

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
six

10. FIELD AND POOL, OR WILDCAT
Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7 $\frac{1}{2}$, 42S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface **250 from north line**
At proposed prod. zone **460' from the east line**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3/4 of a mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **200'**

16. NO. OF ACRES IN LEASE
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
2 $\frac{1}{2}$

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **200'**

19. PROPOSED DEPTH
235'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4202' ungraded ground

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 $\frac{1}{2}$ "	17 pd	200'	18 Sacks

- 1, 2, 4, 5, 8, 9
- 3. surface formation **Supai**
- 6. estimated top of the geological marker **Goodridge 200' plus**
- 7. anticipated depth of water, oil, or gas **Goodridge 200' plus oil only**
- 10. pressure equipment, none, Goodridge zone is shallow and carries very little or no gas
- 11. Circulating medium, air and foam
- 12. testing, logging, samples only by geologist
- 13. abnormal pressures or temperatures, none, no hydrogen sulfite
- 14. anticipated starting date, when approved or within a reasonable time there after **duration of drilling operation, six days**

RECEIVED
OCT 15 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. E. Bern* TITLE **President** DATE **10-5-82**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE **10-21-82**

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
DIVISION OF
OIL, GAS, AND MINING
Thomas Howard

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY OIL & GAS OPERATIONS RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
U-7303

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
Six

10. FIELD AND POOL, OR WILDCAT
Mexican Hat,

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

SALT LAKE CITY, UTAH
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
B. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface **250 from north line**
 At proposed prod. zone **460' from the east line**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
3/4 of a mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
200'

16. NO. OF ACRES IN LEASE
712.160

17. NO. OF ACRES ASSIGNED TO THIS WELL
2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
200'

19. PROPOSED DEPTH
235'

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4202' ungraded ground

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	200'	18 Sacks

- 1, 2, 4, 5, 8, 9
- 3. surface formation **Supai**
- 6. estimated top of the geological marker **Goodridge 200' plus**
- 7. anticipated depth of water, oil, or gas **Goodridge 200' plus oil only**
- 10. pressure equipment, none, **Goodridge zone is shallow and carries very little or no gas**
- 11. Circulating medium, **air and foam**
- 12. testing, logging, samples only by **geologist**
- 13. abnormal pressures or temperatures, none, **no hydrogen sulfite**
- 14. anticipated starting date, when approved or within a **reasonable time** there after
duration of drilling operation, six days

RECEIVED
OCT 15 1982
 MINERALS MANAGEMENT SERVICE
 DURANGO, CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *M E Skeen* TITLE President

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE NOV 1 1982

APPROVED BY *Spad Ruffant* FOR E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: TITLE District Oil & Gas Supervisor

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State of G

COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM WELL NO. 26

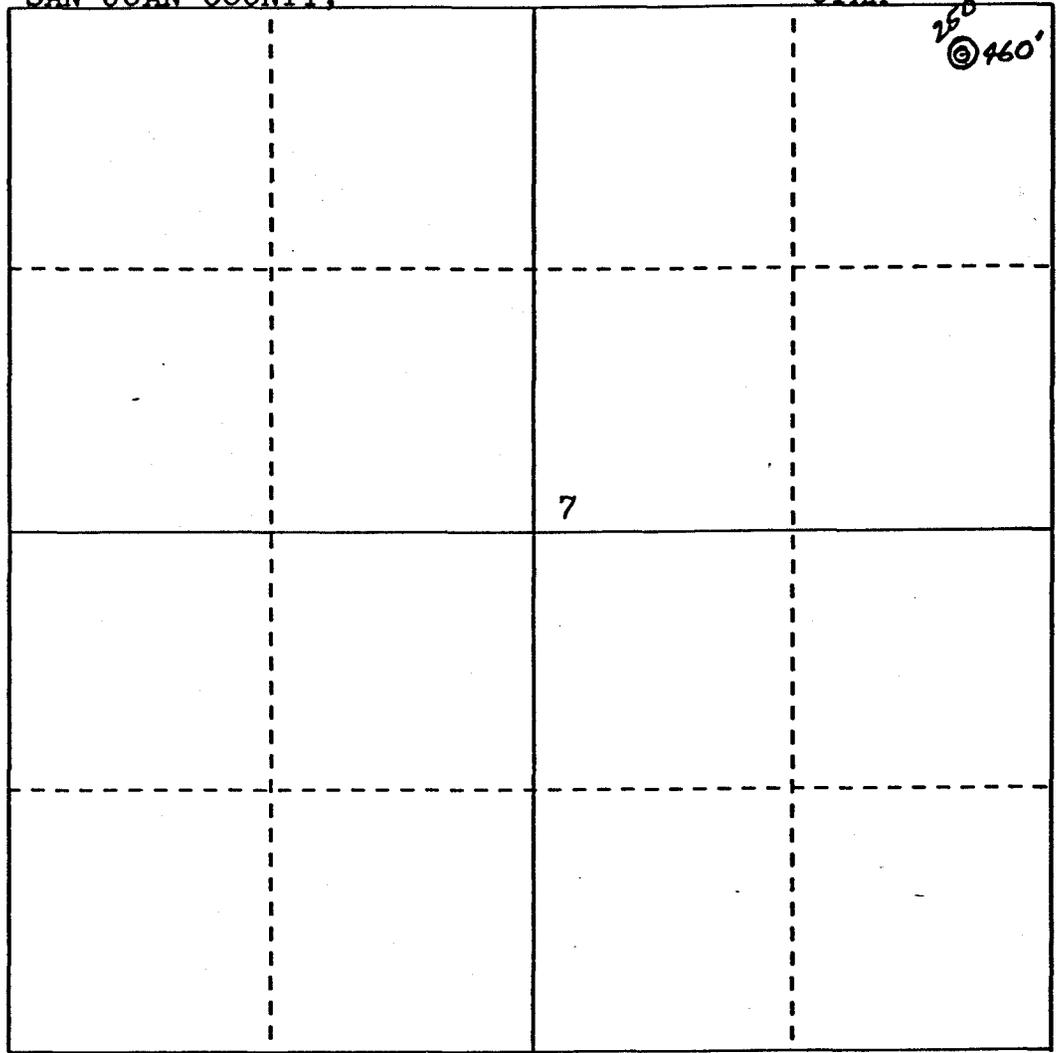
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 250 FEET FROM THE NORTH LINE AND
460 FEET FROM THE EAST LINE

ELEVATION 4202 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED August 27, 19 82

Wesgra Corporation
Well No. 6
Section 7, T.42S., R.19E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 1 lb/acre Fourwing saltbush (Atriplex canescens)
 2 lbs/acre Shadscale (Atriplex confertifolia)
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
3. The access shall be upgraded to BLM Class III road specifications.

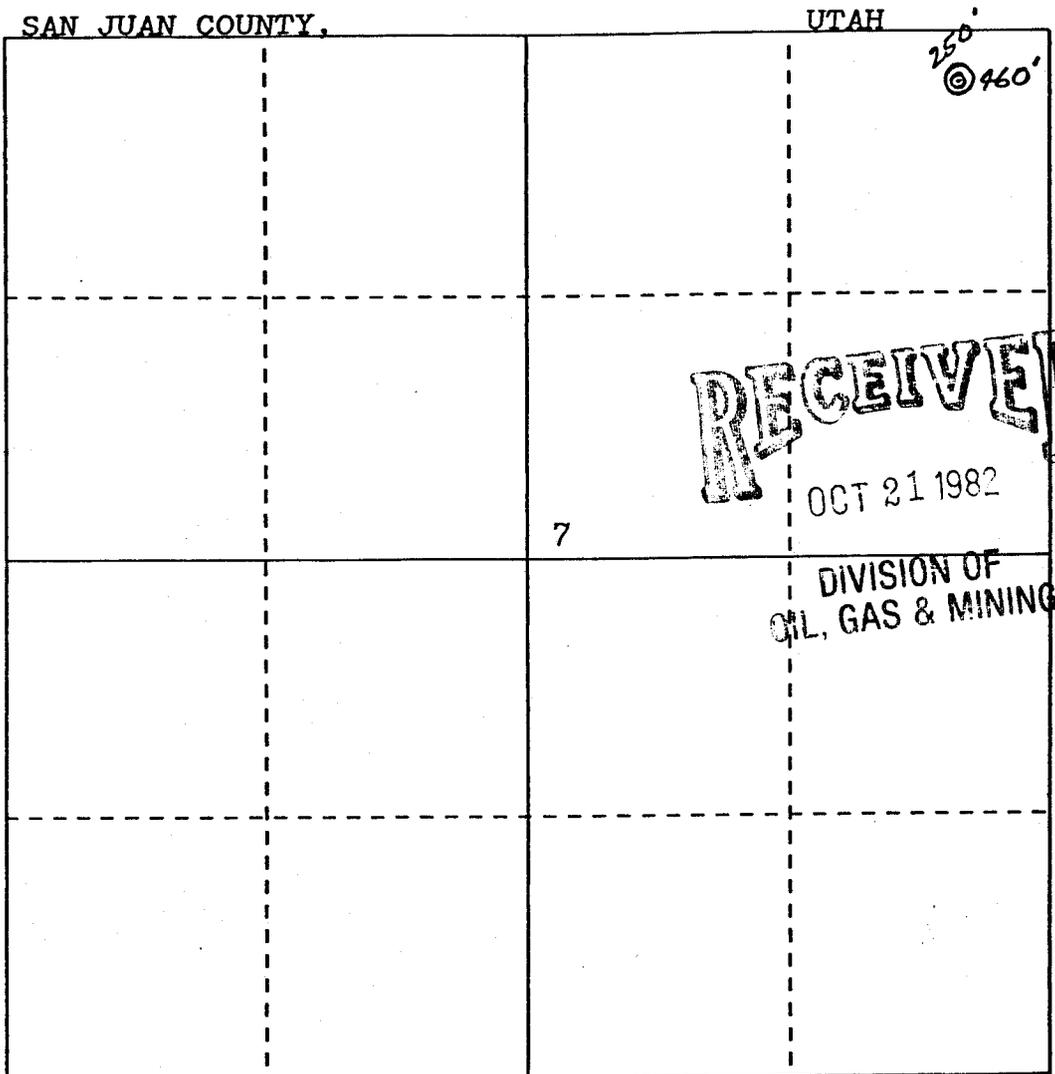
COMPANY THE WESTGRA CORPORATION

LEASE GEBAUER-GROOM WELL NO. 26

SEC. 7 T 42 SOUTH R 19 EAST, SLM

LOCATION 250 FEET FROM THE NORTH LINE AND
460 FEET FROM THE EAST LINE

ELEVATION 4202 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED _____ August 27, 19 82

OPERATOR WEGGA CORP DATE 10-21-82

WELL NAME GERBERA - GROOM #6

SEC NE NE 7 T 42S R 19 E COUNTY SAN JUAN

43-037-30838
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

R.J.F. ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 156-3 4-15-82
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

October 21, 1982

Wesgra Corporation
P.O. Box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Groom #6
NENE Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1982.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer
Office: 533-5771
Home: 571-6068

OR

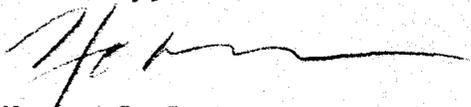
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-308³8.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

Utah Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
Box 14 Mexican Hat Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.)
250' from the north line
AT SURFACE: 460' from the east line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
/Sec. 7, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30838

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4202' ungraded ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change of operator</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wesgra Corporation thru ~~xxxx~~ a designation of operator turns over the drilling, completion, and operation of Gebauer-Groom #6 to Mr. Clint Howell, 58 North Main, Blanding Utah.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Steen TITLE President DATE 10-28-73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Utah Oil, Gas, & Mining

Form 9-121
May 1962

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 43-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALIQUOT OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND FOOT, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR
Clint Howell
50 North Main
Clanding, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

850' from the north line
460' from the east line

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

43-037-30841

4193' ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)*

Change of operator from Wesgra Corporation to Clint Howell. Clint Howell accepts 10 pt. drilling plan, 13 pt. surface use plan, and all requirements and stipulations of the application for permit to Drill; along with the required reports.

Clint Howell

18. I hereby certify that the foregoing is true and correct

SIGNED Clint Howell

TITLE Operator

DATE 10-28-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CLINT HOWELL (WESGMA)

WELL NAME: GERBAUER-GROOM #1's 6, 7, 8, 9, 10

SECTION SENE 7 TOWNSHIP 42S RANGE 19E COUNTY SANTUAN

DRILLING CONTRACTOR CLINT HOWELL

RIG # 1

SPUDDED: DATE _____

TIME _____

How SPUDDER

The above wells were spudded during the period 11-7-83 and 11-10-83 as per telecom with Bill Skeen on 11-10-83
msm

DRILLING WILL COMMENCE _____

REPORTED BY BILL SKEEN

TELEPHONE # _____

DATE 11-7-83 SIGNED *msm*

BILL SAID THE ABOVE LISTED WELLS WOULD BE SPUDDED WITHIN THE NEXT FEW DAYS. HE DIDN'T WANT TO CALL ON EACH ONE, SINCE THEY ARE JUST GOING TO SET SURFACE CASING, AND THEN GO TO THE NEXT WELL LOCATION TO DO THE SAME THING. THEY WILL FINISH DRILLING AFTER ALL WELLS ARE SPUDDED. HE WILL CALL WHEN ALL WELLS HAVE BEEN SPUDDED, AND WILL SEND SUNDAY REPORTS.

before 11/9/83

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well gas well other

2. NAME OF OPERATOR
Clint Howell

3. ADDRESS OF OPERATOR
P.O. Box 754, Blanding, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <i>spud</i>	<input checked="" type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Behaver - GROOM

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Merican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7-425-19E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | Utah

14. API NO.
43-037-30858

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4202'

RECEIVED
NOV 15 1983
(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

DIVISION OF
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*set 20' of 7" casing 5-sacks cement
spud date 11-9-83*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Clint Howell* TITLE *operator* DATE *11-10-83*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 30, 1984

Mr. Clint Howell
P.O. Box 754
Blanding, Utah 84511

Dear Mr. Howell:

SUBJECT: See Attached Well List

Our records indicate that you have not filed the monthly drilling report on the subject wells for the months of November 1983 through the present.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

Enclosed are the necessary forms for your convenience in bringing these wells into compliance with the aforementioned rule.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

Enclosures (12)

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

Mr. Clint Howell

Attachment 1

July 30, 1984

Well No. Gebauer-Groom #6
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30858

Well No. Gebauer-Groom #7
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30839

Well No. Gebauer-Groom #8
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30840

Well No. Gebauer-Groom #9
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30841

Well No. Gebauer-Groom #10
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30842

Well No. Gebauer-Groom #11
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30876

Well No. Gebauer-Groom #12
Sec. 7, T. 42S., R. 19E.
San Juan County, Utah
API #43-037-30843



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 27, 1985

2nd NOTICE

Mr. Clint Howell
 P.O. Box 754
 Blanding, Utah 84511

Dear Mr. Howell:

Re: Well No. Gebauer Groom #6 - Sec. 7, T. 42S., R. 19E., San Juan County, Utah - API #43-037-30838

Our records indicate that you have not filed drilling reports for the months of November 1983 to present on the above listed well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 10, 1985.

Thank you for your cooperation in this matter.

Respectfully,

Norman C. Stout
 Administrative Assistant

pk
 cc: Dianne R. Nielson
 Ronald J. Firth
 John R. Baza
 File

0161S/6

Mary Alice Peterson
Pam Kenna
or
Claudia -

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Clinton K Howell dba Howell Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR 58 No Main Blanding, Utah 84511		7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 250' from North line 460' from East line		8. FARM OR LEASE NAME Gebaur-Groom
14. PERMIT NO. API # 43-037-30838		9. WELL NO. # 6
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 4202' ungraded Ground		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 7, T. 42S., R 19E.
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Temporary Abandon.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporarily abandoned. Date of future work unknown.

18. I hereby certify that the foregoing is true and correct
SIGNED John B. Peterson TITLE Production Manager DATE 4-3-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 18, 1985

Clinton K. Howell
dba Howell Oil Company
58 North Main Street
Blanding, Utah 84511

Gentlemen:

Re: Well No.: Gebauer-Groom #6 - Sec. 7, T. 42S., R. 19E.,
San Juan County, Utah - API #43-037-30838

We have received your notice indicating that this well is temporarily abandoned; however, there is no information as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is either shut in or operations have been suspended.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/53

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.

1. oil well [X] gas well [] other []

2. NAME OF OPERATOR Howell Oil Company

3. ADDRESS OF OPERATOR 60 N. Main Street Blending, Ut 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: 212' AT TOTAL DEPTH: 255'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF [] FRACTURE TREAT [] SHOOT OR ACIDIZE [] REPAIR WELL [] PULL OR ALTER CASING [] MULTIPLE COMPLETE [] CHANGE ZONES [] ABANDON* []

X (other)

5. LEASE U-7303
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Gebauer - Groom
9. WELL NO. 6
10. FIELD OR WILDCAT NAME
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7, NENE, 42 S. 19 E. 50M
12. COUNTY OR PARISH San Juan 13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4100' ground level - ungraded

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Waiting until other wells are at a point to treat in order to spread treatment and perforating costs over several wells. Should be completed by 4-1-86

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager DATE 1-31-86

NOTED

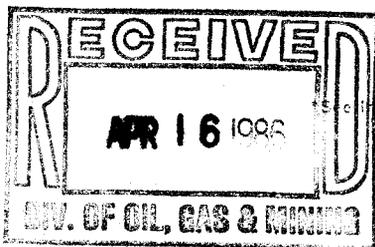
(This space for operator or State office use)

BRANCH OF FLUID MINERALS MOAB DISTRICT

FEB 19 1986

APPROVED BY CONDITIONS OF APPROVAL IF ANY:

Notes: GN



See instructions on Reverse Side

[Handwritten mark]



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 10, 1986

Clint Howell
P.O. Box 754
Blanding, Utah 84511

Gentlemen:

Re: Well No. Gebauer-Groom #6 - Sec. 7, T. 42S., R. 19E.,
San Juan County, Utah - API #43-037-30838

A records review indicates that no required reports for the referenced well have been filed since January 31, 1986. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed within 90 days after last drilling work or completion.

Please submit the required reports and the Well Completion Report, including copies of logs and tests which may have been run on the referenced well, at your earliest convenience, but not later than September 26, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

pk
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

MOAB DISTRICT OFFICE

Cimarron Petroleum Corporation
Well No. Cimarron Petro Corp. #1
Sec.5, T.22S, R.24E,
Grand County, Utah
API NO. 43-019-30987
U-20047-B

*Being checked for final release SRA
4/2/86*

G.R. Dickinson
Well No. Williams Federal #6
Sec.5, T.42S, R.19E,
San Juan County, Utah
API NO. 43-037-31146

U-7303-D Rescinded 4/8/86

G.R. Dickinson
Well No. Williams Federal #7
Sec.5, T.42S, R.19E,
San Juan County, Utah
API NO. 43-037-31147

U-7303-D Rescinded 4/8/86

F-L Energy Corporation
Well No. Federal Buttes 1-6
Sec.6, T.20S, R.25E,
Grand County, Utah
API NO. 43-019-31102

U-41092

SRA rec'd 3/11/86

Clint Howell
Well No. Gebauer - Groom #6
Sec.7, T.42S, R.19E,
San Juan County, Utah
API NO. 43-037-30838

U-7303

S.N. noted 2/11/86.

Well should be completed by 3/1/86.

Milestone Petroleum, Inc.
Well No. Navajo Federal 10-1
Sec.10, T.39S, R.25E,
San Juan County, Utah
API NO. 43-037-31073

U-12426

Rescinded 3/10/86

Southland Royalty Company
Well No. Straight Canyon Federal 22-1
Sec.22, T.18S, R.6E,
Emery County, Utah
API NO. 43-015-30214

U-15193

Returned application

Unapproved 3/22/85

Page Two
Moab District Office

TXO Production Corporation
Well No. Cedar Ridge Canyon Federal #1
Sec.19, T.13S, R.17E,
Carbon County, Utah
API NO. 43-007-30104
U-48746

*Returned application
unapproved 4/10/85*

Wintershall Oil and Gas Corporation
Well No. Little Nancy Unit 34-14
Sec.34, T.37S, R.25E
San Juan County, Utah
API NO. 43-037-31119

Rescinded APD 4/1/86

U-44822

Attn: AWS

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Groom

9. WELL NO.
6

10. FIELD OR WILDCAT NAME
Mexican Hat,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30838

15. ELEVATIONS (SHOW DF, KDB, AND WD)

NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill, re-drill, re-perforate, or plug back to a different reservoir. Use Form 9-331-C for well completions.

1. oil well gas well other **MAR 06 1989**

2. NAME OF OPERATOR
Howell Oil Co.

3. ADDRESS OF OPERATOR
OIL, GAS & MINING
1277 S. 100 E. Blanding, Utah 84511

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) temporary abandonment			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wells have not been perforated, waiting until we have more wells to perforate before we do the job.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wes Pees TITLE V. president DATE 12-12-88

(This space for Federal or State office use)

APPROVED BY Samuel Alhea TITLE Acty District Mgr DATE 1/10/89

CONDITIONS OF APPROVAL, IF ANY:

Approve w/ conditions **CONDITIONS OF APPROVAL ATTACHED**

WMS 12/27/88

*See Instructions on Reverse Side

WMS 1/9/89

WMS 1/9/89 Tiddler Safety for Memo

WMS

Howell Oil Company
Well No. Gebauer-Groom 6
Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

1. Operator shall submit a fully completed Well Completion Report (Form 3160-4) following perforating and completing well.



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
 Governor
 Dee C. Hansen
 Executive Director
 Dianne R. Nielson, Ph.D.
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340

April 11, 1990

Mr. Bill Skeen
 Post Office Box 367
 Mexican Hat, Utah 84532

Dear Mr. Skeen:

Re: Late Reports

The Gebauer-Groom 37 well (API No. 43-037-31429, Sec. 7, T.42S., R.19E., San Juan County) first produced on June 23, 1989. The division has not received the Monthly Oil and Gas Production Reports for this well for the months of June, July, August, October and December 1989. Enclosed are copies of the production reports for these months for your completion.

Also, the Monthly Oil and Gas Disposition Reports for this well under entity # 11004 for June, July and August 1989 have not been received. The October 1989 report shows 16 barrels of oil production for this entity. If this well produced in October and December, we will need an amended report adding in the amount produced.

Additionally, you are reminded that Rule R615-8-9 of the Utah Oil and Gas Conservation General Rules states that the operator shall submit a Well Completion or Recompletion Report (Form 8) to the division within 30 days of completing, recompleting, or plugging a well. As of yet, we have not received Completion Reports from you for the following wells drilled since January 1, 1987:

Hicks #1	43-037-31249	Plugged	5 42S 19E
Gebauer Groom 34	43-037-31091	Shut In	7 42S 19E
Gebauer Groom 6	43-037-30838	Shut In	7 42S 19E
Goodridge Estate 19	43-037-31343	Producing	8 42S 19E
Goodridge Skeen 23	43-037-31345	Shut In	7 42S 19E
Goodridge Skeen 29	43-037-31349	Plugged	7 42S 19E
Gebauer Groom 38 *	43-037-31430	Shut In	7 42S 19E

*For original completion in Goodridge Zone.

Page 2
April 11, 1990
Mr. Bill Skeen

It is requested that these delinquent reports be prepared and submitted to the division no later than April 30, 1990. Your prompt attention to this matter is appreciated. If you have questions regarding the completion of these forms, please feel free to call me at 538-5340.

Sincerely,



Vicky Carney
Production Group Supervisor

Enclosures

cc: D.R.Nielson
R.J.Firth
D.T.Staley
Well Files
Compliance File
WE10/54,55

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-7303

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

9. Well Name and Number

Gebauer-Groom 6

2. Name of Operator

Wesgra Corporation

10. API Well Number

4303730838

3. Address of Operator

P.O. Box 367, Mexican Hat, Utah 84531

4. Telephone Number

801 683-2298

11. Field and Pool, or Wildcat

Mexican Hat

5. Location of Well

Footage :
QQ, Sec. T., R., M. : sec 7, 42S, 19E

County : San Juan

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other temporarily abandoned
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is a Goodridge well with pipe set thru zone at 220'
well has never been perforated
when and if we get a shooter up here we will perforate

RECEIVED

MAR 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

M. E. Steen

Title

President

Date

2-27-92

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
WESGRA CORPORATION
PO BOX 367
MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4303730836	00381	42S 19E 8	GDRSD					
4303730837	00381	42S 19E 8	GDRSD					
4303731327	00381	42S 19E 8	GDRSD					
4303731343	00381	42S 19E 8	GDRSD					
4303731344	00381	42S 19E 8	GDRSD					
4303731352	00381	42S 19E 8	GDRSD					
4303731353	00381	42S 19E 8	GDRSD					
4303731354	00381	42S 19E 8	GDRSD					
4303731702	00381	42S 19E 7	LTLLP					
4303731703	00381	42S 19E 7	LTLLP					
4303731713	00381	42S 19E 7	LTLLP					
4303730838	11004	42S 19E 7	GDRSD					
4303730842	11004	42S 19E 7	LTLLP					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
SEP 20 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a well in a Federal or State reserved land.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Wesgra Corporation	6. Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 310367, Mexican Hat Utah 84531	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks

W.E. Skeen

W. E. (Bill) Skeen

President, Wesgra Corporation

Clint Howell

Clint Howell Ph. No. 801-683-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:	
1	LEC 7-LWP ✓
2	DTE 58-PL ✓
3	VLD 9-SJ ✓
4	RJE 10-FILE ✓
5	FRM 1
6	CLB

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>WESGRA CORPORATION</u>
(address)	<u>PO BOX 367</u>	(address)	<u>PO BOX 367</u>
	<u>MEXICAN HAT UT 84531</u>		<u>MEXICAN HAT UT 84531</u>
	<u>CLINT HOWELL (NEW OWNER)</u>		<u>BILL SKEEN</u>
	phone <u>(801) 683-2298</u>		phone <u>(405) 521-8960</u>
	account no. <u>N1060</u>		account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-30838</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"*

- Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Lee* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *DT S 9/26/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

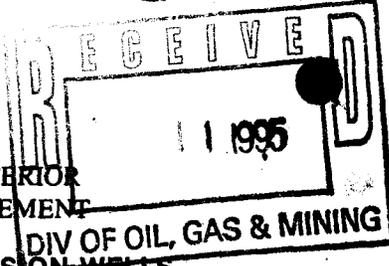
- ✓* 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESGRA CORPORATION

3. Address and Telephone No.

P.O. BOX 310367 MEXICAN HAT, UT. ph. (801-683-2298)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

250' FNL 460' FEL
NE./ NE. SEC. 7 T 42 S R. 19 E.

5. Lease Designation and Serial No.

U- 7303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GEBAUER GROOM # 6

9. API Well No.

43-037-30838

10. Field and Pool, or Exploratory Area

MEXICAN HAT

11. County or Parish, State

SAN JUAN CO. UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGED WITH 225' OF 9 ppg. GEL
& 25' OF CEMENT ON TOP

WITNESSED BY B.L.M. PERSONNEL (JEFF BROWN)

14. I hereby certify that the foregoing is true and correct

Signed Eric Danell Title PRESIDENT

Date 11/20/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: