

UTAH OIL AND GAS CONSERVATION COMMISSION

MA

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

App resuspended 5.6.85

DATE FILED 4-14-83
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-7303 INDIAN

DRILLING APPROVED: 4-15-83 - OIL

SPUDED IN:
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 5.6.85

FIELD: 3/86 Mexican Hat

UNIT:

COUNTY: San Juan

WELL NO. Gebauer-Skeen #15

API #43-037-30879

LOCATION 1630 FT. FROM (W) (S) LINE. 340

FT. FROM (E) (N) LINE. NESE 1/4 - 1/4 SEC. 7

TWP.	RGE	SEC.	OPERATOR	TWP.	RGE	SEC.	OPERATOR
				42S	19E	7	WESGRA CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 1639' from the south line
At proposed prod. zone 340' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
61'

16. NO. OF WELLS IN LEASE
712

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
240'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4136'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	REMARKS
surface 9"	5 5/8"	20 pd	20'	7 sacks	
long string 6 3/4"	5 1/2"	150X 15pd	200'	18 sacks	
1, 2, 4, 5, 8, 9					
3. surface formation	Supai				
6. estimated top of geological marker	Goodridge zone		200' plus		
7. estimated depth of anticipated water, oil, or gas	Goodridge zone		200' plus		
10. Pressure equipment, XXX none	Goodridge zone is shallow and carries very little gas				
11. circulating medium	air and foam				
12. testing, logging, samples only by geologist	no cores				
13. abnormal pressures or temperatures, none	no hydrogen sulfide				
14. anticipated starting date -- when approved	duration of drilling operation		six days		

RECEIVED
DIVISION OF OIL, GAS & MINING
APR 14 1983

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 9-15-82
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present production or proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
u-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gebauer - Skean
9. WELL NO.
15
10. FIELD AND POOL, OR WILDCAT
Mexican Hat, Utah
11. SEC., T., R., M. OR BLM. AND SURVEY OR AREA
sec 7, 42S, 19E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah
14. APPROX. DATE WORK WILL START*
when approved
15. QUANTITY OF CEMENT
7 sacks
18 sacks
16. REMARKS
no bottom
17. CONCERNING PRODUCTION OF THIS WELL, THE FOLLOWING INFORMATION IS BEING FURNISHED TO THE STATE ENGINEER FOR HIS INFORMATION AND RECORD: (This space is to be used for a description of the well, the nature of the production, and the results of any tests or measurements.)

COMPANY THE WESTGRA CORPORATION

LEASE _____ WELL NO. 15

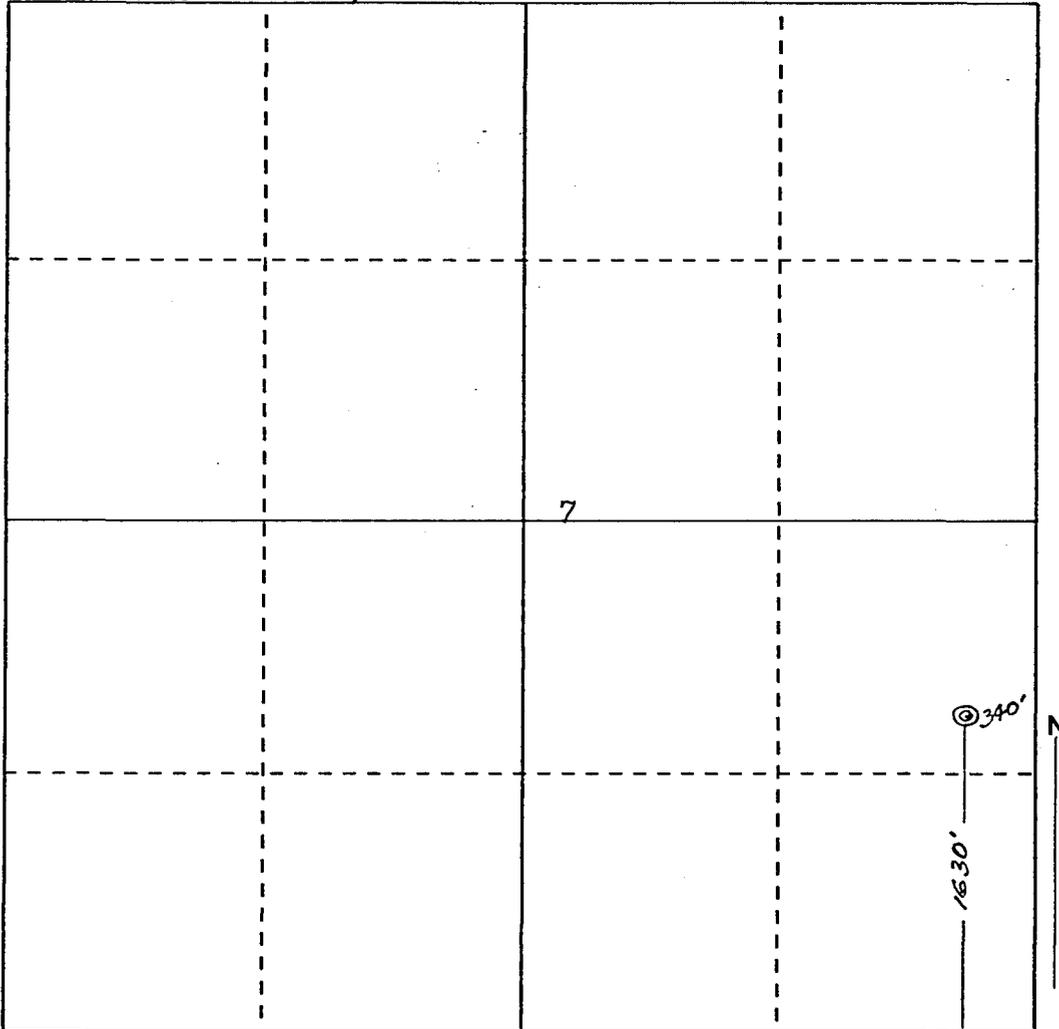
SEC. 7 , T. 42 SOUTH , R. 19 EAST, S.L.M.

LOCATION 1630 FEET FROM THE SOUTH LINE AND
340 FEET FROM THE EAST LINE

ELEVATION 4136 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED March 7, 19 83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
u-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer - Skean

9. WELL NO.
15

10. FIELD AND POOL, OR WILDCAT
Mexican Hat, Utah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec 7, 42S, 19E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL
2.2

20. ROTARY OR CABLE TOOLS
rotary

22. APPROX. DATE WORK WILL START*
when approved

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1639' from the south line
340' from the east line
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 61'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4136'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
surface 9"	5 5/8"	20 pd	30'	7 sacks
long string 6 3/4"	5 1/2"	200X 15pd	200'	18 sacks

- 1, 2, 4, 5, 8, 9
- 3. surface formation Supai
- 6. estimated top of geological marker Goodridge zone 200' plus
- 7. estimated depth of anticipated water, oil, or gas Goodridge 200' plus
- 10. Pressure equipment, ~~and~~ none Goodridge zone is shallow and carries very little gas
- 11. circulating medium air and foam
- 12. testing, logging, samples only by geologist no cores
- 13. abnormal pressures or temperatures, none no hydrogen sulfite
- 14. anticipated starting date -- when approved
duration of drilling operation six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Skean TITLE President DATE 3-28-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE MAY 2-3 1983

NOTICE OF APPROVAL
State of Utah

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Wesgra Corporation
Well No. 15
Section 7, T42S, R19E
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

1. No blading or earthwork will be done unless BLM is present.
2. The operator will give the contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity at 801 587-2231, extension 43.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top 6 inches of soil material will be removed from the location and stockpiled separate from the trees on all sides. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. There will be no road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.

Reclamation:

1. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
2. The operator or his contractor will contact the BLM office 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.

3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.

5. The stockpiled topsoil will be spread evenly over the disturbed area.

6. All disturbed areas will be scarified with the contour to a depth of six inches.

7. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

- 2 lbs/acre Indian ricegrass (*Oryzopsis hymenoides*)
- 2 lbs/acre Shadscale (*Atriplex confertifolia*)
- 1 lb/acre Curleygrass (*Hilaria jamesii*)

8. Water bars will be constructed as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2%--4%	Every 100 feet
4%--5%	Every 75 feet

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

3. The access shall be upgraded to BLM Class III road specifications.

COMPANY THE WESTGRA CORPORATION

LEASE _____ WELL NO. 15

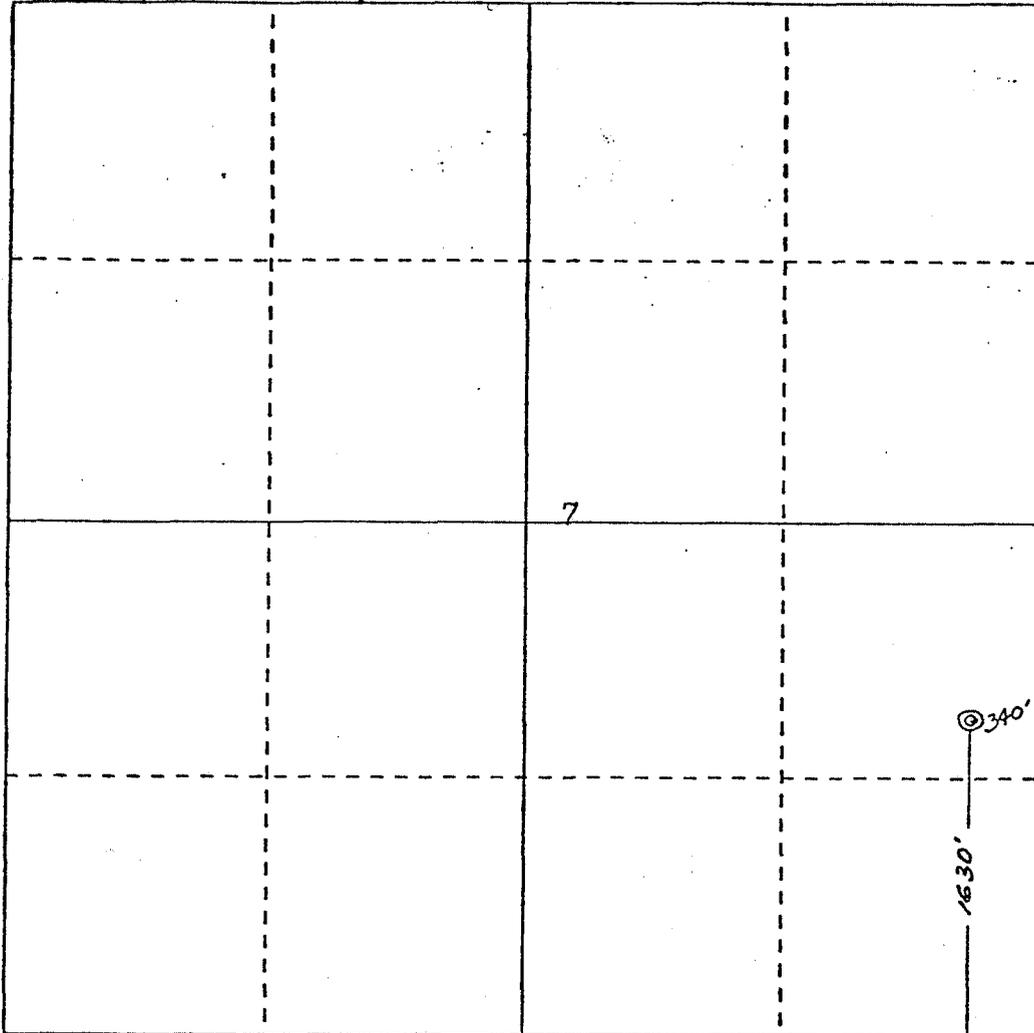
SEC. 7 T. 42 SOUTH R. 19 EAST, S.L.M.

LOCATION 1630 FEET FROM THE SOUTH LINE AND
340 FEET FROM THE EAST LINE

ELEVATION 4136 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED _____ March 7, _____ 19 83

OPERATOR WESGRA CORP DATE 4-15-83

WELL NAME GERBAUER-SPEEN # 15

SEC NE SE 7 T 42S R 19E COUNTY SAN JUAN

43-037-30879
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

RJK

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a

156-3 4-15-80
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #15
NESE Sec 7, T. 42S, R.19E
1630' FSL, 340' FEL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30879.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Oil & Gas Operations
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

Re: Well No. Gebauer-Skeen #15
API #43-037-30879
1630' FSL, 340' FEL NE/SE
SEc. 7, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

If spudding has not occurred within one year of the date of approval for this well, approval to drill is rescinded.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CJ/cj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(other instructions on
reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL: <input checked="" type="checkbox"/> GAS WELL: <input type="checkbox"/> OTHER: <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Wesgra Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: XXXXXXXXXXXX N.E. of S. E.		8. FARM OR LEASE NAME Gebauer-Skeen
14. PERMIT NO.		9. WELL NO. 23 thru 23
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SUBVY. OR AREA Sec 7, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to drill these wells before the expiration of the permits.

[Handwritten signature]

DIVISION OF
OIL, GAS & MINING

*** _____
President

18. I hereby certify that the foregoing is true and correct

SIGNED W. C. Skeen TITLE President DATE 1-10-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Bureau of Land Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Ms. Fruediger:

Re: Well No. Gebauer-Skeen #15 - Sec. 7, T. 42S., R. 19E.,
San Juan County, Utah - Lease No.: U-7303
Operator of Record: Wesgra Corporation

The above referenced well in your district was given federal approval to drill May 23, 1983. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/86



United States Department of the Interior

3162 (U-065)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED

APR 16 1985

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 18 1985

DIVISION OF OIL
GAS & MINING

Attention: Ms. Pam Kenna

Re: Requests on Status of Wells

Gentlemen:

We are replying to your requests for status on the following wells:

- 1) TXO Production Corporation
Well No. Book Cliffs 6
Sec. 33, T. 18 S., R. 22 E.
Lease U-036905

Their APD was approved April 24, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 24, 1985.

- 2) Wesgra Corporation
Well No. Gebauer-Skeen 13
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 3) Wesgra Corporation
Well No. Gebauer-Skeen 14
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 4) Wesgra Corporation
Well No. Gebauer-Skeen 15
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

We are in the process of rescinding their APD.

- 5) TXO Production Corporation
Well No. Arco Federal "B" 2
Sec. 6, T. 16 S., R. 25 E.
Lease U-9831

This APD was reapproved on April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

- 6) Transco Exploration Company
Well No. Bug Point 3-10
Sec. 10, T. 37 S., R. 26 E.
Lease U-31480

Transco Exploration Company does not plan to drill the SE Bug Point Well #3-10. Their APD was not approved but returned to the company per their request.

- 7) Wright's Drilling
Well No. Wright-Rogers 4
Sec. 28, T. 41 S., R. 18 E.
Lease U-39638

This APD was rescinded on March 22, 1985.

- 8) Tricentrol Resources, Inc.
Well No. Little Nancy Federal 3-41
Sec. 3, T. 38 S., R. 25 E.
Lease U-40053

We are in the process of rescinding their APD.

- 9) Tricentrol Resources, Inc.
Well No. Nancy Federal 11-22B
Sec. 11, T. 38 S., R. 25 E.
Lease U-40053

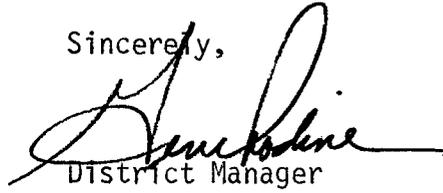
Their APD was approved May 30, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after May 30, 1985.

- 10) Wright's Drilling
Well No. Wright-Rogers 2
Sec. 34, T. 41 S., R. 18 E.
Lease U-53336

Their APD was approved April 23, 1984. We have no record of any drilling activity at this time. We will begin procedures for rescinding their APD after April 23, 1985.

If you have any questions, please contact the Branch of Fluid Minerals
(801) 259-6111.

Sincerely,

A handwritten signature in black ink, appearing to read "Gene Poline", written in a cursive style. The signature is positioned above the printed name "District Manager".

District Manager

RECEIVED

APR 29 1985

3162 (U-065)
(U-7303)

Moab District
P. O. Box 970
Moab, Utah 84532

DIVISION OF OIL
GAS & MINING

APR 25 1985

Wesgra Corporation
P. O. Box 14
Mexican Hat, UT 84531

Re: Rescinding Application for
Permit to Drill
Well No. Gebauer-Skeen 15
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 23, 1983. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/S/ GENE NODINE

District Manager

cc:
State of Utah, Division of Oil, Gas and Mining ✓
San Juan Resource Area

bcc:
U-942, Utah State Office

CFreudiger/cf 4/24/85



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

Wesgra Corporation
PO Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Skeen 15 - Sec. 7, T. 42S., R. 19E.,
San Juan County, Utah - API #43-037-30879

In concert with action taken by the Bureau of Land Management, April 25, 1985, approval to drill the above referenced well is hereby **rescinded**.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/80