

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 14, Mexican Hat, Utah, 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1831 ft. from the south line
 At proposed prod. zone 273 ft. from the east line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 200'

16. NO. OF ACRES IN LEASE
 22.9

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 200'

19. PROPOSED DEPTH
 241'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4041 undrugged ground

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20 pd	39'	7 sacks
6 3/4"	5 1/2"	17 pd	201'	18 sacks

- 1, 2, 4, 5, 8, 9
 3. surface formation Supai
 6. estimated top of geological marker Goodridge 200' plus
 7. anticipated depth of water, oil, or gas Goodridge 200' plus oil only
 10. pressure equipment, none Goodridge gone is shallow and carries very little or no gas
 11. circulating medium air and foam
 12. testing, logging samples only by geologist
 13. abnormal pressures or temperatures, none no hydrogen sulfite
 14. anticipated starting date, when approved or within a reasonable time there after
 duration of drilling operation, six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.C. Spen TITLE President DATE 10-4-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY: _____
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 10-21-82
 BY: Norman Stout

5. LEASE DESIGNATION AND SERIAL NO.
 U-7303 ✓
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Gebauer-Skeen
 9. WELL NO.
 Five ✓
 10. FIELD AND POOL, OR WILDCAT
 Mexican Hat ✓
 11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
 Sec 7, 42S, 19E ✓
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 Utah

Wesgra Corporation
Well No. 5
Section 7, T.42S., R.19E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 1 lb/acre Fourwing saltbush (Atriplex canescens)
 2 lbs/acre Shadscale (Atriplex confertifolia)
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
3. The access shall be upgraded to BLM Class III road specifications.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MINERALS MANAGEMENT SERVICE OPERATIONS RECEIVED

5. LEASE DESIGNATION AND SERIAL NO. U-7303
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. TRACT AGREEMENT NAME
8. FARM OR LEASE NAME Gebauer-Skeen
9. WELL NO. Five
10. FIELD AND POOL, OR WILDCAT Mexican Hat
11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA Sec 7, 42S, 19E
12. COUNTY OR PARISH San Juan
13. STATE Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] SALT LAKE CI [] PLUG BACK []
b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR Wesgra Corporation
3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1831 ft. from the south line At proposed prod. zone 273 ft. from the east line
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* one half mile
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
16. NO. OF ACRES IN LEASE 712
17. NO. OF ACRES ASSIGNED TO THIS WELL 2
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'
19. PROPOSED DEPTH 241'
20. ROTARY OR CABLE TOOLS rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4041 undradged ground
22. APPROX. DATE WORK WILL START*

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Includes rows for 9" hole with 7 5/8" casing (20 pd, 39' depth, 7 sacks) and 6 3/4" hole with 5 1/2" casing (17 pd, 201' depth, 18 sacks).

- 1, 2, 4, 5, 8, 9
3. surface formation Supai
6. estimated top of geological marker Goodridge 200' plus
7. anticipated depth of water, oil, or gas Goodridge 200' plus oil only
10. pressure equipment, none Goodridge zone is shallow and carries very little or no gas
11. circulating medium air and foam
12. testing, logging samples only by geologist
13. abnormal pressures or temperatures, none no hydrogen sulfite
14. anticipated starting date, when approved or within a reasonable time there after duration of drilling operation, six days

RECEIVED OCT 15 1982 MINERALS MANAGEMENT SERVICE DURANGO CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE 10-4-82

PERMIT NO. APPROVAL DATE APPROVED BY [Signature] E. W. Guynn District Oil & Gas Supervisor DATE NOV 4 5 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

8 state 0 9 6

OPERATOR WESGRA CORP

DATE 10-21-82

WELL NAME GEBAUER-SKEEN #5

SEC NESE7 T 42S R 19E COUNTY SANJUAN

43-037-30833
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

RJR, ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 156-3 4-15-80
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 156-3

UNIT 250

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

NOTICE OF SPUD

Company: Wesga Corporation

Caller: Bill Skeen

Phone: #683-2227

Well Number: #5 Sebau-skeen

Location: 7E/4 SE/4 Sec 7, T. 42S, R. 19E

County: San Juan State: UT

Lease Number: U-7303

Lease Expiration Date: held

Unit Name (If Applicable): NA

Date & Time Spudded: 2:00 P.M. 12-12-

Dry Hole Spudder Rotary:

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Quality #3

Approximate Date Rotary Moves In: 12-12-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 12-13-82

cc: Well file
MMS, Vernal (BCM)
Ut St. Oil & Gas
TAM
APD

MINERALS MANAGEMENT SERVICE
OIL & GAS OPERATIONS
RECEIVED

NOTICE OF SPUD

DEC 15 1982

SALT LAKE CITY, UTAH

Caller: Bill Sheer, Weagra

Phone: 683-2227

Well Number: #5 Gebour-Sheer

Location: ~~2731'S~~ 1831'S 273'E 7-425-19E SLM

County: San Juan State: Utah

Lease Number: U-7363

Lease Expiration Date: HBP

Unit Name (If Applicable): N/A

Date & Time Spudded: 2 PM 12/12/82

Dry Hole Spudder/Rotary: rotary

Details of Spud (Hole, Casing, Cement, etc.):
haven't reached casing point yet

Rotary Rig Name & Number: Quality #3

Approximate Date Rotary Moves In: 12/12/82

Type of Well: Developmental Exploratory

FOLLOW WITH SUNDRY NOTICE

Call Received By: CAS

Date: 8:30 AM 12/13/82

State O&Gas ✓
Vernal MMS BLM
Teresa
Diane
File

October 21, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #5
NESE SEC. 7, T.22S, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH, Engineer
Office: 533-5771
Home: 571-6068

OR

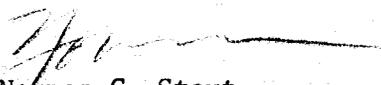
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30833.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, UT 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1831' S 273' E*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME
—

7. UNIT AGREEMENT NAME
—

8. FARM OR LEASE NAME
Gebaur, Skeen

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
7-42S-19E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4041 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u><i>Operations</i></u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12-12-82 2pm 9" hole
Set 7 5/8" 20# Casing @ 30' with 7 sacks neat cement
Drill 6 3/4" hole to 250'. Plugged back with sand to 210'
Set 5 1/2" 17# Casing @ 210' with 16 sacks neat cement
Cleaned out to 250'. Testing.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED *W. Skeen* TITLE *President* DATE *12-20-82*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Skeen

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 43 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1831' South 273' east

At top prod. interval reported below

At total depth same

NESE

14. PERMIT NO. 43-037-30833 | DATE ISSUED 10-21-82

15. DATE SPUNDED 12-12-82 | 16. DATE T.D. REACHED 12-19-82 | 17. DATE COMPL. (Ready to prod.) 5-1-83 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4041 | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 250' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* one | 23. INTERVALS DRILLED BY → | ROTARY TOOLS all | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 220' to 240' Goodridge zone | 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8'	28pd	30'	9"	7 sacks	
5 1/2'	17#	210'	6 3/4"	16 sacks	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
220' to 240'	40 pd Judymite

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
5-1-83	pumping	None P.O.W.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-1-83	24		→	1/2	none	none	

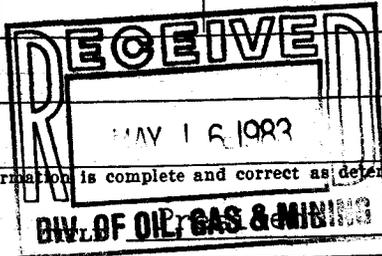
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *W. Skeen*



DATE 5-9-83

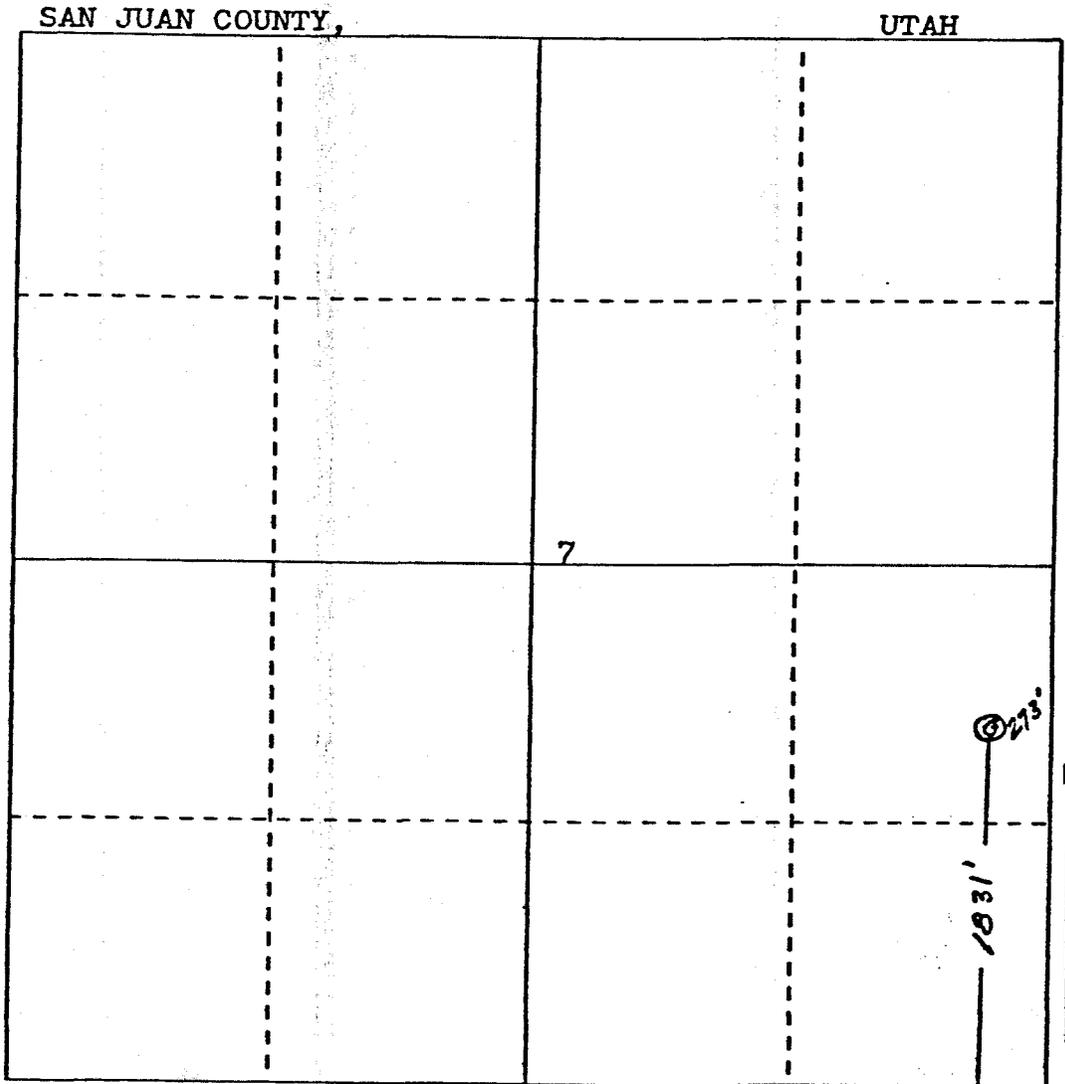
COMPANY THE WESTGRA CORPORATION

LEASE Gebauer - Skeen WELL NO. 7-5

SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

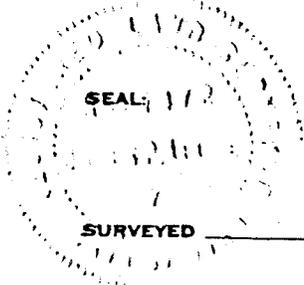
LOCATION 1831 FEET FROM THE SOUTH LINE AND
273 FEET FROM THE EAST LINE

ELEVATION 4041 UNGRADED GROUND



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

August 27, 19 82

CER # 538-82

Form 9-503
(April 1953)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 7

T. 42S

R. 19E

SLB & Mer.

		7

INDIVIDUAL WELL RECORD

Ref. No. 43-037-30833

PUBLIC LAND:

Date June 7, 1983

Land office Utah State Utah

Serial No. 7303 County San Juan

Lessee Wesgra Corporation Field Mexican Hat

Operator Wesgra Corporation District Salt Lake City

Well No. 5 Subdivision NE SE

Location 1831' FSL & 273' FEL

Drilling approved Nov. 15, 1982 Well elevation 4041' Ungr. GR feet

Drilling commenced Dec. 12, 1982 Total depth 250 feet

Drilling ceased Dec. 19, 1982 Initial production .5 BOPD

Completed for production May 1, 1983 Gravity A. P. I. 39°

Abandonment approved 7-22, 1994 Initial R. P. Pumping

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Supai</u>	<u>Goodridge</u>	<u>Goodridge</u>	<u>220-240</u> <u>(Selective)</u>	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1982												spud TD 250
1983					POW							
1986									OSI			
1989	TA											
1994		NIA					FAN					

REMARKS Geologic Markers: see well file
Casing record: 8" cc @ 30' w/7 sxs.
5 1/2" cc @ 210' w/16 sxs.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: See attached page for all wells
concerned

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 9, 1983, & April 11, 1983, from above referred to wells, indicates the following electric logs were run: Samples. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse". The signature is fluid and elegant, with a prominent initial "C".

Cari Furse
Well Records Specialist

CF/cf

Well No. Gebauer Skeen # 1
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Well No. Gebauer Skeen # 5
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. Gebauer Skeen # 2
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal Tract # 4-4
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 11
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 10
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-7303

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Gebauer-Skeen 5

2. Name of Operator

Wesgra Corporation

10. API Well Number

4303730833

3. Address of Operator

P.O. Box 367, Mexican Hat, Utah 84531

4. Telephone Number

801 683-2298

11. Field and Pool, or Wildcat

Mexican Hat

5. Location of Well

Footage :
QQ, Sec, T., R., M. : Sec 7, 42S, 19E

County : San Juan
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>temporarily abandoned</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This was a Goodridge zone well with 5½" casing set on top of producing zone around 220' we have removed all equipment but with the 5½ casing we might go back in later and take it on down to ~~XXXXXX~~ a lower zone.

RECEIVED

MAR 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

W E Skeen

Title President

Date 2-27-92

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICAT
(Other instructions on
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990
LEASE DESIGNATION AND SERIAL NO.

U-7303

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wesgra Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 310-367, Mexican Hat, Utah 84531		8. FARM OR LEASE NAME Gebaeue -Skeen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO. 1 and 5	
14. PERMIT NO. 43-037-30833		10. FIELD AND POOL, OR WILDCAT Mexican Hat	
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec 7, 42S, 19E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asking permission to plug and abandon wells #1, and 5 shallow 2208 ft wells, they are no longer capable of producing.

Two wells

Thanks

Bill Skeen

RECEIVED

FEB 11 1994

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Bill Skeen TITLE President DATE 2-8-94

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2-14-94
J. Mathews

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Skeon

9. WELL NO.

one and five

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

MAR 25 1994

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. PERMIT NO.
43-037-30833

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) plug

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plugged wells 5 and one according to BLM instructions

witnessed by BLM personal

18. I hereby certify that the foregoing is true and correct

SIGNED

W. Skeon

TITLE

President

DATE

3-22-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side