

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 450' from the north line
At proposed prod. zone 460' from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
16. NO. OF ACRES IN LEASE 169

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH 235'

17. NO. OF ACRES ASSIGNED TO THIS WELL 2 1/2

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4195' ungraded ground

22. APPROX. DATE WORK WILL START*
shortly after approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	202'	18 sacks

- 1, 2, 4, 5, 8, 9
3. surface formation Supai
6. estimated top of the geological marker Goodridge 200' plus
7. anticipated depth of water, oil, or gas Goodridge 200' plus, oil only
10. pressure equipment, none, Goodridge zone is shallow and carries very little or no gas
11. circulating medium, air and foam
12. testing, logging, samples only by geologist
13. a bnormal pressures or temperatures, none, no hydrogen sulfite
14. anticipated starting date, when approved or within a reasonable time there after

duration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Sker TITLE President DATE 10-7-82

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL BY _____

APPROVED BY _____ TITLE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-21-82
BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
seven

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19#

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **450' from the north line**
At proposed prod. zone **460' from the east line**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **200'**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4195' ungraded ground

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	202'	18 sacks

- 1, 2, 4, 5, 8, 9
- 3. surface formation **Supai**
- 6. estimated top of the geological marker **Goodridge 200' plus**
- 7. anticipated depth of water, oil, or gas **Goodridge 200' plus, oil only**
- 10. pressure equipment, none, **Goodridge zone is shallow and carries very little or no gas**
- 11. circulating medium, **air and foam**
- 12. testing, logging, samples only by **geologist**
- 13. abnormal pressures or temperatures, none, **no hydrogen sulfite**
- 14. anticipated starting date, when approved or within a reasonable time there after

duration of drilling operation, six days

RECEIVED
OCT 15 1982

MINERALS MANAGEMENT SERVICE
BUREAU CO.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and true vertical depth. Give blowout preventer program, if any.

24. SIGNED *W.E. Sloan* TITLE **President** DATE **10-7-82**

(This space for Federal or State office use)

PERMIT NO. APPROVED BY *E. W. GUSKIN* TITLE **District Oil & Gas Supervisor** DATE **NOV 1 1982**

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

PLANNING OR VENTING OF GAS IS SUBJECT TO NTL-4-A DATED 1/1/80

State of Utah

Wesgra Corporation
Well No. 7
Section 7, T.42S., R.19E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 1 lb/acre Fourwing saltbush (Atriplex canescens)
 2 lbs/acre Shadscale (Atriplex confertifolia)
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
3. The access shall be upgraded to BLM Class III road specifications.

COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM WELL NO. 27

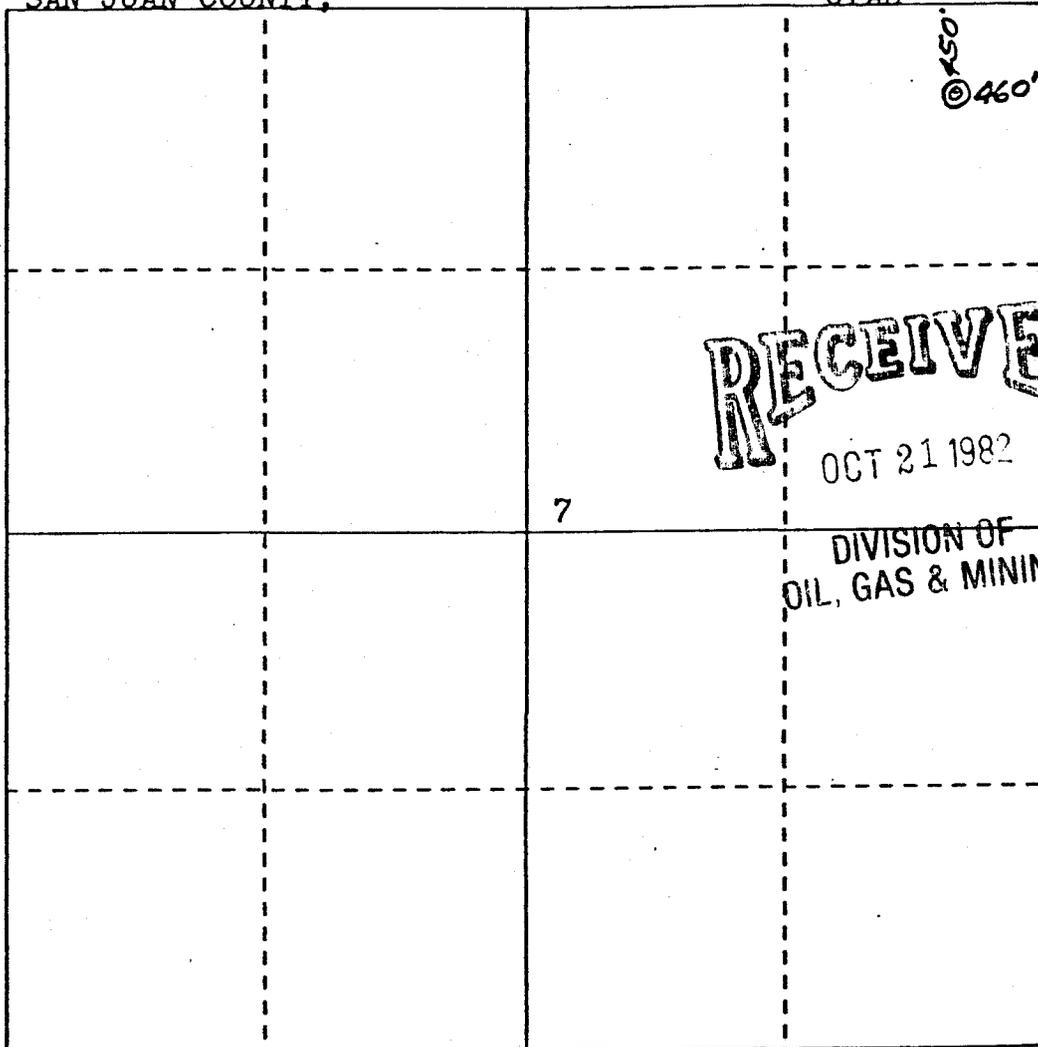
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 450 FEET FROM THE NORTH LINE AND
460 FEET FROM THE EAST LINE

ELEVATION 4195 UNGRADED GROUND

SAN JUAN COUNTY,

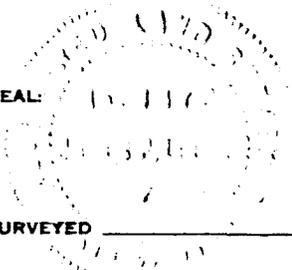
UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:



James P. Leese

Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED

August 27, 19 82

OPERATOR WEGGA CORP DATE 10-21-82

WELL NAME GERBERA - GROOM #7

SEC NE NE 7 T 42S R 19E COUNTY SAN JUAN

43-037-30839
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

RTP ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 156-3 4-15-80
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

October 21, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. ~~Bebauer~~-Groom #7
NENE Sec. 7, T.42S, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30839.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

Utah Oil, Gas, & Mining

~~UNITED STATES~~
~~DEPARTMENT OF THE INTERIOR~~
~~GEOLOGICAL SURVEY~~

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such purposes.)

1. oil well gas well other

2. NAME OF OPERATOR Wesgra Corporation **OCT 31 1983**

3. ADDRESS OF OPERATOR Box 14 Mexican Hat, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 450' from the north line
AT TOP PROD. INTERVAL: 460' from the east
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Change of operator</u>			

5. LEASE	<u>U-7303</u>		
6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME			
8. FARM OR LEASE NAME	<u>Gebauer-Groom</u>		
9. WELL NO.	<u>7</u>		
10. FIELD OR WILDCAT NAME	<u>Mexican Hat</u>		
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	<u>Sec 7, 42 S, 19E</u>		
12. COUNTY OR PARISH	<u>San Juan</u>	13. STATE	<u>Utah</u>
14. API NO.	<u>43-037-30839</u>		
15. ELEVATIONS (SHOW DF, KDB, AND WD)	<u>4195' ungraded ground</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wesgra Corporation thru a designation of operator hereby turns over the drilling, completion, and operation of Gebauer-Groom #7 to Mr. Clint Howell, 58 North Main, Blanding, Utah.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Spear TITLE President DATE 10-28-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Utah Oil Gas & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U- 7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Clint Howell

3. ADDRESS OF OPERATOR
58 North Main Blanding, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

450' from the north line
460' from the east line

14. PERMIT NO.
43-037-30839

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4195' ungraded ground

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebuer-Groom

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, 42S, 19 E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change of Operators <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator from Wesgra Corporation to Clint Howell. Clint Howell accepts 10pt. drilling plan, 13 pt. surface use plan, and all requirements and stipulations of the application for permit to Drill; along with all required reports.

18. I hereby certify that the foregoing is true and correct

SIGNED Clint Howell TITLE operator DATE 10-28-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CLINT HOWELL (WESGNA)

WELL NAME: GERBAUER-GROOM #s 6, 7, 8, 9, 10

SECTION SEVE 7 TOWNSHIP 42S RANGE 19E COUNTY SANTUAN

DRILLING CONTRACTOR CLINT HOWELL

RIG # 1

SPUDDED: DATE _____

TIME _____

HOW SPUDDER

The above wells were spudded during the period 11-7-83 and 11-10-83 as per telecon with Bill Skeen on 11-10-83
mm

DRILLING WILL COMMENCE _____

REPORTED BY BILL SKEEN

TELEPHONE # _____

DATE 11-7-83 SIGNED *mm*

BILL SAID THE ABOVE LISTED WELLS WOULD BE SPUDDED WITHIN THE NEXT FEW DAYS. HE DIDN'T WANT TO CALL ON EACH ONE, SINCE THEY ARE JUST GOING TO SET SURFACE CASING, AND THEN GO TO THE NEXT WELL LOCATION TO DO THE SAME THING. THEY WILL FINISH DRILLING AFTER ~~ALL~~ WELLS ARE SPUDDED. HE WILL CALL WHEN ALL WELLS HAVE BEEN SPUDDED, AND WILL SEND SUNDAY REPORTS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well disposals.)

1. oil well gas well other

2. NAME OF OPERATOR
CLINT HOWELL

3. ADDRESS OF OPERATOR
P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <i>spud</i>	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Set 30' of 7" casing 5-sacks cement
spud date 11-9-83*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Clint Howell* TITLE *operator* DATE *11-10-83*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
V-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Behaver - GRDMA

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7-4R5-19E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | Utah

14. API NO.
43-037-30939

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4195'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 30, 1984

Mr. Clint Howell
P.O. Box 754
Blanding, Utah 84511

Dear Mr. Howell:

SUBJECT: See Attached Well List

Our records indicate that you have not filed the monthly drilling report on the subject wells for the months of November 1983 through the present.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Enclosed are the necessary forms for your convenience in bringing these wells into compliance with the aforementioned rule.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosures (12)

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

Mr. Clint Howell

Attachment 1

July 30, 1984

Well No. Gebauer-Groom #6
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30858

Well No. Gebauer-Groom #7
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30839

Well No. Gebauer-Groom #8
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30840

Well No. Gebauer-Groom #9
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30841

Well No. Gebauer-Groom #10
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30842

Well No. Gebauer-Groom #11
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30876

Well No. Gebauer-Groom #12
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30843

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Clinton K. Howell

3. ADDRESS OF OPERATOR
58 N. Main Blanding, Utah 84511

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 450' from the north line

At top prod. interval reported below 460' from the east line NE NE

At total depth same

14. PERMIT NO. DATE ISSUED
API # 43-037-30839 10-21-82

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Gebaur - Groom

9. WELL NO.

Seven 7

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42 S, 19 E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUNDED 11-09-83 16. DATE T.D. REACHED 12-2-83 17. DATE COMPL. (Ready to prod.) 8-21-84 18. ELEVATIONS (DF REB, RT, GR, ETC.)* 4195 Grd. 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 252' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Gooderage 234-246

ROTARY TOOLS 0'-252' CABLE TOOLS -

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Samples 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	20	30	9"	7 Sacks	RECEIVED SEP 7 1984
5 1/2"	17	246	6 3/4"	18 Sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	DIVISION OF OIL GAS & MINING

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

None
Open Hole 234-246

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
234-246	Acid 400 gal 20 bbl oil to Flush

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
* 8-21-84	Pumping - * Waiting for Utah Power & Light Co to hookup Electricity.	Producing Pending Electricity					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	MOD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS/OIL RATIO
08-21-84	24			1	TSTM	-	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			1	TSTM	-	39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY W. E. Skeen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. B. Acton TITLE Production, Mgr. DATE 08-29-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 30, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	HEAD. DEPTH	TOP	TRUE VERT. DEPTH
SUPAI	SURFACE		
GOODRIDGE	234'		



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

082810

• HOWELL, CLINTON K.
60 NORTH MAIN
BLANDING UT 84511
ATTN: PHIL B. ACTON

Utah Account No. N6200

Report Period (Month/Year) 7 / 86

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
4303730839	GEBAUER-GROOM #7	10060 42S 19E 7	GDRSD				
4303730840	GEBAUER-GROOM #8	10060 42S 19E 7	GDRSD				
4303730841	GEBAUER-GROOM #9	10060 42S 19E 7	GDRSD				
4303730842	GEBAUER GROOM #10	10060 42S 19E 7	GDRSD				
4303730876	GEBAUER-GROOM #11	10060 42S 19E 7	GDRSD				
4303731090	GEBAUER-GROOM #33	10060 42S 19E 7	GDRSD				
4303731156	GEBAUER-GROOM #31	10060 42S 19E 7	GDRSD				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

DTS ✓

031812

RECEIVED
AUG 11 1986

Howell Oil Company, Inc.
60 North Main Street
Blanding, Utah 84511

DIVISION OF
OIL, GAS & MINING

August 5, 1986

Division of Oil Gas and Mining
#3 Triad Center Suite #350
Salt Lake City, Utah 84180-1203

Attention: Ron Firth

Re: Howell Oil Company / Clinton K. Howell

Dear Mr. Firth,

Pursuant to my telephone conversation 8-4-86 with Don Staley, I am requesting that the wells covered by the above named operators be combined as they are one and the same. The account number of 1810 currently associated with Howell Oil Co. is the number we would like to retain.

Thank You,



Phil B. Acton, Manager

PBA:dh

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Howell Oil Co.</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 367, Mexican Hat, Utah 84531</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) <u>At surface</u></p> <p>14. PERMIT NO. <u>43-037-30839</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-7303</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Gebauer-Groom</u></p> <p>9. WELL NO. <u>7</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Mexican Hat,</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 7, 42S, 19E</u></p> <p>12. COUNTY OR PARISH <u>San Juan</u></p> <p>13. STATE <u>Utah</u></p>
--	--

RECEIVED
MAY 15 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Covered bottom 40 ft. with cement, filled with sand up 15 ft of top and capped with cement.

18. I hereby certify that the foregoing is true and correct

SIGNED Mc Skeen TITLE V- President DATE 5-9-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY :

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. J-7303 PA
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 367, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 450' from the north line 460' from the east line		8. FARM OR LEASE NAME Gebauer-Groom
14. PERMIT NO. 43-037-30839	15. ELEVATIONS (Show whether DP, ST, GR, etc.) 4195'	9. WELL NO. 7
		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 7, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) re-entry

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Re-enter to
Deepen
Handle as
APD*

ASKING PERMISSION TO RE*ENTER AND TAKE WELL ON DOWN TO THE
LITTLE LOOP ZONE.

Thanks

RECEIVED

MAR 14 1991

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3-22-91
BY: J. Matthews
WELL SPACING: 156-3

18. I hereby certify that the foregoing is true and correct
SIGNED Joe Steen TITLE President DATE 3-12-91
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 22, 1991

Wesgra Oil Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Gebauer-Groom 7 Well, Re-entry and Deepening, 450 feet from the North line, 460 feet from the East line, NE NE, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-3 dated April 15, 1980.

In addition, the following actions are necessary to fully comply with this approval:

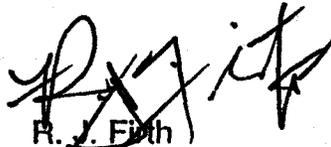
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Wesgra Oil Corporation
Gebauer-Groom 7
March 22, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30839.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-10

3162 (U-065)
(U-7303)

Moab District
P. O. Box 970
Moab, Utah 84532

APR - 7 1992

Wesgra Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Re: Sundry Notice for Re-Entry
Well No. Gebauer-Groom 7 43-037-30839
NENE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

Gentlemen:

A Sundry Notice (Form 3160-5) for Re-Entry was approved on March 25, 1991, for the referenced well. Since that date, no known activity has transpired at the approved location.

Applications for approval are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced sundry notice.

Should you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager
Mineral Resources

Enclosure:
Sundry Notice

cc: San Juan Resource Area (w/o encl.)
State of Utah, Division of Oil, Gas and Mining (w/o encl.) ✓

VButts:vb:4/6/92



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 21, 1992

Wesgra Corporation
P.O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. Gebauer-Groom #7, Sec. 7, T. 42S, R. 19E, San Juan County, Utah,
API No. 43-037-30839

In concert with action taken by the U.S. Bureau of Land Management, approval to re-enter and deepen the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

Don Staley
Administrative Manager
Oil and Gas

DME

cc: R.J. Firth
Bureau of Land Management - Moab
Well file

WOI196