

Permitco

A Petroleum Permitting Company

December 15, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Tricentrol Resources, Inc.
#2-14 Nancy Unit
1200' FSL & 570' FWL
Section 2, T38S-R25E
San Juan County, Utah

Gentlemen:

Tricentrol Resources Inc. proposes to drill a well at the above-mentioned location.

We realize that this location is a non-standard location, in accordance with the spacing rules for the State of Utah. This location was picked due to topography and extensive seismic work which was done in the immediate area.

Tricentrol Resources is the lease holder of all of Section 2, T38S-R25E. Therefore, no other lease holders will be affected by the drilling of the above-proposed well.

We, therefore, request your permission to drill this well at a non-standard location.

Sincerely,

PERMITCO



Lisa L. Green
Consultant for
TRICENTROL RESOURCES INC.

LLG/tjb

Enclosures

cc: Tricentrol Resources Inc.

*c-3-c not necessary
in unit*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

ML-29538

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

LITTE

Nancy Unit

8. Farm or Lease Name

Nancy Unit

9. Well No.

#2-14

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 2, T38S-R25E

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Tricentrol Resources, Inc.

3. Address of Operator

5675 So. Tamarac, Ste. 200, Englewood, CO 80112

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1200' FSL & 570' FWL

At proposed prod. zone

Sec. 2, T38S-R25E

SWSW

14. Distance in miles and direction from nearest town or post office*

Located 28 miles southwest of Dove Creek, Colorado

12. County or Parrish 13. State

San Juan Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

120'

16. No. of acres in lease

639.60

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2520'

19. Proposed depth

6000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5311'

22. Approx. date work will start*

Upon approval of A.P.D.

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24.0#	1400' or Chile	300 sx Lite Cement and 300 sx. Class "B"
7-7/8"	5-1/2"	15.5#	6000'	250 sx. 50/50 poz mix

We propose to drill a well to 6000' to test the Ismay and Desert Creek formations. If productive, we will run casing and complete. If dry, we will plug and abandon as per State of Utah requirements.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12-17-82

BY: *[Signature]*

RECEIVED

DEC 17 1982

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *[Signature]*

Consultant for

Title Tricentrol Resources Inc. Date 12-15-82

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

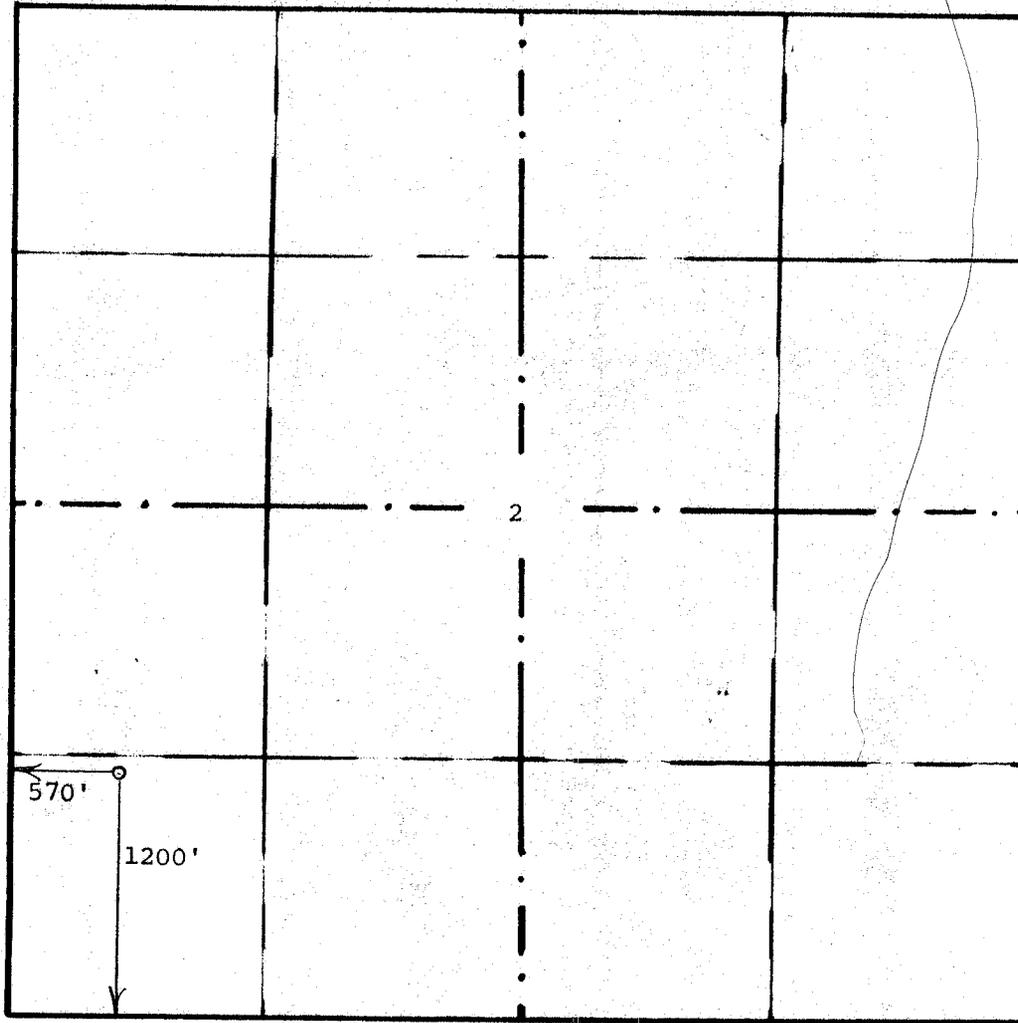
Conditions of approval, if any:

cc: Tricentrol Resources Inc.

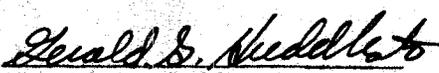


POWERS ELEVATION

Well Location Plat



1"=1000'

Operator Tricentrol U.S.A.		Well name Nancy Unit 2-14 Alt.	
Section 2	Township 38 South	Range 25 East	Meridian SLPM
Footages 1200' FSL & 570' FWL		County/State San Juan Utah	
Elevation 5311'	Requested by Lisa Green		
The above plat is true and correct to the best of my knowledge and belief.			
 Gerald G. Huddleston, L.S. Utah exception			

OPERATOR TRICENTRAL RESOURCES INC

DATE 12-17-82

WELL NAME NANCY UNIT 2-14

SEC SW SW 2 T 38 S R 25 E COUNTY SAN JUAN

43-037-30862
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

✓ PJP

APPROVAL LETTER:

SPACING: A-3 LITTLE NANCY
UNIT

c-3-a _____
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING STATEWIDE

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT LITTLE NAUCY

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

December 17, 1982

Tricentrol Resources, Inc
5675 South Tamarac, Suite 200
Englewood, Colorado 80112

RE: Well No. Nancy Unit 2-14
Sec. 2 SWSW, T.38S, R.35E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30862.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Tricentrol Resources

WELL NAME: Nancy Unit 2-14

SECTION SWSW 2 TOWNSHIP 38 S RANGE 25 E COUNTY San Juan

DRILLING CONTRACTOR Anderson Myers

RIG # 10

SPUDDED: DATE 1-25-83

TIME 11:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY David Howell

TELEPHONE # 303-694-0988

DATE 1-25-83 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR 80111
5675 S. Tamarac Pkwy, Ste. 200, Englewood, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1200' FSL & 570' FWL
AT SURFACE:
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
ML-29538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
Little Nancy Unit

8. FARM OR LEASE NAME
Nancy Unit

9. WELL NO.
#2-14

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T38S-R25E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30862

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5011' GR: 5324.25' KB

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Well Status			<input checked="" type="checkbox"/>

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FEB 01 1983

DIVISION OF
OIL GAS & MINING

(Indicate Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded @ 7:15 p.m., 1/25/83.

Status for 1/25-1/28/83: Drilled to 1435'. Preparing to run surface casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David Howell TITLE Sr. Petro. Engineer DATE 1/28/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR CO 80111

5675 S. Tamarac Pkwy, Ste 200, Englewood,

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1200' FSL & 570' FWL (SWSW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Well Status

5. LEASE
ML-29538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
Little Nancy Unit

8. FARM OR LEASE NAME
Nancy Unit

9. WELL NO.
#2-14

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T38S-R25E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30862

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5311'GR; 5324.25'KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 35 jts, 8-5/8", 24#, K-55, ST&C casing and set at 1435'. Cemented w/620 sxs BJ Lite followed by 200 sxs Class B cmt. Circulated 10 bbls cement to surface. Plugged down at 11 a.m., 1/29/83.

Current status 1/29-2/15/83: Drilling at 5049'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Sr. Petro. Engineer DATE 2/15/83

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TRICENTROL RESOURCES INC.
Nancy Unit #2-14
Sec. 2, T38S, R25E
San Juan County, Utah

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FEB 28 1983

DIVISION OF
OIL GAS & MINING

Intermountain GEO TECH, Inc.
P. O. Box 158
Delta, Colorado 81416

TRICENTROL RESOURCES INC.

Nancy Unit #2-14
Sec. 2, T38S, R25E
San Juan County, Utah

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(1) Copy, Final Mud Log (5"=100')

(1) Copy, Final Mud Log (2.5"=100')

DRILLING CONTRACTOR: Anderson Meyer Rig #10
Denver, Colorado

DRILLING FOREMAN: Mr. Kelton Mann
Mr. Dennis Mann

PUSHER: Mr. Bob Oates
Mr. Sid Geary

GEO TECHNOLOGISTS: Mr. Dave Meade
Mr. Dale Lockhart
Intermountain GEO TECH, INC.
Delta, Colorado

DRILLING FLUID: Mr. Gary Fluckey
Mr. Harry Pritchett
Magcobar
Green River, Utah

DRILL STEM TESTS: None

COREING: None

WIRE LINE LOGS: Mr. Chester Badowski
Schlumberger
Farmington, New Mexico

OTHER: (Specify): Mr. Ric Kopp
Geologist
Tricentrol Resources Inc.
Denver, Colorado



Intermountain

GEO. TECH.

Your Hydrocarbon Well Logging Specialists

361 PALMER, P.O. BOX 158 DELTA, CO. 81416

(303)874-8614

February 22, 1983

TRICENTROL RESOURCES, INC.
Nancy Unit #2-14
San Juan County, Utah
Sec. 2, T38S, R25E
GL-5309' KB-5322'
Spud date - 1/25/83
Surface Casing Set at 1435'

The Nancy Unit #2-14 well spudded on 1/25/83 at 7:15 PM. A 12½" hole was drilled to a depth of 1435' and surface casing ran in the hole on 1/27/83 at 9:05 PM. Due to adverse weather conditions drilling was halted for 4 days until conditions improved. Drilling resumed on 2/3/83 when surfaced was drilled out with a 7 7/8 bit at 5:55 PM.

Drilling continued with a bit trip on 2/4/83 at a depth of 2049' until a hole in the pipe discovered on the 5th at a depth of 2333' at 6:45 M.. One of the drill collars had washed out and when lifting off bottom to begin tripping out of the hole, the drill collar separated and had to go fishing. Drilling resumed at 10:00 PM on the 5th. Drilling continued until 2/9/83 with stoppages of 1½ hours on the 6th and 7th at a depth of 2938' for another hole, five hours at 3274 and five & half hours at 3303' for holes in pipe, one hour at 3489' for broken chain all on the 8th. Then on the 9th drilling was stopped at 3847' at 6:20 PM while collars were swapped out and resumed at 5:35 AM on the 10th.

At 2:20 PM on 2/10/83 drilling was halted to begin mudding up and wasn't resumed again until 6:50 AM on 2/11/83. At 5:00 AM on 2/12/83 a trip was made for bit #4 at 4331 feet, drilling was commenced at 11:55 AM on the 12th. Drilling continued on with only short stoppages for a broken chain and to weld holes in the stand pipe, of which there was a total of five (5) before the well was TDED. On 2/16/83 a bit trip was made at 5239 for bit #5 at 6:00 AM, also the rig brakes were adjusted, and drilling resumed again at 11:50 AM. Just when all the hole in the pipe problems seemed to be taken care of, problems developed with the swivel causing several stoppages starting on the 16th. Pump problems, first attributed to holes in the pipe, caused several short stoppages while carbide and flags were pumped down the hole.

The problems were in the pumps themselves. At 5487' on the 18th five hours were spent repairing & replacing rotary chain. Drilling continued on the 18th until 6:10PM when a drilling break was observed in the lower Upper Ismay at 5518'. Samples were then circulated up and a 200 unit gas kick was noted. After circulating for 1½ hours drilling resumed and the gas increased to 2075 unit at 5542'. On 2/19/83 a bit trip was made at 5612', more drilling line was added and drilling resumed after being down 8½ hours. Shortly after drilling was resumed more problems with the swivel developed causing several more hours of down time from 5639' to TD. The well was TDed on 2/20/83 at approximately 10:00 PM in the AKAH formation at a depth of 5691'. Began logging at 5:00 AM on the 21st.

Dave Meade
Geologist

Intermountain GEO TECH, Inc.
P. O. Box 158
Delta, Colorado 81416

TRICENTROL RESOURCES INC.
 Nancy Unit #2-14
 Sec. 2, T38S, R25 E
 San Juan County, Utah

SUMMARY OF DAILY ACTIVITY

DATE	ACTIVITY	MIDNITE DEPTH	24 HOUR FOOTAGE
2/08/83	Unit #8 on location, rigging up	3303	193
2/09/83	Drilling, Pump Flag + Pooh, TIH, Ream, Wash, Drilling	3496	341
2/10/83	Lay down Collars, TIH, Drilling, Mudding Up	3837	150
2/11/83	Mudding up drilling	3987	267
2/12/83	Drilling trip for Bit #4 Drilling, Survey	4254	236
2/13/83	Drilling Survey	4490	280
2/14/83	Drilling	4770	240
2/15/83	Drilling, Survey, work on pumps, Drilling	5010	184
2/16/83	Drilling trip for Bit #5 Drilling	5194	112
2/17/83	Drilling work on pumps, Drilling STD pipe	5306	137
2/18/83	Drilling work on chain (5hrs) Drilling Hole in STD pipe	5443	123
2/19/83	Drilling	5566	72
2/20/83	Drilling trip for Bit #6, Drilling wo swivel	5638	153
2/21/83	Drilling, TD well, Cir for "E" logs TOH, TIH for "E" logs- run velocity survey	5791	0

TRICENTROL RESOURCES INC.

Nancy Unit #2-14
Sec. 2, T38S, R25E
San Juan County, Utah

BIT RECORD						
BIT	MAKE	SIZE	TYPE	DEPTH OUT	FOOTAGE USED	HOURS
1A	SEC	12 1/4	S-446	347	347	13 3/4
2A	Smith	12 1/4	DGJ	473	126	6 1/4
3A	HTC	12 1/4	Y-33	1435	962	---
1	Hughes	7 7/8	J-3	2049	614	23 1/2
2	Stc	7/78	F-2	2333	284	9
3	Reed	7 7/8	HS51	4330	1997	93
4	HTS	7 7/8	J-33H	5306	976	87
5	Reed	7 7/8	HSM	5611	305	---
6	Rerun STC	7 7/8	F-2	5791	180	---

TRICENTROL RESOURCES INC.
Nancy Unit #2-14
Sec. 2, T38S, R25 E
San Juan County, Utah

DEVIATION SHEET FOR WELL. . . .

DEPTH	DEVIATION (Dev)
103	1°
959	1 1/4°
1435	1°
1510	3°
1548	1 1/4°
2010	1°
2540	1 1/4°
3021	1 1/2°
4080	1 1/2°
4338	1 1/2°
4553	1 1/2°
4553	1 1/2°
5049	3/4°

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 1 INTERVAL 5517 TO 5549 DATE 2/18/83
 COMPANY: TRICENTROL
 WELL: Nancy Unit #2-14
 FIELD: Wildcat

	BEFORE SHOW	DURING SHOW			AFTER SHOW
DRILLING RATE	12	2			7
TOTAL GAS UNITS	10	335 (5520')	750 (5532')	2075 (5542')	40
%METHANE	.003	.46	1.0	4.5	.1
%ETHANE	.02	.36	.6	1.5	.07
%PROPANE		.02	.04	.1	.004
%BUTANE (ISO)		.03	.5	.25	.007
%BUTANE (NORM)		.008	.02	.25	
%PENTANES		.04	.1	.3	

SAMPLE LITHOLOGY: LS LT M GY, GYBN, MBN, FRM-MH), CRP-VFXLN, SM SL SUC, SLTY, ARG, LITH
 w/ANHY INCL, R.VIS INTERXLN-VUG POR, TRSTN

SAMPLE FLUO-CUT: Good BRI Yel Fluo, Streaming Milky cut

DST #	INTERVAL	TIME Min.	TO		DATE
			Top Chart	PRESSURE (psi) Bottom Chart	

INITIAL HYDROSTATIC _____

INITIAL OPEN -----

INITIAL SHUT-IN -----

SECOND OPEN -----

SECOND SHUT-IN -----

FINAL HYDROSTATIC _____

BHT (°F): _____

1ST FLOW: _____

2NE FLOW: _____

REMARKS _____

DRILL PIPE RECOVERY: _____

SAMPLE CHAMBER REC: _____

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top:	/	/ at	°F/	/	/
Middle:	/	/ at	°F/	/	/
Bottom:	/	/ at	°F/	/	/
SAMPLE CHMBR:	/	/ at	°F/	/	/
PIT MUD:	/	/ at	°F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Dave Meade

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 2 INTERVAL 5572 TO 5586 DATE 2/19/83
 COMPANY: TRICENTROL
 WELL: Nancy Unit #2-14
 FIELD: Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	6½ min./ft	4 min./ft	17½ min./ft.
TOTAL GAS UNITS	40	600	75
%METHANE	.05	.42	.06
%ETHANE	.02	.23	.04
%PROPANE	.006	.02	.009
%BUTANE (ISO)		.02	TR
%BUTANE (NORM)		.03	TR
%PENTANES		TR	

SAMPLE LITHOLOGY: LS-LT GY, CRM, WH, PLY, FRM, VFXLN PRED, LITH, ARG IP, TR INTERXLN-VNG POR, RSTNG

SAMPLE FLUO-CUT: BRI YEL FLUO, MILKY CUT

DST #	INTERVAL	TIME Min.	TO		DATE
			Top Chart	PRESSURE (psi) Bottom Chart	

INITIAL HYDROSTATIC

INITIAL OPEN

INITIAL SHUT-IN

SECOND OPEN

SECOND SHUT-IN

FINAL HYDROSTATIC

BHT (°F):

1ST FLOW:

2NE FLOW:

REMARKS

DRILL PIPE RECOVERY:

SAMPLE CHAMBER REC:

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top:	/	/ at	°F/	/	/
Middle:	/	/ at	°F/	/	/
Bottom:	/	/ at	°F/	/	/
SAMPLE CHMBR:	/	/ at	°F/	/	/
PIT MUD:	/	/ at	°F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Dave Meade

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 3 INTERVAL 5692 TO 5697 DATE 2/20/83
 COMPANY: TRICENTROL RESOURCES INC.
 WELL: Nancy Unit #2-14
 FIELD: Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	10	4½-6	11
TOTAL GAS UNITS	35	400	60
%METHANE	.04	.23	.06
%ETHANE	.02	.17	.04
%PROPANE	.007	.02	.008
%BUTANE (ISO)	TR	.015	.005
%BUTANE (NORM)		.015	.005
%PENTANES		TR	TR

SAMPLE LITHOLOGY: LS-LF-M GY, BN, FRM-MHD, CRP- FXLN, SM SUC, ARGN LITH, VSLTY
W/ ANHY INCL, TR STN, R TONO INTERXIN-VUG POR

SAMPLE FLUO-CUT: BRI YEL FLUO, STREAMING MILKY CUT

DST #	INTERVAL	TIME	TO	PRESSURE (psi)	DATE
		Min.	Top Chart		Bottom Chart

INITIAL HYDROSTATIC

INITIAL OPEN -----

INITIAL SHUT-IN -----

SECOND OPEN -----

SECOND SHUT-IN -----

FINAL HYDROSTATIC

BHT (°F): _____

1ST FLOW: _____

2NE FLOW: _____

REMARKS _____

DRILL PIPE RECOVERY: _____

SAMPLE CHAMBER REC:

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top:	/	/ at	°F/	/	/
Middle:	/	/ at	°F/	/	/
Bottom:	/	/ at	°F/	/	/
SAMPLE CHMBR:	/	/ at	°F/	/	/
PIT MUD:	/	/ at	°F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Dave Meade

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 4 INTERVAL 5741 TO 5759 DATE 2/20/83
 COMPANY: TRICENTROL RESOURCES INC.
 WELL: Nancy Unit #2-14
 FIELD: Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	5½ min./ft.	5 min./ft.	8 min./ft.
TOTAL GAS UNITS	32	175	.01
%METHANE	.01	.1	TR
%ETHANE	TR	.07	TR
%PROPANE	TR	TR	
%BUTANE (ISO)		TR	
%BUTANE (NORM)			
%PENTANES			

SAMPLE LITHOLOGY: SLT ST-LT GY, BLKY, SFT, VLIMEY INTR XLN POR, TR STN

SAMPLE FLUO-CUT: BRI YEL FLUO, MIKY CUT

DST #	INTERVAL	TIME	TO	PRESSURE (psi)	DATE
		Min.	Top Chart		Bottom Chart

INITIAL HYDROSTATIC

INITIAL OPEN

INITIAL SHUT-IN

SECOND OPEN

SECOND SHUT-IN

FINAL HYDROSTATIC

BHT (°F):

1ST FLOW:

2NE FLOW:

REMARKS

DRILL PIPE RECOVERY:

SAMPLE CHAMBER REC:

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top:	/	at	°F/	/	/
Middle:	/	at	°F/	/	/
Bottom:	/	at	°F/	/	/
SAMPLE CHMBR:	/	at	°F/	/	/
PIT MUD:	/	at	°F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Dave Meade

Intermountain GEO TECH
DST & SHOW SHEET

SHOW # 5 INTERVAL 5761 TO 5770 DATE 2/20/83
 COMPANY: TRICENTROL RESOURCES INC.
 WELL: Nancy Unit #2-14
 FIELD: Wildcat

	BEFORE SHOW	DURING SHOW	AFTER SHOW
DRILLING RATE	7	7-8	7
TOTAL GAS UNITS	60	200	100
%METHANE	.05	.12	.07
%ETHANE	.05	.09	.05
%PROPANE	TR	.006	TR
%BUTANE (ISO)	TR	.01	TR
%BUTANE (NORM)		.01	
%PENTANES		.03	

SAMPLE LITHOLOGY: LS-LTBN-LTGY, CRPXLN, LITH, ARG, SLTY, RSTN, SMXLN-TR VUG POR

SAMPLE FLUO-CUT: BRI YEL- R FLUOR, GOOD MILKY CUT

DST #	INTERVAL	TIME	TO	PRESSURE (psi)	DATE
		Min.	Top Chart		Bottom Chart

INITIAL HYDROSTATIC _____
 INITIAL OPEN -----
 INITIAL SHUT-IN -----
 SECOND OPEN -----
 SECOND SHUT-IN -----

FINAL HYDROSTATIC _____

BHT (°F): _____

1ST FLOW: _____

2NE FLOW: _____

REMARKS _____

DRILL PIPE RECOVERY: _____

SAMPLE CHAMBER REC: _____

	WT ppg	R/W	NITRATES ppm	CHLORIDES ppm	CHROMATES ppm
Drill Pipe: Top:	/	/ at	°F/	/	/
Middle:	/	/ at	°F/	/	/
Bottom:	/	/ at	°F/	/	/
SAMPLE CHMBR:	/	/ at	°F/	/	/
PIT MUD:	/	/ at	°F/	/	/

(GAUGED FLOW:)

GEO-TECHNOLOGIST: Dave Meade

Contractor Anderson-Myers Drlg.
 Rig No. 10
 Spot SW-SW
 Sec. 2
 Twp. 38S
 Rng. 25E
 Field Wildcat
 County San Juan
 State Utah
 Elevation 5,311 Ft. G.R.
 Formation Ismay

Top Choke 1/2"
 Bottom Choke 1"
 Size Hole 7 7/8"
 Size Rat Hole 7 7/8"
 Size & Wt. D. P. 4 1/2" X.H. 16.60
 Size Wt. Pipe --
 I. D. of D. C. 2 1/2"
 Length of D. C. 524 Ft.
 Total Depth 5,790 Ft.
 Interval Tested 5,445-5,571 Ft.
 Type of Test Inflate Straddle

Flow No. 1 15 Min.
 Shut-in No. 1 30 Min.
 Flow No. 2 60 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 110° F
 Mud Weight 10.5
 Gravity --
 Viscosity 37

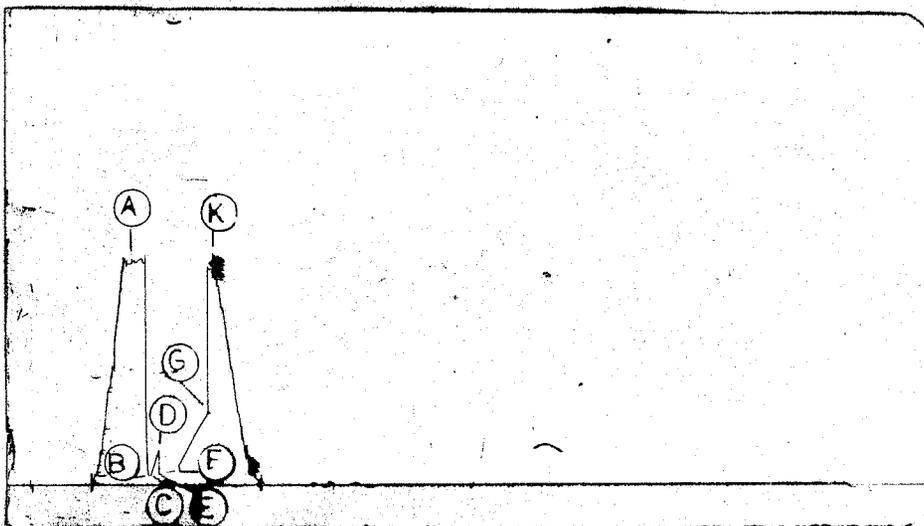
Tool opened @ 9:55 P.M.

Outside Recorder

PRD Make Kuster K-3
 No. 20187 Cap. 6,400 @ 5,455'

	Press	Corrected
Initial Hydrostatic	A	2995
Final Hydrostatic	K	2925
Initial Flow	B	132
Final Initial Flow	C	127
Initial Shut-in	D	450
Second Initial Flow	E	137
Second Final Flow	F	186
Second Shut-in	G	973
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, N.D.
 Our Tester: Charles Tuzicka
 Witnessed By: Kelton Mann



Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE:

340 Ft. Total fluid = 1.67 bbls.
 340 Ft. Gas cut drilling mud = 1.67 bbls.

Blow Description:

1st Flow: Tool opened with a weak underwater blow, increased to bottom of bucket in 5 minutes, increased to 2 PSI in 10 minutes and remained thru flow period.

2nd Flow: Tool opened with a strong underwater blow, increased to bottom of bucket in 45 seconds, with gas to surface. See Gas Volume Report.

Comments:

The test results indicate a good mechanical test. The tools had to be jarred loose at the end of the test.

Operator Tricentrol United States, Inc.
 Address 5675 S. Tamarac Parkway, Suite 200 Englewood, Colorado 80111
 Well Name and No. Nancy Unit # 2-14
 Ticket No. 27178
 Date 2/23/83
 No. Final Copies 5
 DST No. 4

LYNES, INC.

Sampler Report

Company Tricentrol United States, Incorporated Date 2/23/83
Well Name & No. Nancy Unit # 2-14 Ticket No. 27178
County San Juan State Utah
Test Interval 5,445-5,571 Ft. DST No. 4

Total Volume of Sampler: 2150 cc.
Total Volume of Sample: 2000 cc.
Pressure in Sampler: 25 psig
Oil: None cc.
Water: None cc.
Mud: 2000 cc.
Gas: .5 cu. ft.
Other: None

Sample R.W.: .6 @ 75⁰ F = 9,400 ppm. cl.

Resistivity

Make Up Water 10 @ 50⁰ F Salinity Content 710 ppm.
Mud Pit Sample .7 @ 65⁰ F Salinity Content 9,100 ppm.
Gas/Oil Ratio -- Gravity -- °API @ -- °F

Where was sample drained On location

Remarks: Recovery:

Top Sample R.W.: .7 @ 70⁰ F = 8,900 ppm. cl.

Middle Sample R.W.: .65 @ 72⁰ F = 9,100 ppm. cl.

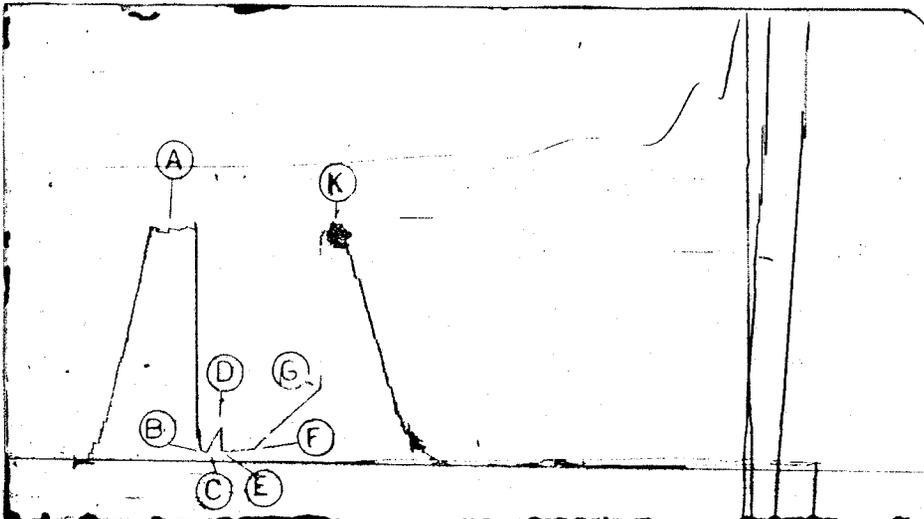
Bottom Sample R.W.: .6 @ 70⁰ F = 10,000 ppm. cl.

PRESSURE RECORDER NUMBER : 20170

DEPTH : 5455.00ft. LOCATION : OUTSIDE
TYPE : K-3 CAPACITY : 6000.00 PSI

PRESSURE
PSI

A)Initial Hydro : 2998.0
B)1st Flow Start: 148.0
C)1st Flow End : 125.0
D)END 1st Shutin: 449.0
E)2nd Flow Start: 148.0
F)2nd Flow End : 169.0
G)END 2nd Shutin: 996.0
K)Final Hydro. : 2843.0



TEST TIMES(MIN)
1st FLOW : 15
SHUTIN: 30
2nd FLOW : 60
SHUTIN:120

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

56 64 01

3 13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P & A

2. NAME OF OPERATOR
Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR
5675 So. Tamarac Pkwy, Ste. 200, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1200' FSL & 570' FWL (SWSW)
At top prod. interval reported below Same as above
At total depth Same

API# _____ 14. PERMIT NO. 43-037-30862 DATE ISSUED 12/17/82

15. DATE SPUNDED 1/25/83 16. DATE T.D. REACHED 2/21/83 17. DATE COMPL. (Ready to prod.) 2/26/83 P & A'd 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5311' GR; 5324.25' KB 19. ELEV. CASINGHEAD ---
12. COUNTY OR PARISH San Juan 13. STATE Utah

20. TOTAL DEPTH, MD & TVD 5790' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY → 0-5790' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC, CNL, BHC, HDT Sample 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16" Conductor		30'			None
8-5/8"	24#	1435'	12-1/4"	820 sxs	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	NONE					NONE	

31. PERFORATION RECORD (Interval, size and number) NONE
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) NONE AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION --- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --- WELL STATUS (Producing or shut-in) P & A'd
DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD → OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE → OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
DST #4 and cementing affidavit.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED David P. Howell TITLE Sr. Petroleum Engineer DATE 3/2/83

*(See Instructions and Spaces for Additional Data on Reverse Side) Two copies to U.S.G.S.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Upper Ismay	5424'				
A Shale	5580'				
Lower Ismay	5618'		DST #1, 2, & 3 failed.		
Gothic Shale	5666'				
Upper Desert Crk	5687'		DST #4 attached.		
Lower Desert Crk	5740'				
Chimney Rock	5758'				
Willers TD	5790'				
Loggers TD	5791'				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-29538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry hole

7. UNIT AGREEMENT NAME

Little Nancy Unit

2. NAME OF OPERATOR
Tricentrol Resources Inc.

8. FARM OR LEASE NAME

Nancy Unit

3. ADDRESS OF OPERATOR
5675 S. Tamarac Pkwy, Ste. 200, Englewood, CO 80111

9. WELL NO.

#2-14

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1200' FSL & 570' FWL (SWSW)

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 2, T38S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5311' GR; 5324.25' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well P&A'd per verbal approval from State of Utah, Div. of Oil, Gas & Mining.

Set cement plugs as follows:

- Plug #1: 5424-5790' w/135 sxs Class B neat.
- Plug #2: 4450-4650' w/115 sxs Class B neat.
- Plug #3: 2250-2450' w/150 sxs Class B neat.
- Plug #4: 1338-1538' w/ 75 sxs Class B, 2% CaCl.
- Plug #5: Sfc to 60' w/ 25 sxs Class B, 2% CaCl.

Rig released @ 6 a.m., 2/26/83.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/2/83
BY: [Signature]

ADVISE DIVISION WHEN FINAL LOCATION
REHABILITATION WORK IS COMPLETED.

18. I hereby certify that the foregoing is true and correct

SIGNED David P. Howell TITLE Sr. Petro. Engineer DATE 3/2/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 9 4 1983
DIVISION OF
OIL, GAS & MINING

DATE: 3/2/83

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number #2-14 Nancy Unit
Operator Tricentrol Resources Inc. Address 5675 So. Tamarac Pkwy, Ste. 200 Englewood, CO 80111
Contractor Anderson Myers Drlg Co. Address 1515 Arapahoe St., Ste. 1075 Denver, CO 80202
Location SW ¼ SW ¼ Sec. 2 T. 38S R. 25E County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	
1.	3300'	3400'	Not measured	Fresh or Salty Salt Water
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

<u>Formation Tops</u>	Upper Ismay	5424'	Chimney Rock	5758'
	A Shale	5580'	Drillers TD	5790'
<u>Remarks</u>	Lower Ismay	5618'	Loggers TD	5791'
	Gothic Shale	5666'		
	Upper Desert Creek	5687'		
	Lower Desert Creek	5740'		

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Tricentrol Resources, Inc Representative David Howell

Well No. 2-14 Location SW ¼ SW ¼ Section 2 Township 38S Range 25E

County San Juan Field Wilcat State Utah

Unit Name and Required Depth Little Nancy Base of fresh water sands

T.D. 5791' Size hole and Fill per sack 7 7/8" Mud Weight and Top 10.5 #/gal. '

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>8 5/8"</u>	<u>1470'</u>	<u>Surface</u>		<u>1. TD</u>	<u>5350(±)</u>	<u>135</u>
				<u>2. 4650'</u>	<u>4450'</u>	<u>115</u>
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	<u>3. 2450'</u>	<u>2250'</u>	<u>150</u>
<u>Entrada</u>	<u>1470'</u>			<u>4. 1538'</u>	<u>1338'</u>	<u>75</u>
<u>Cutler</u>	<u>2358'</u>			<u>5. At surface w/marker</u>		<u>25</u>
<u>Homaker Trail</u>	<u>4568'</u>					
<u>Upper Ismay</u>	<u>5424'</u>			<u>Drilling mud between plugs.</u>	<u>Rehabilitate</u>	
<u>Desert Creek</u>	<u>5687'</u>			<u>location as required.</u>		

REMARKS

DST's, lost circulation zones, water zones, etc., _____

DST @ 5445' - 557' Rec. 340' GCM w/low pressures.

Approved by R. J. Firth Date 2-25-83 Time _____ a.m. p.m.