



Wesgra Corporation  
Well No. 14  
Section 8, T42S, R19E  
San Juan County, Utah  
Lease U-23761-A

#### Supplemental Stipulations

1. No blading or earthwork will be done unless BLM is present.
2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
10. Location moved 10 feet east to a more gentle slope.

#### Reclamation:

1. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

5. The stockpiled topsoil will be spread evenly over the disturbed area.

6. All disturbed areas will be scarified with the contour to a depth of six inches.

7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (*Oryzopsis hymenoides*)  
2 lbs/acre Shadscale (*Atriplex confertifolia*)  
1 lb/acre Curleygrass (*Hilaria jamesii*)

8. Water bars will be constructed as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2%--4%	Every 100 feet
4%--5%	Every 75 feet

#### Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

3. The access shall be upgraded to BLM Class III road specifications.

COMPANY THE WESTGRA CORPORATION

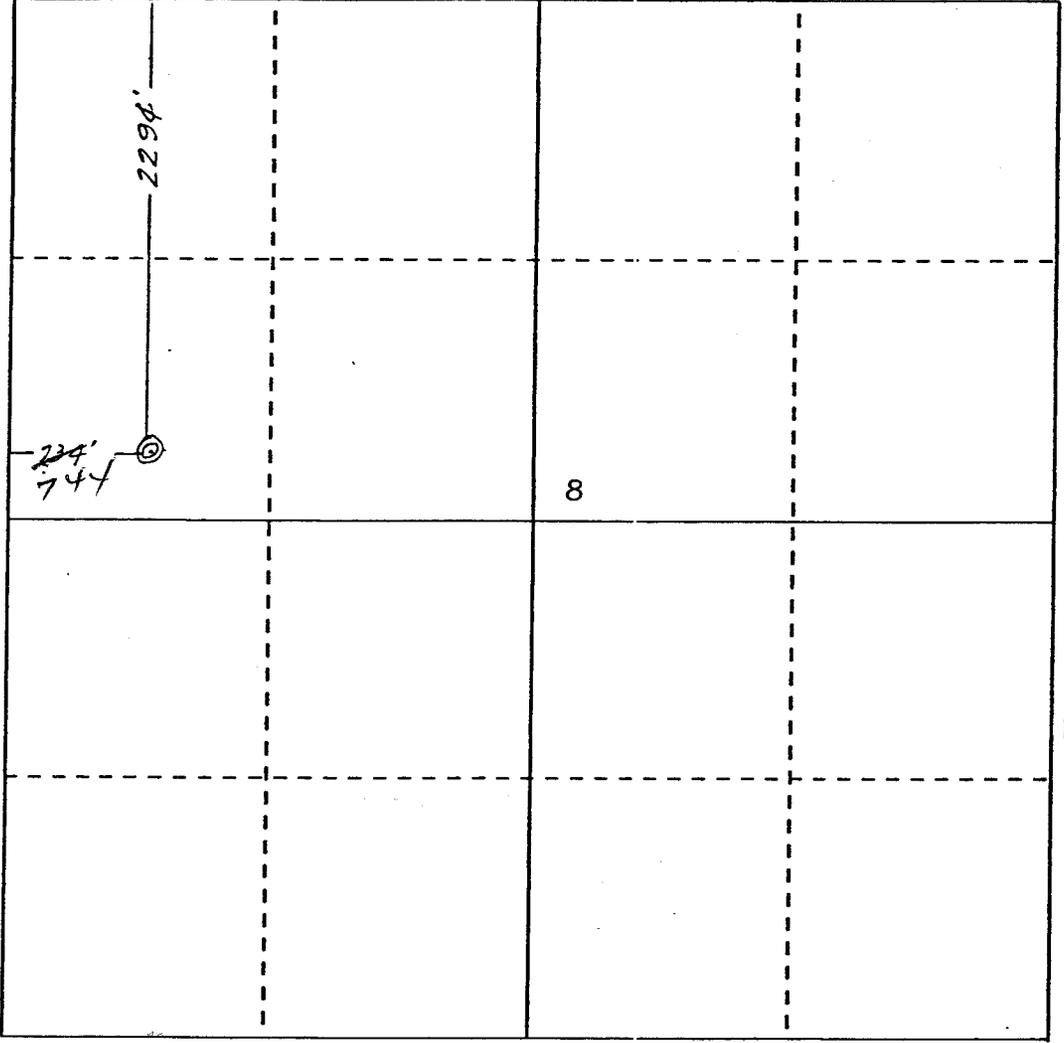
LEASE \_\_\_\_\_ WELL NO. 214

SEC. 8 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 2294 FEET FROM THE NORTH LINE AND  
734 FEET FROM THE WEST LINE

ELEVATION 4573  
4578 UNGRADED GROUND

SAN JUAN COUNTY, UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:   
Registered Land Surveyor.  
James P. Leese  
Utah Reg. #1472

SURVEYED March 24, 19 83

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.  
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
San Juan Federal

9. WELL NO.  
14

10. FIELD AND POOL OR WILDCAT  
UNDESIGNATED  
Mexican Hat

11. SEC. T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec 8, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONES

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 2294' from the north line  
 At proposed prod. zone 734' from the west line  
 744'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
25

17. NO. OF ACRES ASSIGNED TO THIS WELL  
2 2/3

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
200'

20. ROTARY OR CABLE TOOLS  
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4578' ungraded ground

22. APPROX. DATE WORK WILL START\*  
soon after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	15 pd	170'	15 sacks

- 1,2,4,5,8,9
3. surface formation Supai
6. estimated top of geological marker Goodridge 175' plus
7. estimated depth of water, oil, or gas Goodridge zone 175' plus
10. Pressure equipment, none Goodridge zone is shallow and carries very little or no gas
11. circulating medium, air and foam
12. testing, logging, samples only by geologist, no cores
13. abnormal pressures or temperatures, none no hydrogen sulfide
14. anticipated starting date, when approved or a reasonable time there after duration of drilling operation - six days

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 4-15-83  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: President DATE: 4-11-83

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



WESGRA CORPORATION  
Oil & Gas Producers  
P O Box 14  
Mexican Hat, Utah

HOME OFFICE;  
1901 Classen Blvd  
Oklahoma City, Oklahoma 73106

FIELD OFFICE;  
A/C 801-683-2202

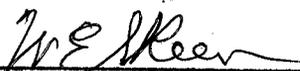
March 28, 1983

Page Two

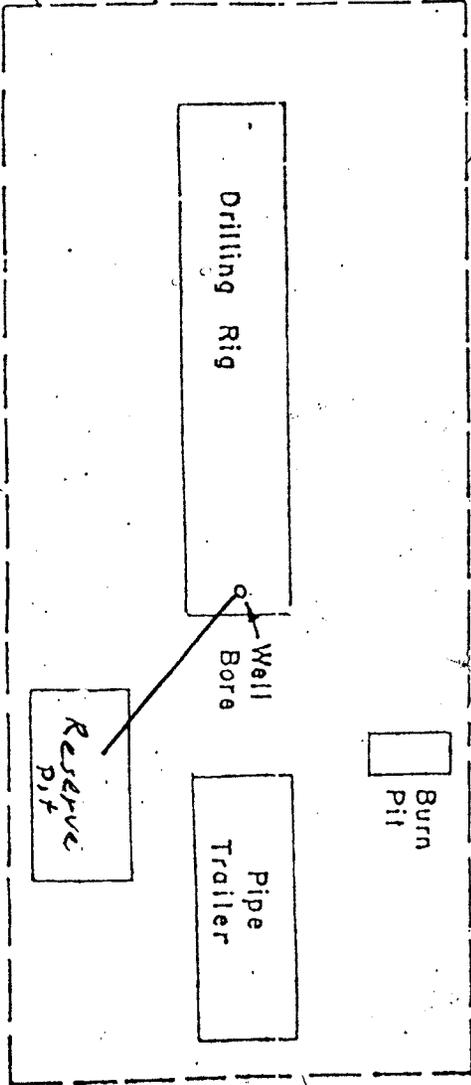
Development Plan for surface use

10. Plans for restoration of surface - upon completion of drilling, fill and grade down to conform as nearly as possible to topography as per BLM specification.
11. Other information - Surface area of proposed location is rocky with very little vegetation. Little dirt work is necessary.
12. Wesgra Oil Corporation, P.O. Box 14, Mexican Hat, Utah, Telephone; 801-683-2202
13. Certification:

I hereby certify that I have inspected the proposed drill site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are to the best of my knowledge, true and correct, and that the work associated with the operation proposed herein will be performed by a competent contractor. Dirt work and other contract work will be in conformity with this plan and the terms and conditions under which it is approved.

  
\_\_\_\_\_  
W. E. Skeen

Dated:

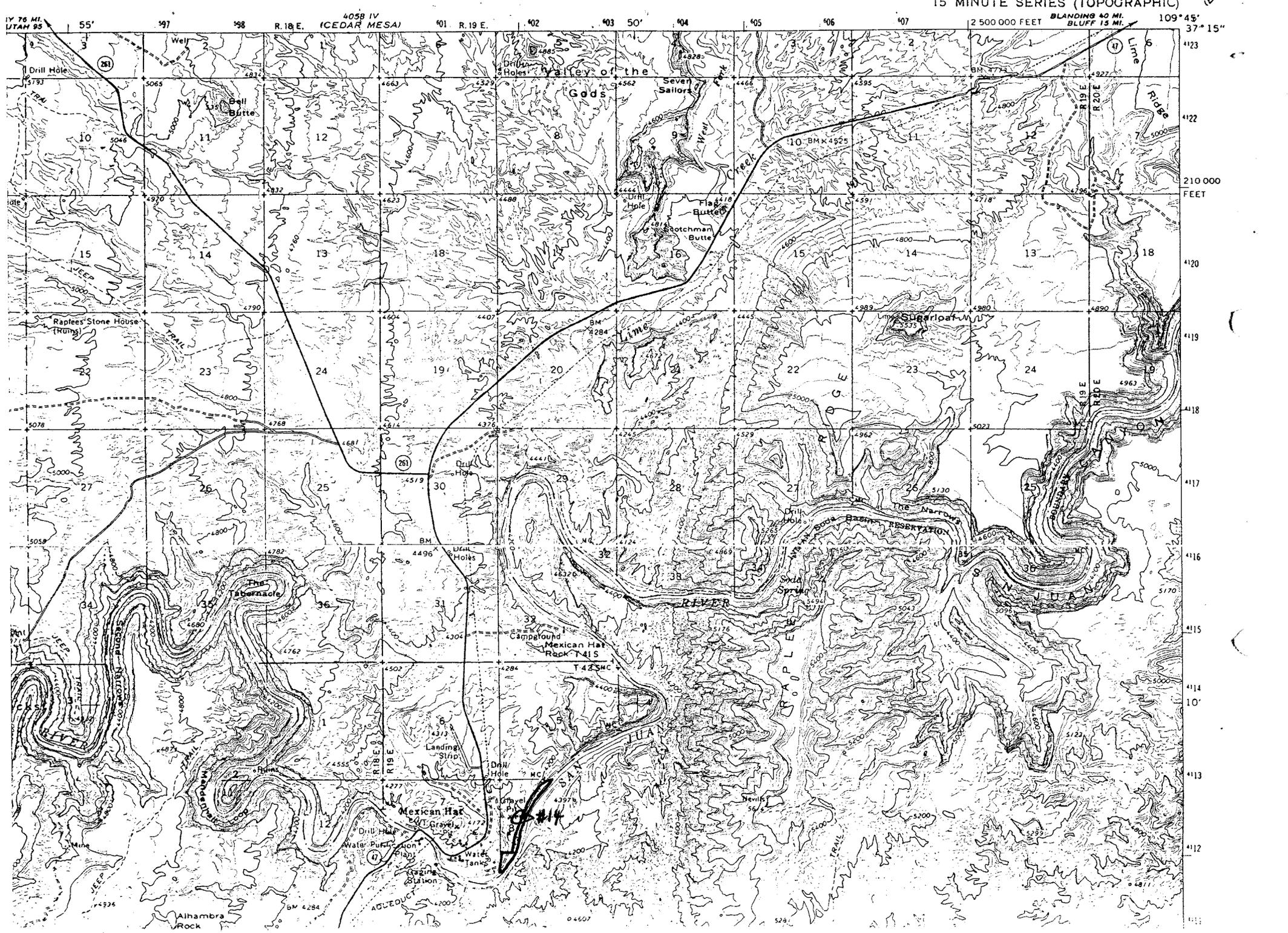


CS A

Road

40 ft

# WELL SITE LAYOUT



UTAH 85 55' 57 58 R. 18 E. (CEDAR MESA) 601 R. 19 E. 602 603 50' 604 605 606 607 2 500 000 FEET BLANDING 40 MI. BLUFF 15 MI. 109° 45' 37' 15"

210 000 FEET

1120

1119

1118

1117

1116

1115

1114

10'

1113

1112

1111

OPERATOR WESGRA CORP DATE 4-15-80

WELL NAME SAN JUAN FED #14

SEC SWNW 8 T 42 S R 19 E COUNTY SAN JUAN

43-037-30887  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

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APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 156-3 4-15-80  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 15, 1983

Wesgra Corporation  
P.O. Box 14  
Mexican Hat, Utah

RE: Well No. San Juan Federal #14  
SWNW 8, T.42S, R.19E  
2294 FNL, 734 FWL  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30887.

Sincerely,



Norman C. Stout  
Administration Assistant

NCS/us  
cc: Oil & Gas Operations  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation  
P.O. Box 14  
Mexican Hat, Utah 84531

Re: Well No. San Juan Fed. #14  
API #43-037-30887  
2294' FNL, 744' FWL SW/NW  
Sec. 8, T 42S, R. 19E.  
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones  
Well Records Specialist

CJ/cj

MIT IN TRIPLICATE\*  
(Other instructions on reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

13 thru 17

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8 42S, 19#

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Wesgra Corp.

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

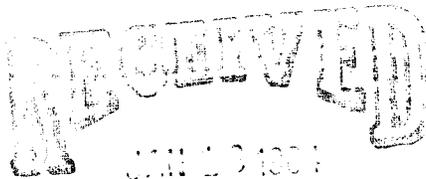
ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

These wells will be spudded and drilled prior to expiration date.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. E. Steen*

TITLE

*President*

DATE

*1-10-84*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Water  
or  
oil

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESGRA

WELL NAME: SAN JUAN FED. #14

SECTION SWNW 4 TOWNSHIP 42S RANGE 19E COUNTY SAN JUAN

DRILLING CONTRACTOR QUALITY DRILLING

RIG # \_\_\_\_\_

SPUDED: DATE 5-17-84

TIME A.M.

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Bill Skeen

TELEPHONE # \_\_\_\_\_

DATE 5-21-84 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instruct on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SAN JUAN Federal

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 8, 42S, 19E

12. COUNTY OR PARISH 13. STATE

SAN JUAN UTAH

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Wesgra Corp

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface  
2294' FROM N. LINE  
744' FROM WEST LINE

14. PERMIT NO.

43-037-30887

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4573'

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Spudding

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

spud 5-18-84 drilled 97 1/2" hole to 23'  
set 23' of 8" casing, circulated 5 sacks  
of cement

RECEIVED

MAY 25 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Sheen

TITLE

President

DATE

5-18-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

PI

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT **RECEIVED**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other **JUL 13 1984**

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2294' from the north line  
744' from the west line  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-037-30887 DATE ISSUED 5-15-83

15. DATE SPUDDED 5-18-84 16. DATE T.D. REACHED 5-21-84 17. DATE COMPL. (Ready to prod.) 6-27-84 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4573'

20. TOTAL DEPTH, MD & TVD 210' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
182' to 190' cored from 177' 207' Goodridge zone

26. TYPE ELECTRIC AND OTHER LOGS RUN  
geologist report

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	30 pd	30'	11"	7 sacks surface	
5 1/2"	17 pd	176'	6 3/4"	22 sacks	22 sacks circulated

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
open hole	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 6-29-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping well WELL STATUS (Producing or shut-in) producing

DATE OF TEST 6-29-84 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD 5 OIL—BBL. none GAS—MCF. none WATER—BBL. none GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 5 bbl OIL—BBL. none GAS—MCF. none WATER—BBL. none OIL GRAVITY-API (CORR.) 39 ?

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.E. Steen TITLE operator DATE 7-10-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP
GOODRIDGE	180'					
<small>37. SUMMARY OF POROUS ZONES:            SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING            DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</small>				<small>38. GEOLOGIC MARKERS</small>		



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 6, 1984

Wesgra Corporation  
P.O. Box 14  
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. San Juan Federal #14 - Sec. 8, T. 42S., R. 19E.  
San Juan County, Utah - API #43-037-30887

Under Section 26, Type Electric and Other Logs Run, on the "Well Completion Report" on the referred to well it states "see geologist report", however, we have not received a geologist's report on this location.

We are sure this was an oversight on your part and so we are requesting that you forward it to this office as soon as possible.

Thank you for your prompt attention to this matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

clj

Enclosure

cc: D. R. Nielson  
R. J. Firth  
J. R. Baza  
File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

✓ WEGER PETROLEUM CORP., and  
Oklahoma Corporation

Address (include zip code)

701 West Evergreen  
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

All in Section 8, Township  
42 South, Range 19 East, S.L.M.,  
San Juan County, Utah  
Lot Four (4)-----8.91 Acres  
Tract B-----17.00 Acres

Assignment approved as to lands described below

Bare land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

Six percent

6%

6. Specify overriding royalty previously reserved or conveyed, if any

1.5 percent

1.5%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.

*Wesgra*  
(Assignor's Signature)

P.O. Box 14

(Assignor's Address)

President of and in behalf of  
Wesgra Corporation, a Utah  
Corporation

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

This 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By

*[Signature]*  
(Authorized Officer)

Chief, Minerals  
Adjudication Section

AUG 23 1984

(Title)

(Date)

91386

Michael R. Weger

PRESIDENT

January 8, 1984

RECEIVED  
JAN 10 1985

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resource  
Oil Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

*Michael R. Weger*  
Michael R. Weger

MRW/bs  
Enclosures



UN STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
2. NAME OF OPERATOR WEGER PETROLEUM CORP. (Utah Acct. # N9880)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1338, Durant, OK. 74702-1338		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface API# 4303730887 00380 42S-19E Sect. 8		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. San Juan Fed #14
15. ELEVATIONS (Show whether DF, BT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-42S-19E, San Juan Co.
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

**RECEIVED**  
FEB 19 1985  
DIVISION OF OIL  
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We are proposing to Plug and abandon this well because of a poor cement job, which has resulted in upper zone communication and thereby reduced pumping capabilities. We propose to slide over approximately 20 feet and re-drill well #14 to the same formation - the Goodrich sandstone. We would like to commence plugging and re-drilling as soon as your approval is received.

Please contact Bill Skeen if you have questions (801) 683-2298

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael R. Weger TITLE President DATE February 13, 1985

(This space for Federal or State office use)

APPROVED BY See attached letter TITLE ACCEPTED BY THE STATE DATE 3/6/85

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side  
BY John R. B...



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 6, 1985

Weger Petroleum Corporation  
P.O. Box 1338  
Durant, Oklahoma 74702-1338

Gentlemen:

RE: Well No. San Juan Federal 14, Sec.8, T.42S, R.19E, San Juan County, Utah.

The Division is in receipt of your Sundry Notice dated February 13, 1985, proposing to plug and abandon the above referenced well. The Division has accepted this Sundry Notice for the record and is deferring final approval to the U.S. Bureau of Land Management. Therefore, you are required to receive federal approval of this action prior to commencing operations.

Please note that this acceptance extends only to the plug and abandonment of San Juan Federal No. 14. Any replacement well for the Well No. 14 should be proposed and submitted on an APD form as required by both the federal government and the state of Utah. All necessary attachments must be submitted for the APD to be considered complete. Approval to drill a replacement well will be contingent upon proper plug and abandonment of San Juan Federal No. 14.

If you have additional questions concerning this communication, please contact this office. Thank you for your consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

Enclosure  
cc: R.J. Firth  
Well File  
0090T-45

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE  
(Other instructions on reverse side)

020979

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge Estate
14. PERMIT NO.		9. WELL NO. all wells
15. ELEVATIONS (Show whether of, ft, or, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) resuming ownership

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

42S. 19E. 8	Acid #1	43-037-30393
42S. 19E. 8	A.B. #1	43-037-30474
42S. 19E. 8	Acid #2A	43-037-30397
42S. 19E. 8	A.B. #2	43-037-30475
42S. 19E. 8	Acid #3	43-037-30420
42S. 19E. 8	Acid #6	43-037-30476
42S. 19E. 8	Acid #7	43-037-30477
42S. 19E. 8	Acid #8	43-037-30508
42S. 19E. 8	Acid #10	43-037-30836
42S. 19E. 8	Acid #11	43-037-30837
42S. 19E. 8	Acid #13	43-037-30886
42S. 19E. 8	Acid #14	43-037-30887
42S. 19E. 8	Acid #15	43-037-30888
42S. 19E. 8	Acid #16	43-037-30889
42S. 19E. 8	Acid #17	43-037-30890
42S. 19E. 8	Acid #1	43-037-30628
42S. 19E. 8	Acid #2	43-037-30733
42S. 19E. 8	Acid #4	43-037-30835

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Keen TITLE President DATE 1-28-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior <sup>3100</sup> (U-065)

BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED  
MAY 04 1987

DIVISION OF  
OIL, GAS & MINING

Mr. John Baza  
Petroleum Engineer  
State of Utah Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

ACTING District Manager

Enclosure:  
Two Decision Records

LEASE CHANGE FROM FED TO FEE  
Supplemental info in file tract #4-1 8, 425, 19E

COMPANY: WEEGNA

UT ACCOUNT # 1060 SUSPENSE DATE: \_\_\_\_\_

090103

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: BILL SKEEN

CONTACT TELEPHONE NO.: 1-683-2298

SUBJECT: SAN JUAN FED #14 4303730887 42S, 19E, 8 - SAN JUAN

STATUS P

(Use attachments if necessary)

RESULTS: BILL ADVISES THAT THE WELL WAS IN FACT PLUGGED BY  
WEEGER PETAD 9980 DURING THE PERIOD WHEN THEY HELD THE  
LEASE (WEEGNA HAS AGAIN OBTAINED THE LEASE).

THIS DOCUMENT MAY SERVE ADMINISTRATIVELY AS  
A SUBSEQUENT P.A. about Nov 85

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 8-31-87