

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MINERALS MANAGEMENT SERVICE RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. NAME OF OPERATOR: Wesgra Corporation

3. ADDRESS OF OPERATOR: P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL: At surface 1050' from the north line, At proposed prod. zone 460' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*: one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE: 160 7/12

17. NO. OF ACRES ASSIGNED TO THIS WELL: 2 1/2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH: 235'

20. ROTARY OR CABLE TOOLS: rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 4161' ungraded ground

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 9" and 6 3/4" holes.

- 1. 2, 4, 5, 8, 9
3. surface formation Supai
6. estimated top of the geological marker Goodridge 200' plus
7. anticipated depth of water, oil, or gas Goodridge 200' plus, oil only
10. pressure equipment, none, Goodridge zone is shallow and carries very little or no gas
11. circulating medium, air and foam
12. testing, logging, samples only by geologist
13. abnormal pressures or temperatures, none, no hydrogen sulfite
14. anticipated starting date, when approved or within a reasonable time there after

duration of drilling operation, six days

5. LEASE DESIGNATION AND SERIAL NO. U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Gebauer Group
9. WELL NO. ten
10. FIELD AND POOL, OR WILDCAT Mexican Hat
11. SEC. T. R. M., OR BLM AND SURVEY OR AREA Sec 7, 42S, 19E
12. COUNTY OR PARISH, STATE San Juan, Utah

22. APPROX. DATE WORK WILL START\*

RECEIVED OCT 15 1982 MINERALS MANAGEMENT SERVICE DURANGO, CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: President DATE: 10-7-82

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE: NOV 5 1982
APPROVED BY: [Signature] TITLE: District Oil & Gas Supervisor

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL DATED 1/1/80

State of Utah

COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM WELL NO. 5

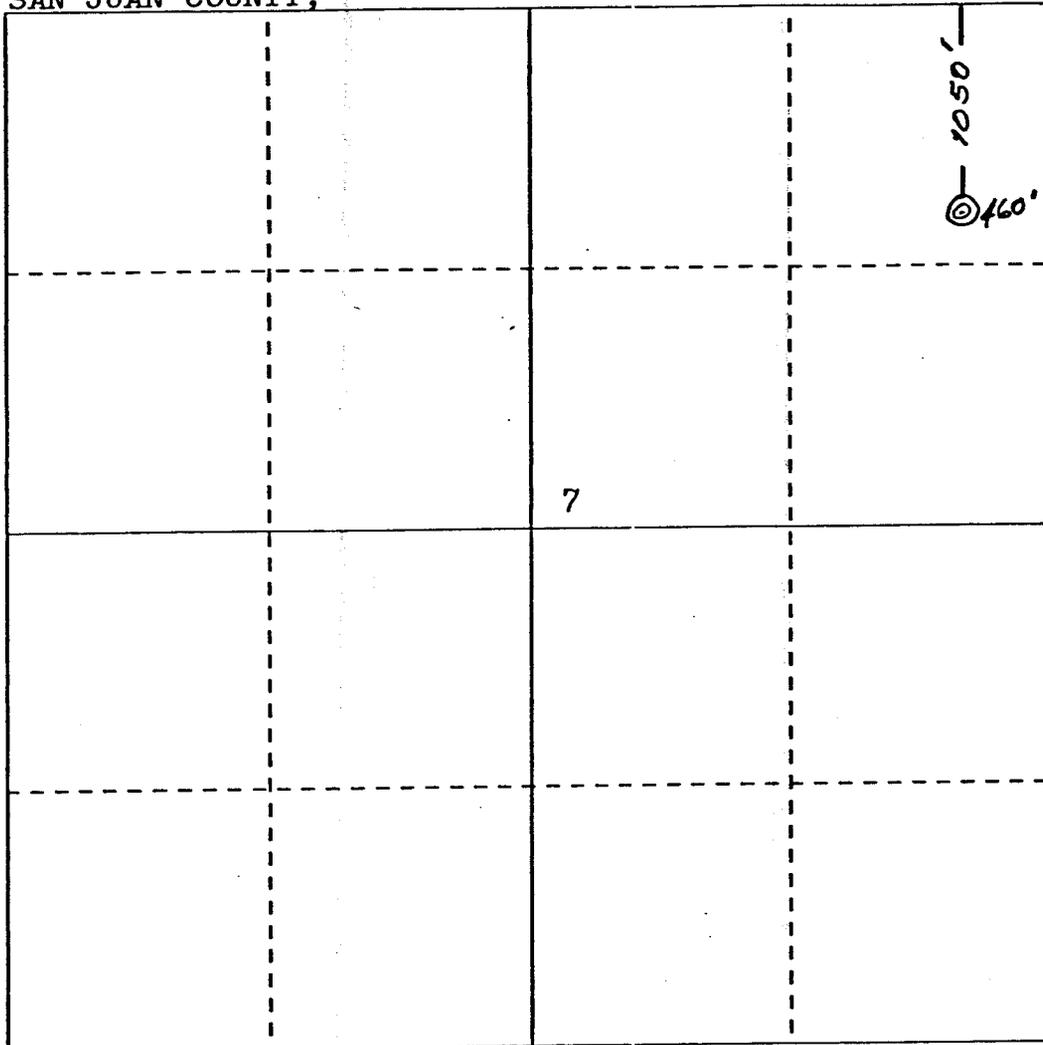
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 1050 FEET FROM THE NORTH LINE AND  
460 FEET FROM THE EAST LINE

ELEVATION 4161 UNGRADED GROUND

SAN JUAN COUNTY,

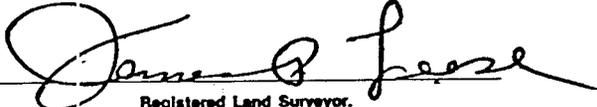
UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

  
Registered Land Surveyor.

James P. Leese  
Utah Reg. #1472

SURVEYED August 27, 19 82

Wesgra Corporation  
Well No. 10  
Section 7, T.42S., R.19E.  
San Juan County, Utah  
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)  
 1 lb/acre Fourwing saltbush (Atriplex canescens)  
 2 lbs/acre Shadscale (Atriplex confertifolia)  
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
3. The access shall be upgraded to BLM Class III road specifications.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Wesgra Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1050' from the north line  
 At proposed prod. zone 460' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 200'

16. NO. OF ACRES IN LEASE  
 160'

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 2 1/2

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 200'

19. PROPOSED DEPTH  
 235' *GOODRIDGE*

20. ROTARY OR CABLE TOOLS  
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4161' ungraded ground

22. APPROX. DATE WORK WILL START\*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	200'	18 sacks

- 1, 2, 4, 5, 8, 9
- 3. surface formation *Supai*
- 6. estimated top of the geological marker *Goodridge 200' plus*
- 7. anticipated depth of water, oil, or gas *Goodridge 200' plus, oil only*
- 10. pressure equipment, none, *Goodridge zone is shallow and carries very little or no gas*
- 11. circulating medium, *air and foam*
- 12. testing, logging, samples only by *geologist*
- 13. abnormal pressures or temperatures, none, *no hydrogen sulfite*
- 14. anticipated starting date, when approved or within a *reasonable time*  
 duration of drilling operation, *six days*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W.C. Keen* TITLE President DATE 10-7-82

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 10-21-82  
 BY: *Norman L. Hunt*

5. LEASE DESIGNATION AND SERIAL NO. U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Gebauer-Groom
9. WELL NO. Ten
10. FIELD AND POOL, OR WILDCAT Mexican Hat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E
12. COUNTY OR PARISH San Juan
13. STATE Utah

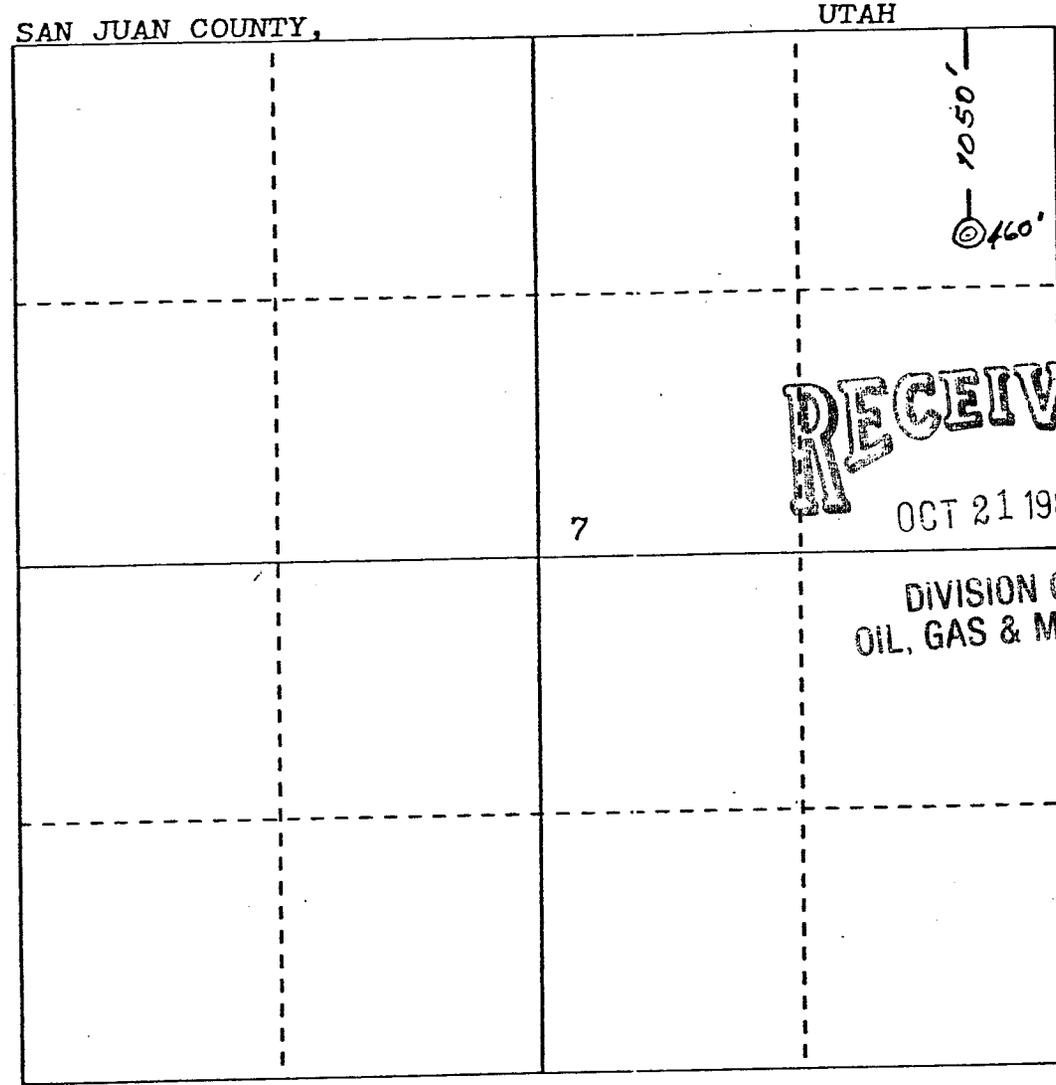
COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM WELL NO. 510

SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

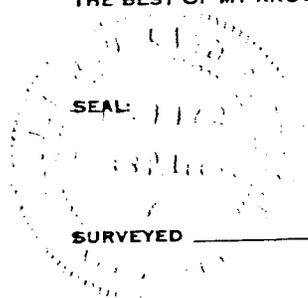
LOCATION 1050 FEET FROM THE NORTH LINE AND  
460 FEET FROM THE EAST LINE

ELEVATION 4161 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



*James P. Leese*  
 Registered Land Surveyor.

James P. Leese  
Utah Reg. #1472

August 27, 19 82

OPERATOR WESGRA COOP DATE 10-21-82

WELL NAME GERBAUER-GRODM #10

SEC NENE 7 T 42S R 19E COUNTY SAN JUAN

43-037-30842  
API NUMBER

FLSA  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

RFF. ✓

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 156-3 4-15-80  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON API AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 156-3

UNIT ND

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

October 21, 1982

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Groom #10  
NENE Sec. 7, T.42S, R.19E  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30842.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Minerals Management Service  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
p.o. box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1050' From North line  
AT TOP PROD. INTERVAL: 460' From east line  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change of OPERATOR</u>	

5. LEASE U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Gebauer-Groom XXXX
9. WELL NO. 10
10. FIELD OR WILDCAT NAME Mexican Hat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, 42S, 19E
12. COUNTY OR PARISH San Juan
13. STATE Utah
14. API NO. 43-037-30842
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4161' ungraded ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wesgra Corporation thru a designation of operator hereby turns over the drilling, completion, and operation of Gebauer-Groom #10 to Mr. Clint Howell, 58 North Main, Blanding, Utah.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED W. E. Keen TITLE President DATE 10-28-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Utah Oil, Gas, & Mining

Form 9-551  
May 1962

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303

6. IF INDIAN, ALIQUOT OR TRACT NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Grohn

9. WELL NO.  
10

10. FIELD AND POOL, OR WELLS  
Mexican Hat

11. SEC. T. R. S. M. OR BLM. AND  
SUBV. OR AREA  
Sec. 7, 42, 19

12. COUNTY OR PARISH  
San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
OCT 31 1983

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Clint Howell

3. ADDRESS OF OPERATOR  
58 North Main Blanding Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any special instructions.  
See also space 17 below.)  
At surface  
1050' from the north line  
460' from the east line

14. PERMIT NO.  
43-037-30842

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4161! ungraded ground

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) Change of Operator	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and total pertinent to this work.) \*

Change of operator from Wesgra Corporation to Clint Howell. Clint Howell accepts 10 pt. drilling plan, 13 pt. surface use plan, and all requirements and stipulations of the application for permit to Drill; along with all required reports.

*Clint Howell*

18. I hereby certify that the foregoing is true and correct  
SIGNED Clint Howell TITLE Operator DATE 10-28-83

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CLINT HOWELL (WESGMA)

WELL NAME: GERAUER-GROOM #1's 6, 7, 8, 9, 10

SECTION SENE 7 TOWNSHIP 42S RANGE 17E COUNTY SANTUAN

DRILLING CONTRACTOR CLINT HOWELL

RIG # 1

SPUDDED: DATE \_\_\_\_\_

TIME \_\_\_\_\_

How SPUDDER

The above wells were spudded during the period 11-7-83 and 11-10-83 as per telecon with Bill Skeen on 11-10-83  
*WJW*

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY BILL SKEEN

TELEPHONE # \_\_\_\_\_

DATE 11-7-83 SIGNED WJW

BILL SAID THE ABOVE LISTED WELLS WOULD BE SPUDDED WITHIN THE NEXT FEW DAYS. HE DIDN'T WANT TO CALL ON EACH ONE, SINCE THEY ARE JUST GOING TO SET SURFACE CASING, AND THEN GO TO THE NEXT WELL LOCATION TO DO THE SAME THING. THEY WILL FINISH DRILLING AFTER ~~ALL~~ WELLS ARE SPUDDED. HE WILL CALL WHEN ALL WELLS HAVE BEEN SPUDDED, AND WILL SEND SUNDAY REPORTS.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well disposals)

1. oil well  gas well  other

2. NAME OF OPERATOR  
CLINT HOWELL

3. ADDRESS OF OPERATOR  
P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>spud</u>		

5. LEASE D-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gehaver-Broom

9. WELL NO. 10

10. FIELD OR WILDCAT NAME Mexican Hat, UT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S-9E

12. COUNTY OR PARISH SAN JUAN 13. STATE Utah

14. API NO. 43-037-30892

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4161

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

set 20' of 7" casing 5-9200s cement  
spud date 11-7-83

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED CLINT HOWELL TITLE operator DATE 11-10-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 30, 1984

Mr. Clint Howell  
P.O. Box 754  
Blanding, Utah 84511

Dear Mr. Howell:

SUBJECT: See Attached Well List

Our records indicate that you have not filed the monthly drilling report on the subject wells for the months of November 1983 through the present.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Enclosed are the necessary forms for your convenience in bringing these wells into compliance with the aforementioned rule.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones  
Well Records Specialist

clj

Enclosures (12)

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

Mr. Clint Howell

Attachment 1

July 30, 1984

Well No. Gebauer-Groom #6  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30858

Well No. Gebauer-Groom #7  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30839

Well No. Gebauer-Groom #8  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30840

Well No. Gebauer-Groom #9  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30841

Well No. Gebauer-Groom #10  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30842

Well No. Gebauer-Groom #11  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30876

Well No. Gebauer-Groom #12  
Sec. 7, T. 42S., R. 19E.  
San Juan County, Utah  
API #43-037-30843

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
SUBMIT IN TRIPLICATE  
(See instructions on reverse side)

APR 05 1985

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different zone. Use "APPLICATION FOR PERMIT" for such proposals.)  
DIVISION OF OIL  
GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Clint Howell dba Howell Oil Co

3. ADDRESS OF OPERATOR  
58 No. Main Blanding, Ut 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1050' from North Line  
460' from east line.

14. PERMIT NO.  
API 43-037-30842

15. ELEVATIONS (Show whether of, ft, or, (ca.)  
416ft ungraded ground.

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-

7. UNIT AGREEMENT NAME  
-

8. FARM OR LEASE NAME  
Gelhaus - Groom

9. WELL NO.  
# 10

10. FIELD AND POOL, OR WILDCAT  
Mexican Hut.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7, T 42S, R 19E  
SLM

12. COUNTY OR PARISH | 13. STATE  
San Juan | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>data update</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well # 10 was drilled 1-4-85  
completed 3-7-85. March 1985 will be  
its first production -

APR - 5 1985

18. I hereby certify that the foregoing is true and correct  
SIGNED John B. Hester TITLE Production Mgr DATE 4-3-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other  
instruction  
reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

87

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_  
 APR 05 1985

2. NAME OF OPERATOR: Clinton K. Howell  
 3. ADDRESS OF OPERATOR: 58 North Main Street Blanding, Utah 84511  
 DIVISION OF OIL GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface: 1050' from the North line  
 At top prod. interval reported below: 460' from the east line NENE  
 At total depth: Same

14. PERMIT NO.: API # 43-037-30842  
 15. DATE SPUDDED: 11-7-83  
 16. DATE T.D. REACHED: 1-5-85  
 17. DATE COMPL. (Ready to prod.): 3-7-85  
 18. ELEVATIONS (DF. RKB, RT, GR, ETC.): 4161  
 19. ELEV. CASINGHEAD: -

20. TOTAL DEPTH, MD & TVD: 228  
 21. PLUG, BACK T.D., MD & TVD: -  
 22. IF MULTIPLE COMPL., HOW MANY\*: 1  
 23. INTERVALS DRILLED BY: -  
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*: Goodridge 198-228  
 25. WAS DIRECTIONAL SURVEY MADE: No  
 26. TYPE ELECTRIC AND OTHER LOGS RUN: Sample  
 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	20	30'	9"	7 Sacks	
5 1/2"	17	200'	6 3/4"	18 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): None  
 Open Hole 198-228

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
198-228	Acid 400 gal
	20 bbl Oil To Flush

33. PRODUCTION

DATE FIRST PRODUCTION: 3-7-85  
 PRODUCTION METHOD: Pumping  
 WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHROME SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
3-7-85	24			1	TSTM		TSTM

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
				TSTM		39°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):  
 TEST WITNESSED BY: W.E. Skeen

35. LIST OF ATTACHMENTS:  
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED: [Signature] TITLE: Production Mgr. DATE: 3-29-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.: U-7303  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: -  
 7. UNIT AGREEMENT NAME: -  
 8. FARM OR LEASE NAME: Gebaur-Groom  
 9. WELL NO.: ten  
 10. FIELD AND POOL, OR WILDCAT: Mexican Hat  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 7, 42S, 19E  
 12. COUNTY OR PARISH: San Juan  
 13. STATE: Utah

DTS ✓

031812  
**RECEIVED**  
AUG 11 1986

Howell Oil Company, Inc.  
60 North Main Street  
Blanding, Utah 84511

**DIVISION OF  
OIL, GAS & MINING**

August 5, 1986

Division of Oil Gas and Mining  
#3 Triad Center Suite #350  
Salt Lake City, Utah 84180-1203

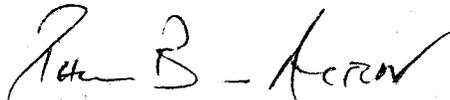
Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,



Phil B. Acton, Manager

PBA:dh





UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. ● (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

*Oper. Chg. to:  
(N1060-Wesgra  
eff. 8-10-89.)*

Operator name and address:

● HOWELL OIL COMPANY  
 60 NORTH MAIN  
 BLANDING UT 84511  
 ATTN: PHIL ACTON

Utah Account No. N1810

Report Period (Month/Year) 5 / 89

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
GEBUR GROOM #10 ✓ 4303730842 10060 42S 19E 7	GDRSD		11004		
GEBUR-GROOM #11 ✓ 4303730876 10060 42S 19E 7	GDRSD				
GEBUR-GROOM #33 ✓ 4303731090 10060 42S 19E 7	GDRSD				
MEXICAN HAT FED #9 4303731094 10060 41S 19E 32	GDRSD			Entity 10060 remains the same	
GEBUR-GROOM #31 ✓ 4303731156 10060 42S 19E 7	GDRSD		11004		
GEBUR-GROOM 32-A ✓ 4303731213 10060 42S 19E 7	GDRSD				
GEBUR-GROOM 30 ✓ 4303731390 10060 42S 19E 7	GDRSD				
TOTAL					

Comments (attach separate sheet if necessary) *\* It was decided to keep all Gebauer Groom wells grouped together under the same entity. (There are inconsistencies with previous assignments.) 8-30-89*

*For see Btm approval in file!*

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• HOWELL OIL COMPANY  
60 NORTH MAIN  
BLANDING UT 84511  
ATTN: PHIL ACTON

Utah Account No. N1810

Report Period (Month/Year) 7 / 89

Amended Report

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
X 4303730842	GEBUR GROOM #10	10060 42S 19E 7	GDRSD					
X 4303730876	GEBAUER-GROOM #11	10060 42S 19E 7	GDRSD					
X 4303731090	GEBAUER-GROOM #33	10060 42S 19E 7	GDRSD					
X 4303731094	MEXICAN HAT FED #9	10060 41S 19E 32	GDRSD	3	Do not chg this well			
X 4303731156	GEBAUER-GROOM #31	10060 42S 19E 7	GDRSD					
X 4303731213	GEBAUER-GROOM #32	10060 42S 19E 7	GDRSD					
X 4303731390	GEBAUER-GROOM 30	10060 42S 19E 7	GDRSD					

11004 Entity

Do not chg this well

PA:O

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
~~Howell Oil Co.~~  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
Blanding, Utah DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NAME OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other) change of operator

SUBSEQUENT REPORT OF DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Asking permission to <sup>change</sup> operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated on a designation of operator by Howell Oil Co. of Blanding, Utah, too ~~Howell~~, Wesgra ~~Co.~~ Corp. Wesgra Corporation to assume operation of Gebauer-Groom lease U-7303 as of 5-1-89.

ALS → ~~Howell~~, Wesgra ~~Co.~~ address  
8/9/89 P.O. Box 367, Mexican Hat, Utah 84531

Based on conversation with Bill Sleem → Operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.  
8/9/89

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Sleem TITLE President DATE 8-28-89  
Wesgra Corp.

APPROVED BY Kevin Rhee TITLE Acty Dist Dir DATE 8/10/89  
(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED

Approve: ALS 8/9/89

\*See Instructions on Reverse Side

WJ 8/10/89

5. LEASE U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Gebauer-Groom

9. WELL NO. all wells

10. FIELD OR WILDCAT NAME Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E

12. COUNTY OR PARISH San Juan 13. STATE Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

RECEIVED  
MAY 01 1989

RECEIVED  
AUG 17 1989

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Vertical stamp: RECEIVED  
Vertical stamp: AUG 17 1989  
Vertical stamp: DIVISION OF OIL, GAS & MINING

Wesgra Corporation  
All Wells In Sec. 7  
Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above wells, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251.  
(Principal - Wesgra Corporation) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

BLM BOND NO: UT0251

PART NO:

SURETY BOND ID: 4123939

CASE TYPE: 311111 O&G LSE NONCOMP PUB LAND

-----  
NAME AND ADDRESS OF BONDED PARTIES

BB6062038001 BONDED PRINCIPAL  
WESGRA CORP  
1901 CLASSEN BLVD  
OKLAHOMA CITY OK 73106

S84001370001 SURETY  
SAFECO INSURANCE COMPANY OF  
AMERICA  
SAFECO PLAZA  
SEATTLE WA 98185

-----  
BOND--AREA: INDIVIDUAL SERIAL NUMBER: UTU 007303 PART NO:

TYPE OF LAND: FEDERAL-PUBLIC

BOND TYPE: SURETY AMOUNT OF BOND: \$10,000

BONDED ACTIVITY/PURPOSE COMMODITY(IES)

-----  
GENERAL LSE/DRILLING OIL & GAS L

-----  
ACTION ACTION ACTION TAKEN ACTION REMARKS  
CODE DATE  
468 8/02/1982 BOND FILED  
469 8/02/1982 BOND ACCEPTED

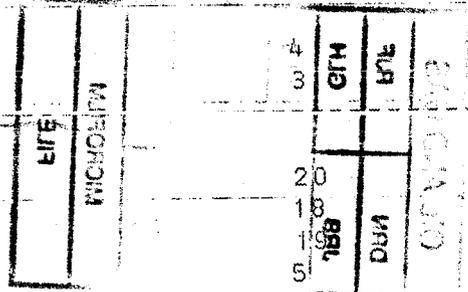
UTU7623	1-25	OSI	20S	23E	25	SENW	
UTU7623	24-4	GSI	20S	23E	24	NWSW	
UTU7623	24-3	GSI	20S	23E	24	NESW	
UTU7623	24-1	GSI	20S	23E	24	NESW	
UTU7623	13-3	GSI	20S	23E	13	SESE	
UTU7623	2-A	GSI	20S	23E	13	SWSE	
UTU7623	8	GSI	20S	23E	13	NESE	

UTU7303D*WRS	2	POW	42S	19E	7	NENE	
UTU7303D*WRS	1	POW	42S	19E	7	NENE	

UTU7303D*3UT	2	POW	42S	19E	5	LOT9	430
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UTU7303D*HOW	1	ABD	42S	19E	5	NENW	4303
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UTU7303C	4	OSI	42S	19E	7	NENE	43037
UTU7303C	3	OSI	42S	19E	7	NENE	43037



UTU7303*WES	20	P+A	42S	19E	7	SESE	43037
UTU7303*WES	18	TA	42S	19E	7	SESE	43037
UTU7303*WES	19	ABD	42S	19E	7	SESE	43037
UTU7303*WES	5	TA	42S	19E	7	NESE	43037
UTU7303*WES	2	OSI	42S	19E	7	NESE	43037
UTU7303*WES	1	POW	42S	19E	7	NESE	43037
UTU7303*WES	17	TA	42S	19E	7	SESE	43037

UTU7303*HOW	29	P+A	42S	19E	7	NWNE	43037
UTU7303*HOW	24	ABD	42S	19E	7	NWNW	43037
UTU7303*HOW	30	POW	42S	19E	7	NWNE	43037
UTU7303*HOW	32-A	P+A	42S	19E	7	SENE	43037
UTU7303*HOW	12-A	P+A	42S	19E	7	NWSE	43037
UTU7303*HOW	31	TA	42S	19E	7	SENE	43037
UTU7303*HOW	34	TA	42S	19E	7	SENE	43037
UTU7303*HOW	33	POW	42S	19E	7	SENE	43037
UTU7303*HOW	11	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	10	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	9	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	8	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	7	P+A	42S	19E	7	NENE	43037
UTU7303*HOW	6	TA	42S	19E	7	SENE	43037

*Change of Operator eff. 8/10/89 from Howell Oil to Magna Corporation*

UTU7218	3	POW	20S	24E	29	SWNE	43019
---------	---	-----	-----	-----	----	------	-------

RECEIVED  
Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

OCT 02 1989

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
~~Howell Oil Co.~~ Wesgra Corporation

3. ADDRESS OF OPERATOR  
Blanding, Utah DIVISION OF OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF         
FRACTURE TREAT         
SHOOT OR ACIDIZE         
REPAIR WELL         
PULL OR ALTER CASING         
MULTIPLE COMPLETE         
CHANGE ZONES         
ABANDON\*         
(other) change of operator

5. LEASE  
U-7303  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Gebauer-Groom  
9. WELL NO.  
all wells  
10. FIELD OR WILDCAT NAME  
Mexican Hat,  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7, 42S, 19E  
12. COUNTY OR PARISH | 13. STATE  
San Juan | Utah  
14. API NO:  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Asking permission to <sup>change</sup> operator on Gebauer-Groom lease #U-7303 Mexican Hat, Utah, now operated or a designation of operator by Howell Oil Co. of Blanding, Utah, too ~~Howell~~, Wesgra ~~Oil Co.~~ Corp. Wesgra Corporation to assume operation of Gegauer-Groom lease U-7303 as of 8-1-89.

ALS → ~~Howell~~, Wesgra ~~Oil Co.~~ Co. address  
P.O. Box 367, Mexican Hat, Utah 84531

Operations to be covered under Wesgra Corporation lease bond # 4123939 with Safeco Insurance Co. of America as surety.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mc Sheen TITLE President DATE 7-28-89

APPROVED BY Kenneth M. ... TITLE Acting District Manager DATE 8/10/89

CONDITIONS OF APPROVAL, IF ANY:  
CONDITIONS OF APPROVAL ATTACHED

ALS  
8/9/89  
change based on conversation w/ Bill Sheen

ALS →  
8/9/89  
based on conversation with Bill Sheen

Approved: ALS 8/9/89

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
U-7303 *POW*  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1050 from the north line  
460' from the east line

14. PERMIT NO.  
43-037-30842

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
4161'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Groom

9. WELL NO.  
10

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA  
Sec 7, 42<sup>0</sup>. 19<sup>E</sup>

12. COUNTY OR PARISH 13. STATE  
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:  
TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) re-enter

FULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:  
WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to re-enter and take well on down to the little loop zone. 600-700' per Bill Brun

~~ASKING PERMISSION~~

Asking permission to do same

Thanks

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-22-91  
BY: J. Matthews  
WELL SPACING: 156-3

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Steen

TITLE President

DATE 12-17-90

(This space for For WILLIAM C. STRINGER

Assistant District Manager

JAN 28 1991

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

CONDITIONS OF APPROVAL ATTACHED

*Approved JMM  
w/conditions 1/11/91*

\*See Instructions on Reverse Side

Wesgra Corporation  
Well No. Gebauer-Groom 10  
NENE Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

CONDITIONS OF APPROVAL

The operator shall comply with the conditions and stipulations within the original Application for Permit to Drill and the additional conditions summarized below.

Approval of this sundry notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

A. DRILLING PROGRAM

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Orders 1, 2, 3, 4 and 5 and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to the field representative to insure compliance.

1. 500 lb. pressure valve shall be tested according to Onshore Order No. 2.
2. Casing and cementing requirements shall comply with Onshore Order No. 2 requirements.
3. Daily drilling and completion progress reports shall be submitted to the Moab District Office on a weekly basis.
4. Produced waste water will be confined to a unlined pit for a period not to exceed ninety (90) days after initial production. During the ninety (90) day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the Assistant District Manager's approval pursuant to Onshore Oil and Gas Order No. 3 (NTL-2B).
5. Required verbal notifications are summarized in Table 1, attached. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

B. SURFACE USE PLAN

1. There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager for Minerals. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned and/or separate facilities, will be identified in accordance with 43 CFR 3162.6.
2. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.6.
3. The dirt contractor will be provided with an approved copy of the surface use plan.
4. This permit will be valid for a period of one (1) year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.
5. All electrical and production lines shall be buried within 60 days following completion of the well, if the well is capable of production in commercial quantities.

NOTIFICATIONS

Notify Bob Turri of the San Juan Resource Area, at  
(801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching intermediate casing depth;

3 hours prior to testing BOP's and intermediate casing.

If the person at the above number cannot be reached, then notify Fred Oneyear in the Moab District Office at (801) 259-6111 or at home (801) 259-5937 (If unsuccessful, then notify one of the following people listed below).

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the Assistant District Manager, Minerals Division. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed.

Dale Manchester, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-6239

Eric Jones, Petroleum Engineer      Office Phone: (801) 259-6111

Home Phone: (801) 259-2214

If unable to reach the above individuals including weekends, holidays, or after hours please call the following:

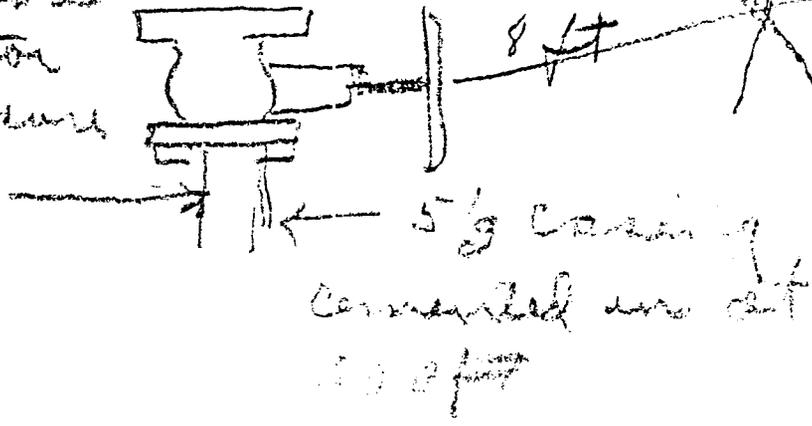
Lynn Jackson,      Office Phone: (801) 259-6111

Chief, Branch of Fluid Minerals

Home Phone: (801) 259-7990

24 HOURS ADVANCE NOTICE IS REQUIRED FOR ALL ABANDONMENTS

Walworth valve  
Hand operated  
valve or blow  
out prevention  
500 psi pressure  
Well  
back



wheel

W. E. "Bill" Skeen

ENTITY ACTION FORM - DOGM FORM 6

**RECEIVED**  
MAR 01 1991

OPERATOR Wesgra Corporation  
ADDRESS P.O. Box 367  
Mexican Hat, Utah 84531

OPERATOR CODE N-1060  
PHONE NO. (801) 683-2298

DIVISION OF

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	11004	43-037-30842	Gebauer-Groom #10	N.E.	7	42S	19E	San Juan	Utah	2-26-91
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
  - B - ADD NEW WELL TO EXISTING ENTITY
  - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
  - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
  - E - OTHER (EXPLAIN IN COMMENTS SECTION)  
(SEE INSTRUCTIONS)

W.E. Speer  
SIGNATURE  
President  
TITLE  
DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Wesgra Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface 1050' from the north line  
 At top prod. interval reported below 460' from the east line  
 At total depth \_\_\_\_\_

14. PERMIT NO. RE-ENTRY 43-037-30842 DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gebauer-Groom

9. WELL NO.  
10

10. FIELD AND POOL, OR WILDCAT  
Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec 7, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

15. DATE SPUDDED 3-7-91 16. DATE T.D. REACHED 3-7-91 17. DATE COMPL. (Ready to prod.) 3-8-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4161' 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 460' 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS rotary CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVI)\*  
450' to 460'  
25. WAS DIRECTIONAL SURVEY MADE  
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
samples only  
27. WAS WELL CORED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	20pd	30'	9 7/8"	5 sacks	
4 1/2"	9 1/2pd	210'	6 3/4"	18 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
completed in upper little loop zone

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 3-8-91 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-8-91	24		→	10?	light	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  
Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. E. Reen TITLE President DATE 3-12-91

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

March 22, 1991

Wesgra Oil Corporation  
P. O. Box 367  
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 10 Well, Re-entry and Deepening, 1050 feet from the North line, 460 feet from the East line, NE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2  
Wesgra Oil Corporation  
Gebauer-Groom 10  
March 22, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30842.

Sincerely,



R. G. Firth  
Associate Director, Oil & Gas

tas  
Enclosures  
cc: Bureau of Land Management  
J. L. Thompson  
we14/1-14

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR WESGRA CORPORATION  
 ADDRESS P. O. BOX 367  
MEXICAN HAT, UT 84531

OPERATOR ACCT. NO. N 100

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11004	43-037-30876	GEBAUER-GROOM #11	SENE	7	42S	19E	SAN JUAN	2-13-91	
WELL 1 COMMENTS:											
B	99999	11004	43-037-30842	GEBAUER-GROOM 10	NENE	7	42S	19E	SAN JUAN	3-8-91	
WELL 2 COMMENTS: <i>(Entity assignments made on 6-6-91) JR</i>											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

Title

6-6-91

Date

Phone No. ( )

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
WESGRA CORPORATION  
PO BOX 367  
MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #10								
4303730836	00381	42S 19E 8	GDRSD					
SAN JUAN FED #11								
4303730837	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #18								
4303731327	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #19								
4303731343	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #21								
4303731344	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #22-A								
4303731352	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #23								
4303731353	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #24								
4303731354	00381	42S 19E 8	GDRSD					
GOODRIDGE TRUST 20-A								
4303731702	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 21B								
4303731703	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 24A								
4303731713	00381	42S 19E 7	LTLLP					
GEBAUER-GROOM 6								
4303730838	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 10								
4303730842	11004	42S 19E 7	LTLLP					
<b>TOTALS:</b>								

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SEP 20 1995  
DIV. OF OIL, GAS & MINING

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Wesgra Corporation

3. Address and Telephone No.  
P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
17 small producing oil wells in Sec 8, and 7  
lease- Goodridge Trust

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corprorative.

Thanks *W.E. Skeen*  
W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*  
Clint Howell Ph. No. 801-683-2298  
new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP	✓
2	DTE 58-PL	✓
3	VLDV 9-SJ	✓
4	RJT 10-FILE	✓
5	FRM 1	✓
6	CLER	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-30842</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



*ATTN. CARIS*

*Pg 1*

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GEBAUER GROOM # 10

9. API Well No.

43-037-30842

10. Field and Pool, or Exploratory Area

MEXICAN HAT

11. County or Parish, State

SAN JUAN CO. UT.

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

WESGRA CORPORATION

3. Address and Telephone No.

P.O. BOX 310367 MEXICAN HAT, UT. 84531 (801)-683-2298

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1050' FNL. 460' FEL., NE. - NE. S. 7 T. 42 S. R. 19 E.  
SAN JUAN COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLUGGED AN ABANDONED AS PER B.L.M. INSTRUCTION  
WITNESSED BY B.L.M. PERSONNEL (JEFF BROWN)

14. I hereby certify that the foregoing is true and correct

Signed *John Hawley*

Title PRESIDENT

Date 10/23/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

10/10/95 10:11 FAX 8015872485  
Retain in Well File

PLUGGING CONTRACT NO. 210  
DOI BLM-SJRA

Pg. 2

002

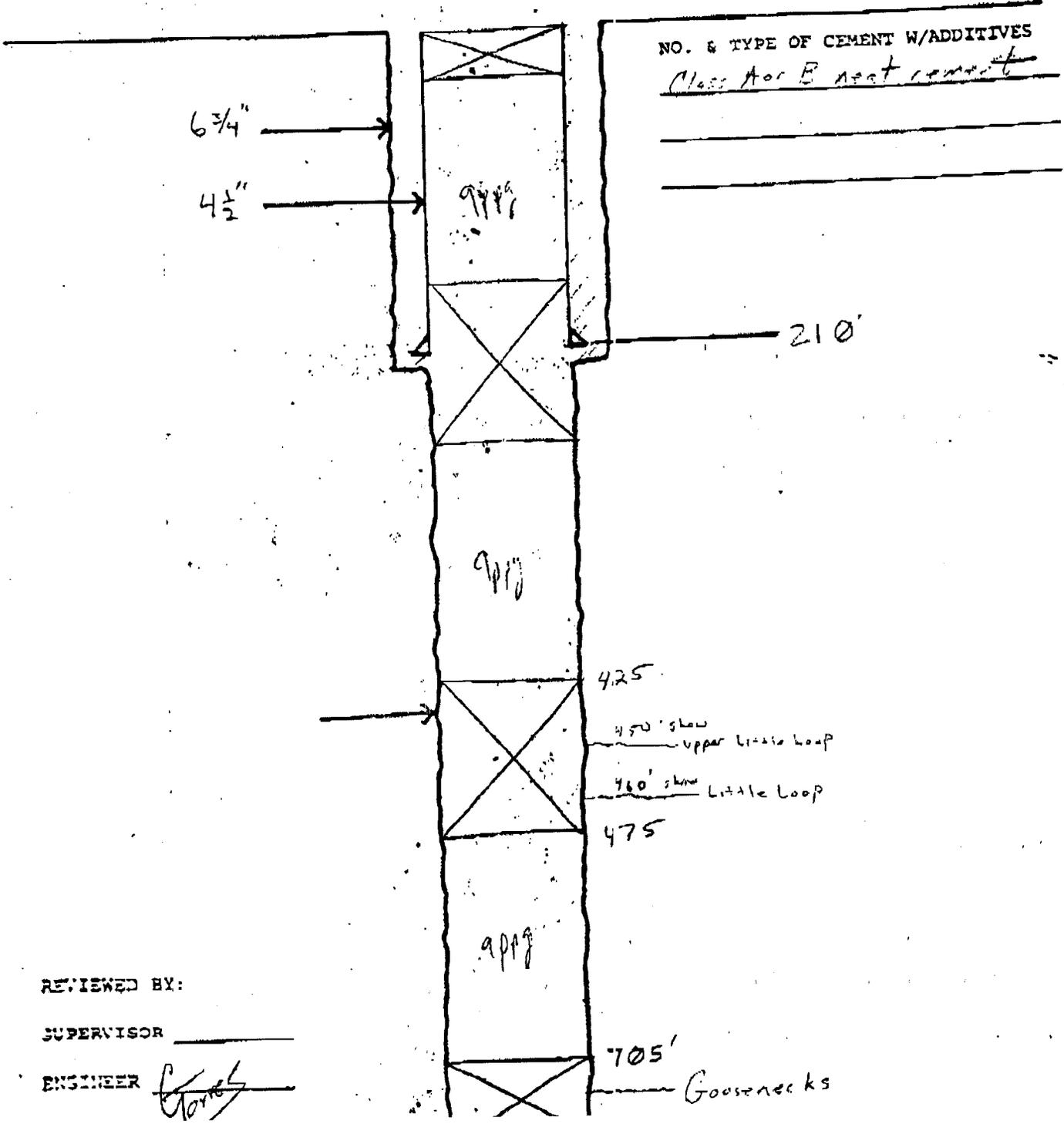
OPERATOR Wecgra LEASE NO. U-7303

WELL NAME & NO. Gebauer G100m = 10 SEC. 7 T. 42S R. 19E

FIELD Mexican Hat COUNTY San Juan STATE UT

INSPECTOR J. Brown TITLE P.E.T. DATE 10/10/95

REMARKS \_\_\_\_\_



REVIEWED BY: \_\_\_\_\_

SUPERVISOR \_\_\_\_\_

ENGINEER Crowe