

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED OIL SUB REPORT/abd \_\_\_\_\_

\* Location Abandoned - Well never drilled - 9-29-83

DATE FILED 11-17-82  
 LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO \_\_\_\_\_ PUBLIC LEASE NO U-36492 INDIAN \_\_\_\_\_  
 DRILLING APPROVED: 12-6-82

SPUDED IN \_\_\_\_\_  
 COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION \_\_\_\_\_  
 GRAVITY API \_\_\_\_\_  
 GOR \_\_\_\_\_  
 PRODUCING ZONES \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_  
 WELL ELEVATION \_\_\_\_\_

DATE ABANDONED: LA 9-29-83  
 FIELD: WILDCAT 3/86

UNIT: \_\_\_\_\_  
 COUNTY: SAN JUAN

WELL NO. FEDERAL # 11-23 API NO. 43-37-30856

LOCATION 740 FT. FROM (N)  LINE. 505 FT. FROM  (W) LINE NW NW 1/4 -- 1/4 SEC. 23

| TWP. | RGE. | SEC. | OPERATOR               | TWP. | RGE. | SEC. | OPERATOR |
|------|------|------|------------------------|------|------|------|----------|
| 36S  | 25E  | 23   | CHAMPLIN PETROLEUM CO. |      |      |      |          |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

MINERALS MANAGEMENT  
SERVICE

5. LEASE DESIGNATION AND SERIAL NO.  
U-36492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal 11-23

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 23, T36S, R25E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Champlin Petroleum Company

3. ADDRESS OF OPERATOR  
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 740' FNL and 505' FWL of Sec. 23, T36S-R25E  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 25 miles south & 3 miles west of Monticello, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 505'

16. NO. OF ACRES IN LEASE  
 640'

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 None

19. PROPOSED DEPTH  
 5900'

20. ROTARY OR CABLE TOOLS  
 TD Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR

22. APPROX. DATE WORK WILL START\*  
 Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | DEPTH | QUANTITY OF CEMENT          |
|--------------|----------------|-----------------|-------|-----------------------------|
| 24"          | 16"            |                 | 50'   | 50 yds. construction cement |
| 12-1/4"      | 9-5/8"         | 36#             | 1100' | 680 SX.                     |
| 7-7/8"       | 5-1/2"         | 15.5#           | 5900' | 225 SX.                     |

Set 24" conductor pipe @ 50'. Cement to surface.

Drill 12-1/4" hole to 1100'. Set 8-5/8" casing @ 1100' and cement back to surface.

Test BOP and surface casing before drilling out. WOC 24 hrs. BOP to be operated each day after drilling out.

Drill 7-7/8" hole to approximately 5900' (TD). All shows of oil/gas will be tested.

In the event of commercial production, 5-1/2", 15.5# casing will be set and cemented to 500' above uppermost productive zone. A DV tool will be run 50' below all fresh water and cemented, if encountered below surface pipe.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joy L. Daniel TITLE Engineering Asst DATE 11/17/82

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY Spad Raffoul TITLE \_\_\_\_\_ DATE DEC 22 1982

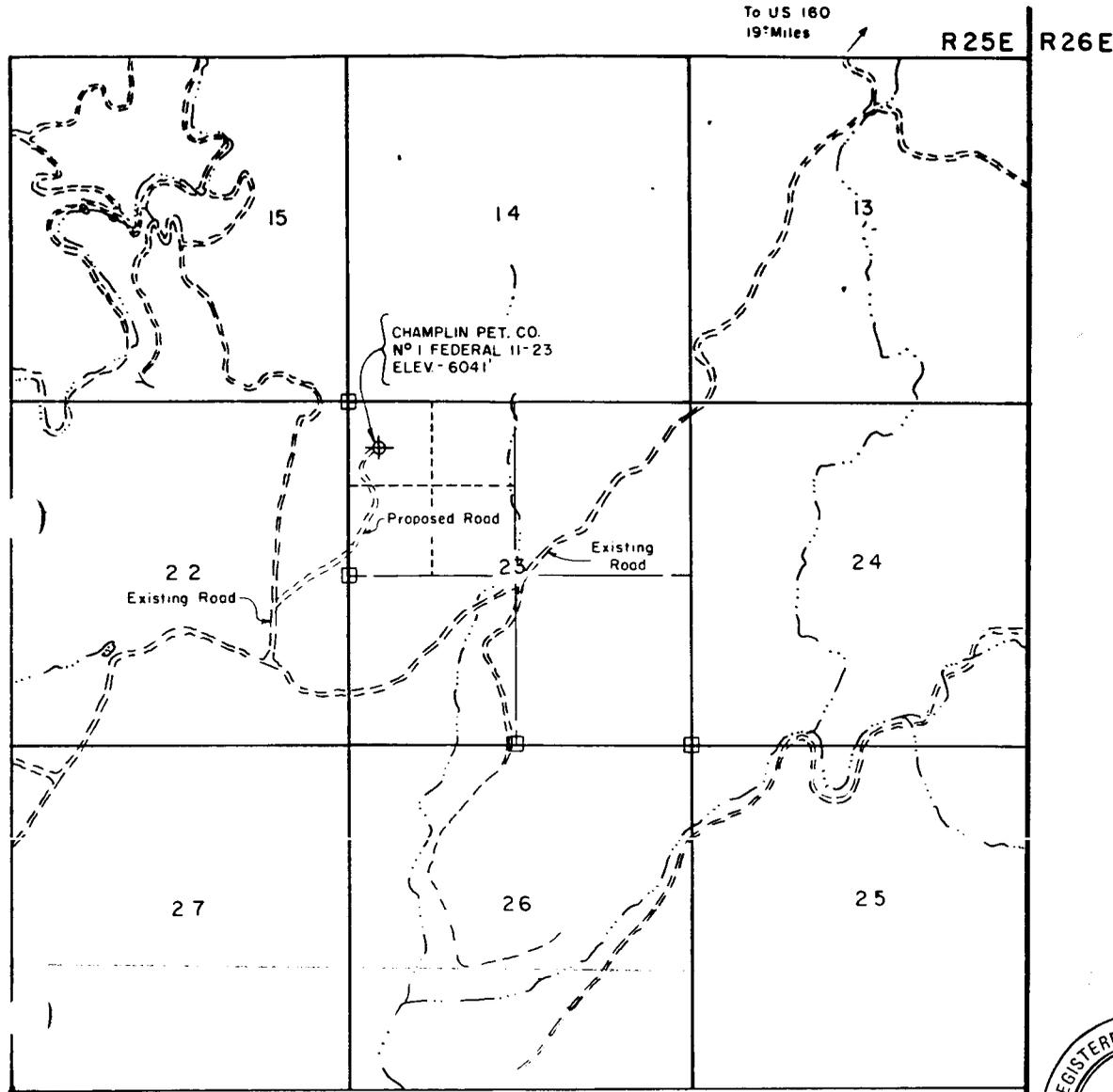
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NLS & A DATED 1/1/80

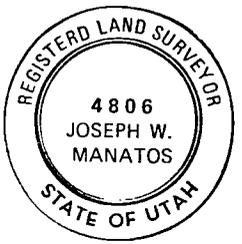
State 046

RECEIVED  
NOV 24 1982



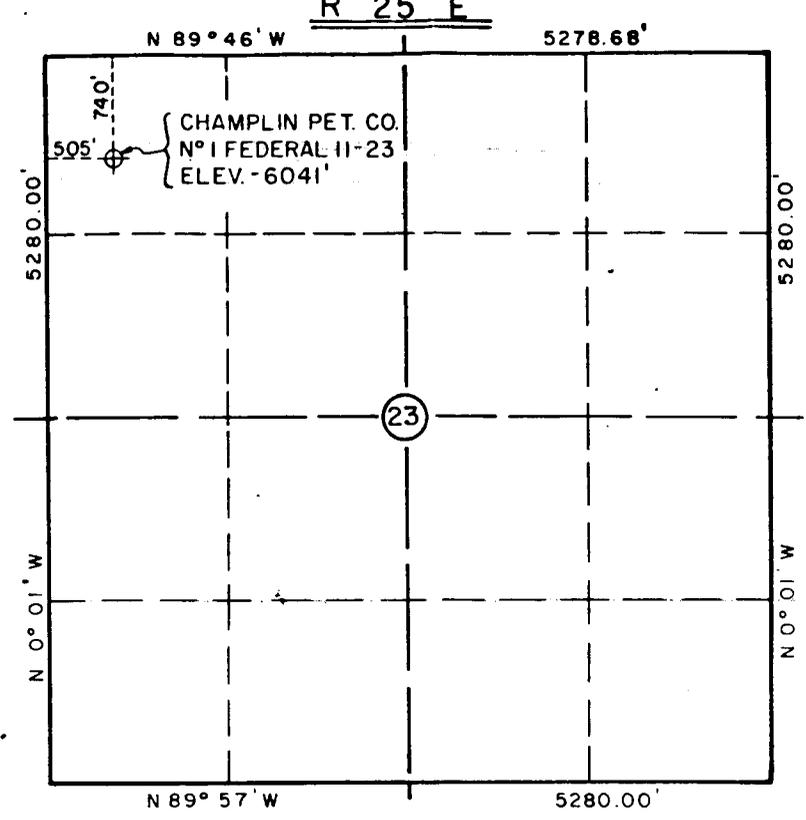
VICINITY MAP  
SCALE: 1" = 2000'

NOTES:  
 ⊕ PIPE CORNERS LOCATED  
 B.M. - U.S.G.S. SPOT ELEVATION - 6664'  
 U.S.G.S. QUAD - MONUMENT CANYON UTAH-COLO.



REFERENCE POINTS

| LOCATION | ELEV. |
|----------|-------|
| N 200'   | 6049' |
| NE COR.  | 6055' |
| E 200'   | 6051' |
| SE COR.  | 6048' |
| S 200'   | 6034' |
| SW COR.  | 6042' |
| W 200'   | 6045' |
| NW COR.  | 6049' |



LOCATION MAP  
SCALE: 1" = 1000'

CERTIFICATE OF SURVEYOR

STATE OF WYOMING }  
 COUNTY OF SWEETWATER } S.S.  
 I, JOSEPH W. MANATOS, OF ROCK SPRINGS, WYOMING  
 DO HEREBY CERTIFY THAT THIS MAP CORRECTLY  
 SHOWS THE WELL LOCATION MADE FOR CHAMPLIN  
 PETROLEUM ON OCTOBER 15, 1982.

*Joseph W. Manatos*  
 UTAH R. L. S. NO. 4806

MAP  
SHOWING WELL LOCATION  
FOR  
**CHAMPLIN PETROLEUM CO.**  
 N° 1 FEDERAL 11-23  
 NW 1/4; NW 1/4, SECTION 23  
 T 36 S, R 25 E  
 SAN JUAN COUNTY, UTAH  
 JOHNSON-FERMELIA & CRANK, INC.  
 ROCK SPRINGS, WYO.

Champlin Petroleum Company  
Well No. 11-23  
Section 23, T36S,R25E  
San Juan County, Utah  
Lease No. U-36492

Supplemental Stipulations:

1. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will on be done if damage occurs. All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archaeological sites or picking up artifacts.

2. An archaeologist hired by the operator will monitor construction of the pad.

3. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime potash horizons in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the potash resource. Surface casing program may require adjustment for protection of fresh water aquifers.

OPERATOR Champion Petroleum Co. DATE 12-3-82

WELL NAME Federal #1-23 11-22#1

SEC NW NW 23 T 36S R 25E COUNTY San Juan

43-037-30856  
API NUMBER

Fed.  
TYPE OF LEASE

POSTING CHECK OFF:

- |                                     |       |                                     |    |                                     |
|-------------------------------------|-------|-------------------------------------|----|-------------------------------------|
| <input type="checkbox"/>            | INDEX | <input checked="" type="checkbox"/> | HL | <input checked="" type="checkbox"/> |
| <input type="checkbox"/>            | NID   | <input checked="" type="checkbox"/> | PI | <input type="checkbox"/>            |
| <input checked="" type="checkbox"/> | MAP   | <input checked="" type="checkbox"/> |    | <input type="checkbox"/>            |

PROCESSING COMMENTS:

NO WELLS WITHIN 1000'

*R.F.F. ✓*

APPROVAL LETTER:

- SPACING:  A-3 4-26-82 5-12-82  
~~ADJUTANT CAUTION~~ UNIT  c-3-a CAUSE NO. & DATE
- c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FLEED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Champlin Petroleum Company

3. ADDRESS OF OPERATOR  
 P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 740' FNL and 505' FWL of Sec. 23, T36S-R25E  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 25 miles south & 3 miles west of Monticello, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 505'

18. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT         |
|--------------|----------------|-----------------|---------------|----------------------------|
| 24"          | 16"            | CONDUCTOR       | 50'           | 5 yds. construction cement |
| 12-1/4"      | 9-5/8"         | 36#             | 1100'         | 680 sx.                    |
| 7-7/8"       | 5-1/2"         | 15.5#           | 5900'         | 225 sx.                    |

Set 24" conductor pipe @ 50'. Cement to surface.  
 Drill 12-1/4" hole to 1100'. Set 8-5/8" casing @ 1100' and cement back to surface.  
 Test BOP and surface casing before drilling out. WOC 24 hrs. BOP to be operated each day after drilling out.  
 Drill 7-7/8" hole to approximately 5900' (TD). All shows of oil/gas will be tested.  
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Joy L. Daniel TITLE Engineering Asst. DATE 11/17/82  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

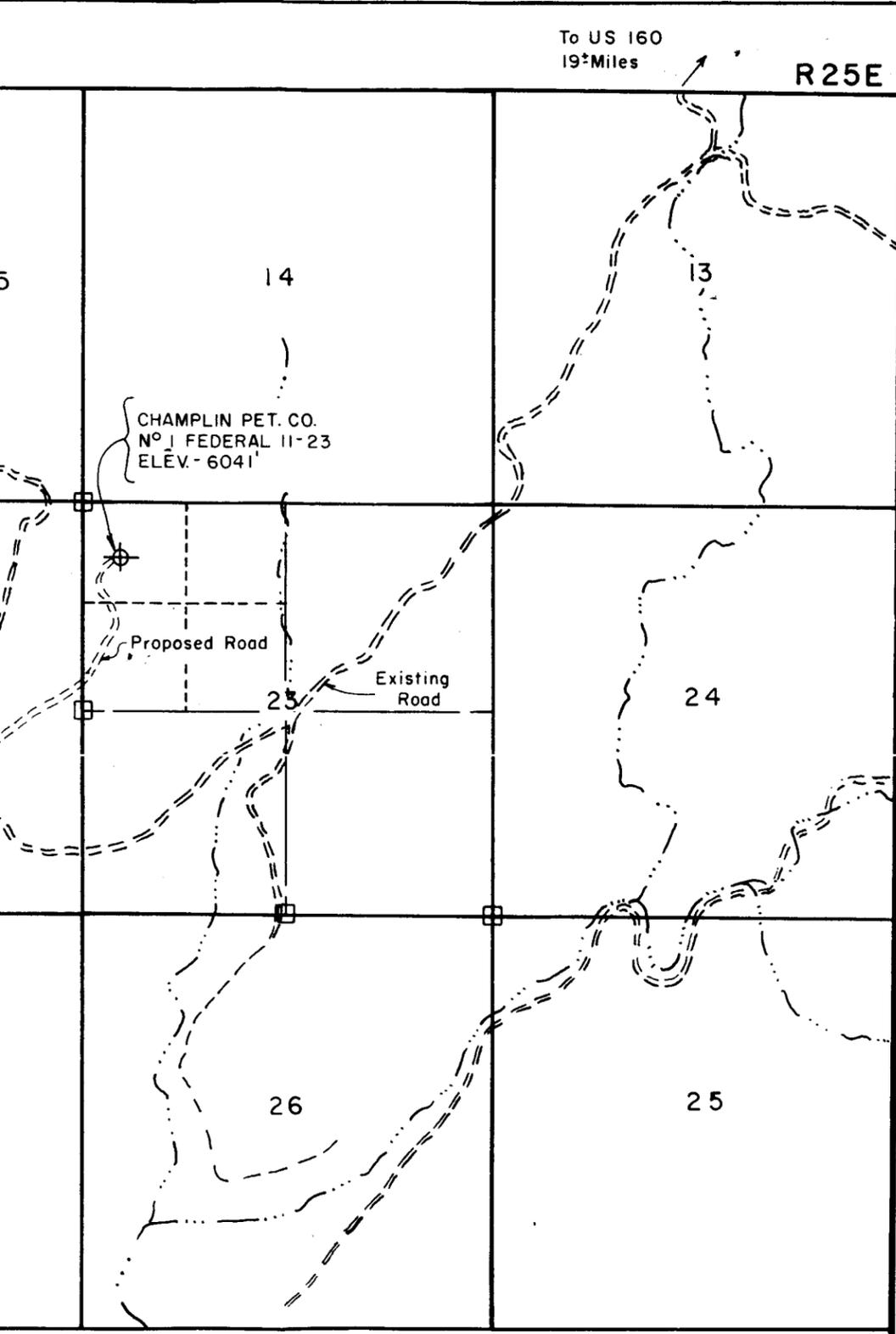
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 12-6-82  
 BY: [Signature]

5. LEASE DESIGNATION AND SERIAL NO.  
 U-36492  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 MONUMENT CANYON  
 8. FARM OR LEASE NAME  
 Federal 11-23  
 9. WELL NO.  
 1  
 10. FIELD AND POOL, OR WILDCAT  
 Wildcat  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 23, T36S, R25E  
 12. COUNTY OR PARISH  
 San Juan  
 13. STATE  
 Utah

NW 1/4

DESERT CREEK



**VICINITY MAP**  
SCALE: 1" = 2000'

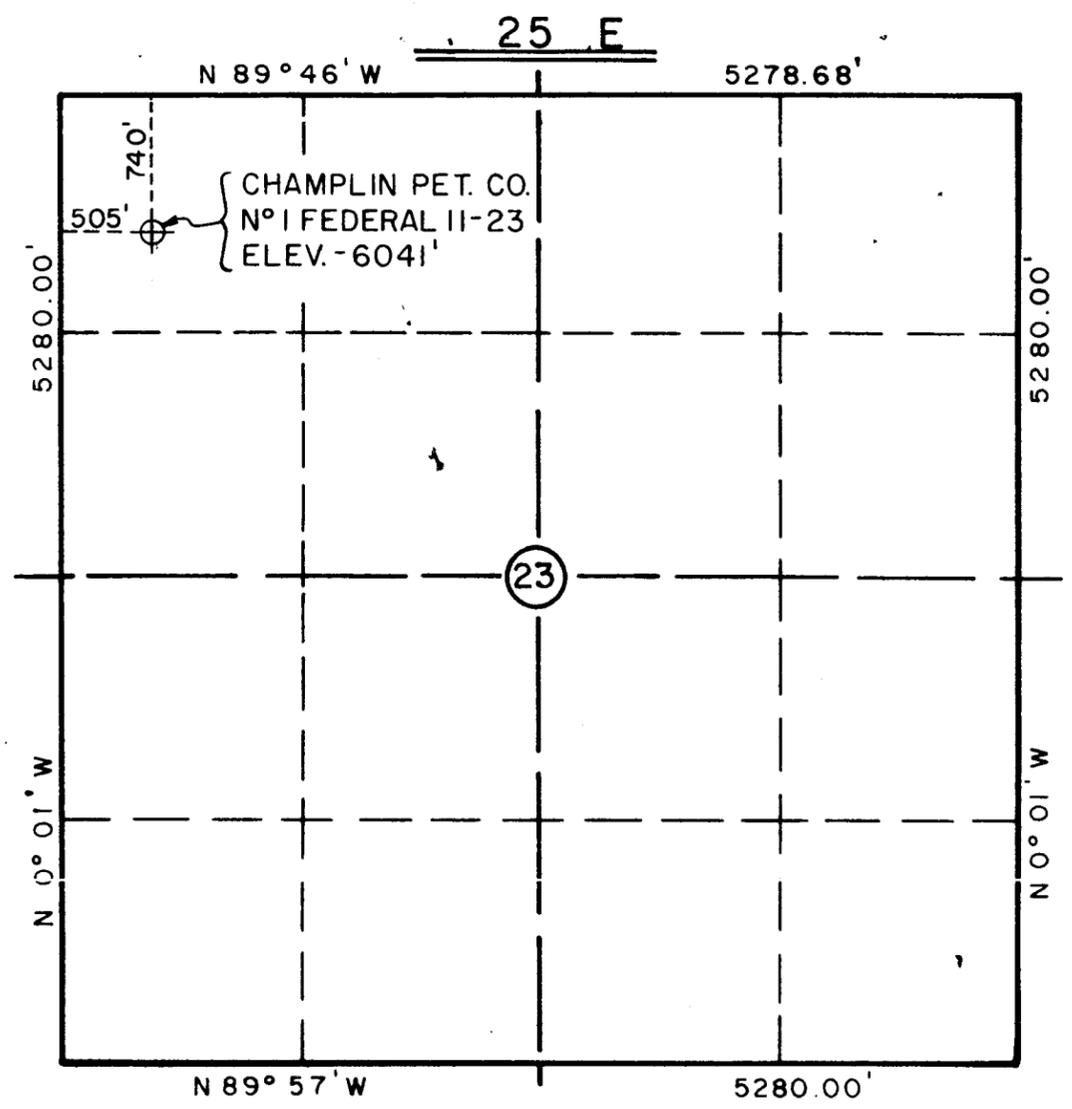
ATED  
TION-6664'  
CANYON UTAH-COLO.

To US 160  
19 1/2 Miles

R25E R26E

**REFERENCE POINTS**

| LOCATION | ELEV. |
|----------|-------|
| N 200'   | 6049' |
| NE COR.  | 6055' |
| E 200'   | 6051' |
| SE COR.  | 6048' |
| S 200'   | 6034' |
| SW COR.  | 6042' |
| W 200'   | 6045' |
| NW COR.  | 6049' |



**LOCATION MAP**  
SCALE: 1" = 1000'

T  
36  
S

**CERTIFICATE OF SURVEYOR**

STATE OF WYOMING }  
COUNTY OF SWEETWATER } S.S.

I, JOSEPH W. MANATOS, OF ROCK SPRINGS, WYOMING  
DO HEREBY CERTIFY THAT THIS MAP CORRECTLY  
SHOWS THE WELL LOCATION MADE FOR CHAMPLIN  
PETROLEUM ON OCTOBER 15, 1982.



*Joseph W. Manatos*  
UTAH R. L. S. NO. 4806

**MAP**  
SHOWING WELL LOCATION  
FOR

**CHAMPLIN PETROLEUM CO.**  
N° 1 FEDERAL 11-23  
NW 1/4; NW 1/4, SECTION 23  
T 36 S, R 25 E

SAN JUAN COUNTY, UTAH  
JOHNSON-FERMELIA & CRANK, INC.  
ROCK SPRINGS, WYO.

#1 FEDERAL 11-23  
 NW NW Section 23, T-36-S, R-25-E  
 Lease #36492  
 San Juan County, Utah

4. The Proposed Casing Program

Casing Design

| <u>Casing String</u> | <u>Hole Size</u> | <u>Interval</u> | <u>Section Length</u> | <u>Size (OD)</u> | <u>Weight, Grade, &amp; Jt.</u> | <u>New or Used</u> | <u>Mud Weight</u> | <u>Tension Load</u> | <u>SF t</u> | <u>SF c</u> | <u>SF b</u> |
|----------------------|------------------|-----------------|-----------------------|------------------|---------------------------------|--------------------|-------------------|---------------------|-------------|-------------|-------------|
| Conductor            | 24"              | 0-50'           | 50'                   | 16"              | ---                             | New                | None              | ---                 | ---         | ---         | ---         |
| Surface              | 12-1/4"          | 50-1100'        | 1100'                 | 9-5/8"           | 36# - K55<br>ST&C               | New                | 9.0               | 39.6M               | 2+          | 2+          | 1.2+        |
| Production           | 7-7/8"           | 1100-5000'      | 5900'                 | 5-1/2"           | 15.5# - K55<br>ST&C             | New                | 9.4               | 77.5M               | 2+          | 1.4+        | 1.1+        |

Cementing Program

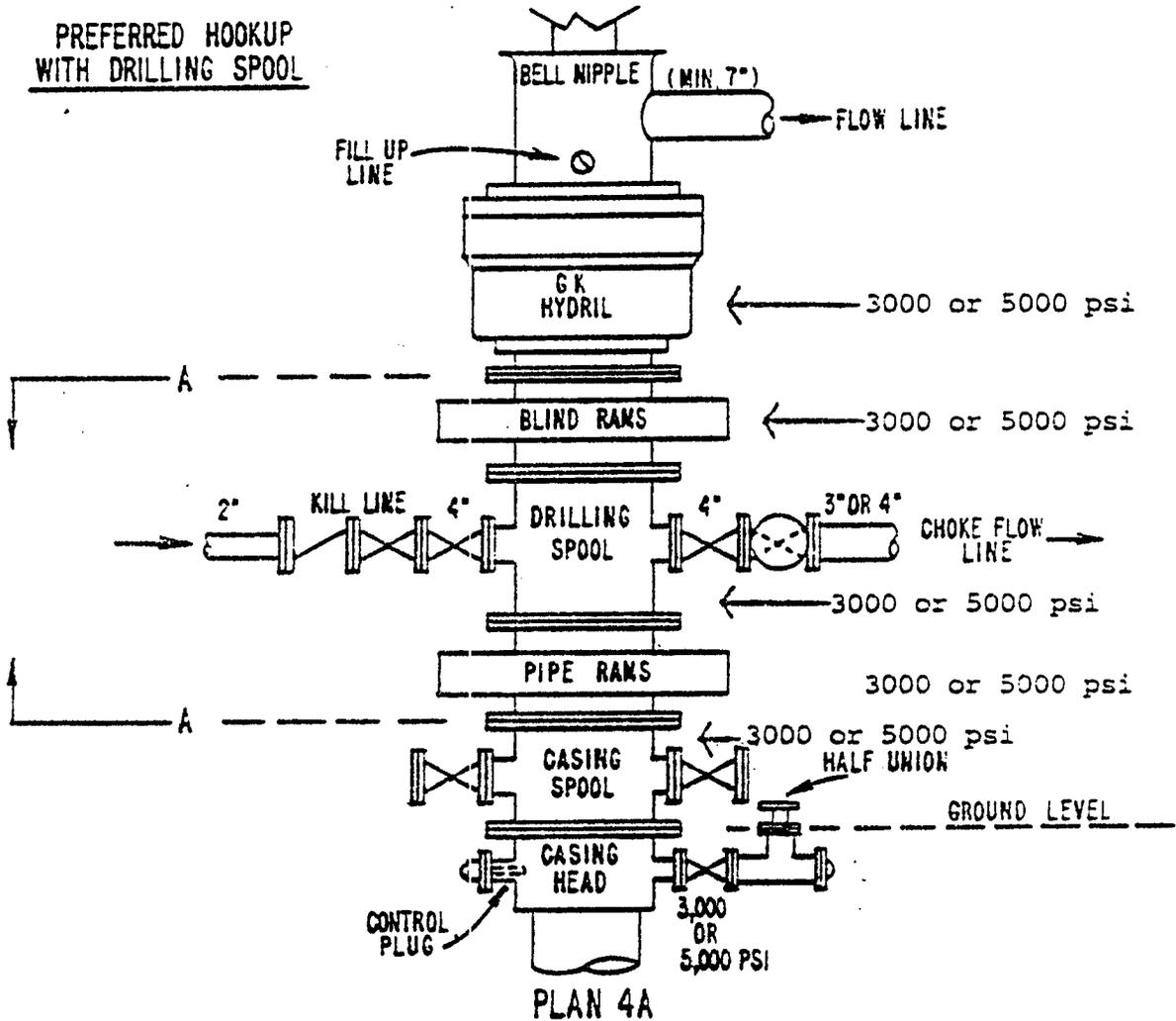
Conductor: 5 yards construction cement

Surface: 680 sacks

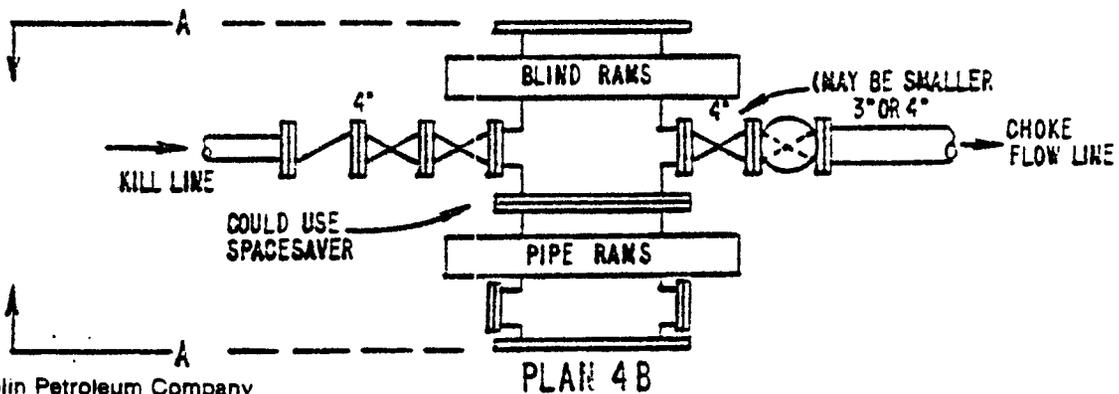
Production: 175 sacks

## RECOMMENDED HOOKUP FOR 3000 or 5000 PSI WP BLOWOUT PREVENTERS WITH CASING SPOOL

### PREFERRED HOOKUP WITH DRILLING SPOOL



### ALTERATE HOOKUP WITHOUT DRILLING SPOOL



December 6, 1982

Champlin Petroleum Company  
P. O. Box 1257  
Englewood, Colorado 80150

RE: Well No. Federal 11-23 #1  
NWNW Sec. 23, T.36S, R.25E  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

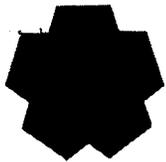
The API number assigned to this well is 43-037-30856.

Sincerely,

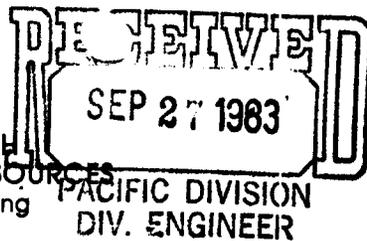


Norman C. Stout  
Administrative Assistant

NCS/as  
cc: MMS  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining



PACIFIC DIVISION  
DIV. ENGINEER

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1983

SEP 20 1983  
ENGINEERING DEPT.

Champlin Petroleum Company  
P. O. Box 1257  
Englewood, Colorado 80150

Re: Well No. Federal # 11-23 # 1  
740' FNL, 505' FWL  
NW NW, Sec. 23, T. 36S, R. 25E.  
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Well Records Specialist

CF/cf

OCT 5 1983

M

TO:

DIVISION OF 9-28-83  
OIL, GAS & MINING

- Colorado Oil & Gas Conservation Commission  
1313 Sherman Street, Room 721  
Denver, Colorado 80202
- Idaho Oil & Gas Conservation Commission  
Department of Lands  
P. O. Box 670  
Coeur D' Alene, Idaho 83814
- Montana Board of Oil & Gas  
2535 St. Johns Avenue  
Billings, Montana 59102.
- Nebraska Oil & Gas Conservation Commission  
P. O. Box 399  
Sidney, Nebraska 69162
- North Dakota Industrial Commission  
900 E. Boulevard  
Bismark, North Dakota 58505

- \_\_\_\_\_
- Utah Department of Natural Resources  
Division of Oil, Gas, Mining  
4241 State Building  
Salt Lake City, Utah 84114
- Wyoming Oil & Gas Commission  
P. O. Box 2640  
Casper, Wyoming 82602
- State of New Mexico  
310 Old Sante Fe Trail  
P. O. Box 2088  
Sante Fe, New Mexico 87501

Well Name: #1 Federal 11-23

Please find the following report enclosed as indicated below:

- Permit to Drill
- Sundry Report of Wells LA
- Completion Report
- Certificate to Transport
- Plugging Report

Original report plus 2 copies are attached. Please return excess copies of this report to the undersigned.

Submitted by: J. L. Daniel  
P. O. Box 3158 - District Drilling  
Englewood, Colorado 80155  
(303) 779-2591

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SEE 1 IN TRIPLICATE  
(Other instructions on reverse side)

2  
4

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |                   |
|---|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                              |  | 5. LEASE DESIGNATION AND SERIAL NO.                            |                   |
| 2. NAME OF OPERATOR<br>Champlin Petroleum Company (303) 779-2591  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                           |                   |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 3158, Englewood, CO 80115 Attn: J. L. Daniel  |  | 7. UNIT AGREEMENT NAME   |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>NW NW |  | 8. FARM OR LEASE NAME<br>Federal 11-23                         |                   |
| 14. PERMIT NO.  |  | 9. WELL NO.<br>#1  |                   |
| 15. ELEVATIONS (Show whether DP, ST, OR, etc.)  |  | 10. FIELD AND POOL, OR WILDCAT<br>Wildcat                      |                   |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>23-36S-25E |                   |
|   |  | 12. COUNTY OR PARISH<br>San Juan                               | 13. STATE<br>Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>    |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>   |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>      |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) _____                                  | Status <input checked="" type="checkbox"/> |
| (Other) _____                                |   |  |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-28-83 - Please be advised that Champlin Petroleum does not intend to drill this well. No activity has taken place nor do we intend to.

L.A.

18. I hereby certify that the foregoing is true and correct

SIGNED J.L. Daniel TITLE Engineering Assistant DATE 9-29-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
FEB 17 1984

**DIVISION OF  
OIL, GAS & MINING**

Moab District  
P. O. Box 970  
Moab, Utah 84532

3100 (U-065)  
(U-36492)

FEB 15 1984

Champlin Petroleum Company  
P. O. Box 1257  
Englewood, CO 80150

Re: Rescind Application for Permit  
to Drill  
Well No. Federal 11-23  
#1  
Section 23, T. 36 S., R. 25 E.  
San Juan County, Utah  
Lease U-36492

Gentlemen:

The Application for Permit to Drill the referenced well was approved on December 22, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

/S/ GENE NODINE

District Manager

cc: San Juan Resource Area

bcc: State O&G  
U-942

CFreudiger/cf 2/14/84