

Wesgra Corporation
Well No. 10
Section 8, T42S,R19E
San Juan County, Utah
Lease No. U-23761-A

Supplemental Stipulations:

1. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
2. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-2231, ext. 43.
3. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will not be done if damage occurs.
5. There will be no new road construction or road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (801) 587-2201, 48 hours before starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
10. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
11. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

12. All disturbed areas will be recontoured to blend as nearly as possible with the natural topograph. This includes removing all berms and refilling all cuts.

13. The stockpiled topsoil will be spread evenly over the disturbed area.

14. All disturbed areas will be scarified with the contour to a depth of 6 inches.

15. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

- 2 lbs /acre Indian rice grass (Oryzopsis hymenoides)
- 2 lbs/acre Shadscale (Atriplex confertifolia)
- 1 lbs/acre Curleygrass (Hilaria jamesii)

16. Water bars will be constructed as follows to control erosion

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

17. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

18. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

19. The access will be upgraded to BLM Class III Road specifications.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 14, Mexican Hat, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 2584' from the south line
 At proposed prod. zone 585' from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3/4 of a mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 200'

16. NO. OF ACRES IN LEASE 20

17. NO. OF ACRES ASSIGNED TO THIS WELL 2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH 200'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4077 4083' ungraded ground

22. APPROX. DATE WORK WILL START*
 when approved

5. LEASE DESIGNATION AND SERIAL NO.
 U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 San Juan Federal

9. WELL NO.
 ten

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
 Sec 8, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	270'	15 sacks

- 1, 2, 4, 5, 8, 9
3. surface formation Supai
6. estimated top of geological marker Goodridge 200' plus
7. anticipated depth of water, oil, or gas Goodridge 200' plus oil only
10. pressure equipment, none, Goodridge zone is shallow and carries very little or no gas
11. Circulating medium, air and foam
12. testing, logging, samples ~~XX~~ only by geologist
13. abnormal pressures or temperatures, none, no hydrogen sulfite
14. anticipated starting date, when approved or within a reasonable time there after.
 duration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. S. Keen TITLE President DATE 10-5-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 10-27-82
 BY: Norman [Signature]

COMPANY THE WESTGRA CORPORATION

LEASE SAN JUAN FEDERAL WELL NO. 10

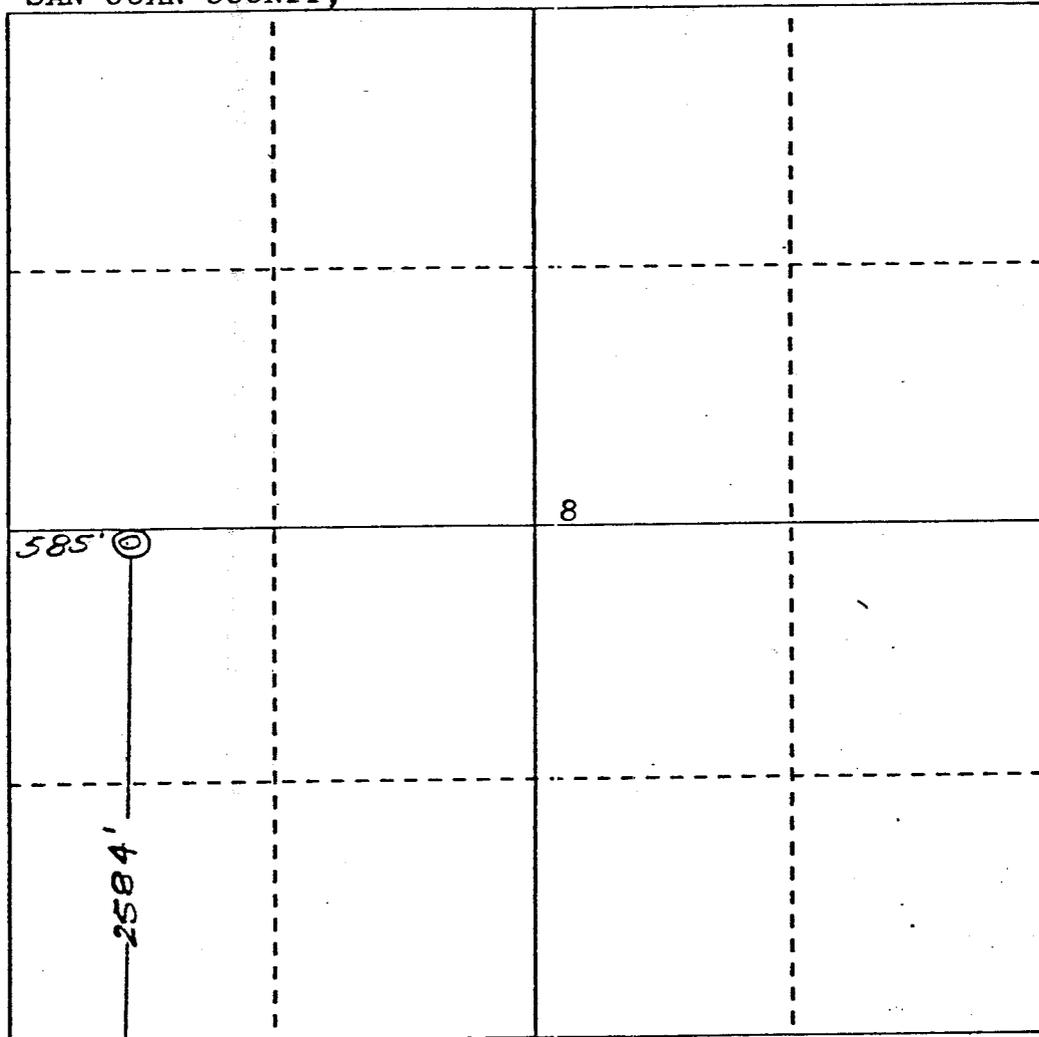
SEC. 8 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 2584 FEET FROM THE SOUTH LINE AND
585 FEET FROM THE WEST LINE

ELEVATION 4083 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



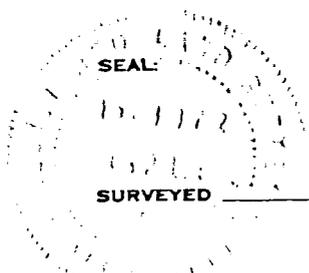
SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Lease
Registered Land Surveyor.

James P. Lease
Utah Reg. #1472

August 27, 19 82



OPERATOR WESGPA CORP

DATE 10-21-80

WELL NAME SAN JUAN FED # 10

SEC NW SW 8 T 42S R 19E COUNTY SAN JUAN

43-037-30836
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

RJF ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 156-3 4-15-80
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

October 21, 1982

Wesgna Corporation
P. O. Box 14,
Mexican Hat, Utah 84531

RE: Well No. San Juan Fed. #10
NWSW Sec. 8, T.42S, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30836.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wesgra Corporation

WELL NAME: San Juan Fed. #10

SECTION NWSW 8 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG # 1

SPUDDED: DATE 3-17-83

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Skeen

TELEPHONE # 683-2227

DATE 3-17-83 SIGNED Norm

NOTICE OF SPUD

Company: Wesgre Corporation

Caller: Bill Steen

Phone: _____

Well Number: 10

Location: NE NE 7-425-19E

County: San Juan State: Utah

Lease Number: 4-7303

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 3-17-83 3 PM

Dry Hole Spudder/Rotary: Rotary

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: WPM

Date: 3-17-83

RECEIVED
MAR 23 1983
DIVISION OF
OIL, GAS & MINING

M

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R35.5.

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
WESGRA CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 14, MEXICAN HAT UT 834531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **2584' S 585' W**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. PERMIT NO. **43-037-30836** DATE ISSUED **11-5-82**

15. DATE SPUNDED **3-17-83** 16. DATE T.D. REACHED **3-19-83** 17. DATE COMPL. (Ready to prod.) **3-29-83**

20. TOTAL DEPTH, MD & TVD **205** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY **1** 23. INTERVAL DRILLED BY **0-205'**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **180 to 198'** APR 13 1983

26. TYPE ELECTRIC AND OTHER LOGS RUN **SAMPLE** DIVISION OF OIL, GAS & MINING

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	20	30	9	7 sacks	None
5 1/2	15	165	6 3/4	16 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
182-198	Judgmental shot 40 lbs

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-31-83	Pumping	POW					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-31-83	24		→	1 1/2	TSTM	0	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		TSTM	0	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY **Clint Howell**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **W. L. Kean** TITLE **President** DATE **4-1-83**

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: See attached page for all wells
concerned

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 9, 1983, & April 11, 1983, from above referred to wells, indicates the following electric logs were run: Samples. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. Gebauer Skeen # 1
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Well No. Gebauer Skeen # 5
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. Gebauer Skeen # 2
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal Tract # 4-4
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 11
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 10
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.
U-23761-A
Lease effective date
April 1, 1984
FOR BLM OFFICE USE ONLY
New Serial No.

PART I

1. Assignee's Name
WEGER PETROLEUM CORP., and
Oklahoma Corporation
Address (include zip code)
701 West Evergreen
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment	Assignment approved as to lands described below
<p>All in Section 8, Township 42 South, Range 19 East, S.L.M., San Juan County, Utah Lot Four (4)-----8.91 Acres Tract B-----17.00 Acres</p>	<p>Same land as item 2</p>

3. Specify interest or percent of assignor's record title interest being conveyed to assignee	100%
4. Specify interest or percent of record title interest being retained by assignor, if any	None
5. Specify overriding royalty being reserved by assignor <u>Six percent</u>	6%
6. Specify overriding royalty previously reserved or conveyed, if any <u>1.5 percent</u>	1.5%
7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106. <u>None</u>	

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 19 84.

Wesgra
(Assignor's Signature)
President of and in behalf of
Wesgra Corporation, a Utah
Corporation

P.O. Box 14
(Assignor's Address)
Mexican Hat, Utah 84531
(City) (State) (Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective _____

By *[Signature]*
(Authorized Officer)
Chief, Minerals
Adjudication Section
AUG 23 1984
(Title) (Date)

91386

Michael R. Weger

PRESIDENT

January 8, 1984

RECEIVED
JAN 10 1985

DIVISION OF
OIL, GAS & MINING

Utah Natural Resource
Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: **CLAUDIA JONES**

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

Michael R. Weger
Michael R. Weger

MRW/bs
Enclosures



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• WEGER PETROLEUM CORP.
P.O. Box 1338
Durant, OK 74702-1338

RECEIVED
JAN 10 1985
DIVISION OF
OIL, GAS & MINING

Utah Account No. 09980
~~11959~~
Report Period (Month/Year) _____
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
San Juan Fed. #1 ✓	GDRSD				
4303730393 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #2A ✓	GDRSD				
4303730397 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #3 ✓	GDRSD				
4303730420 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. A.B. # 1 ✓	GDRSD				
4303730474 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. A.B.#2 ✓	GDRSD				
4303730475 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #6 ✓	GDRSD				
4303730476 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. # 7 ✓	GDRSD				
4303730477 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. # 8 ✓	GDRSD				
4303730528 00380-42S-19E-Sec.8	GDRSD				
San Juan Tract 4-1 ✓	GDRSD				
4303730628 00380-42S-19E-Sec.8	GDRSD				
San Juan Tract 4-2 ✓	GDRSD				
4303730629 00380-42S-19E-Sec.8	GDRSD				
San Juan Tract 4-2X ✓	GDRSD				
4303730733 00380-42S-19E-Sec.8	GDRSD				
San Juan Tract 4-4 ✓	GDRSD				
4303730835 00380-42S-19E-Sec.8	GDRSD				
San Juan Fed. #10 ✓	GDRSD				
4303730836 00380-42S-19E-Sec.8	GDRSD				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

 Authorized signature Michael R. Weger, President Telephone (405) 924-9200

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-23761-A
2. NAME OF OPERATOR Wesgra Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Goodridge Estate
14. PERMIT NO.		9. WELL NO. all wells
15. ELEVATIONS (Show whether OF, FT. OR, etc.)		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) resuming ownership

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

425. 19E, 8	Acid #1	43-037-30393
425. 19E, 8	A.B. #1	43-037-30474
425. 19E, 8	Acid #2A	43-037-30397
425. 19E, 8	A.B.#2	43-037-30475
425. 19E, 8	Acid #3	43-037-30420
425. 19E, 8	Acid #6	43-037-30476
425. 19E, 8	Acid #7	43-037-30477
425. 19E, 8	Acid #8	43-037-30528
425. 19E, 8	Acid #10	43-037-30836
425. 19E, 8	Acid #11	43-037-30837
425. 19E, 8	Acid #13	43-037-30886
425. 19E, 8	Acid #14	43-037-30887
425. 19E, 8	Acid #15	43-037-30888
425. 19E, 8	Acid #16	43-037-30889
425. 19E, 8	Acid #17	43-037-30890
425. 19E, 8	Acid #1-1	43-037-30628
425. 19E, 8	Acid #1-2	43-037-30733
425. 19E, 8	Acid #4	43-037-30835

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Keen TITLE President DATE 1-28-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior ³¹⁰⁰ (U-055)

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970
Moab, Utah 84532

RECEIVED
MAY 04 1987

DIVISION OF
OIL, GAS & MINING

Mr. John Baza
Petroleum Engineer
State of Utah Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

ACTING District Manager

Enclosure:
Two Decision Records

LEASE CHANGE FROM FED TO FEE
Supplemental info in file tract #4-1 8, 425, 19E

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN
 WESGRA CORPORATION
 PO BOX 367
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT **(Highlight Changes)**

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #10 4303730836	00381	42S 19E 8	GDRSD					
SAN JUAN FED #11 4303730837	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #18 4303731327	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #19 4303731343	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #21 4303731344	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #22-A 4303731352	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #23 4303731353	00381	42S 19E 8	GDRSD					
GOODRIDGE ESTATE #24 4303731354	00381	42S 19E 8	GDRSD					
GOODRIDGE TRUST 20-A 4303731702	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 21B 4303731703	00381	42S 19E 7	LTLLP					
GOODRIDGE TRUST 24A 4303731713	00381	42S 19E 7	LTLLP					
GEBAUER-GROOM 6 4303730838	11004	42S 19E 7	GDRSD					
GEBAUER-GROOM 10 4303730842	11004	42S 19E 7	LTLLP					
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

RECEIVED SEP 20 1995 DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a natural gas or oil reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Wesgra Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 310367, Mexican Hat Utah 84531	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 17 small producing oil wells in Sec 8, and 7 lease- Goodridge Trust	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name and the address will remain the same.

It has always been a pleasure dealing with you folks, you have always helpful and corpporative.

Thanks *W.E. Skeen*

W. E. (Bill) Skeen
President, Wesgra Corporation

Clint Howell
Clint Howell Ph. No. 801-685-2298
new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed _____ Title _____ Date _____

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

***NEW OWNER ONLY!**

Routing:

1	LEC 7-LWP
2	DTB 8-PL
3	VLDV 9-SJ
4	RFP 10-FILE
5	PRM I
6	CLERK

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) <u>WESGRA CORPORATION</u>	FROM (former operator) <u>WESGRA CORPORATION</u>
(address) <u>PO BOX 367</u>	(address) <u>PO BOX 367</u>
<u>MEXICAN HAT UT 84531</u>	<u>MEXICAN HAT UT 84531</u>
<u>CLINT HOWELL (NEW OWNER)</u>	<u>BILL SKEEN</u>
phone <u>(801) 683-2298</u>	phone <u>(405) 521-8960</u>
account no. <u>N1060</u>	account no. <u>N1060</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>037-30836</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-20-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-20-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLOC #007230 / \$10,000 "Zions First Nat'l Bank"

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 9/26/95 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 30836
San Juan Fed 10
42S 19E 8

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
FIRST NOTICE				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
PENDING NOTICE OF VIOLATION				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
SECOND NOTICE				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months