erosion. (To be done at a later date if production is established.)
- e. Any additional drainage will be installed as deemed necessary by the dirt contractor.
- f. No culverts will be necessary. The maximum cut is 20'. The maximum fill is 6'.
- g. Only native materials will be utilized.
- h. No gates, cattle guards or fence cuts will be necessary.
- i. The San Juan County Road Department in Monticello, Utah, will be contacted prior to use of county roads (801/587-2231 Ext. 43).

3. Location of Existing Wells (See Map #3)

- a. Water wells - none
- b. Abandoned wells - seven
- c. Temporarily abandoned wells - none
- d. Disposal wells - none
- e. Drilling wells - none
- f. Producing wells - five
Tricentrol's producing wells are as follows:
 - (1) Nancy Federal #3-44
920' FSL & 1050' FEL
Sec. 3, T38S-R25E
 - (2) Nancy Federal #11-22
1400' FNL & 1550' FWL
Sec. 11, T38S-R25E
 - (3) Nancy Federal #1-3
710' FNL & 1960' FWL
Sec. 3, T38S-R25E
 - (4) Nancy Federal #3-32
1960' FNL & 1780' FEL
Sec. 3, T38S-R25E

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

3. Location of Existing Wells (See Map #3) (cont.)

- g. Shut-in wells - none
- h. Injection wells - none
- i. Monitoring observation wells - none
- j. Proposed locations - as follows:

- (1) Nancy Federal #35-32
1350' FNL & 1850' FEL
Sec. 35, T37S-R25E
- (2) Nancy Federal #2-21
1480' FNL & 1010' FWL
Sec. 2, T38S-R25E
- (3) Nancy Federal #11-11
430' FNL & 420' FWL
Sec. 11, T38S-R25E
- (4) Nancy Federal #3-33
1940' FSL & 1760' FEL
Sec. 3, T38S-R25E
- (5) Nancy Federal #3-22
2100' FNL & 1860' FWL
Sec. 3, T38S-R25E
- (6) Nancy Federal #10-41
550' FNL & 330' FEL
Sec. 10, T38S-R25E
- (7) Nancy Federal #3-11
610' FNL & 610' FWL
Sec. 3, T38S-R25E
- (8) Nancy Federal #34-14
10' FSL & 840' FWL
Sec. 34, T37S-R25E
- (9) Nancy Federal #3-34
1370' FSL & 2635' FEL
Sec. 3, T38S-R25E
- (10) Nancy Federal #3-12
610' FWL & 1930' FNL
Sec. 3, T38S-R25E
- (11) Nancy State #2-12
2450' FNL & 110' FWL
Sec. 2, T38S-R25E

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

4. Location of Existing and/or Proposed Facilities

- a. There are three (3) sets of production facilities and gas gathering lines owned or controlled by Tricentrol Resources Inc. within a one-mile radius of the proposed well. Pipelines in the immediate area are shown on Map #2.
- b. New facilities contemplated in the event of production are shown on Diagram #1.
 1. Proposed tank battery will be located as shown on Diagram #1.
 2. All flow lines from well site to battery site will be buried below frost line depth.
 3. Dimensions of the facilities will be 250 feet long and 175 feet wide. See Diagram #1.
 4. All above-ground production facilities will be painted a neutral color to be approved by the Bureau of Land Management.
 5. Only native materials will be utilized.
 6. An earthen dike utilizing subsoil in the surrounding area will be built around the storage tanks and heater treater to contain oil should a leak occur. Any necessary pits will be properly fenced to prevent any wildlife entry. The production pit will be flagged overhead.
 7. The reserve pit will be fenced and allowed to dry. Then all pits will be backfilled. The location not needed for production will be leveled, contoured and reseeded as per BLM requirements.
 8. The access shall be upgraded to the following specifications (if production is established). The road shall be 20 feet wide, crowned and ditched. Culverts will be installed as deemed necessary by the Bureau of Land Management.

5. Location and Type of Water Supply

- ✓ a. The source of water will be the stockponds at the Perkins Ranch in Section 7, T38S-R24E. Directions to the water source are shown on Map #1.
- b. Water will be trucked to location over the roads marked on Map #1.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricontrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

5. Location and Type of Water Supply (cont.)

- c. No water well is to be drilled on this lease.
- d. ✓ A temporary use permit will be obtained from the Utah State Engineer (801/647-1303) before using this water source.

6. Source of Construction Materials

- a. Only native materials are to be utilized.
- b. No construction materials will be taken off Federal land.
- c. Surface and subsoil materials in the immediate area will be utilized. Any gravel will be purchased from a commercial source.
- d. All major access roads are shown on Map #1.
- e. The top 12 inches of soil material will be removed from the location and stockpiled separate from the trees on the southeast side of the location. Topsoil along the access will be reserved in place.

7. Methods for Handling Waste Disposal

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. Drilling fluids are to be contained in the reserve pit.
- c. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- d. If a chemical porta-toilet is not furnished with the drilling rig, a sewage borehole will be used and its contents covered with a minimum of 4 feet of fill.
- e. If a trash pit is used, it will be constructed near the mud tanks with steep sides and dug at least six feet into solid, undisturbed material. It will be totally enclosed with fine mesh wire before the rig moves in.
- f. The reserve pit will not be lined. At least half of the capacity will be in cut.
- g. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling operations begin. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

7. Methods for Handling Waste Disposal (cont.)

- h. Trash will not be disposed of in the reserve pit. Garbage and nonflammable waste are to be contained in the trash pit. Flammable waste is to be contained in the burn pit. The trash is to be burned periodically and the remains buried when the well is completed. A burning permit will be obtained from the State Fire Warden (801/587-2705) before burning trash.
- i. All trash, garbage, etc. is to be gathered and buried at the end of drilling operations and covered with a minimum of 2 feet of earth. Immediately on completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. Nonburnable debris will be hauled to a local town dump. Reserve and mud pits will be allowed to dry after drilling is completed and then adequately filled and leveled. All garbage and sewage pits will be filled as soon as the rig leaves the location.

8. Ancillary Facilities

- a. There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. See Diagram #2 for rig layout. See Diagram #3 for cross section of drill pad. See Diagram #4 for cuts and fills.
- b. The location of mud tanks; reserve, burn and trash pits; pipe racks; living facilities and soil stockpiles will be shown on Diagram #2. The location will be laid out and constructed as discussed during the pre-drill conference.

10. Plans for Restoration of Surface

- a. Immediately upon completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of 2 feet of compacted soil.
- b. The operator or his contractor will contact the BLM office in Monticello, Utah (801/587-2201) 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

10. Plans for Restoration of Surface (cont.)

- c. Before any dirt work to restore the location takes place, the reserve pit will be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped with the contour to a depth of 12 inches.
- f. Water bars will be built as follows to control erosion:

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover.

Seed Mixture:

2 lbs/acre Indian Ricegrass
1 lb/acre Curleygrass
1 lb/acre Alkali Sacaton
2 lbs/acre Fourwing Saltbush
1 lb/acre Shadscale
1 lb/acre Wild Sunflower

After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.

- h. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- i. The access shall be upgraded to BLM Class III road specifications, if production is established.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

11. Other Information

- a. 1. Topography - the well pad is located along a relatively gentle east-facing slope of a low ridge.
2. Soils - very fine, sandy loam is the primary sediment on most of the well pad with some colloidal deposits found on the north side of the pad.
3. Vegetation - primarily bunchgrass with pinyon and juniper surrounding the pad.
4. Fauna - is consistent with that of the upper Sonoran Life Zone.
- b. Surface in the area is owned by the Bureau of Land Management and is used for cattle grazing and oil and gas exploration.
- c. The nearest water is Tin Cup Spring located 2 miles southeast.
- d. The nearest occupied dwelling is approximately 5 miles southwest at the Perkins Ranch.
- e. An archeological study was performed. No significant cultural resources were found and clearance is recommended. See Archeological report attached.
- f. Drilling will begin upon approval of this application.
- g. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archeological sites or picking up artifacts. Salvage or excavation of identified archeological sites will only be done if damage occurs.
- h. The operator will notify the San Juan Resource Area BLM office in Monticello, Utah (801/587-2201) 48 hours prior to beginning any work on public land.
- i. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work is done.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

12. Lessee's or Operator's Representative

PERMIT MATTERS

Permitco

Lisa L. Green

1020 - 15th Street

Suite 22E

Denver, CO 80202

303/595-4051 (W)

DRILLING & COMPLETION MATTERS

Tricentrol Resources Inc.

David Howell

5675 So. Tamarac Parkway

Suite 200

Englewood, CO 80111

303/694-0988 (W)

303/423-1025 (H)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Tricentrol Resources Inc. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

7-18-83

Date

David P. Howell

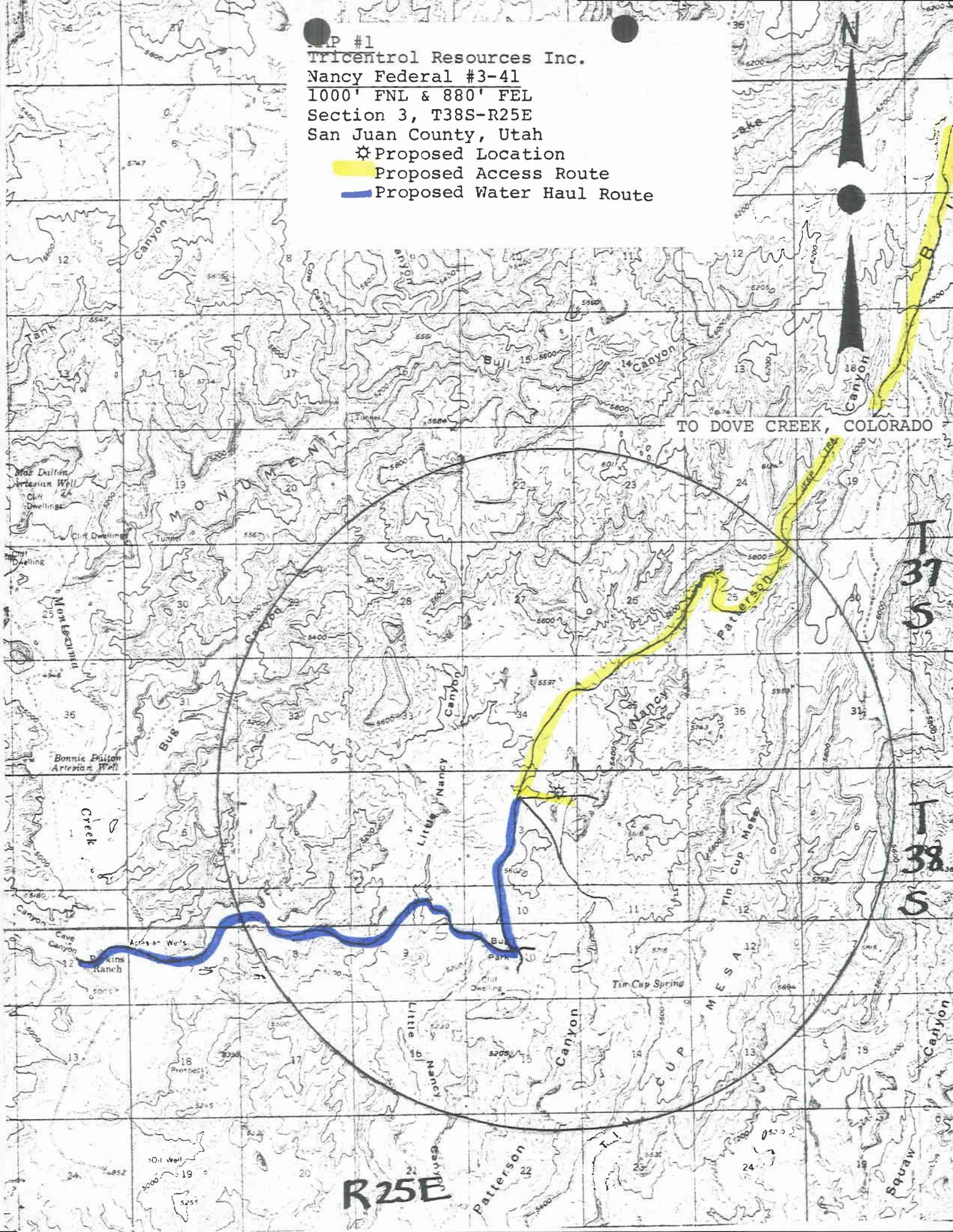
David Howell - Petroleum Engineer
TRICENTROL RESOURCES INC.

Permitco

A Petroleum Permitting Company

MAP #1
Tricentral Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

- ⊛ Proposed Location
- Proposed Access Route
- Proposed Water Haul Route

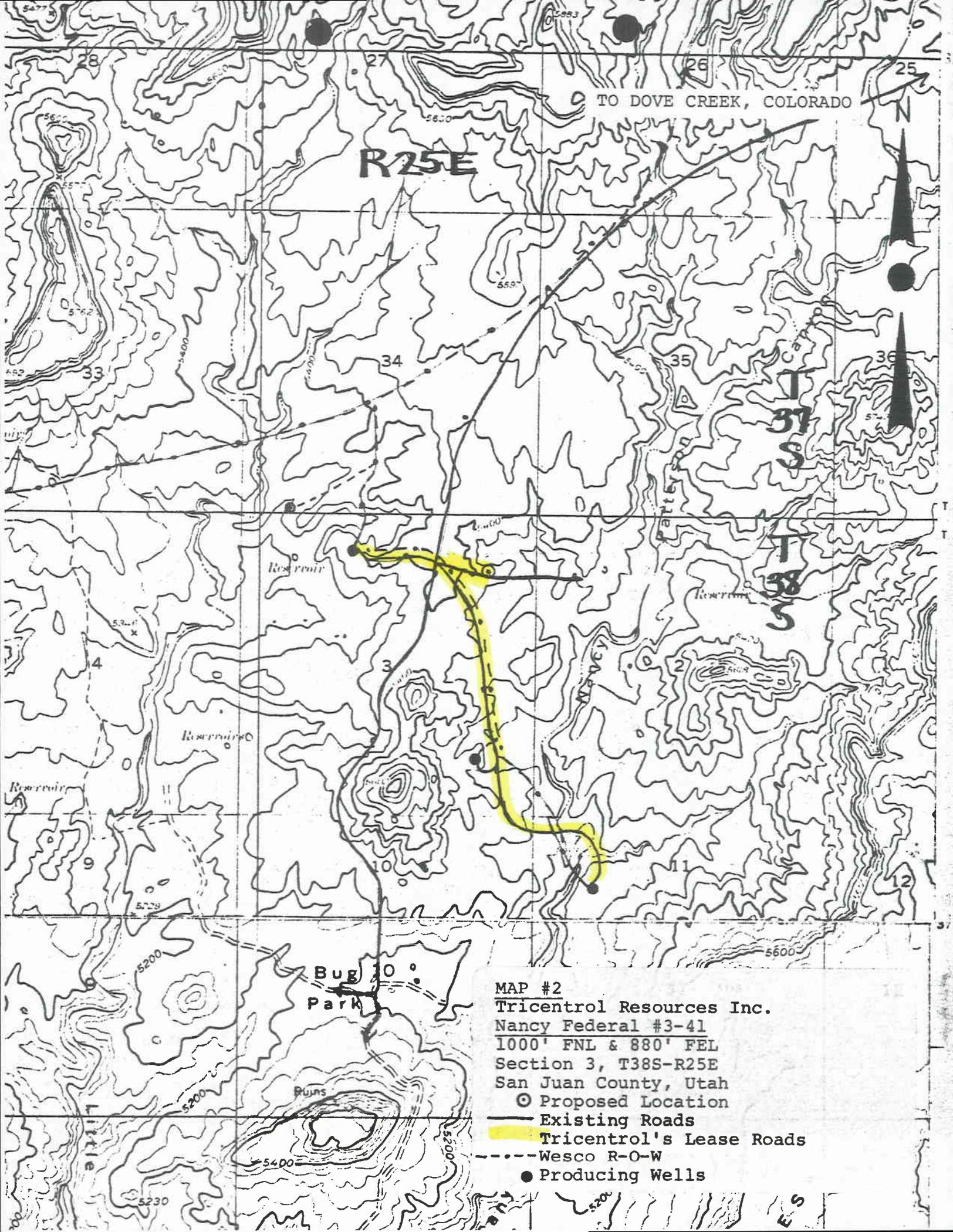


TO DOVE CREEK, COLORADO

T
31
S

T
38
S

R25E



TO DOVE CREEK, COLORADO

R25E

T37S

T38S

MAP #2
Tricentrol Resources Inc.

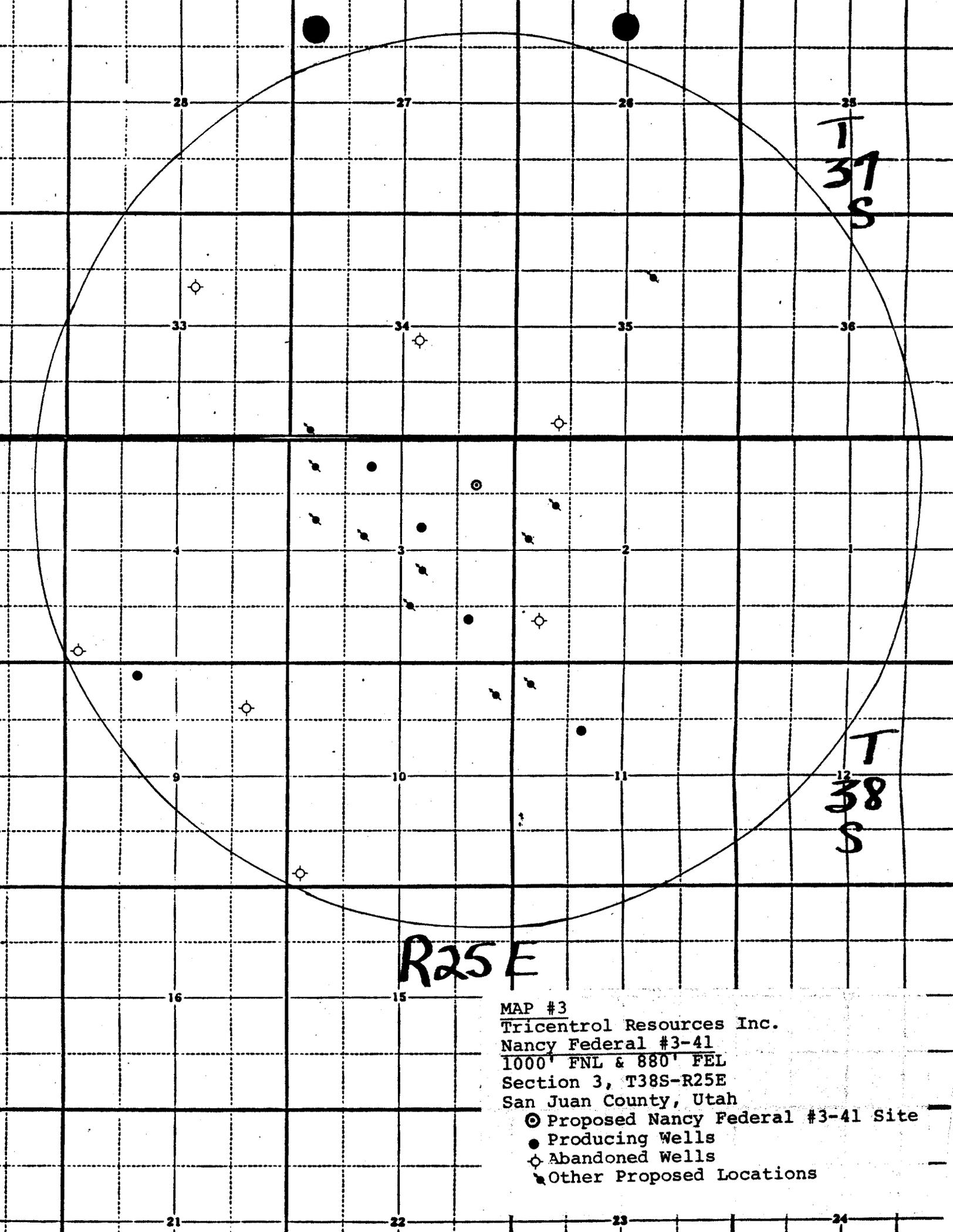
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

- ⊙ Proposed Location
- Existing Roads
- Tricentrol's Lease Roads
- - - - Wesco R-O-W
- Producing Wells

Bug Park

Ruins

ES



T
37
S

T
38
S

R25 E

MAP #3
Tricentral Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah

- ⊙ Proposed Nancy Federal #3-41 Site
- Producing Wells
- ◊ Abandoned Wells
- ▲ Other Proposed Locations

DIAGRAM #1
Production Facilities Layout
Tricentrol Resources Inc.
Nancy Federa. #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah



Scale: 1" = 50'

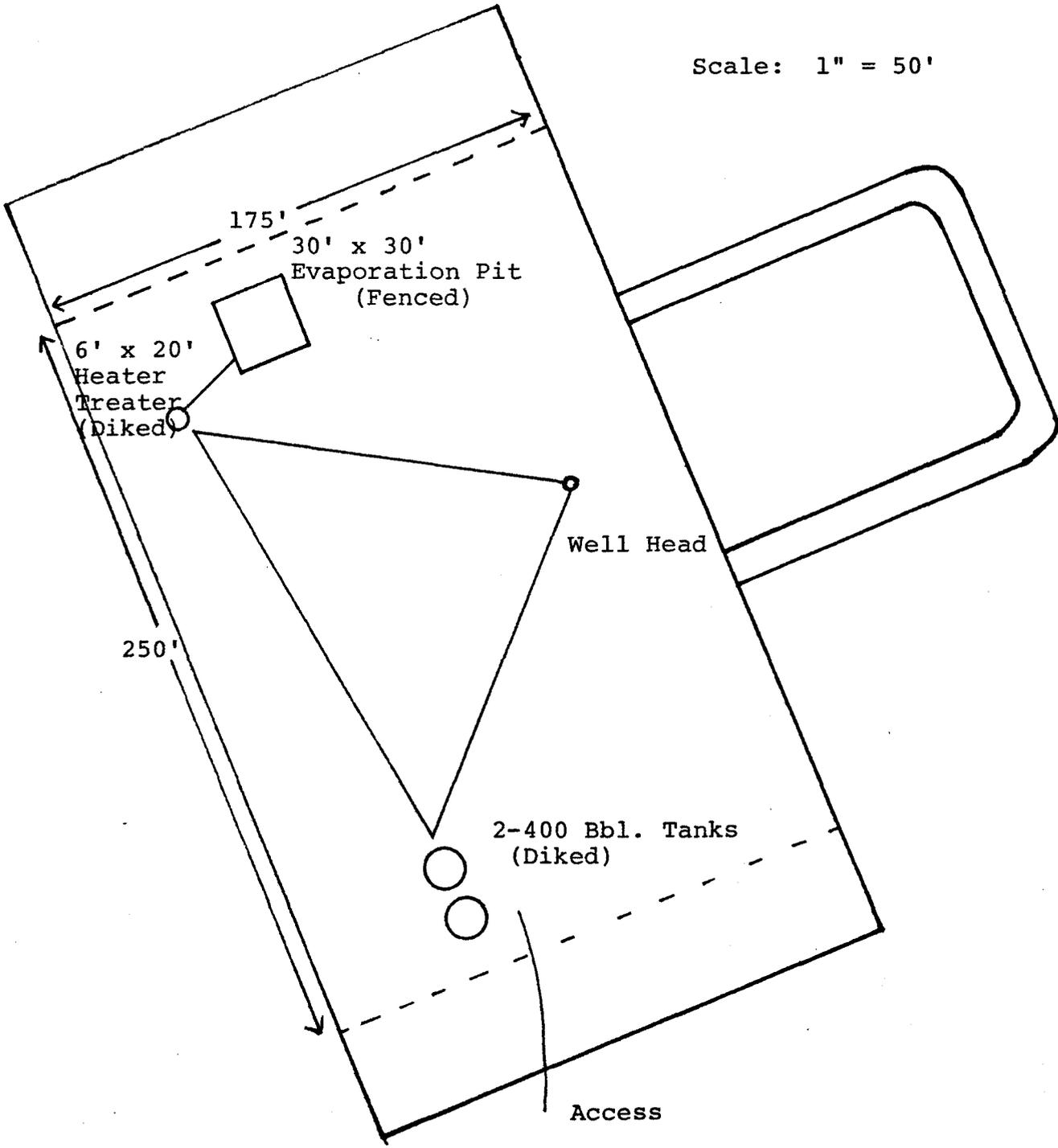
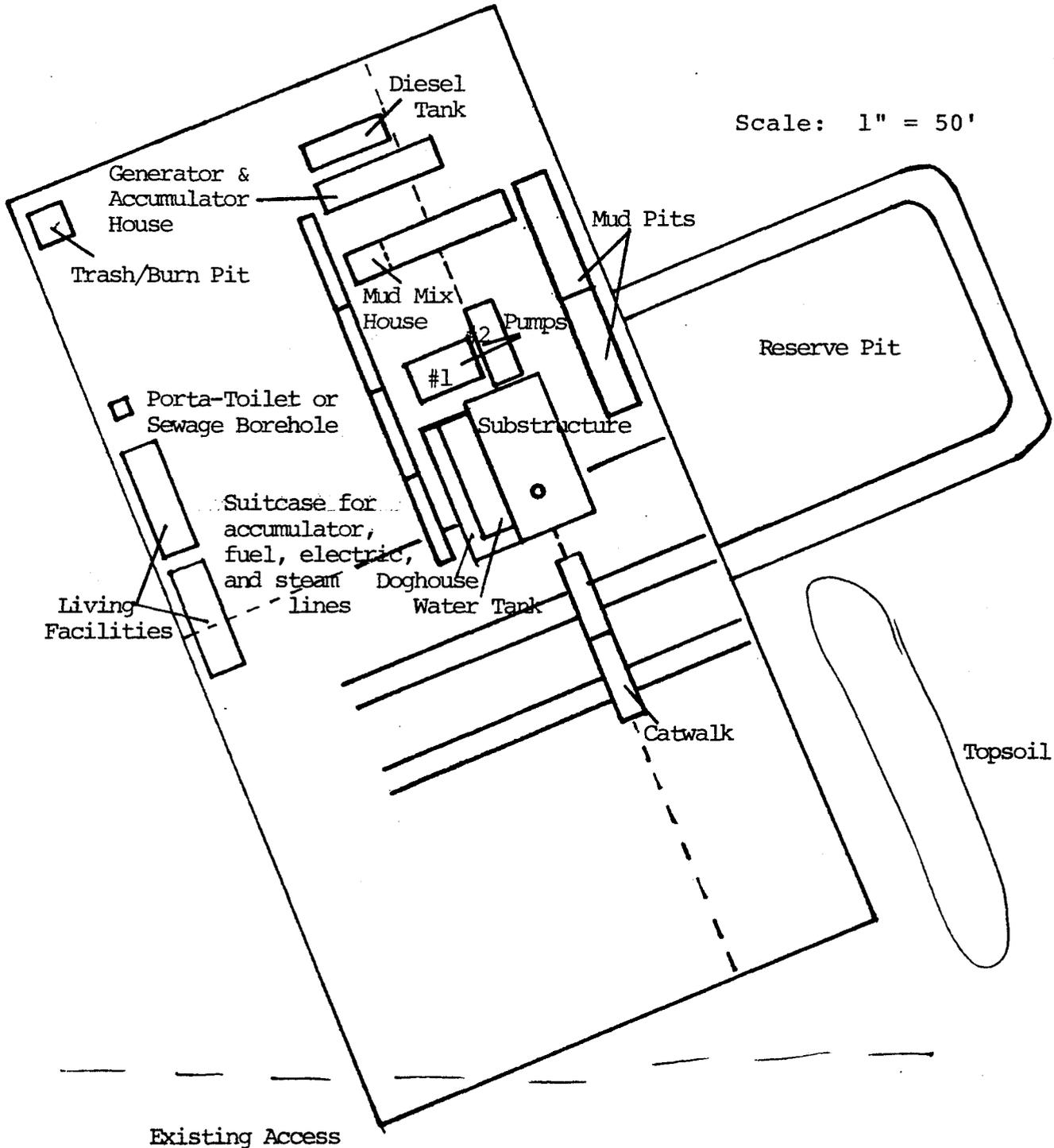


DIAGRAM #2
Rig Layout
Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah





POWERS ELEVATION

Well Nancy Federal 3-41

OIL WELL ELEVATIONS - LOCATIONS
ENVIRONMENTAL - ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

Cut ///////////////
Fill: [diagonal lines]

Scales: 1"=50'H.
1'=20'V.

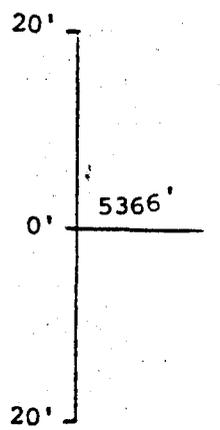
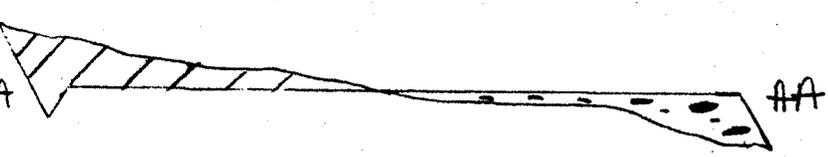
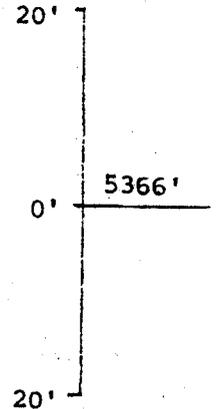
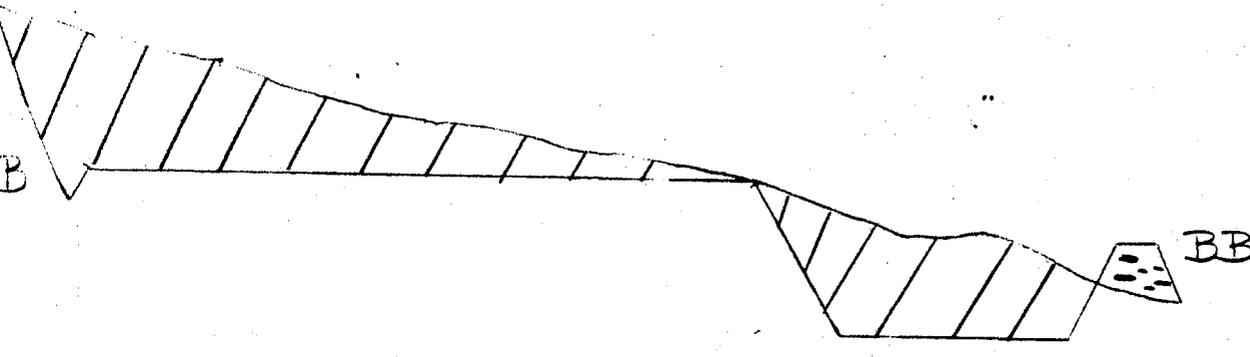
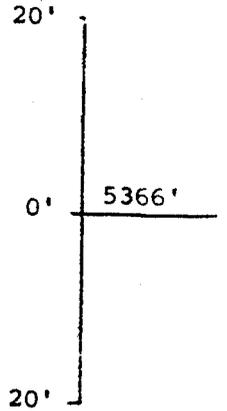
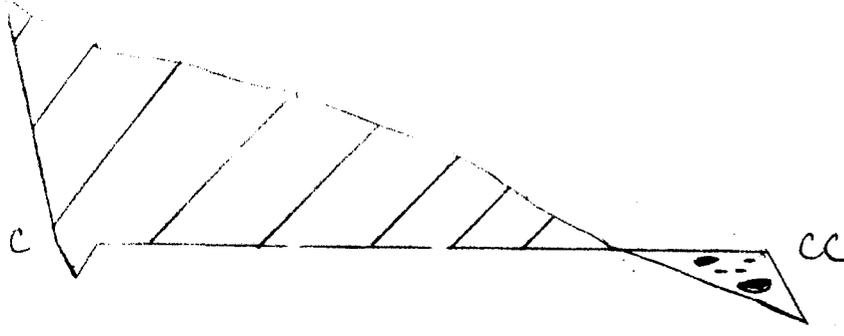


DIAGRAM #3
Cross Section
Tricentrol Resources Inc.
Nancy Federal #3-41
1000' FNL & 880' FEL
Section 3, T38S-R25E
San Juan County, Utah



POWERS ELEVATION

DIAGRAM #4

Cut & Fill Diagram

Tricentrol Resources Inc.

Nancy Federal #3-41

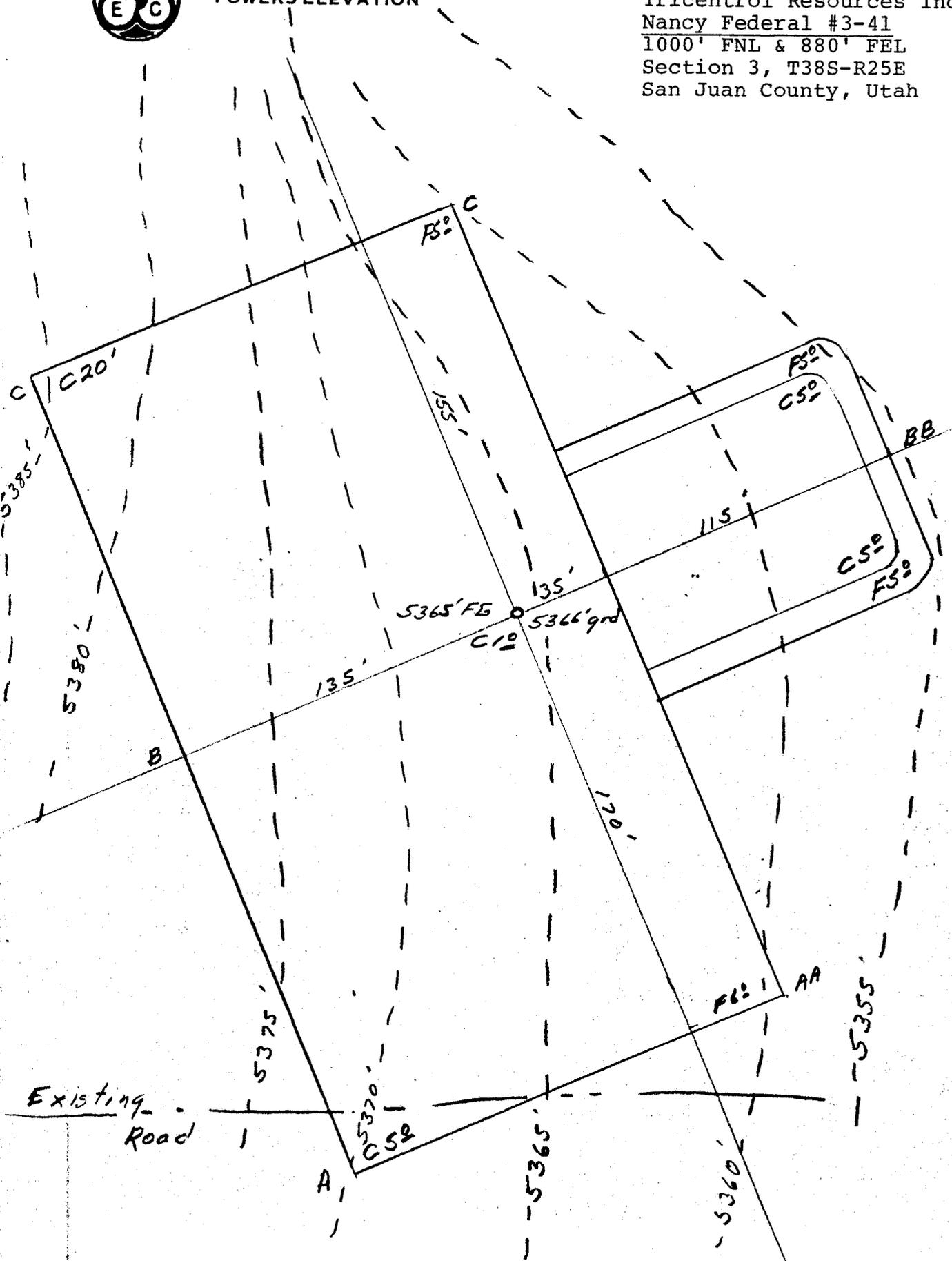
1000' FNL & 880' FEL

Section 3, T38S-R25E

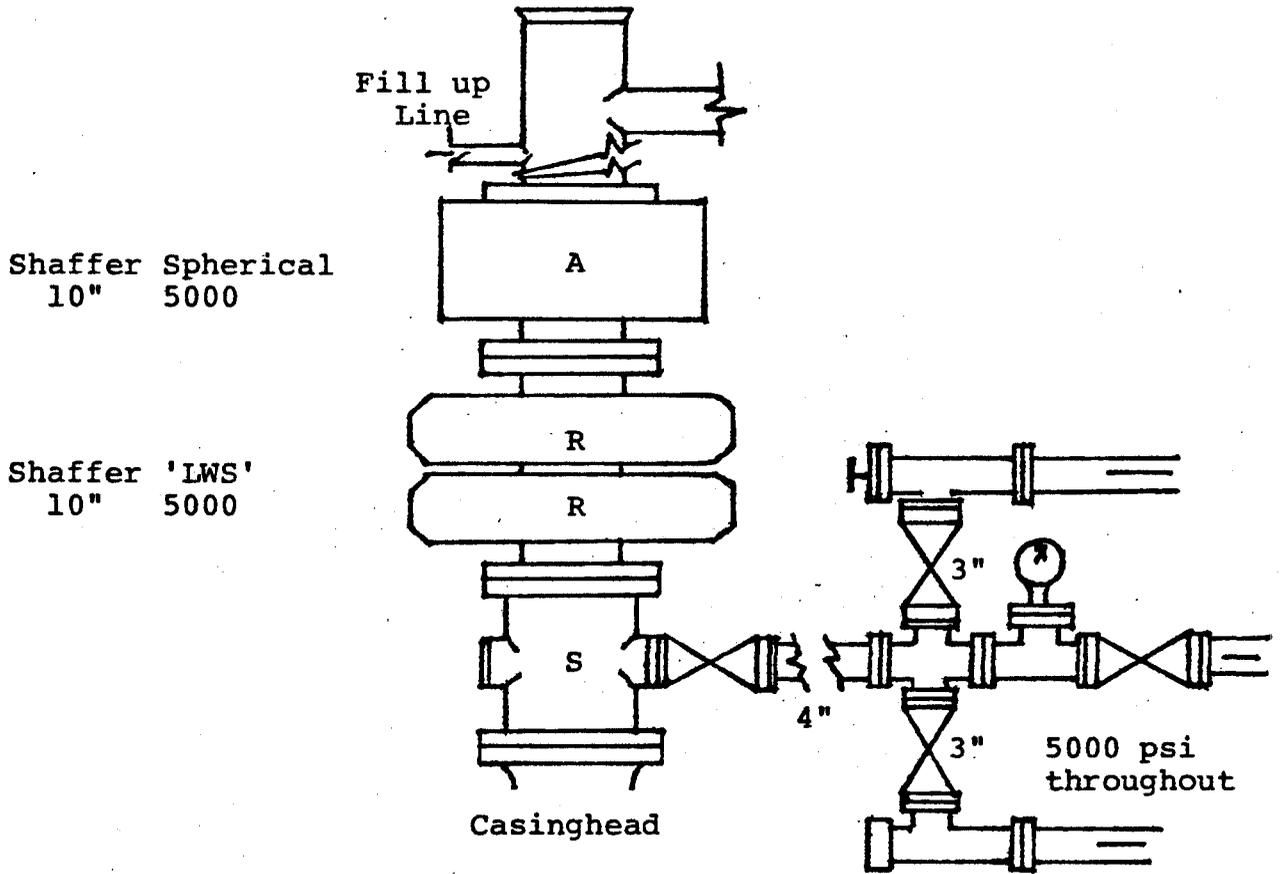
San Juan County, Utah



1" = 50'



BOP DIAGRAM



AN ARCHEOLOGICAL SURVEY OF
TRICENTROL RESOURCES, INC.'S
NANCY FEDERAL #3-41 WELL PAD
AND ACCESS ROAD
SAN JUAN COUNTY, UTAH

LAC REPORT 8323

by
Patrick L. Harden

LA PLATA ARCHEOLOGICAL CONSULTANTS, INC.
P.O. BOX 783
DOLORES, COLORADO 81323
(303) 882-4933

MAY 11, 1983

Federal Antiquities Permit
83-AZ/CO/NM/UT-006

Prepared For:
Tricentrol Resources, Inc.
Suite 200
5675 S. Tamarac Parkway
Englewood, Colorado 80111

ABSTRACT

An archeological survey of Tricentrol Resources, Inc.'s Nancy Federal #3-41 well pad and access road was conducted by personnel of La Plata Archeological Consultants, Inc. of Dolores, Colorado on April 21, 1983. The project is located on lands administered by the Bureau of Land Management - San Juan Resource Area, Utah. An area 600 X 600 feet surrounding the well pad center stake and a 20 meter wide corridor along ca. 300' of access road were archeologically surveyed. One archeological site was located, but is outside of the project impact area and should receive no adverse disturbances during construction. Caution should be exercised to avoid the site due to its proximity to the well pad. Given this stipulation archeological clearance is recommended for this project.

INTRODUCTION

The archeological survey for Tricentrol Resources, Inc.'s Nancy Federal #3-41 well pad was requested by Ms. Lisa Green, acting permit agent for Tricentrol. The survey was performed by Patrick Harden of La Plata Archeological Consultants. An additional check of the area was performed on April 27th during the on-site pre-drill project inspection. Persons attending the pre-drill were Ms. Green (Permitco), Dave Howell (Tricentrol), Brian Wood (BLM), Gerald Huddleston (Powers Elevation), Al Heaton (Urado Construction), and Harden (LAC).

The well pad is located in the NE $\frac{1}{4}$, NE $\frac{1}{4}$, of section 3, T38S, R25E, San Juan County, Utah. The area is included on the Monument Canyon, Utah-Colo. 15' series topographic map (1957).

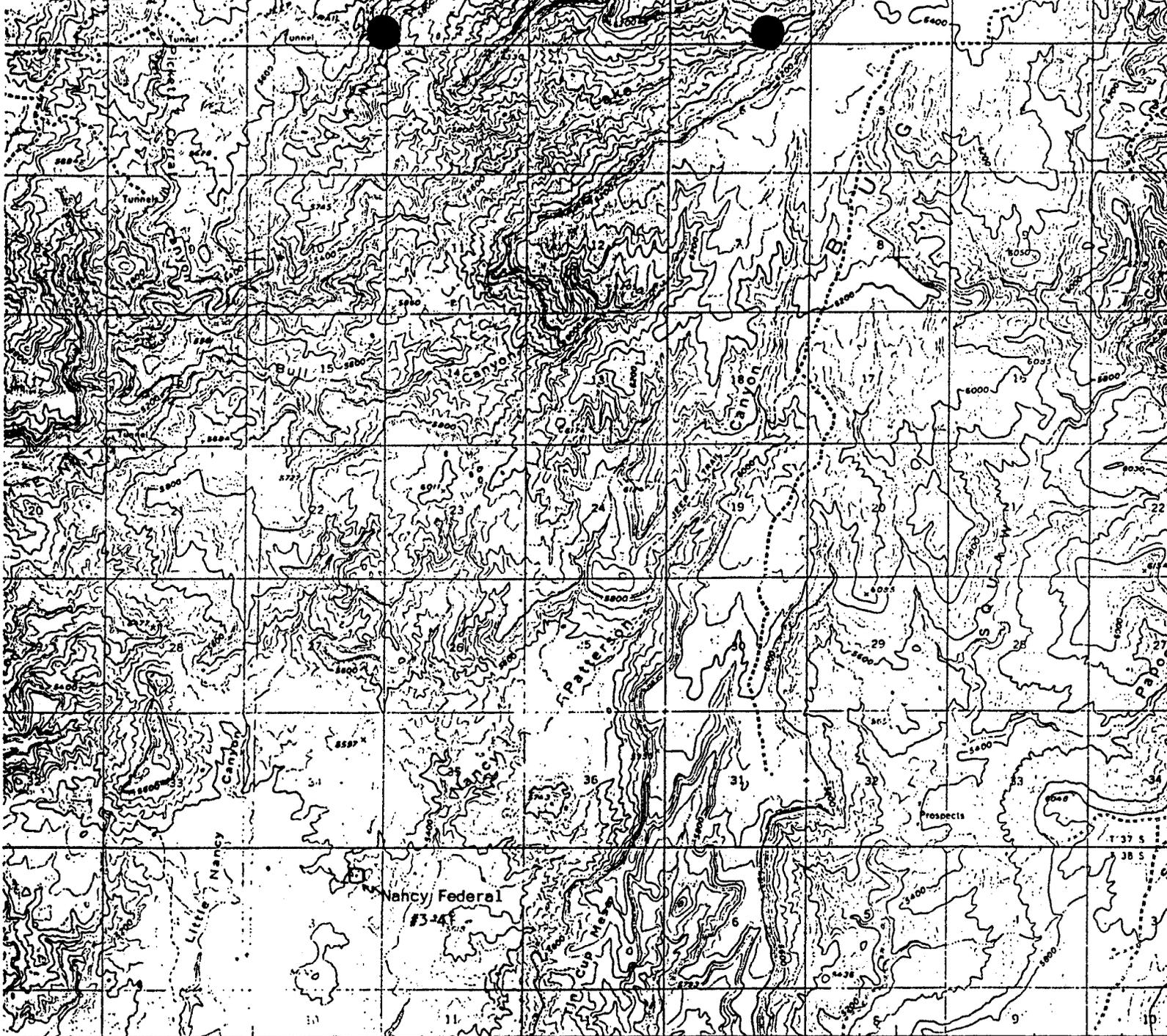
PROJECT DESCRIPTION

The proposed project consists of the construction of a single well pad ca. 275 X 300 feet in size. Although the pad is located adjacent to an improved road approximately 300' of new access road will be required in order to provide adequate equipment access. The new access road will join a currently existing improved road west of the well pad area.

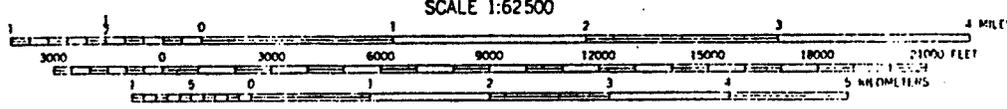
PHYSIOGRAPHY AND ENVIRONMENT

The project area is located in Bug Park, a large open valley situated along the central reaches of Nancy Patterson Canyon. The area is bordered on the east by Tin Cup Mesa, and on the west by Little Nancy Canyon. The terrain in Bug Park is gently undulating in most areas, although low ridges and prominent steep isolated hills and ridges are scattered throughout the area. The #3-41 well pad is located along the relatively gentle east facing slopes (ca. 4-8% slope) of a low ridge. A prominent arroyo is located ca. 75m north of the well pad, and steeper ridge slopes to the west. The access road crosses the ridge to the west along gentle slopes at the south end of the ridge.

Sediments are colluvium along the steeper ridge slopes



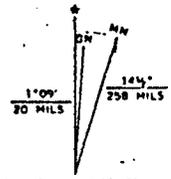
161 R 25 E 10' 164 (CAJON MESA) 167 168 5' H 671 970 00



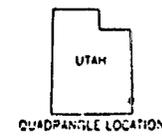
CONTOUR INTERVAL 40 FEET
NATIONAL GEODETIC VERTICAL DATUM OF 1929

MONUMENT CANYON, UTAH-COLO.
1957

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR RESTON, VIRGINIA 22092
A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST



UTM GRID AND 1957 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET



UTAH
QUADRANGLE LOCATION

and base, with very fine sandy loam the primary sediment on most of the well pad. Colluvial deposits are also found on the north side of the pad on the eroded slopes leading to the arroyo.

Vegetation is primarily bunch grass on the well pad, with a pinyon-juniper plant community surrounding on slopes and in sheltered areas. The nearest source of permanent water is Tin Cup Spring, located ca. two miles southeast. Fauna present is consistent with that of the Upper Sonoran Life Zone found throughout much of the Colorado Plateau. Current use of the area is primarily oriented toward livestock grazing.

EXAMINATION PROCEDURES

A file and literature review was conducted at the San Juan Resource Area office of the Bureau of Land Management on April 4th, prior to the field investigations. None of the project area had been previously surveyed according to the BLM files, but the existing access road adjacent to the well pad was surveyed in conjunction with the Nancy Federal #11-22 well pad project (Harden 1982 [access road]). No cultural resources had been recorded for the project area, and no National Register listed properties are in or near the area.

An area 600 X 600 feet surrounding the well pad center stake, and a 20 meter wide (66') corridor along the access route were archeologically surveyed. On-the-ground survey was performed by walking a series of transects spaced at 15m

intervals across the well pad, and two parallel sinuous transects along the access route. The well pad was staked and flagged prior to the survey and the access route was flagged during the survey.

A standard IMACS site form was completed for the site located, photograph taken, and sketch map drawn.

RESULTS

One archeological site was located 75 meters (246') northeast of the well pad center stake. The site is outside of the well pad limits and should be avoided during construction. A brief description of the site is presented below: more detailed information is contained in the site form submitted to the Division of State History - Antiquities Section, and to appropriate offices of the Bureau of Land Management.

Site 42SA13223

Description: The site consists of a sparse and diffuse scatter of lithic debitage, totaling ca. 125-150 flakes of chalcodony, quartzite, and chert. All stages of lithic reduction are well represented except for retouch flakes. The artifacts are found in eroded areas, with slight concentrations in low spots on bedrock. Materials have been washed down slope to the west and south. The site is located on a small ridge toe overlooking a prominent arroyo on the north. Most materials appear to have originated from a very low knoll on the ridge crest. No diagnostic artifacts were located, thus a time of

occupation and cultural affiliation could not be established.

CONCLUSION

The archeological survey of Tricentrol Resources, Inc.'s Nancy Federal #3-41 well pad and access road was conducted by Patrick Harden of La Plata Archeological Consultants on April 21, 1983. An area 600 X 600' surrounding the well pad center stake and a 20m wide corridor along approximately 300' of access road were investigated. One archeological site was located near the well pad, but outside of the area to be affected by construction activities. The site (42SA13223) is a sparse and diffuse scatter of lithic debitage, with the site limits 75m to the northeast of the well pad center stake. The site should be avoided during construction: the construction contractor present during the pre-drill inspection was shown the site boundaries. Provided that the archeological site is avoided during construction archeological clearance is recommended for this project.

REFERENCE CITED

- Harden, Patrick L.
1982 Archeological Survey of Tricentrol United States, Inc.'s Nancy Federal #11-22 Well Pad and Access Road, San Juan County, Utah. Manuscript on file with the Bureau of Land Management, Monticello.

OPERATOR Tricentral Resources, Inc DATE 8-11-83
WELL NAME Little Mary Fed #3-41
SEC NENE 3 T 385 R 25C COUNTY San Juan

43-037-20924
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Tricentral Res. Operator of Unit. #3-41 not on Plan of Development

CHIEF PETROLEUM ENGINEER REVIEW:

8/15/83 Unit 7

APPROVAL LETTER:

SPACING: A-3 Little Mary Unit c-3-a CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

Water.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT *Little Nancy Unit*

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

August 15, 1983

Tricentrol Resources, Inc.
c/o Permitco
1020 - 15th Street, Suite 22-E
Denver, Colorado 80202

RE: Well No. Little Nancy Fed. 3-41
NENE Sec. 3, T.38S, R.25E
1000' FNL, 880' FEL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

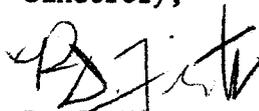
RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30924.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Tricentrol Resources Inc. c/o Permitco

3. ADDRESS OF OPERATOR
 1020-15th St., Suite 22-E Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 1000' FNL & 880' FEL
 At proposed prod. zone NE/NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Located 27 miles southwest of Dove Creek, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 320'

16. NO. OF ACRES IN LEASE 1921.56

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1300'

19. PROPOSED DEPTH 6000'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5366' Gr.

22. APPROX. DATE WORK WILL START* Upon approval of APD

5. LEASE DESIGNATION AND SERIAL NO.
 U-40053 RECEIVED

6. INDIAN, ALLOTTEE OR TRIBE NAME
 N/A AUG 11 1983

7. UNIT AGREEMENT NAME
 Little Nancy Unit SALT LAKE CITY, UTAH

8. FARM OR LEASE NAME
 Nancy Federal

9. WELL NO.
 #3-41

10. FIELD AND POOL, OR WILDCAT
 Unnamed

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 3, T38S-R25E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	1325'	600 sx - circulated
7-7/8"	5-1/2"	15.5#	6000'	250 sx or sufficient to cover zones of interest

Tricentrol Resources Inc. proposes to drill a well to the depth of 6000 feet to test the Ismay and Desert Creek formations. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per B.L.M. and State of Utah requirements.

RECEIVED
 JAN 20 1984

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. David Howell
 SIGNED David Howell TITLE Petroleum Engineer DATE 7-18-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY GENE NODINE DISTRICT MANAGER DATE 16 JAN 1984
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
 GAS IS SUBJECT OF NTL 4-A
 DATED 1/1/80

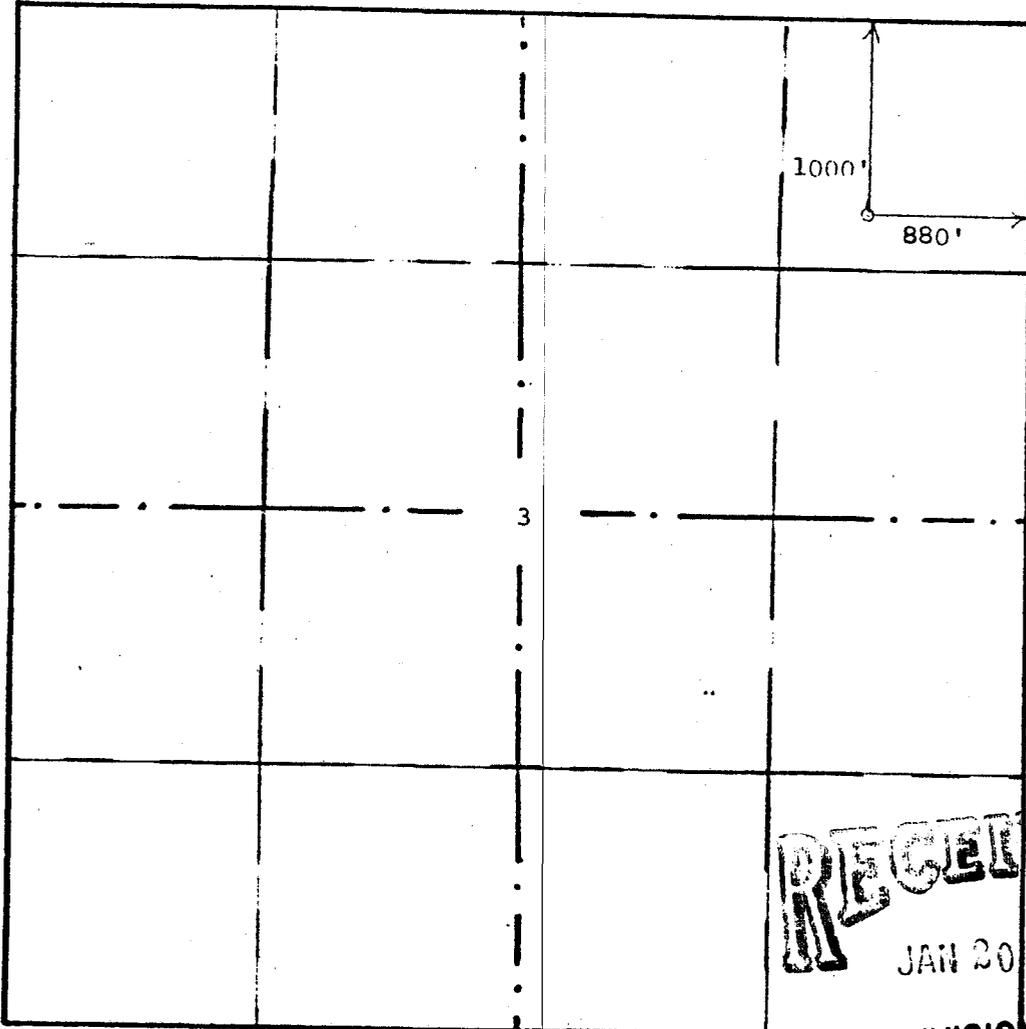
State of Utah - DOGM



POWERS ELEVATION

PLAT #1

Well Location Plat



1"=1000'

80.16 Chains

RECEIVED
JAN 20 1984

DIVISION OF OIL, GAS & MINING

Operator Tricentrol U.S.A.		Well name Nancy Federal 3-41	
Section 3	Township 38 South	Range 25 East	Meridian SLPM
Footages 1000' FNL & 880' FEL			County/State San Juan, Utah
Elevation 5366'	Requested by Lisa Green		

The above plat is true and correct to the best of my knowledge and belief.

28 April 1983

Gerald G. Huddleston
Gerald G. Huddleston, L.S.

Utah exception

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Tricentrol Resources Inc. % Permitco Well No. 3-41
Location Sec. 3, T. 38 S., R. 25 E. Lease No. U-40053

**A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

RECEIVED
JAN 20 1984

DIVISION OF
OIL, GAS & MINING

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a week-end or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: R. D. (Bob) Graff

Office Phone: 801-259-6111 Ext 216 Home Phone: _____

City: Moab State: Utah

Resource Area Manager's Address and contacts are:

Address: 480 South First West, Monticello, Utah 84535

Your contact is: Brian Wood

Office Phone: 801-587-2201 Home Phone: 801-587-2087

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
 - d. Date was placed in a producing status.
 - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.
- g. If appropriate, the unit agreement name, number and participating area name.
- h. If appropriate, the communitization agreement number.

13.

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Ms. Fruediger:

Re: Well No. Little Nancy Federal #3-41 - Sec. 3, T. 38S., R. 25E.,
San Juan County, Utah - Lease No. U-40053
Operator of Record: Tricentral Resources, Inc.

The above referenced well in your district was given federal approval to drill January 16, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/75



United States Department of the Interior

3162 (U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED

APR 16 1985

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 18 1985

DIVISION OF OIL
GAS & MINING

Attention: Ms. Pam Kenna

Re: Requests on Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

- 1) TXO Production Corporation
Well No. Book Cliffs 6
Sec. 33, T. 18 S., R. 22 E.
Lease U-036905

Their APD was approved April 24, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 24, 1985.

- 2) Wesgra Corporation
Well No. Gebauer-Skeen 13
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 3) Wesgra Corporation
Well No. Gebauer-Skeen 14
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 4) Wesgra Corporation
Well No. Gebauer-Skeen 15
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 5) TXO Production Corporation
Well No. Arco Federal "B" 2
Sec. 6, T. 16 S., R. 25 E.
Lease U-9831

This APD was reapproved on April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

- 6) Transco Exploration Company
Well No. Bug Point 3-10
Sec. 10, T. 37 S., R. 26 E.
Lease U-31480

Transco Exploration Company does not plan to drill the SE Bug Point Well #3-10. Their APD was not approved but returned to the company per their request.

- 7) Wright's Drilling
Well No. Wright-Rogers 4
Sec. 28, T. 41 S., R. 18 E.
Lease U-39638

This APD was rescinded on March 22, 1985.

- 8) Tricentrol Resources, Inc.
Well No. Little Nancy Federal 3-41
Sec. 3, T. 38 S., R. 25 E.
Lease U-40053

We are in the process of rescinding their APD.

- 9) Tricentrol Resources, Inc.
Well No. Nancy Federal 11-22B
Sec. 11, T. 38 S., R. 25 E.
Lease U-40053

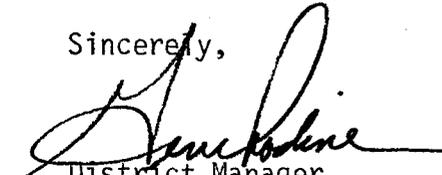
Their APD was approved May 30, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after May 30, 1985.

- 10) Wright's Drilling
Well No. Wright-Rogers 2
Sec. 34, T. 41 S., R. 18 E.
Lease U-53336

Their APD was approved April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

If you have any questions, please contact the Branch of Fluid Minerals
(801) 259-6111.

Sincerely,



District Manager

3162 (U-065)
(U-40053)

Moab District
P. O. Box 970
Moab, Utah 84532

MAY 21 1985

Tricentrol Resources, Inc.
c/o Permitco
1020-15th Street, Suite 22-E
Denver, CO 80202

Re: Rescinding Application for
Permit to Drill
Well No. Nancy Federal 3-41
Sec. 3, T. 38 S., R. 25 E.
San Juan County, Utah
Lease U-40053

Gentlemen:

The Application for Permit to Drill the referenced well was approved on January 16, 1984. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:
State of Utah, Division of Oil, Gas and Mining ✓
San Juan Resource Area

bcc:
U-942, Utah State Office

CFreudiger/cf 5/20/85

RECEIVED

MAY 23 1985

DIVISION OF OIL
GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 3, 1985

Tricentrol Resources, Inc.
c/o Permitco
1020 Fifteenth Street, #22-E
Denver, Colorado 80202

Gentlemen:

Re: Well No. Nancy Federal 3-41 - Sec. 3, T. 38S., R. 25E.,
San Juan County, Utah - API #43-037-30924

In concert with action taken by the Bureau of Land Management, May 21, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/97