

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

FEE  
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name  
Nielson A

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area  
Sec. 25-T37S-R22E

12. County or Parrish 13. State  
San Juan Utah

14. Distance in miles and direction from nearest town or post office\*  
5 miles south of Blanding, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 660'

16. No. of acres in lease 1960

17. No. of acres assigned to this well 80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. N/A

19. Proposed depth 8600'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5658' GR

22. Approx. date work will start\*  
November 1, 1982

RECEIVED  
NOV 01 1982

DIVISION OF OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94#	40'	3 yds. Redimix
17-1/2"	13-3/8"	48#	300'	625 sacks
12-1/4"	9-5/8"	36#	2050'	775 sacks
8-3/4"	5-1/2"	15.5 & 17#	8600'	1150 sacks

It is proposed to drill this well to a T.D. of 8600' and test the Redwall Formation. The blowout prevention program is as follows:

1. One set of blind rams
2. One set of drill pipe rams
3. One Hydril
4. One rotating head

The acreage allocated to this well is not dedicated to any gas purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Region Petroleum Engineer Date: 10-27-82

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by..... Title.....

Conditions of approval, if any:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-16-82  
BY: [Signature]

\*See Instructions On Reverse Side

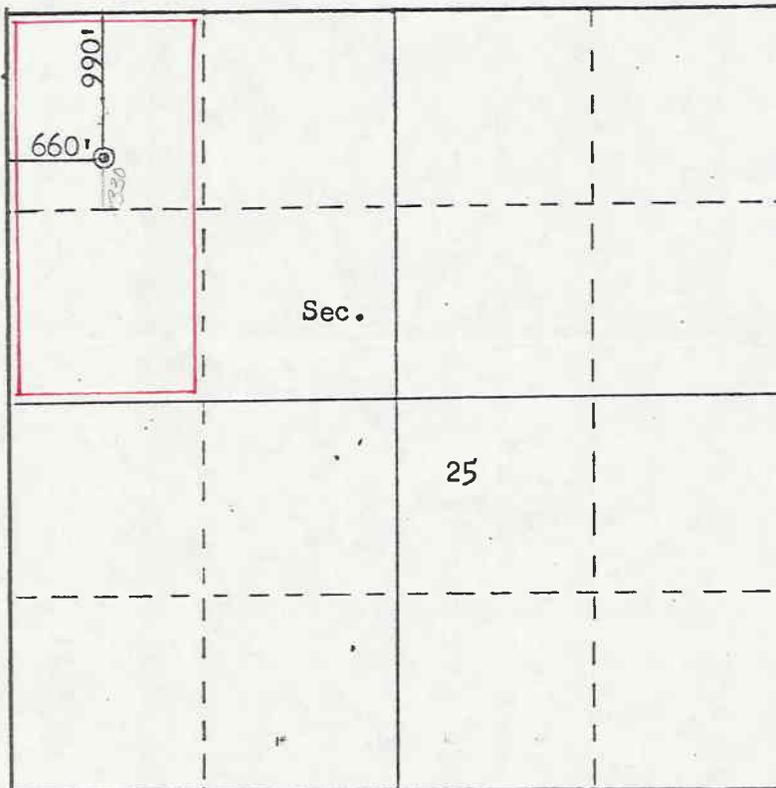
COMPANY CITIES SERVICE COMPANY

LEASE NIELSON A WELL NO. 1

SEC. 25, T 37S, R 22E  
San Juan County, Utah

LOCATION 990'FNL 660'FWL

ELEVATION 5658 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Fred B. Kerr Jr.*  
Fred B. Kerr Jr.

SEAL:

Registered Land Surveyor.

#3950

SURVEYED September 22 1982

FARMINGTON, N. M.

10-11912

OIL AND GAS LEASE

Billings Blue Print Billings, Montana

Producers 88-1959

THIS AGREEMENT, made and entered into this 21 day of JULY, 1977 by and between

NORMAN F. NIELSON and RUTH J. NIELSON (Husband and Wife) AND RICHARD C. NIELSON and GARDA A. NIELSON (Husband and Wife) of 538 South 2nd West, Blanding, Utah 84511

hereinafter called lessor (whether one or more) and CITIES SERVICE COMPANY P.O. BOX 300 Tulsa, Oklahoma hereinafter called lessee:

1. WITNESSETH: That the lessor, for and in consideration of \$ Ten and more - cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let exclusively unto said lessee, with the exclusive right of mining, exploring by geophysical and other methods and operating for and producing therefrom oil and all gas of whatsoever nature or kind, and laying pipe lines, telephone and telegraph lines, housing and boarding employees, building tanks, power stations, gasoline plants, ponds, roadways, and structures thereon to produce, save, market and take care of said products and the exclusive surface and subsurface rights and privileges related in any manner to any and all such operations and any and all other rights and privileges necessary, incident to, or convenient for the economical operation alone or conjointly with neighboring land for such purposes, all that certain

tract or tracts of land situated in the County of San Juan, State of Utah, described as follows, to-wit:

TOWNSHIP 37 SOUTH, RANGE 22 EAST, S. L. M.

- Section 11: E 1/2
Section 12: W 1/2; W 1/2 SE 1/4; SE 1/4 SE 1/4
Section 13: NW 1/2 NE 1/2; NW 1/2; E 1/2 SW 1/4; NW 1/4 SW 1/4
Section 14: E 1/2; SW 1/4
Section 23: W 1/2 NE 1/4; SE 1/4
Section 25: W 1/2 NW 1/4
Section 26: N 1/2 NE 1/4

ABSTRACT

SEP 16 9 00 AM '77 ARVILLA E. WARRICK RECORDER, SAN JUAN COUNTY

of Section Township Range and containing 1960.00 acre

2. It is agreed that this lease shall remain in force for a term of ten years from date and as long thereafter as oil, or gas of whatsoever nature or kind, or either of them is produced from said land or premises pooled therewith or drilling operations are continued as hereinafter provided. If prior to discovery of oil or gas on said land, or on acreage pooled therewith, lessee should drill a dry hole or holes thereon, or if after discovery of oil or gas production thereafter, should cease for any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations next ensuing after the expiration of three (3) months from the date of completion of a dry hole or cessation of production. If, at the expiration of the primary term of this lease, oil or gas is not being produced on or from said land or said pooled premises but lessee is then engaged in drilling or reworking operations thereon, then this lease shall continue in force so long thereafter as drilling or reworking operations are being continuously prosecuted on said land or on a drilling or development or operating unit which includes all or a part of said land; and drilling or reworking operations shall be considered to be continuously prosecuted if not more than sixty days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling or reworking of another well. If oil or gas shall be discovered and/or produced from any such well or wells drilled, being drilled or reworked at or after the expiration of the primary term of this lease, this lease shall continue in force so long thereafter as oil or gas is produced from the leased premises or from any such unit which includes all or a part of said lands.

3. In consideration of the premises the said lessee covenants and agrees: (a) To deliver to the credit of lessor, free of cost in the pipe line to which lessee may connect his wells, the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option, may pay to the lessor for such one-eighth royalty, the market price for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

(b) To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth, at the market price at the well for the gas sold, used off the premises, or in the manufacture of products therefrom. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty One Dollar per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in, to the royalty owners or to the royalty owners' credit in the rental depository bank herein designated. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease.

4. If operations for the drilling of a well for oil or gas are not commenced or if there is no oil or gas being produced on said land or on acreage pooled therewith as hereinafter provided on or before one year from the date hereof, this lease shall terminate as to both parties, unless the lessee on or before that date shall pay or tender to the lessor or to the lessor's credit in the FIRST WESTERN NATIONAL Bank at

MONTICELLO, UTAH 84535

or its successors, which shall continue as the depository for rental regardless of changes in the ownership of said land, the sum of

One thousand nine hundred sixty and 00/100

DOLLARS

(\$ 1960.00) which shall operate as a rental and cover the privilege of deferring the commencement of operations for drilling of a well for twelve months from said date. In like manner and upon like payments or tenders the commencement of operations for drilling of a well may be further deferred for like periods of the same number of months successively. All payments or tenders may be made by check or draft of lessee or any assignee thereof, mailed or delivered on or before the rental paying date. It is understood and agreed that the consideration first recited herein, the down payment, covers not only the privilege granted to the date when said first rental is payable as aforesaid, but also the lessee's right of extending that period as aforesaid, and any and all other rights conferred. Should the depository bank hereafter close without a successor, lessee or its assigns may deposit rental or royalties in any National bank located in the same county with the first named bank, due notice of such deposit to be mailed to lessor at last known address.

5. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations, or a well fore shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease: such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, lessee shall have the right to unitize, pool, or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan of development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or agreement and, in such event, the terms, conditions, and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to lessor shall be based upon production only as so allocated. Lessor shall formally express lessor's consent to any cooperative or unit plan of development or operation adopted by lessee and approved by any governmental agency by executing the same upon request of lessee.

6. Lessee may, at any time, release this lease as to any stratum or strata and as to part or all of the lands above described, after which all payments and liabilities thereafter to accrue, as to the lands released, shall cease and determine. In the event of a partial release, the annual delay rental above mentioned shall be reduced proportionately.

7. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from ditches, ponds, reservoirs, or wells of lessor.

When requested by the lessor, lessee shall bury its pipe lines on cultivated portions below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor. Lessee shall pay for damages caused by his operation on said lands. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

8. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, although it is agreed that no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of the lessee, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with certified copies of muniments of title deraining title from lessor; and it is hereby agreed in the event this lease shall be assigned as to a part or parts of the above-described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said lands as to which the said lessee or any assignee thereof shall make due payment of said rental. In the event of death of any person entitled to rentals hereunder, lessee may pay or tender such rentals to the credit of the deceased or the estate of the deceased until such time as lessee is furnished with proper evidence of the appointment and qualification of an executor or administrator of the estate, or if there be none, then until lessee is furnished with evidence satisfactory to it as to the heirs or devisees of the deceased.

9. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to pay for lessor, any mortgage, taxes or other liens on the above-described lands in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by the lessee for the lessor may be deducted from any amounts of money which may become due the lessor under the terms of this lease.

10. If said lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in proportion which his interest bears to the whole and undivided fee. Any interest in the production from the lands herein described to which the interest of lessor may be subject shall be deducted from the royalty herein reserved.

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11. Lessee shall comply with all laws and regulations of any Governmental body purporting to exercise taxing authority over the lands covered by this lease or the person of the lessor herein and in so complying lessee shall not be responsible for determining the legality, validity or constitutionality of any such law or regulation enacted or issued by any such Governmental body. In determining the residence of lessor for purposes of complying with such laws or regulations lessee may rely upon the address of lessor herein set forth or upon the last known address of lessor. Neither any error in the determination of the residence or status of lessor nor an error in the payment of any sums of money due or payable to lessor under the terms of this lease which is made during the course of or as a result of lessee's good faith efforts to comply with any such laws or regulations shall terminate this lease or constitute grounds for any cause of action against lessee. All of lessee's obligations and covenants hereunder, whether express or implied, shall be suspended at the time or from time to time as compliance with any thereof is prevented or hindered by or is in conflict with Federal, State, County, or municipal laws, rules, regulations or Executive Orders asserted as official by or under public authority claiming jurisdiction, or Act of God, adverse field, weather, or market conditions, inability to obtain materials in the open market or transportation thereof, war, strikes, lockouts, riots, or other conditions or circumstances not wholly controlled by lessee, and this lease shall not be terminated in whole or in part, nor lessee held liable in damages for failure to comply with any such obligations or covenants if compliance therewith is prevented or hindered by or is in conflict with any of the foregoing eventualities. The time during which lessee shall be prevented from conducting drilling or reworking operations during the primary term of this lease, under the contingencies above stated, shall be added to the primary term of the lease; provided, however, that delay rentals as herein provided shall not be suspended by reason of the suspension of operations and if this lease is extended beyond the primary term above stated by reason of such suspension, lessee shall pay an annual delay rental on the anniversary dates hereof in the manner and in the amount above provided.

12. Should any person, firm or corporation have an interest in the above-described land not leased to lessee, or should any one or more of the parties named above as lessors not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

13. The undersigned lessors for themselves and their heirs, successors, and assigns, hereby expressly release and waive all rights under and by virtue of the homestead exemption laws of said state, insofar as the same may in any way affect the purposes for which this lease is made as recited herein.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

*Norman F. Nielson*  
Norman F. Nielson SS #K 528-38-6967  
*Ruth J. Nielson*  
Ruth J. Nielson SS #K 529-20-2489

*Richard C. Nielson*  
Richard C. Nielson SS #  
*Garda A. Nielson*  
Garda A. Nielson SS #

ACKNOWLEDGMENTS

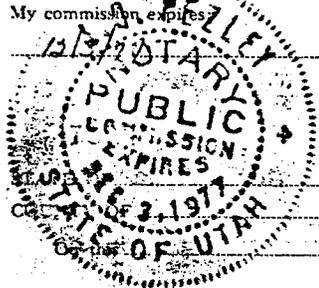
STATE OF Utah }  
COUNTY OF San Juan } ss.

HUSBAND AND WIFE, Wyoming, Montana, Colorado

On this 26<sup>th</sup> day of July, 1977, before me personally appeared Norman F. Nielson & Ruth J. Nielson his wife, and Richard C. Nielson & Garda A. Nielson, his wife, to me known to be the persons described in, and who executed the foregoing instrument, and who acknowledged to me that they executed the same as their free act and deed, including the release and waiver of the right of homestead, the said wife having been by me fully apprised of her right and effect of signing and acknowledging the said instrument.

Given under my hand and seal this 26<sup>th</sup> day of July, 1977.

My commission expires:



*J. J. Pepley*  
Notary Public for the State of Utah  
residing at Monticello, Utah

INDIVIDUAL, Wyoming, Montana, Colorado

day of \_\_\_\_\_, 19\_\_\_\_, before me personally appeared \_\_\_\_\_

to me known to be the person .....described in, and who executed the foregoing instrument, and who acknowledged to me that .....he.....executed the same as .....free act and deed, including the release and waiver of the right of homestead.

Given under my hand and seal this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_  
My commission expires:

Notary Public for the State of \_\_\_\_\_  
residing at \_\_\_\_\_

No. 119-11912  
Oil and Gas Lease  
FROM  
*Norman F. Nielson,*  
*et ux, et al*  
TO  
*Citizen Service Company*

Dated July 21, 1977  
No. Acres San Juan County  
Term \_\_\_\_\_  
This instrument was filed for record on the 16<sup>th</sup> day of Sept., 1977, at 9:00 o'clock A. M., and duly recorded in Book 581, Page 713-715 of the records of this office.  
By *Annella E. Warren*  
Register of Deeds.  
When recorded return to *JH*, Deputy  
RETURN TO -5-  
CITIES-SERVICE COMPANY  
LAND DEPT.  
TULSA, OKLAHOMA 74102  
5894

STATE OF \_\_\_\_\_ }  
COUNTY OF \_\_\_\_\_ } ss.

CORPORATE, Wyoming, Montana or Colorado

On this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, before me appeared \_\_\_\_\_

to me personally known, who, being by me duly sworn, did say that he is the \_\_\_\_\_ President (or Secretary) of \_\_\_\_\_ and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its board of directors, and said \_\_\_\_\_ acknowledged said instrument to be the free act and deed of said corporation.

Given under my hand and seal this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_  
My commission expires:

Notary Public for the State of \_\_\_\_\_  
residing at \_\_\_\_\_ 714

Dis

Form 3106-5  
(February 1977)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 42-R1599

Serial No. USA U-36449

New Serial No. U-36449-A

6.00

**F-05298**  
ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE  
PART I

\*Cities Service Company  
P. O. Box 300  
Tulsa, Oklahoma 74102

01X6- 4301871  
File 4301871

The undersigned, as owner of 100 percent of record title of the above-designated oil and gas lease issued effective (date) May 1, 1977, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

ABSTRACTED

Township 37 South, Range 22 East, SLM, San Juan County, Utah  
• Section 24: All  
• Section 25: NE $\frac{1}{4}$ , E $\frac{1}{2}$ NW $\frac{1}{4}$ , S $\frac{1}{2}$

Containing 1200.00 acres. more or less

LOUISE C. JONES  
RECORDER, SAN JUAN COUNTY, UTAH  
1979 SEP -4 PM 1:17

3. What part of assignor(s) record title interest is being conveyed to assignee? (Give percentage or share) 100%

4. What part of the record title interest is being retained by assignor(s)? NONE

5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instructions; specify percentage.) 6.25%

b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) NONE

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 $\frac{1}{2}$  percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 21<sup>st</sup> day of June, 19 79



(Assignor's Signature)

JERRY CHAMBERS

3401 W. Pershing Road

(Assignor's Address)

Chicago, Illinois

60632

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below: SAMUEL J. JONES

Assignment approved effective SEP 1 1979

By   
(Authorized Officer)

CHIEF, MINERAL SECTION

(Title)

(Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3106

v y 9

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PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

- A. ASSIGNEE CERTIFIES THAT
1. Assignee is over the age of majority
  2. Assignee is a citizen of the United States
  3. Assignee is  Individual  Municipality  Association  Corporation A DELAWARE CORPORATION
  4. Assignee is the sole party in interest in this assignment (information as to interests of other parties in this assignment must be furnished as prescribed in Specific Instructions)
  5. Filing fee of \$25 is attached (see Item 2 of General Instructions)
  6. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options, or 246,080 chargeable acres in options and leases in the same state, or 300,000 chargeable acres in leases and options in each leasing district in Alaska.
- B. ASSIGNEE AGREES to be bound by the terms and provisions of the lease described here, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.
- C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this 27th day of July, 1979

Entry No. IF: 05296  
 Recorded 9-4-79 At 1:17 A.M. Book 608 Page 592  
 FEE PAID LOUISE C. JONES  
 Recorder, San Juan County  
 \$ 6.00 By C. Stucky Deputy

CITIES SERVICE COMPANY

*[Signature]*  
 (Assignee's Signature)  
 Dean Athens, Attorney In Fact

Cities Service Company  
 P. O. Box 300  
 Tulsa, Oklahoma 74102  
 (Address, include zip code)

See attached Exhibit "A" for statements required under 43 CFR Subpart 3102.

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF Illinois  
 COUNTY OF Cook } ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado  
 Utah, Nebraska, North Dakota, South Dakota  
 ACKNOWLEDGMENT — INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 25th day of June, 1979, personally appeared JERRY CHAMBERS

and \_\_\_\_\_, to me known to be the identical person \_\_\_\_\_, described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires April 3, 1981

*[Signature]*  
 Notary Public

STATE OF \_\_\_\_\_ }  
 COUNTY OF \_\_\_\_\_ } ss.

CORPORATE ACKNOWLEDGEMENT (Colorado, Nebraska, Wyoming, Utah, Kansas, North Dakota, South Dakota, Montana,

On \_\_\_\_\_, 19\_\_\_\_, before me personally came the above named \_\_\_\_\_ (who being by me duly sworn, did say that he is the \_\_\_\_\_

President of \_\_\_\_\_ a corporation, and that the seal affixed to said instrument is the corporate seal of said corporation) who is personally known to me to be the identical person and officer whose name is affixed to the above instrument as \_\_\_\_\_ President of said corporation, and acknowledged the instrument to be his free and voluntary act and deed and the free and voluntary act and deed of said corporation; that said corporation executed said instrument and that said instrument was executed, signed and sealed on behalf of said corporation by authority of its Board of Directors or by authority of its By-Laws.

My Commission Expires: \_\_\_\_\_

Notary Public  
 Residing at: **CITIES SERVICE COMPANY**  
**BOX 300, TULSA, OKLAHOMA 74102**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 42-R1599

Serial No. U-31460

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE  
PART I

LAND OFFICE USE ONLY  
New Serial No.

Cities Service Company  
P. O. Box 300  
Tulsa, Oklahoma 74102

The undersigned, as owner of 100 percent of record title of the above-designated oil and gas lease issued effective (date) December 1, 1975 hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101 2-3)

Township 37 South, Range 22 East, S1M, San Juan County, Utah

Section 26: S/2 NE/4, NW/4

Containing 240 acres, more or less

3. What part of assignor(s) record title interest is being conveyed to assignee? (Give percentage or share) 100%

4. What part of the record title interest is being retained by assignor(s)? None

5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instructions; specify percentage.) 5% of 8/8

b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

THIS FORM REPRODUCED BY CITIES SERVICE COMPANY, BOX 300, TULSA, OKLAHOMA 74102.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 29<sup>th</sup> day of March 1979.

(Assignor's Signature)

1000 Empire Savings Building

(Assignor's Address)

L. A. Idler, a single man

Denver, Colorado

(City)

(State)

80202

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

Assignment approved effective \_\_\_\_\_ By \_\_\_\_\_  
(Authorized Officer)

(Title)

(Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3106

PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

- 1. Assignee is over 21 years of age
- 2. Assignee is a citizen of the United States
- 3. Assignee is  Individual  Municipality  Association  Corporation
- 4. Assignee is the sole party in interest in this assignment (*information as to interests of other parties in this assignment must be furnished as prescribed in Specific Instructions*)
- 5. Filing fee of \$10 is attached (*see Item 2 of General Instructions*)
- 6. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options, or 246,080 chargeable acres in options and leases in the same state, or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

B. ASSIGNEE AGREES to be bound by the terms and provisions of the lease described here, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

This form is submitted in lieu of official Form 3106-5 and contains all of the provisions thereof as of the date of filing of this assignment.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

(Assignee's Signature)

(Address, include zip code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

- 1. Use of form - Use only for assignment of record title interest in oil and gas leases. Do not use for assignments of working or royalty interests, operating agreements, or subleases. An assignment of record title may only cover lands in one lease. If more than one assignment is made out of a lease, file a separate instrument of transfer with each assignment.
- 2. Filing and number of copies - File three (3) completed and manually signed copies in appropriate land office. A \$10 nonrefundable filing fee must accompany assignment. File assignment within ninety (90) days after date of final execution.
- 3. Effective date of assignment - Assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers.
- 4. Overriding royalties or payments out of production - Describe in an accompanying statement any overriding royalties or payments out of production created by assignment but not set out therein. If payments out of production are reserved by assignor, outline in detail the amount, method of payment, and other pertinent terms.
- 5. Effect of Assignment - Approval of assignment of a definitely described portion of the leased lands creates separate leases. Assignee, upon approval of assignment, becomes lessee of the Government as to the assigned interest and is responsible for complying with all lease terms and conditions, including timely payment of annual rental and maintenance of any required bond; except in the case of assignment of undivided interests, royalties, and operating agreements.
- 6. A copy of the executed lease, out of which this assignment is made, should be made available to assignee by assignor.

SPECIFIC INSTRUCTIONS

(Items not specified are self-explanatory)

STATE OF COLORADO  
COUNTY OF DENVER

ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah, Nebraska, North Dakota, South Dakota  
ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 29th day of March, 1979, personally appeared L. A. Idler, a single man

and \_\_\_\_\_, to me known to be the identical person..., described in and who executed the within and foregoing instrument of writing and acknowledged to me that ...he... duly executed the same as his free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires Sept. 8, 1981

*Rosemary Cameron*  
Notary Public

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

L-732

FORM APPROVED  
OMB NO. 42-R1599

Serial No. U-20886

New Serial No.

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE  
PART I

CITIES SERVICE COMPANY  
P. O. Box 300  
Tulsa, Oklahoma 74102

The undersigned, as owner of 100 percent of record title of the above-designated oil and gas lease issued effective (date) December 1, 1972, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

TOWNSHIP 37 SOUTH, RANGE 22 EAST, SLM

Sec. 21: SW $\frac{1}{4}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$

Containing 80.00 acres, more or less,  
San Juan County, Utah

3. What part of assignor(s) record title interest is being conveyed to assignee? (Give percentage or share) 100%

4. What part of the record title interest is being retained by assignor(s)? NONE

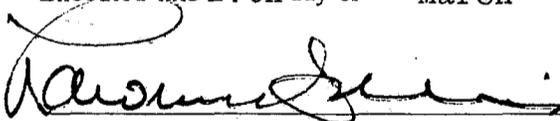
5a. What overriding royalty or production payments is the assignor reserving herein? (See Item 4 of General Instructions; specify percentage.) FIVE PER CENT (5%) OF 8/8ths ORR

b. What overriding royalties or production payments, if any, were previously reserved or conveyed? (Percentage only) NONE

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17 $\frac{1}{2}$  percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 27th day of March, 1979



Post Office Box 1714

(Assignor's Signature)

(Assignor's Address)

LAWRENCE C. HARRIS - SOC SEC #442-10-3852

  
MARION V. HARRIS, Wife

Roswell, New Mexico 88201

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved as to the lands described below:

Assignment approved effective \_\_\_\_\_ By \_\_\_\_\_

(Authorized Officer)

(Title)

(Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3105

PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

- 1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is [ ] Individual [ ] Municipality [ ] Association [ ] Corporation
4. Assignee is the sole party in interest in this assignment
5. Filing fee of \$25 is attached
6. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options, or 246,080 chargeable acres in options and leases in the same state, or 300,000 chargeable acres in leases and options in each leasing district in Alaska.

B. ASSIGNEE AGREES to be bound by the terms and provisions of the lease described here, provided the assignment is approved by the Authorized Officer of the Bureau of Land Management.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this day of , 19

with acknowledgment added

This form is submitted in lieu of official Form 3106-5 (November 1975) and contains all of the provisions thereof as of the date of filing of this Assignment, plus the acknowledgment below which is the only addition to Official Form 3106-5 (November 1975).

(Assignee's Signature)

(Address, include zip code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

- 1. Use of form - Use only for assignment of record title interest in oil and gas leases. Do not use for assignments of working or royalty interests, operating agreements, or subleases.
2. Filing and number of copies - File three (3) completed and manually signed copies in appropriate land office.
3. Effective date of assignment - Assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers.
4. Overriding royalties or payments out of production - Describe in an accompanying statement any overriding royalties or payments out of production created by assignment but not set out therein.
5. Effect of Assignment - Approval of assignment of a definitely described portion of the leased lands creates separate leases.

6. A copy of the executed lease, out of which this assignment is made, should be made available to assignee by assignor.

SPECIFIC INSTRUCTIONS

(Items not specified are self-explanatory) PART I

Item 1 - Type or print plainly, in ink, between and below heavy dots, the assignee's full name and mailing address, including zip code.

PART II

A. Certification of assignee
3. If assignee is an association or partnership, assignee must furnish a certified copy of its articles of association or partnership, with a statement that (a) it is authorized to hold oil and gas leases; (b) that the person executing the assignment is authorized to act on behalf of the organization in such matters; and (c) names and addresses of members controlling more than 10% interest.

If assignee is a corporation, it must submit a statement containing the following information: (a) State in which it was incorporated; (b) that it is authorized to hold oil and gas leases; (c) that officer executing assignment is authorized to act on behalf of the corporation in such matters; and (d) percentage of voting stock and percentage of all stock owned by aliens or those having addresses outside the United States.

If evidence of qualifications and ownership has previously been furnished as required by the above, reference by serial number of record in which it was filed together with a statement as to any amendments. Qualifications of assignee must be in full compliance with the regulations (43 CFR 3102)

4. Statement of interests - Assignee must indicate whether or not he is the sole party in interest in the assignment; if not, assignee must submit, at time assignment is filed, a signed statement giving the names of other interested parties. If there are other parties interested in the assignment, a separate statement must be signed by each and assignee giving the nature and extent of the interest of each, the nature of agreement between them, if oral; and a copy of agreement, if written.

KINTZEL PRINTING 236 West 1st Casper, Wyoming

Form 3106-5 (November 1975)

STATE OF NEW MEXICO
COUNTY OF Chaves ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah, Nebraska, North Dakota, South Dakota
ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 27th day of March, 1979, personally appeared LAWRENCE C. HARRIS

and MARION V. HARRIS, his wife

to me known to be the identical person(s), described in and who executed the within and foregoing instrument of writing and acknowledged to me that they, and they, executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and My Commission Expires 7-15-82

OFFICIAL SEAL
Notary Public
NOTARY BOND FILED
My Commission Expires 5-82

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 42-R1599

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE

Lease Serial No.

031460

Lease effective date

December 1, 1975

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

Cities Service Company

Address (include zip code)

P. O. Box 300, Tulsa, Oklahoma 74102

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment (43 CFR 3101.2-3)

San Juan County, Utah

Township 37 South, Range 22 East, S.L.M.

Section 26: S/2

Containing 320 acres, more or less

3. Specify interest or percent of assignor's record title interest being conveyed to assignee	100%
4. Specify interest or percent of record title interest being retained by assignor, if any	None
5. Specify overriding royalty being reserved by assignor	5% of 8/8
6. Specify overriding royalty previously reserved or conveyed, if any	None
7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.	

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 27<sup>th</sup> day of October, 1980.

L. A. Idler, a single man  
(Assignor's Signature)

1000 Empire Savings Building

(Assignor's Address)

Denver, Colorado

(City) (State)

80202

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

Assignment approved effective \_\_\_\_\_

By \_\_\_\_\_

(Authorized Officer)

8002207

(Title)

(Date)

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in accordance with the provisions of 43 CFR 3106

PART II

ASSIGNEE'S REQUEST FOR APPROVAL OF ASSIGNMENT

A. ASSIGNEE CERTIFIES THAT

1. Assignee is over the age of majority
2. Assignee is a citizen of the United States
3. Assignee is  Individual  Municipality  Association  Corporation. If other than an individual, assignee's statement of its qualifications are attached. If previously furnished, identify the serial number of the record in which filed \_\_\_\_\_.
4. Assignee's interests, direct and indirect, do not exceed 200,000 acres in oil and gas options or 246,000 chargeable acres in options and leases in the same State, or 300,000 chargeable acres in leases and options in each leasing District in Alaska.
5. Assignee  is  is not the sole party in interest in this assignment. Information as to interests of other parties in this assignment must be furnished as provided in the regulations (43 CFR 3106).
6. A filing fee of \$25.00 is attached.

B. ASSIGNEE AGREES That, upon approval of this assignment by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the lands covered by this assignment, including, but not limited to, the obligation to pay all rentals and royalties due and accruing under said lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor to assure compliance with the terms and conditions of the lease and the applicable regulations.

C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

(Assignee's Signature)

(Assignee's Address)

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

COLORADO

STATE OF \_\_\_\_\_ }  
COUNTY OF DENVER } ss.

Oklahoma, Kansas, New Mexico, Wyoming, Montana, Colorado, Utah,  
Nebraska, North Dakota, South Dakota

ACKNOWLEDGMENT - INDIVIDUAL

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 27th

day of October, 19 80, personally appeared L. A. Idler, a single man

to me known to be the identical person....., described in and who executed the within and foregoing instrument of writing and acknowledged to me that..... he.....duly executed the same as..... his.....free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission Expires 9/23/84

Carolee P. Robertson  
Notary Public.

request for approval.

AUTHORITY: 30 U.S.C. 181 et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:

- (1) The adjudication of the assignee's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - If all the information is not provided, the assignment may be rejected.

OPERATOR CITIES SERVICE CO DATE 11-3-82

WELL NAME NELSON A #1

SEC NW 25 T 37S R 22E COUNTY SAN JUAN

43-037-30849  
API NUMBER

FE  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:  
no nearby wells

RJR-V

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING ~~NO BOND~~ STATE WIDE FEE 3-19-80

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c *need request and data*

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

POTASH *no*

TELECOM

11-3-82

(915) 5600

ELMER

STARTZ

Requested C-3-C info  
and Bond. Sent  
bond forms. some day.

Open

KEN MURPHY 918 561-2986  
IN OKLA. HAS COPY OF A SAFEC  
ROWD # 603388-570 DATED  
3-19-80

They found original, and will  
send it rec'd 11-8-82



CITIES SERVICE COMPANY  
ENERGY RESOURCES GROUP

Box 1919  
Midland, Texas 79702  
(915) 685-5600

November 8, 1982

State of Utah  
Mr. Norm Stout - Holding File  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Unorthodox Location  
Cities Service Company  
Nielson A No. 1  
NW NW Sec 25-T37S-R22E  
San Juan County, Utah

**RECEIVED**

NOV 12 1982

**DIVISION OF  
OIL, GAS & MINING**

Dear Mr. Stout:

Cities Service Company respectfully requests approval for an unorthodox well location under State Rule No. C-3-(c).

The subject drilling well location was staked 990' FNL and 660' FWL of Section 25-T37S-R22E, San Juan County, Utah. This location is less than the 500' stipulation from a 1/4 1/4 section line as required for an orthodox location. The location was staked at this location for best possible geological subsurface structural position and to minimize surface disturbance because of topography and archaeological reasons.

Cities Service Company is the owner of an oil and gas lease that controls all the offsetting acreage and especially the area within a 660' radius of the proposed location. This is verified by the attached legal lease documents. The yellow colored area on the attached plat shows the Cities Service Company owned leases in the vicinity of this location as covered by the oil and gas lease documents.

If additional information is needed, please contact me at 915/685-5600 in Midland, Texas.

Sincerely,

*Elmer W. Startz*

Elmer W. Startz  
Region Operations Manager  
Southwest Region  
E & P Division

EWS/dty

Attachments



November 16, 1982

Cities Service Company  
P. O. Box 1919  
Midland, Texas 79702

RE: Well No. Nelson A #1  
NWNW Sec. 25, T.37S, R.22E  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

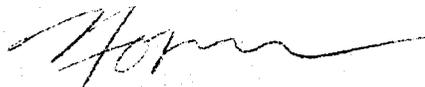
CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30849.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Cities Service Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1919 - Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL and 660' FWL		8. FARM OR LEASE NAME Nielson A
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5658' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25-37S-22E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Run Casing</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 306' SS. Prep to drill ahead. MIRU, spudded a 17½" hole @1845 MST 12/17/82. Drilled to a TD of 306' in SS. Ran and set 7½ jts. (290') of 13-3/8" K55 68# casing @303'. Cemented w/ 500 sacks Class B cement w/2% CaCl<sub>2</sub> and ¼# Flocele per sack. PD @2155 MST 12/18/82. Cement circulated. WOC 18 hours. Tested casing to 1000# for 30 mins. OK.

**RECEIVED**  
JAN 6 4 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Edman Stutz TITLE Region Operations Manager-Production DATE 12/22/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

M

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.																				
2. NAME OF OPERATOR Cities Service Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR Box 1919 - Midland, Texas 79702		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 660' FWL		8. FARM OR LEASE NAME Nielson A																				
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5658' GR	9. WELL NO. 1																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat																				
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		13. STATE Utah																				

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 2200' Sand. Prep. to drill ahead. Drilled a 12-1/4" hole to a T.D. of 2200' in sand. Ran and set 52-1/2" joints (2184') of 9-5/8" 36# K55 casing at 2200'. Cemented w/630 sacks of Lite w/2% CaCl<sub>2</sub> & 1/4# Flocele/sack + 200 sacks Class B w/2% CaCl<sub>2</sub> cement. PD at 1455 <sup>2</sup>MST 12-22-82. Cement Circ. WOC 18 hours. Tested casing to 1800# - OK.

**RECEIVED**  
JAN 04 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Startz TITLE Reg. Oper. Mgr. DATE 12-28-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Cities Service Company Representative E. Y. Wilder

Well No. Nielson A-1 Location NW 1/4 NW 1/4 Section 25 Township 37S Range 22E

County San Juan Field Wildcat State Utah

Unit Name and Required Depth \_\_\_\_\_ Base of fresh water sands \_\_\_\_\_

T.D. 8000' (Estimated) Size hole and Fill per sack 8 3/4" Mud Weight and Top \_\_\_\_\_ #/gal. \_\_\_\_\_

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
13 3/8"	303'	Surface		1. TD	7800'	80 Sacks
9 5/8"	2200'	Surface		2. 6515'	6365'	60 Sacks
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	3. 6170'	6020'	60 Sacks
Chinle	2315'			4. 4890'	4790'	40 Sacks
Culter	3200'			5. 3275'	3175'	40 Sacks
Hermosa	4800'			6. 2250'	2150'	40 Sacks
Ismay	6061'			7. Surface w/marker		20 Sacks
Desert Creek	6307'					
Salt	6440'					
Base Salt	7312'					
Pinkerton Trail	7500'					
Molas	7672'					
Red Wall	7743'					

REMARKS

DST's, lost circulation zones, water zones, etc., \_\_\_\_\_

DST No. 1 - 6041-6179' (138') Rec. 15' drilling mud.

DST No. 2 - 7838 - 7882' (44') Rec. 1130' Salt water (120,000 ppm.Cl)

P & A Program tentative; may plug back & run casing depending upon logging results.

Approved by R. J. Firth Date 1-21-83 Time \_\_\_\_\_ a.m.  
p.m.

DST No. 1: 6041'-6179' (138') Ismay. No water cushion, 1" BHC, 1/4" T.C. Tool opened @ 0740 MST 1-8-83 w/a weak blow. Max surface press 2 oz in 15 min pre-flow. Closed tool for 60 min ISIP. Reopened tool for 60 min final flow w/a weak blow. Max surface press 3 oz decreasing to 2 oz in 60 min. No gas to surface. Closed tool for 120 min FSIP. Released packers & POOH. Recovered 15' drilling mud below circulating out @ 800 ppm chlorides. Pit sample 1400 ppm chlorides. Sample chamber @ 6025' contained 0.01 cu ft gas @ 16 psig & 1800 cc drilling mud w/Rw of 1.3 & 800 ppm chlorides & temp of 62°.

	<u>Chart @ 6010'</u>	<u>Chart @ 6047'</u>
IMCP	2937 psig	2945 psig
15 min I.F.	37-37 "	37-37 "
60 min I.S.I.P	216 "	225 "
60 min F.F.	37-37 "	37-37 "
120 min F.S.I.P	450 "	442 "
FMCP	2909 "	2860 "
BH temp.	124° F	128° F

DST No. 2: 7838'-7882' (44') Redwall. No water cushion, no BHC, 1/4" T.C. Tool opened @ 0732 MST 1-20-83 w/poor blow increasing to 3-1/2 oz surf press in 25 min I.F. Closed tool for 60 min ISIP. Reopened tool w/poor blow increasing to 9 oz surf press in 60 min F.F. Closed tool for 120 min FSIP. Released packers & POOH. Rec no oil & 1130' of salt water w/chlorides @ top of rec 90,000 ppm, middle 120,000 ppm & btm 100,000 ppm. Pit sample of mud 200,000 ppm chlorides. Sample Chamber @ 7805' contained 0.86 SCF gas, no oil & 2250 cc of salt water w/120,000 ppm chlorides @ 270 psig & 120° F temp.

<u>Chart depth</u>	<u>7815'</u>	<u>7879'</u>
IMCP	4281 psig	4322 psig
25 min I.F.	27-318 psig	53-345 psig
60 min I.S.I.P.	2611 psig	2658 psig
60 min F.F.	318-544 psig	358-582 psig
120 min F.S.I.P.	2611 psig	2658 psig
F.M.C.P	4268 psig	4323 psig
BHT	150°	

DST No. 3: 6185'-6408' to test 7' porosity zone in Lower Ismay 6201'-6208' misrun.

DST No. 4: 6185'-6242' (57') Lower Ismay. No water cushion, no BHC, 1/4" T.C. Tool opened w/a fair blow for 15 min P.F. Closed for 60 min ISIP. Reopened for 60 min F.F. w/a good blow increasing to 2.75 psig. Closed for 120 min FSIP. Released packers & POOH. Rec 200' of slightly gas cut mud. Chlorides @ top of rec 21,212 ppm, & 18,666 ppm @ btm. Pit sample 18,494 ppm chlorides. Sample chamber @ 6155' contained 2.1 cu ft gas @ 210 psig & 2100 cc of gas cut mud w/trace of oil Chlorides 24,394 ppm.

<u>Depth of chart</u>	<u>6170'</u>	<u>6238'</u>
IMCP	3362.8#	3374#
15 min IF	67.6-81.1#	161-174#
60 min ISIP	1010.8#	1008#
60 min IF	40.6-108.2#	174.8-174.8#
120 min FSIP	1105.2#	1002#
FMCP	3335.6#	3347#
BHT		138° F

AFFIDAVIT

State of Texas Cities Service Company

County of Midland Lease Name Nielson A Well # 1

In Sec. 25 Twp. 37S Rge. 22E

County of San Juan

State Utah

Elmer W. Startz of lawful age being first duly sworn deposes and says:

That he supervises development and operation of the captioned lease and is duly qualified and authorized to make this affidavit and is fully acquainted with all facts herein set out concerning Deviation and Directional drilling.

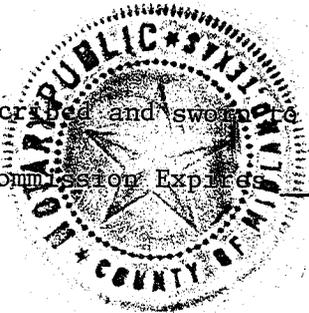
<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>
1/2	205	1	4576	1	7870
1-1/4	506	1/2	4802	1-1/2	8000
1/2	783	1/2	5205		
1/2	1042	3/4	5609		TD 8000'
1-1/4	1343	1/2	6099		
1/2	1653	1/2	6179		
1/2	2103	1/2	6528		
1/2	2200	1/2	6733		
1/4	2350	3/4	6887		
1/4	2830	2-1/4	7148		
1/4	3229	2-1/4	7289		
1/4	3628	2	7411		
1/4	4029	1-3/4	7536		
1/2	4464				

Further affiant saith not.

Elmer Startz

Subscribed and sworn to before me this 31st day of January, 19 83

My Commission Expires 10-31-84  
Christiane Hamby Notary Public  
Midland County, Texas



SUBMIT IN DUPLICATE\*

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Cities Service Company

3. ADDRESS OF OPERATOR  
Box 1919 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FNL & 660' FWL  
At top prod. interval reported below Same as above  
At total depth Same as above

14. PERMIT NO. 43-037-30849 DATE ISSUED 11-16-82

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO. 1  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
12. COUNTY OR PARISH  
13. STATE

15. DATE SPUNDED 12-17-82 16. DATE T.D. REACHED 1-21-83 17. DATE COMPL. (Ready to prod.) Plugged & Abandoned 18. ELEVATIONS (OF RKB, RT, GR, ETC.)\* 5658' GR 19. ELEV. CASINGHEAD 5658' GR

20. TOTAL DEPTH, MD & TVD 8000' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CND, BHC-SONIC, DLL, MSFL, -Deviation Survey

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68#	303'	17-1/2	500 sacks	Circ.
9-5/8"	36#	2200'	12-1/4	830 sacks	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PLUGGED AND ABANDONED WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Above listed logs & Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
REGION OPERATIONS  
SIGNED Elmer Startz TITLE MANAGER PROD. DATE 1/31/83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<b>37. SUMMARY OF POROUS ZONES:</b> SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
See Attachments			
<b>38. GEOLOGIC MARKERS</b>			
	MEAS. DEPTH	TOP	THRU VERT. DEPTH
NAME  Hermosa Ismay Desert Creek T/Salt B/Salt Redwall TD	4734 6032 6247 6408 7314 7767 8000'		

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.																				
2. NAME OF OPERATOR Cities Service Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																				
3. ADDRESS OF OPERATOR Box 1919 Midland, Texas 79702		7. UNIT AGREEMENT NAME																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  900' FNL & 660' FWL		8. FARM OR LEASE NAME Nielson A																				
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OTD 8000'. This well was plugged and abandoned in the following manner:

1. RIH with OE DP to TD 8000'. Circulated hole clean. Spotted an 80 sack cement plug 7996-7796'. LDDP to 6532'.
2. Spotted a 120 sack cement plug 6532-6232'. LDDP to 6250'. C & CH.
3. RIH and drilled plug to 6408'. Cement plug @ 6408 did not hold.
4. RIH with OE DP to 6408 and spotted a 100 sack cement plug 6408-6228'. LDDP to 6170'.
5. Spotted a 60 sack cement plug from 6170-6028' across the top of the Ismay. LDDP to 4890'. Spotted a 40 sack cement plug from 4890-4790' across the top of the Hermosa, LDDP to 3281'.
6. Spotted a 40 sack cement plug 3281-3181' across the top of the Cutler.
7. Spotted a 40 sack cement plug 2244-2144' half in and half out of the 9-5/8" casing shoe @ 2200'.
8. Spotted a 20 sack cement Surface plug @ 30-0'.
9. CO WH, ND BOP'S. Set 4" dry hole marker to designate a plugged and abandoned location.

Mr. Ronald J. Firth gave verbal approval to this Plugging Procedure on 1-21-83.

**\*APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 2/11/83  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Stutz TITLE REG. OPERATIONS. MANAGER. PROD. DATE 2-1-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**\* ADVISE DIVISION WHEN FINAL  
LOCATION REHABILITATION  
WORK IS COMPLETED.**

\*See Instructions on Reverse Side