

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd. _____

DATE FILED 10-21-82

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-7303 U 22761-A INDIAN

DRILLING APPROVED: 10-21-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I: _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 2.3.84 LA application rescinded

FIELD: MEXICAN HAT 350

UNIT: _____

COUNTY: SAN JUAN

WELL NO. SAN JUAN FEDERAL TRACT-4 #3 API NO. 43-037-30834

LOCATION 2001 FT. FROM (N) (S) LINE. 122 FT. FROM (E) (W) LINE. NW SW 1/4 - 1/4 SEC. 8

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>42S</u>	<u>19E</u>	<u>8</u>	<u>WESGRA CORP.</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

OCT 19 1982

SALT LAKE CITY, UTAH

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2001' from the south line
 At proposed prod. zone 122' from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 400'

16. NO. OF ACRES IN LEASE
 25.91

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 200'

19. PROPOSED DEPTH
 240'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4028 ungraded ground

22. APPROX. DATE WORK WILL START*
 shortly after approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	30'	7 sacks
6 3/4"	5 1/2"	17 pd	200'	18 sacks

- 1, 2, 4, 5, 8, 9
- 3. surface formation Supai
- 6. estimated top of geological marker Goodridge 200' plus
- 7. anticipated depth of water, oil, or gas Goodridge 200' plus, oil only
- 10. pressure equipment, none, goodridge none is shallow and carries very little or no gas
- 11. circulating medium, air and foam
- 12. testing, logging samples only by geologist
- 13. abnormal pressures or temperatures, none no hydrogen sulfite
- 14. anticipated starting date, when approved or within a reasonable time there after

duration of drilling operation, six days

RECEIVED
OCT 15 1982

MINERALS MANAGEMENT SERVICE
DURANGO, CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Speer TITLE president DATE 10-4-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] FOR E. W. GUYNN DATE NOV 5 1982
 CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT OIL & GAS SUPERVISOR

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

PLANNING OR TESTING OF GAS IS SUBJECT TO THE DATE 11/18/82

State O+G

Wesgra Corporation
Well No. 3
Section 8, T42S,R19E
San Juan County, Utah
Lease No. U-23761-A

Supplemental Stipulations:

1. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
2. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-2231, ext. 43.
3. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 647-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will on be done if damage occurs.
5. There will be no new road construction or road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.
8. Trash will be collected and removed daily from the location.
9. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (801) 587-2201, 48 hours before starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
10. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
11. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

12. All disturbed areas will be recontoured to blend as nearly as possible with the natural topograph. This includes removing all berms and refilling all cuts.

13. The stockpiled topsoil will be spread evenly over the disturbed area.

14. All disturbed areas will be scarified with the contour to a depth of 6 inches.

15. Seed will be broadcast between October 1 and February 28 with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs /acre Indian rice grass (Oryzopsis hymenoides)

2 lbs/acre Shadscale (Atriplex confertifolia)

1 lbs/acre Curleygrass (Hilaria jamesii)

16. Water bars will be constructed as follows to control erosion

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

17. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

18. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.

19. The access will be upgraded to BLM Class III Road specifications.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

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 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

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 one half mile

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16. NO. OF ACRES IN LEASE
 9

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH
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24. SIGNED W.E. Steen TITLE president DATE 10-4-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 10-21-82
 BY: Norman J. Albert

5. LEASE DESIGNATION AND SERIAL NO.
 U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 San Juan Federal Tract 7

9. WELL NO.
 three

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 8, 42S, 19E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

OPERATOR WESGRA CORP

DATE 10-21-80

WELL NAME SAN JUAN FED TRACT-4 #3

SEC NW SW 8 T 42S R 19E COUNTY SAN JUAN

43-037-30834

API NUMBER

FED

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

REF. ✓

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

156-3 4-15-80
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

October 21, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. San Juan Fed. Tract -4 #3
NWSW Sec. 8, T.42S, R19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer
Office: 533-5771
Home: 571-6068

OR

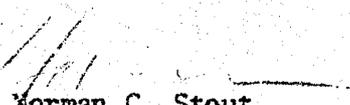
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-057-30834.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL & GAS APPLIED AND RECEIVED

12

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

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2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

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7. UNIT AGREEMENT NAME

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San Juan Federal Tract-

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three

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Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, 42S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

22. APPROX. DATE WORK WILL START*
shortly after approval

RECEIVED
NOV 08 1982

DIVISION OF
OIL, GAS & MINING

DURANGO, CO

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24. SIGNED W.E. Green TITLE president DATE 10-4-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE NOV 5 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/81

State Blm,

COMPANY THE WESTGRA CORPORATION

LEASE SAN Juan Federal Tract 4-#3 WELL NO. 87 J

SEC. 8 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 2001 FEET FROM THE SOUTH LINE AND
122 FEET FROM THE WEST LINE

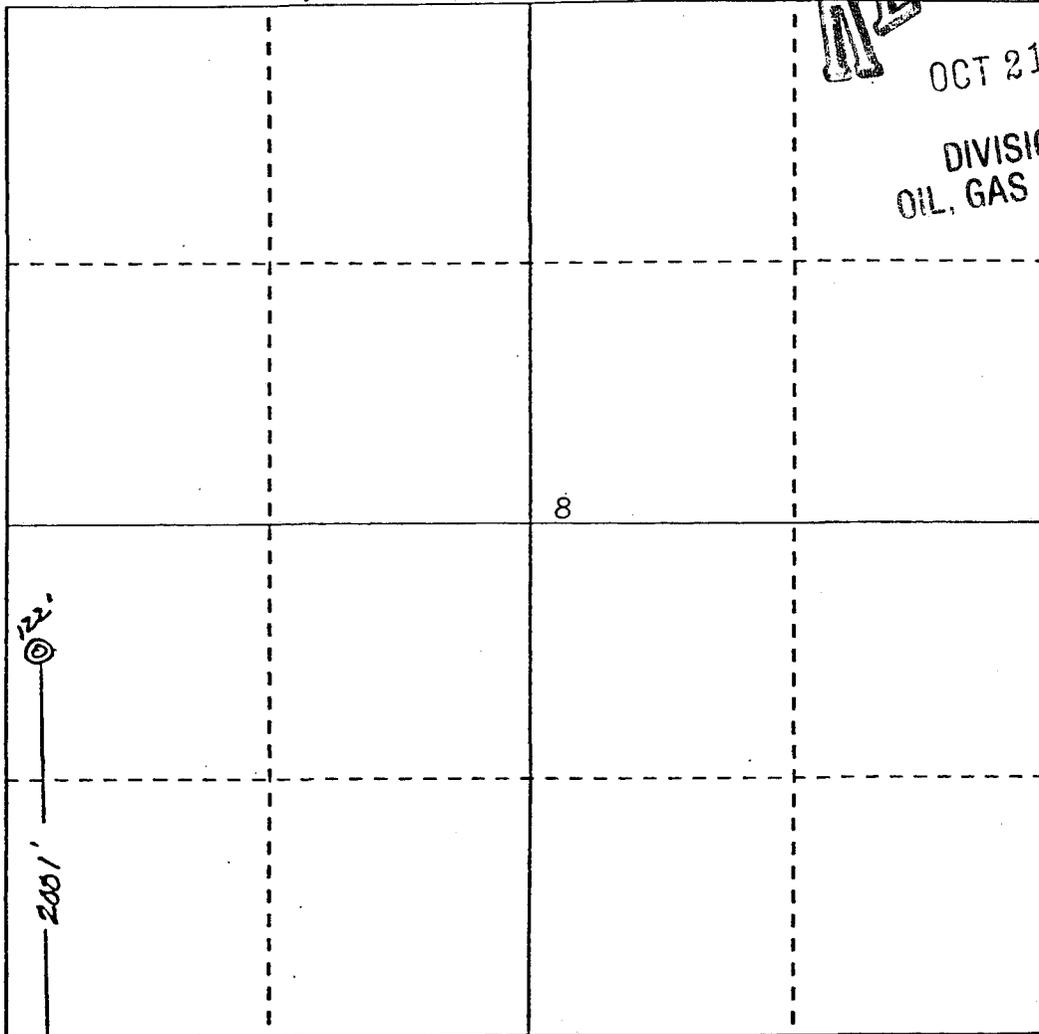
ELEVATION 4028 UNGRADED GROUND

SAN JUAN COUNTY,

RECEIVED

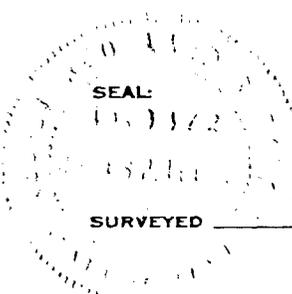
OCT 21 1982

DIVISION OF
OIL, GAS & MINING



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED

August 27, 19 82



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 3, 1984

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. San Juan Fed. 4-#3
API #43-037-30834
2001' FSL, 122' FWL NW/SW
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

A handwritten signature in black ink, appearing to read "Norman C. Stout".

Norman C. Stout
Administrative Assistant

NCS/cj



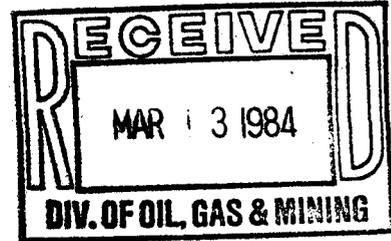
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