

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 14, Mecian Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1155' from the south line  
At proposed prod. zone 336' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 64'

16. NO. OF ACRES IN LEASE 712 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 240'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4095'

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE       | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------------|----------------|-----------------|---------------|--------------------|
| surface 9"         | 7 5/8"         | 20 pd           | 30'           | 7 sacks            |
| long string 5 3/4" | 5 1/2"         | 15 pd           | 200'          | 18 sacks           |

1,2,4,5,8,9  
3. surface formation Supai  
6. estimated top of geological marker Goodridge zone 200' plus  
7. es timated depth of anticipated water, oil, or gas Goodridge 200' plus  
10. pressure equipment, none Goodridge zone is shallow and carries very little or no gas  
11. circulating medium, air and foam  
;2. testing, logging, sa mples only by Geologist, no cores  
13. abnormal pressures or temperatures, none no hydrogen sulfite  
1r. anticipated starting date, reaseonable time after approval duration of drilling operation six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Skeen TITLE President DATE 3-28-83

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
FOR E. W. GUYNN  
APPROVED BY [Signature] TITLE DISTRICT OIL & GAS SUPERVISOR DATE MAY 24 1983  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

State of G

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Skeen

9. WELL NO.  
17

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat, Utah

11. SEC., T. R., M., OR BLM. AND SURVEY OR AREA  
sec 7, 42S, 19E

12. COUNTY OR PARISH 13. STATE  
San Juan Utah

22. APPROX. DATE WORK WILL START\*  
when approved

RECEIVED  
MAY 11 1983  
DISTRICT OIL & GAS SUPERVISOR  
SALT LAKE CITY, UTAH

MINERALS MANAGEMENT  
SERVICE

OIL & GAS OPERATIONS

Wesgra Corporation  
Well No. 17  
Section 7, T42S, R19E  
San Juan County, Utah  
Lease U-7303

Supplemental Stipulations

1. No blading or earthwork will be done unless BLM is present.
2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

Reclamation:

1. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

5. The stockpiled topsoil will be spread evenly over the disturbed area.

6. All disturbed areas will be scarified with the contour to a depth of six inches.

7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

- 2 lbs/acre Indian ricegrass (*Oryzopsis hymenoides*)
- 2 lbs/acre Shadscale (*Atriplex confertifolia*)
- 1 lb/acre Curleygrass (*Hilaria jamesii*)

8. Water bars will be constructed as follows to control erosion.

| <u>Grade</u> | <u>Spacing</u> |
|--------------|----------------|
| 2%           | Every 200 feet |
| 2%--4%       | Every 100 feet |
| 4%--5%       | Every 75 feet  |

### Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

3. The access shall be upgraded to BLM Class III road specifications.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 14, Mecian Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1155' from the south line  
At proposed prod. zone 336' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE  
one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
64'

16. NO. OF ACRES IN LEASE  
71.2 acres

17. NO. OF ACRES ASSIGNED TO THIS WELL  
2 1/2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
240'

20. ROTARY OR CABLE TOOLS  
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4095'

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE       | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------------|----------------|-----------------|---------------|--------------------|
| surface 9"         | 7 5/8"         | 20 pd           | 30'           | 7 sacks            |
| long string 5 3/4" | 5 1/2"         | 15 pd           | 200'          | 18 sacks           |

1,2,4,5,8,9  
3. surface formation Supai  
6. estimated top of geological marker Goodridge zone 200' plus  
7. estimated depth of anticipated water, oil, or gas Goodridge 200' plus  
10. pressure equipment, none Goodridge zone is shallow and carries very little or no gas  
11. circulating medium, air and foam  
12. testing, logging, samples only by Geologist, no cores  
13. abnormal pressures or temperatures, none no hydrogen sulfite  
14. anticipated starting date, reasonable time after approval  
duration of drilling operation six days

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED McKee TITLE President DATE 3-28-83

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
APR 14 1983  
DIVISION OF OIL, GAS & MINING  
SECR

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Gebauer-Skeen  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
Mexican Hat Utah  
11. SEC., T.B.R. M., OR BLM. AND SURVEY OR AREA  
sec 7, 42S, 10E  
12. COUNTY OR PARISH 13. STATE  
San Juan Utah

COMPANY THE WESTGRA CORPORATION

LEASE \_\_\_\_\_ WELL NO. 17

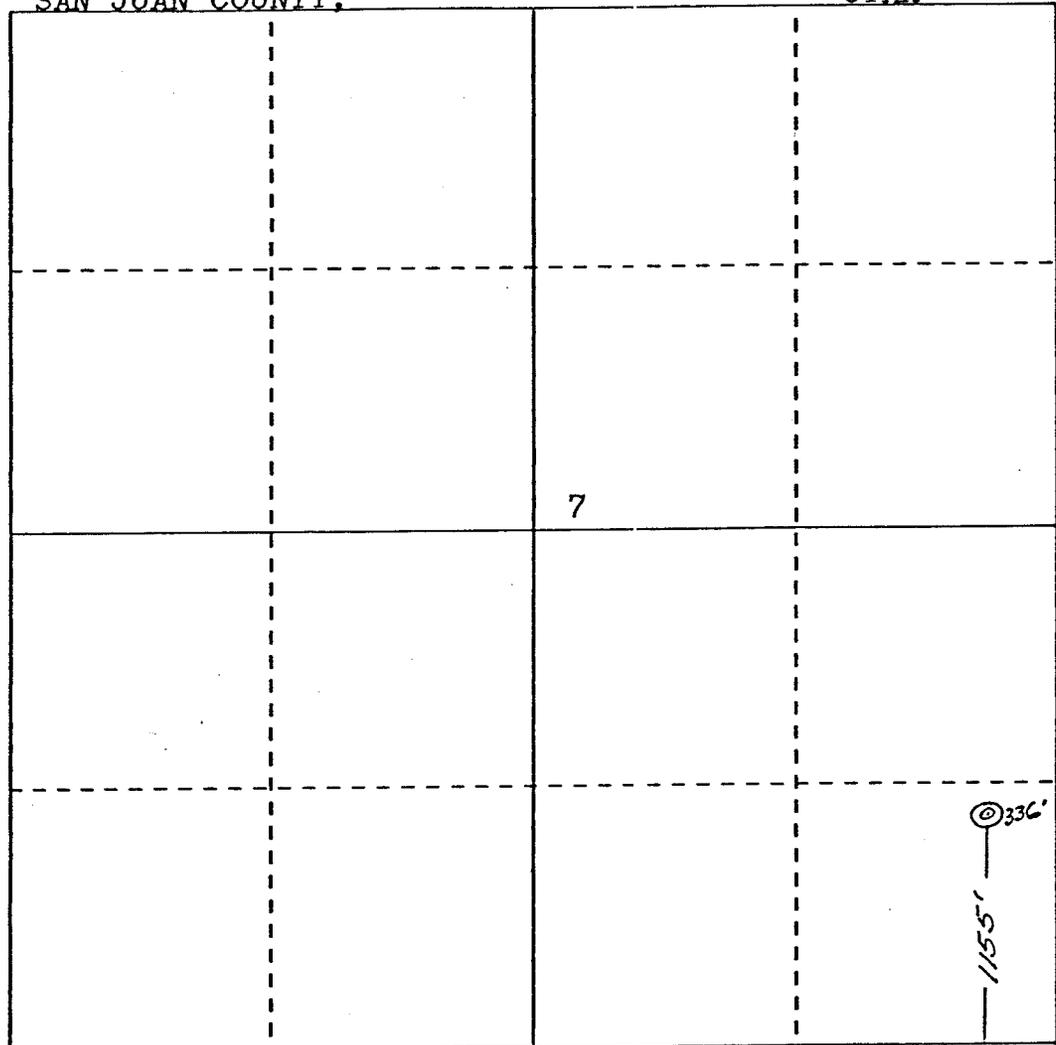
SEC. 7 . T. 42 SOUTH . R. 19 EAST, SLM

LOCATION 1155 FEET FROM THE SOUTH LINE AND  
336 FEET FROM THE EAST LINE

ELEVATION 4095 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

*James P. Leese*  
Registered Land Surveyor.  
James P. Leese  
Utah Reg. #1472

SURVEYED March 7, 19 83

OPERATOR WESGAD DATE 4-15-83

WELL NAME GERBAUER-SKEEN # 17

SEC SESE 7 T 42S R 19E COUNTY SAN JUAN

43-037-30881  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

|                          |       |                          |    |                          |
|--------------------------|-------|--------------------------|----|--------------------------|
| <input type="checkbox"/> | INDEX | <input type="checkbox"/> | HL | <input type="checkbox"/> |
| <input type="checkbox"/> | NID   | <input type="checkbox"/> | PI | <input type="checkbox"/> |
| <input type="checkbox"/> | MAP   | <input type="checkbox"/> |    | <input type="checkbox"/> |

PROCESSING COMMENTS:

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*RJPV*

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a ✓ 156-3 4-15-80  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 15, 1983

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #17  
NESE Sec. 7, T.42S, R.19E  
1155' FSL, 336' FEL  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30881.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Oil & Gas Operations  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation  
P.O. Box 14  
Mexican Hat, Utah 84531

Re: Well No. Gebauer-Skeen #17  
API #43-037-30881  
1155' FSL, 336' FEL NE/SE  
Sec. 7, T. 42S, R 19E.  
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones  
Well Records Specialist

CJ/cj

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |
|---|
| 5. LEASE DESIGNATION AND SERIAL NO.<br>U-7303                       |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                |
| 7. UNIT AGREEMENT NAME  |
| 8. FARM OR LEASE NAME<br>Gebauer-Skeen                              |
| 9. WELL NO.<br>23 thru 23   |
| 10. FIELD AND POOL, OR WILDCAT<br>Mexican Hat                       |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec 7, 42S, 19E |
| 12. COUNTY OR PARISH<br>San Juan                                    |
| 13. STATE<br>Utah   |

|   |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |
| 2. NAME OF OPERATOR<br>Wesgra Corp.   |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 14, Mexican Hat, Utah 84531   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface: <del>XXXXXXXXXXXXXXXX</del> N.E. of S. E. |
| 14. PERMIT NO.  |
| 15. ELEVATIONS (Show whether DF, RT, CR, etc.)  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               | (Other) <input type="checkbox"/>         |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

We intend to drill these wells before the expiration of the permits.

*[Faint signature]*

DIVISION OF  
OIL, GAS & MINING

\*\*\* \_\_\_\_\_  
President.

18. I hereby certify that the foregoing is true and correct  
SIGNED W.C. Skeen TITLE President DATE 1-10-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE\*  
(Other instruction re-verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
*Weggers Corp*

3. ADDRESS OF OPERATOR  
*P.O. Box 14, Mexican Hat, Utah 84531*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
*1155' from the south line  
336' from the east line*

5. LEASE DESIGNATION AND SERIAL NO.  
*V-7303*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Gebauer-Skeen*

9. WELL NO.  
*17*

10. FIELD AND POOL, OR WILDCAT  
*Mexican Hat*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec 7, 42S, 19E*

12. COUNTY OR PARISH  
*SAN JUAN*

13. STATE  
*Utah*

14. PERMIT NO.  
*43-037-30881*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
*4095'*

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <i>Spudding report</i>                 |  |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*spudded 5-16-84 drilled 9 7/8" hole to 20'  
set 20' of 8" casing - circulated 5 sacks  
of cement*

RECEIVED  
MAY 25 1984  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *W E Skeen* TITLE *President* DATE *5-16-84*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84102-1203 • 801-538-5340

April 9, 1985

Wesgra Corporation  
1901 Classen Boulevard  
Oklahoma City, Oklahoma 73106

Gentlemen:

Re: Well No. Gebauer-Skeen #17 - Sec. 7, T. 42S., R. 19E.,  
San Juan County, Utah - API #43-047-30881

Our records indicate that you have not filed drilling reports for the months of June 1984 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 23, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/88

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Skeen

9. WELL NO.  
17

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA  
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 13. STATE  
San Juan | Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

14. PERMIT NO.  
43-047-30881

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               | (Other) <input type="checkbox"/>         |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

no activity here, not sure when well will be drilled

18. I hereby certify that the foregoing is true and correct

SIGNED W E Skeen TITLE operator DATE 4-15-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UTAH NAT'L RESOURCES, DIVISION OF  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

GAS & MINING  
 Form approved.  
 Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
 U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Salt Lake City

8. FARM OR LEASE NAME  
 Gebauer-Skeen

9. WELL NO.  
 17

10. FIELD AND POOL, OR WILDCAT  
 Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
 Sec 7, 42S, 19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
 Wesgra Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 1155' from the south line  
 336' from the east line SESE

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-037-30881 DATE ISSUED 4-15-83

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPUNDED 5-16-84 16. DATE T.D. REACHED 5-3-85 17. DATE COMPL. (Ready to prod.) 7-15-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4095' 19. ELEV. CASINGHEAD 4095'

20. TOTAL DEPTH, MD & TVD 220! 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY rotary tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 190' to 210' Goodridge formation 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9" 85/8"    | 28pd            | 30'            | 97/8"     | 5 sacks          |               |
| 4 1/2"      | 9 1/2pd         | 218'           | 6 3/4"    | 20 sacks         |               |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
|      |          |             |               |             |      |                |                 |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

perforared with 40 shots from 191' to 217'

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     |                                  |

33.\* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 1-17-85               | pumping  | pro                                |

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
|              | 24           |             |                         | 1/2      | none     | none       |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
|                     |                 |                         |          |          |            | 39?                     |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED W.E. Skeen TITLE operator DATE 7-19-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

This well did not go on the pump until 10-7-85 because of alack of power.

Utah Division of Oil, Gas & Mining  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPL  
(Other instructions  
verse side)

CE  
re

FORM APPROVED  
OMB NO. 1004-0135  
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1155' from the south line  
336' from the east line

14. PERMIT NO.  
43-037-30881 *SOW*

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4095'

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Gebauer-Skeen

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH  
San Juan

18. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Plugging

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4 1/2" casing set at 218' and cemented from top to bottom  
 Filled hole thru tubing with 50' of cement, filled  
 rest of hole with sand and completed with 20' of cement

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Skeen

TITLE President

DATE 11-12-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

|  |
|--|
| 6. Lease Designation and Serial Number<br>U-7303 |
| 7. Indian Allottee or Tribe Name                 |
| 8. Unit or Communitization Agreement             |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

|  |
|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) |
| 2. Name of Operator<br>Wesgra Corporation  |
| 3. Address of Operator<br>P.O. Box 367, Mexican Hat, Utah 84531  |
| 4. Telephone Number<br>801 683-2298  |
| 5. Location of Well<br>Footage :<br>QQ, Sec. T., R., M. : Sec 7, 42S, 19E  |
| County : San Juan<br>State : UTAH  |

|   |
|---|
| 9. Well Name and Number<br>Gebauer-Skeen 17,23,18 |
| 10. API Well Number<br>43-037-30881               |
| 11. Field and Pool, or Wildcat                    |

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

|  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

|  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other <u>plugged</u>    |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

These ~~were~~ all Goodridge zone wells that were not commercial and were all plugged with cement from top to bottom

API numbers

|                   |            |
|-------------------|------------|
| Gebauer-Skeen #17 | 4303730881 |
| Gebauer-Skeen #18 | 4303730912 |
| Gebauer-Skeen #23 | 4303731345 |

**RECEIVED**  
MAR 02 1992  
DIVISION OF  
OIL GAS & MINING

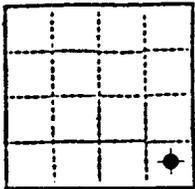
14. I hereby certify that the foregoing is true and correct

Name & Signature McSkeen Title President Date 2-27-92

(State Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 7  
T. 42S  
R. 19E  
SLB Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date July 23, 1985

Ref. No. API#43-037-30881

Land office Utah State Utah  
Serial No. U-7303 County San Juan  
Lessee Wesgra Corp. Field Mexican Hat  
Operator Wesgra Corp. District Moab  
Well No. 17 Subdivision SESE

Location 1155' FSL & 336' FEL

Drilling approved May 24, 1985 Well elevation 4095' feet  
Drilling commenced May 16, 1985 Total depth 220 feet  
Drilling ceased May 3, 1985 Initial production 1/2 BOPD  
Completed for production July 15, 1985 Gravity A. P. I. 39

SRA Abandonment approved December 6, 1990 Initial R. P. \_\_\_\_\_

Geologic Formations FAN Approved 6/1/93 Productive Horizons  
Surface Lowest tested Name Depths Contents  
Goodridge 190'-210' Oil

WELL STATUS

| YEAR | JAN.                   | FEB. | MAR. | APR. | MAY          | JUNE | JULY          | AUG. | SEPT.             | OCT. | NOV. | DEC.                    |
|------|------------------------|------|------|------|--------------|------|---------------|------|-------------------|------|------|-------------------------|
| 1984 |                        |      |      |      | SPUD<br>5/84 |      | Compl<br>7/15 |      |                   |      |      |                         |
| 1986 |                        |      |      |      |              |      |               |      | 9/6/86<br>SHUT IN |      |      |                         |
| 1989 | TA approved<br>11/6/89 |      |      |      |              |      |               |      |                   |      |      |                         |
| 1990 |                        |      |      |      |              |      |               |      |                   |      |      | SRA Approved<br>12/6/90 |
| 1993 |                        |      |      |      | FAN          |      |               |      |                   |      |      |                         |

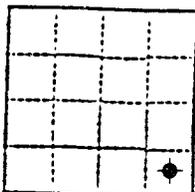
REMARKS No Geologic Markers given  
Casing Record: 8 5/8" @ 30' w/5sx  
4 1/2" @ 218' w/20sx

**RECEIVED**

JUN 14 1993

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION DIVISION

Sec. 7  
T. 42S  
R. 19E  
SLB Mer.



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| Surface | Lowest tested | Name      | Depths    | Contents |
|---------|---------------|-----------|-----------|----------|
|         |               | Goodridge | 190'-210' | Oil      |

WELL STATUS

| YEAR | JAN. | FEB. | MAR. | APR. | MAY          | JUNE | JULY           | AUG. | SEPT.            | OCT. | NOV. | DEC.                    |
|------|------|------|------|------|--------------|------|----------------|------|------------------|------|------|-------------------------|
| 1984 |      |      |      |      | SPUD<br>5/84 |      | Comp'l<br>7/15 |      |                  |      |      |                         |
| 1986 |      |      |      |      |              |      |                |      | 9/6/86<br>SILTIN |      |      |                         |
| 1990 |      |      |      |      |              |      |                |      |                  |      |      | SRA Approved<br>12/6/90 |
| 1993 |      |      |      |      | FAN          |      |                |      |                  |      |      |                         |

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