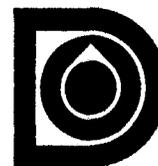


DAVIS OIL COMPANY
BOX 534
MILLS, WYOMING 82644
PHONE 307/265-3452



September 30, 1982

Minerals Management Service
P.O. Box 3768
Grand Junction, Colorado 81502

Re: Abajo Unit #1
C/SE $\frac{1}{4}$ Sec. 7, T32S, R23E
San Juan County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test. Designation of Operator from MCOR and Champlin will be forthcoming.

By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,
DAVIS OIL COMPANY

A handwritten signature in black ink, appearing to read 'Garry L. Roggow', written in a cursive style.

Garry L. Roggow
Field Representative

GLR/jl

Enclosures

✓ cc: Utah State Oil & Gas Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
 410 17th Street, Suite 1400, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface: C SE/4 Sec. 7, T32S, R23E
 At proposed prod. zone: 1470 FSL, 1470 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 20 miles south to Monticello, Utah (by road)

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1320' south & east

16. NO. OF THIS WELL
 17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NONE

19. PROPOSED DEPTH
 4965'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6343 GR Est., 6353 KB Est.

22. APPROX. DATE WORK WILL START*
 Upon approval

5. LEASE DESIGNATION AND SERIAL NO.
 U-48414 SERVICE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT DATE
 Abajo Unit Oct 6 1982

8. FARM OR LEASE NAME
 SALT LAKE CITY, UTAH

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7, T32S, R23E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

U.S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS
RECEIVED
OCT 4 1982

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55	STC (NEW)	0-900' 500 sxs. est.
8 3/4"	5 1/2"	15.5# K-55	LTC (NEW)	0-4965' 600 sxs. est.

(SEE TEN POINT PROGRAM)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye TITLE Chief Geologist DATE 9/8/82

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
 APPROVED BY [Signature] TITLE E. W. Guynn District Oil & Gas Supervisor DATE DEC 09 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING GAS IS SUBJECT TO NF DATED 1/1/80

STATE O & G

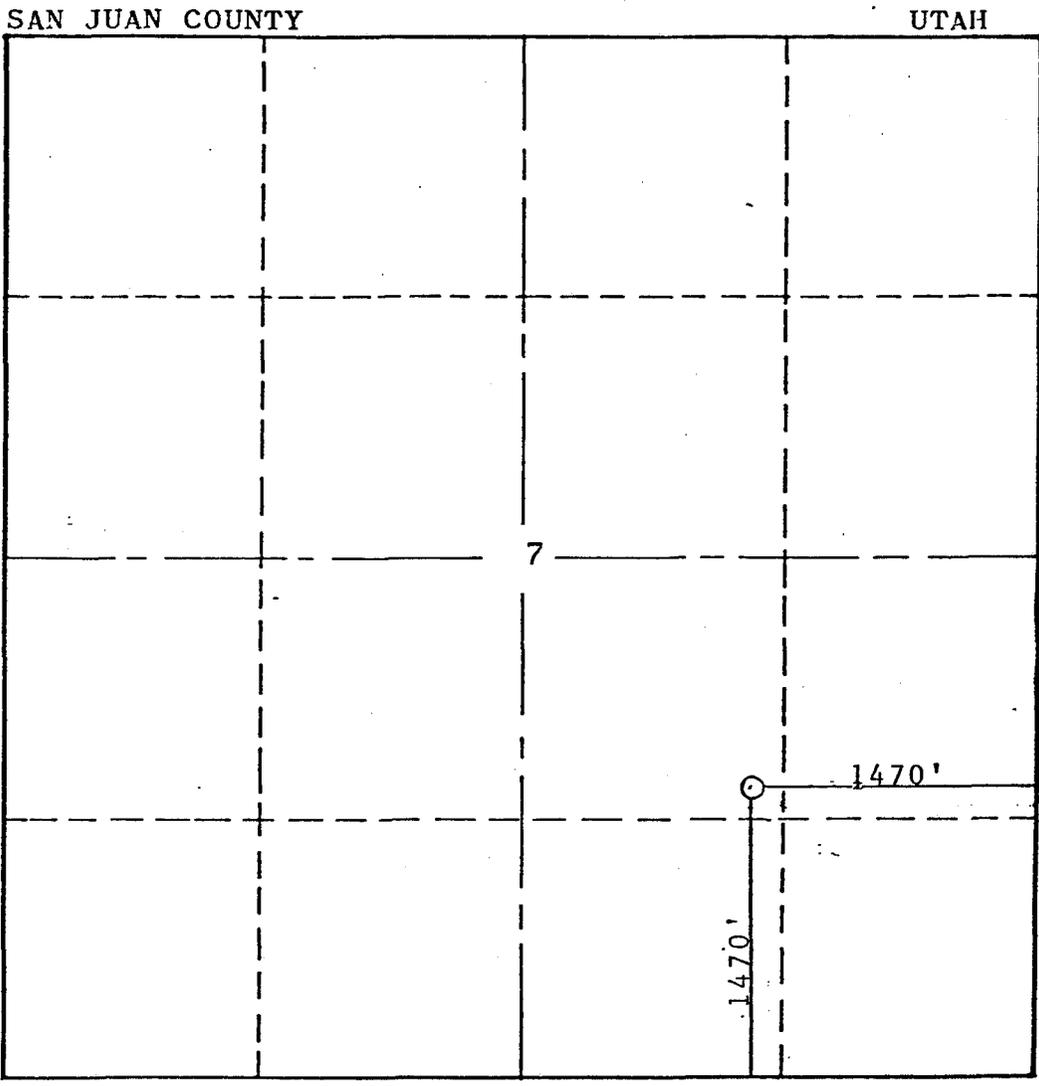
COMPANY DAVIS OIL COMPANY

LEASE ABAJO UNIT WELL No. 1

SECTION 7 T. 32S., R. 23E., S.L.E. & M.

LOCATION 1470 feet from the south line
1370 feet from the east line

ELEVATION 1470 6343.3 (Ungraded)
USGS Datum



Scale: 1" = 1000'

The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: Sept. 20, 1982

KROEGER ENGINEERING COMPANY

By: [Signature]

John A. Kroeger, President

Utah LS No. 1648

TEN POINT PROGRAM

1) SURFACE FORMATION: Navajo SS

2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

Navajo SS	surface	fresh water sandstone
Chinle	829'	tight red beds
Cutler	1551'	red beds: SS, Shale, siltstone
Honaker Trail	3275'	Sandstone, shale, limestone, possible oil & gas
Upper Ismay	4563'	anhydrite, dolomite, possible Oil & gas
Lower Ismay	4709'	anhydrite, dolomite, possible Oil & gas
Gothic Shale	4789'	black shale
Desert Creek	4839'	anhydrite, salt, shale, dolomite
Total Depth	4965'	black shale

4) CASING PROGRAM:

12 1/4", 9 5/8" 36# K-55 STC(NEW) 0-900' 500 sxs. est.

8 3/4", 5 1/2" 15.5# K-55 LTC(NEW) 0-4965' 600 sxs. est.

5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

6) MUD PROGRAM:

0-900' spud mud 8.5 ppg

900-4965' LSND Maximum mud weight 8.5-9 ppg based on offset of wells.

35-45 vis., 10 cc W.L., PH 10.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

7) AUXILLIARY EQUIPMENT:

1) Kelly Cock.

2) Drill Pipe Float (Except for lost circulation drilling conditions)

3) Monitoring of Mud System will be visual unless otherwise specified.

4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.

8) LOGGING:

DIL-SFL-GR, Sonic with caliper - from base of surface casing to TD.

FDC-CNL - from 3000' to TD.

CORING:

NONE

8) Continued -

TESTING:

1 DST Ismay.

STIMULATION:

Ismay or Honaker Trail Formation - acidize each zone with 5000 gallons
HCL.

PLANNED COMPLETION & STIMULATING PROCEDURES: (Ex. proposed completion zone, acidizing,
and fracturing programs):

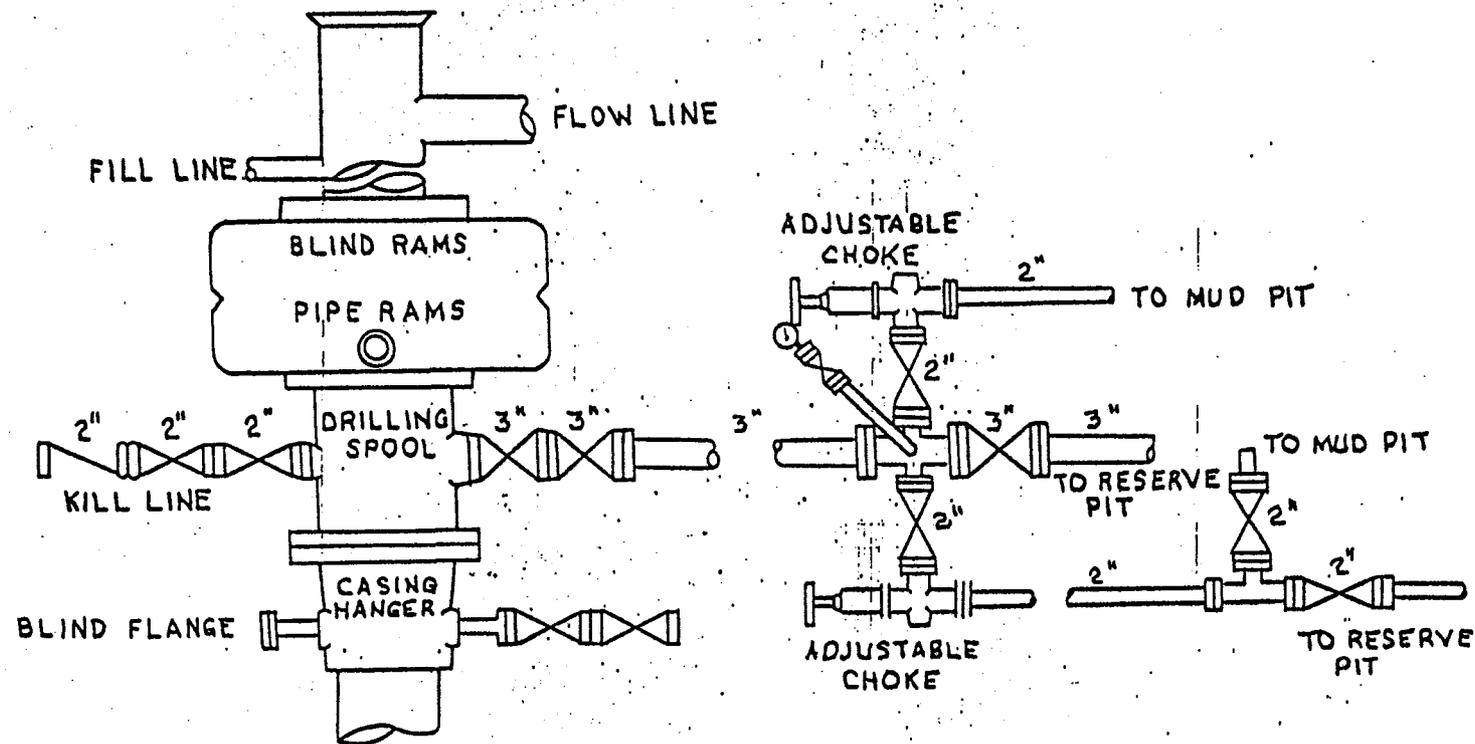
- 9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of
temperatures or any other hazards. This is based on previous geological data
from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 2200 PSI.

ESTIMATED MAXIMUM SURFACE PRESSURE: 100 PSI.

- 10) ANTICIPATED STARTING DATE: Within 30-45 days from Government approval.

DURATION OF OPERATION: 30-60 Days.



DAVIS OIL COMPANY

ARAPAHOE RIG

BLOW-OUT PREVENTION SYSTEM

12" 900 SERIES SHAFFER TYPE 48

3000 LBS. WP

Davis Oil Company
Well No. 1
Section 7, T.32S., R.23E.
San Juan County, Utah
Abajo Unit
Lease U-48414

Supplemental Stipulations

CONSTRUCTION:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 6) The top 12 inches of soil material will be removed from the location and stockpiled.
- 7) A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (801-587-2705).
- 8) Adequate and sufficient electric/radioactive logs will be run to locate and identify the saline minerals in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the saline minerals resource. Surface casing program may require adjustment for protection of fresh water aquifers.

RECLAMATION:

- 1) The Operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before startgin reclamation work that involves earthmoving equipment and upon completion of restoration measures.

- 2) All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- 3) The stockpiled topsoil will be spread evenly over the disturbed area.
- 4) All disturbed areas will be scarified with the contour to a depth of 12 inches.
- 5) Water bars will be built as follows to control erosion.

Grade

2%
2-4%

Spacing

Every 200 feet
Every 100 feet

- 6) Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 2 lbs/acre Fourwing saltbush (Atriplex canescens)
 4 lbs/acre Sand dropseed (Sporobolus cryptandrus)
 1 lb/acre Globemallow (Sphaeralcea ambigua)

- 7) After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.

Production:

- 1) Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- 2) All above-ground production facilities will be painted the same color as used by Davis on its Recapture Pocket wells.
- 3) The access shall be upgraded to BLM Class III road specifications.

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

OPERATOR DAVIS OIL

DATE 10-13-82

WELL NAME ABAJO UNIT #1

SEC NWSE 7 T 32S R 23E COUNTY SAN JUAN

43-037-30860
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input checked="" type="checkbox"/> HL	<input checked="" type="checkbox"/>
<input type="checkbox"/> NID	<input checked="" type="checkbox"/> PI	<input type="checkbox"/>
<input checked="" type="checkbox"/> MAP	<input checked="" type="checkbox"/>	<input type="checkbox"/>

PROCESSING COMMENTS:

FOOTAGE ON PLAT NOT CONSISTANT - NO EVIDENCE OF AN ABAJO UNIT -
NO NEARBY WELLS - NO C-3-C REQUEST

Garner
Boyer

APPROVAL LETTER:

12-7-82

SPACING: A-3 ABAJO
UNIT

c-3-a _____
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT No

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

no

needed:

- 1- Corrected Plat
- 2- copy of approved unit agreement
or C-3-(a) request

As per telecom with Beverly
James 10-13-82

John

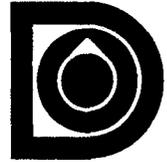
Sary Roggaw called for
an update... said he
would advise

John
12-10-82

copy of unit and corrected
plat rec'd.
12.14

John

DAVIS OIL COMPANY
BOX 534
MILLS, WYOMING 82644
PHONE 307/265-3452



December 10, 1982

Utah State Oil & Gas Commission
Natural Resources & Energy
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Norman C. Stout

Re: Abajo Unit #1
C/SE Sec. 7-T32S-R23E
San Juan County, Utah

Dear Mr. Stout:

Enclosed please find three copies of the corrected Staking Plat for
the above captioned location.

Respectfully yours,
DAVIS OIL COMPANY

A handwritten signature in black ink, appearing to read 'Garry L. Roggow', written over a white background.

Garry L. Roggow
Permit Supervisor

GLR/jl
Enclosures

RECEIVED
DEC 13 1982

DIVISION OF
OIL, GAS & MINING

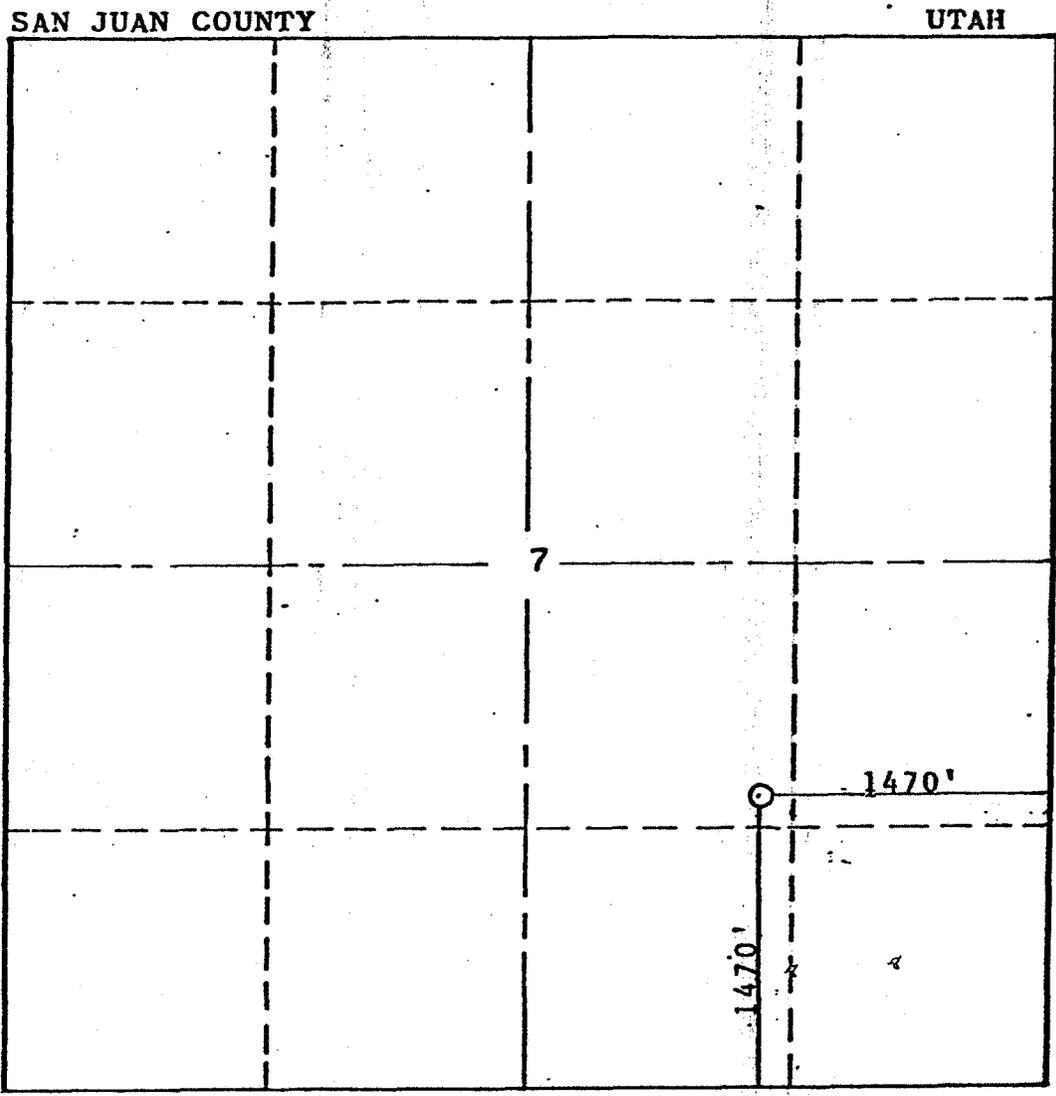
COMPANY DAVIS OIL COMPANY

LEASE ABAJO UNIT WELL No. 1

SECTION 7 T. 32S., R. 23E., S.L.B. & M.

LOCATION 1470' feet from the south line
1470' feet from the east line

ELEVATION 6343.3 (Ungraded)
USGS Datum



Scale: 1" = 1000'

The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: Sept. 20, 1982

KROEGER ENGINEERING COMPANY

By: *John A. Kroeger*

John A. Kroeger, President

Utah LS No. 1648

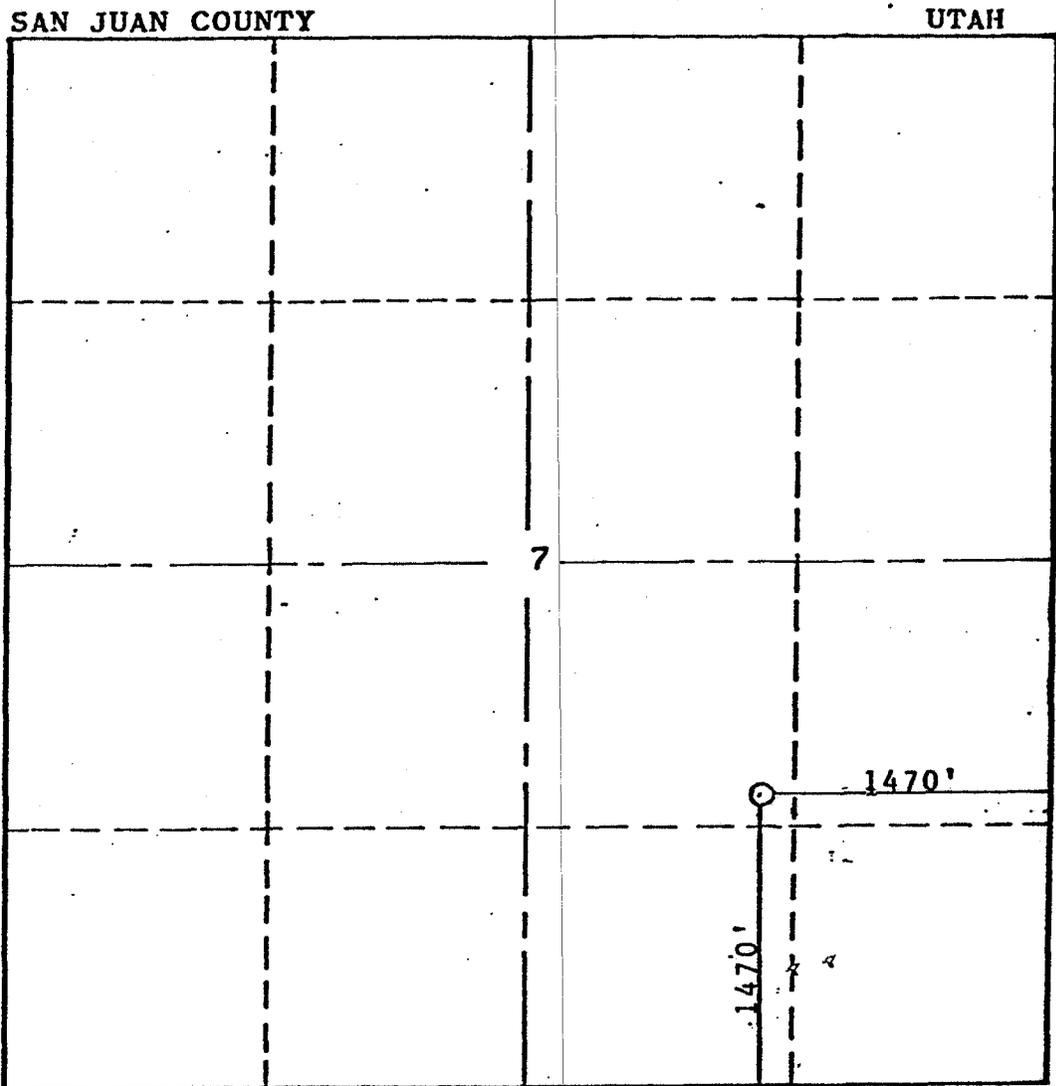
COMPANY DAVIS OIL COMPANY

LEASE ABAJO UNIT WELL No. 1

SECTION 7 T. 32S., R. 23E., S.L.B. & M.

LOCATION 1470' feet from the south line
1470' feet from the east line

ELEVATION 6343.3 (Ungraded)
USGS Datum



Scale: 1" = 1000'

The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: Sept. 20, 1982

KROEGER ENGINEERING COMPANY

By: *John A. Kroeger*

John A. Kroeger, President

Utah LS No. 1648

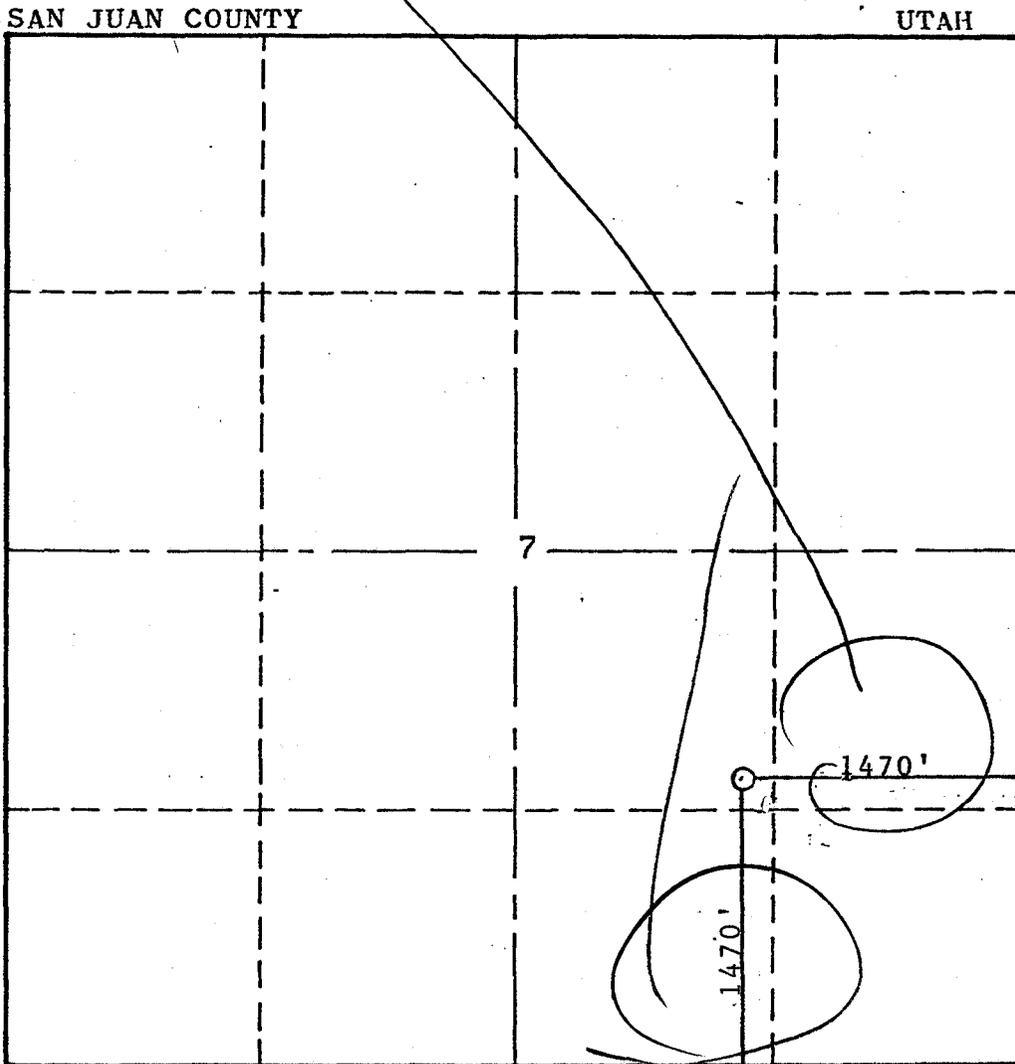
COMPANY DAVIS OIL COMPANY

LEASE ABAJO UNIT WELL No. 1

SECTION 7 T. 32S., R. 23E., S.L.B. & M.

LOCATION 1370 feet from the south line
1370 feet from the east line

ELEVATION 6343.3 (Ungraded)
USGS Datum



*measured 1470 on 1:1,000 scale, but 1370 is near C.S.E/4 ABL APD
A. Kroeger*

The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: Sept. 20, 1982

KROEGER ENGINEERING COMPANY

By: *John A. Kroeger*

John A. Kroeger, President

Utah LS No. 1648

December 14, 1982

Davis Oil Company
410 17th Street, Suite 1400
Denver, Colorado 80202

RE: Well No. Abajo Unit #1
NWSE Sec. 7 T.32S. R.23E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30860.

Sincerely,

Norman C. Stout
Administrative Assistant

NCS/as
cc: MMS
Enclosure

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Abajo Prospect ^{Unoles} ABAJO UT.
#1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
DECEMBER, 1982.

Agent's Address 410 17th Street
Suite 1400
Denver, CO 80202
(303) 623-1000

Company Davis Oil Company
Signed P.M. Lighter Manager
Title Production Services

Sec. and % of %	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
7 C4E 4	32S	23E 22	1	NONE	NONE	-	-	-	-	API-30860 12-23-82, SPUD. 12-25-82 - DRG @ 900. Ran 22 jts. 9-5/8" 36#, K55 CSG. Cmtd @ 900' w/475 SYL. 1-5-82. DRG. @ 4592'

GAS: (MCF)
Sold NONE
Flared/Vented _____
Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month NONE
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED IN DUPLICATE.

Note: The API number must be listed on each well.

DAVIS OIL COMPANY

410 — 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA



January 6, 1983

Dept. of Natural Resources
Division of Oil & Gas
4241 State Office Bldg.
Salt Lake City, Utah 84114

RE: #1 Abajo Unit (Tight Hole)
C SE/4 Sec. 7, T32S, R23E
San Juan County, Utah

Gentlemen:

Please be advised that the above captioned well is being carried at our company as a tight hole. We would appreciate it if you would keep this well confidential in your files as well. Thank you for your cooperation.

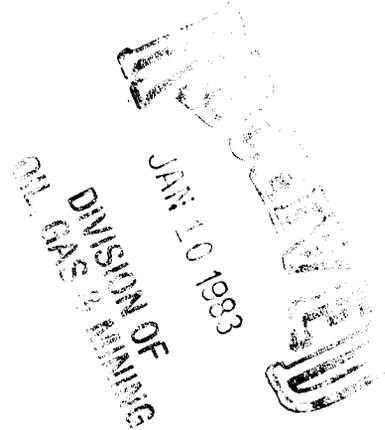
Very truly yours,

DAVIS OIL COMPANY

Michelle

Michelle Hiller
Executive Secretary

/mh



ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator DAVIS OIL COMPANY Representative _____

Well No. Abajo Unit #1 Location NW 1/4 SE 1/4 Section 7 Township 32S Range 23E

County San Juan Field Wildcat State Utah

Unit Name and Required Depth Abajo Base of fresh water sands _____

T.D. 4769' Size hole and Fill per sack _____ " _____ Mud Weight and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
_____	_____	_____	_____	1. 4500'	4300'	As Necessary
_____	_____	_____	_____	2. 3400'	3200'	As Necessary
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	3. 1000'	800'	As Necessary
_____	_____	_____	_____	4. At surface with marker		10 sacks
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Approved by R. J. Firth Date 1-10-83 Time _____ a.m.
p.m.

CONFIDENTIAL

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Davis Oil Co.

3. ADDRESS OF OPERATOR 410 17th. Street
Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: C SE/4 Sec. 7, T32S, R23E
AT TOP PROD. INTERVAL: 1470 FSL, 1470 FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-48414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Abajo Unit

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T32S, R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6343' GL 6353' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cement plugs at: 4300'-4500', 125 sks. cement
3200'-3400', 130 " "
800'-1000', 105 " "
Surface (0'-28'), 10 " "

9 5/8" 36# K-55 casing set at 900' and cemented to surface.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 1/11/83
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C.E. Powell TITLE Asst Dist Supt DATE 1/11/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
with instructions on re-
verse side

Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR DAVIS OIL COMPANY	8. FARM OR LEASE NAME ABAJO UNIT
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, Colorado	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Abajo Prospect T. & M. OR B.L. & M. SURVEY OR AREA C4E Sec. 7 T32S-R23E
14. PERMIT NO. 43037-30860	15. ELEVATIONS (Show whether DV, RT, or other) DIVISION OF OIL, GAS & MINING
	12. COUNTY OR PARISH San Juan
	13. STATE UT

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Progress Report <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-23-82 Spud at 6:00 PM.

12-25-82 Drilled to 900'. Ran 22 joints of 9-5/8", K-55, 36# casing. Casing landed at 900'. Cemented with 175 sacks of Halliburton light cement with additives followed by 200 sacks of Class "B" cement with additives. Cement did not return to surface. One inched to surface with 100 sacks of Class "B" with additives. Plugged down at 3:15 PM, 12-25-82. NU and tested BOP. Resumed drilling.

01-05-83 Drilling at 4592'. Ran DST at 4508' to 3492'. Gas to surface. Recovered 250' oil R.D.

01-07-83 Drilled to 4769'. Logged. Received orders to plug and abandon as follows:
4300' to 4500'
3200' to 3400'
800' to 1000'
to surface total 270 sacks of cement

Dry hole marker in place. Drilling rig released at 1:00 PM 1/8/83.

18. I hereby certify that the foregoing is true and correct

SIGNED C. A. Evans TITLE Drilling Secretary DATE 01-20-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5

CONFIDENTIAL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface C SE/4 Sec. 7, T32S, R23E
At top prod. interval reported below 1470" FEL, 1370" FSL
At total depth 1470

43-037-30860
API# not available

5. LEASE DESIGNATION AND SERIAL NO.
U-48414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Abajo Unit

8. FARM OR LEASE NAME

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7, T32S, R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUDDED 12/23/82
16. DATE T.D. REACHED 1/6/83
17. DATE COMPL. (Ready to prod.)
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6343.3' GL, 6357.3' KB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD DTD 4769, LTD 4769'
21. PLUG, BACK T.D., MD & TVD
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE.
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-SFL-GR; Sonic-GR-Caliper, FDC-CNL-GR, Dipmeter & Wall Sampler
27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		0-900'	12 1/4"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

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33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCING INTERVALS (Flowing gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOSE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. P&A'D GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Geological Report DST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Ed Lafaye Ed Lafaye TITLE Chief Geologist DATE 1/24/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 4241 STATE OFFICE BUILDING
 SALT LAKE CITY, UTAH 84114
 533-5771

State Lease No. _____
 Federal Lease No. UT-484111
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Abajo Prospect Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of:
JANUARY, 19 83

Agent's Address 410 17th Street
Suite 1400
Denver, CO 80202
 Phone No. (303) 623-1000

Company Davis Oil Company
 Signed Pamela Lightner
 Title Production Services Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>7</u> C4E <u>4</u>	<u>32S</u>	<u>23E</u> <u>22</u>	<u>1</u>	<u>0</u>	<u>NONE</u>	<u>-</u>	<u>NONE</u>	<u>-</u>	<u>NONE</u>	API-30860 1-7-83 - DRG. @ 4769', T.D. PLUGGED & ABANDONED AS FOLLOWS: 4300-4500', 3200-3400', 800-1000', to SURFACE. TOTAL 270 SKS. CMT. DRY HOLE MARKED IN PLACE. RE-LEASED RIG 1/8/83. FINAL REPORT.

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DIVISION OF
 OIL GAS & MINING

GAS: (MCF)
 Sold NONE
 Flared/Vented _____
 Used On/Off Lease ✓

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month NONE
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month ✓

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.

DAVIS OIL COMPANY

10 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000

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NEW ORLEANS
HOUSTON
TULSA

JUL 19 1984

DIVISION OF OIL
GAS & MINING

July 17, 1984

Department of Natural Resources
4241 State Office Bldg.
Salt Lake City, Utah 84114

RE: #1 Abajo Unit
C SE/4 Sec. 7, T32S, R23E
San Juan County, Utah

Gentlemen:

The above captioned well was drilled by Davis Oil in December of 1982. However, we never received for our files the permit approved by the State of Utah.

Could you please send us a copy for our files?

Thank you for your attention in this matter.

Very truly yours,

DAVIS OIL COMPANY

Michelle Hiller

Michelle Hiller
Executive Secretary

/mh

sent 7/25/84 g



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 27, 1984

Davis Oil Company
410 17th Street, Suite 1400
Denver, Colorado 80202

Attn: Michelle Hiller

Gentlemen:

SUBJECT: Well No. Abajo Unit #1, Sec. 7, T. 32S., R. 23E., San Juan
County, Utah, API #43-037-30860

Enclosed are the copies of the approved "Application for Permit to Drill, Deepen, or Plug Back" and the approval letter on the subject well that you requested in your letter of July 17, 1984.

It's always a pleasure to be of service to you.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj
Enclosures