

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MINERALS MANAGEMENT SERVICE
OPERATIONS RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN SALT LAKER PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 200'

16. NO. OF ACRES IN LEASE 112.8 H-20

17. NO. OF ACRES ASSIGNED TO THIS WELL 2.2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH 240'

20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4035 ungraded ground

22. APPROX. DATE WORK WILL START*
 when approved

5. LEASE DESIGNATION AND SERIAL NO.
 U97303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Skeen

9. WELL NO.
 three

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat 110

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20pd	30'	7 sacks
6 3/4"	5 1/2"	17pd	201'	18 sacks

- 1, 2, 4, 5, 8, 9
 3. surface formation Supai
 6. estimated top of geological marker Goodridge 200' plus
 7. anticipated depth water, oil, or gas oil only Goodridge 200' plus
 10. pressure equipment none, Goodridge zone is shallow and carries very little or no gas
 11. circulating medium air and foam
 12. testing, logging samples only by Geologist no cores
 13. abnormal pressures or temperatures none no hydrogen sulfite
 14. anticipated starting date when approved or within reasonable time there after
 duration of drilling operation six days

RECEIVED
 OCT 15 1982
 MINERALS MANAGEMENT SERVICE
 DURANGO, CO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Skeen TITLE President DATE 9-28-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: _____ DISTRICT OIL & GAS SUPERVISOR DATE NOV 15 1982

COMPANY THE WESTGRA CORPORATION

LEASE Gebauer-Skeen WELL NO. 7-3

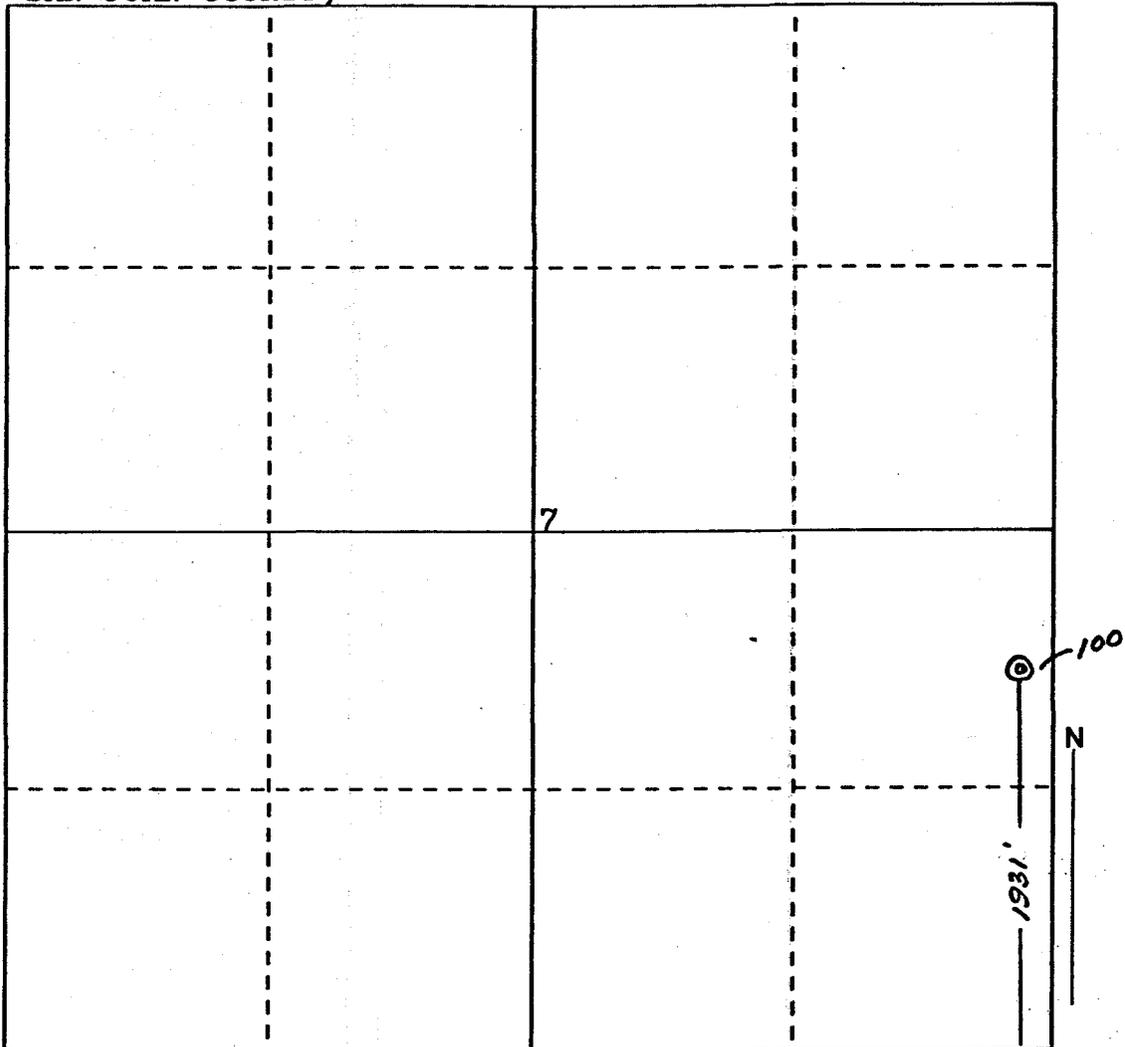
SEC. 7 . T. 42 SOUTH . R. 19 EAST, SLM

LOCATION 1931 FEET FROM THE SOUTH LINE AND
100 FEET FROM THE EAST LINE

ELEVATION 4035 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:


Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED August 27, 19 82

Wesgra Corporation
Well No. 3
Section 7, T.42S., R.19E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 1 lb/acre Fourwing saltbush (Atriplex canescens)
 2 lbs/acre Shadscale (Atriplex confertifolia)
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
3. The access shall be upgraded to BLM Class III road specifications.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1931 FSL, 100FEL
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U07303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Gebauer-Skeen

9. WELL NO.
 three

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
 Sec 7, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 200'

16. NO. OF ACRES IN LEASE
 11.20

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'

19. PROPOSED DEPTH
 240'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4035 ungraded ground

22. APPROX. DATE WORK WILL START*
 when approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	20pd	30'	7 sacks
6 3/4"	5 1/2"	17pd	201'	18 sacks

1, 2, 4, 5, 8, 9

3. surface formation Supai

6. estimated top of geological marker Goodridge 200' plus

7. anticipated depth water, oil, or gas oil only Goodridge 200' plus

10. pressure equipment none, Goodridge zone is shallow and carries very little or no gas

11. circulating medium air and foam

12. testing, logging samples only by Geologist no cores

13. abnormal pressures or temperatures none no hydrogen sulfite

14. anticipated starting date when approved or within reasonable time there after

duration of drilling operation six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Skeen TITLE President DATE 9-28-82

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY _____ TITLE _____ DATE 10-21-82 BY: Thomas Hart

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Dug

- 4) Amoco Production Company
Well No. USA Amoco "M" 1
Sec. 5, T. 37 S., R. 13 E.
Lease U-39585

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

- 5) Amoco Production Company
Well No. USA Amoco "L" 1
Sec. 22, T. 37 S., R. 13 E.
Lease U-39579

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

- 6) Amoco Production Company
Well No. USA Amoco "N" 1
Sec. 24, T. 37 S., R. 13 E.
Lease U-30582

The decision was made to deny Application to Drill on December 15, 1983. An appeal was filed and the case was sent to IBLA October 17, 1984.

- 7) Wesgra Corporation
Well No. San Juan Federal 16
Sec. 8, T. 42 S., R. 19 E.
Lease U-23761-A

This well has been spudded, enclosed is Sundry Notice submitted by Wesgra informing us of this action.

- 8) Operator: Unknown
Well No. Petro X 22-2A
Sec. 22, T. 21 S., R. 23 E.
Lease U-16962-A

We have no record of receiving an application on the above well. Grand Resource area advised that they know of no off-set well being drilled from 22-1. Well No. 22-1 is still a producing well.

- 9) Wesgra Corporation
Well No. Gebauer-Skeen 3
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

COMPANY THE WESTGRA CORPORATION

LEASE Gebauer-Skeen WELL NO. 7-3

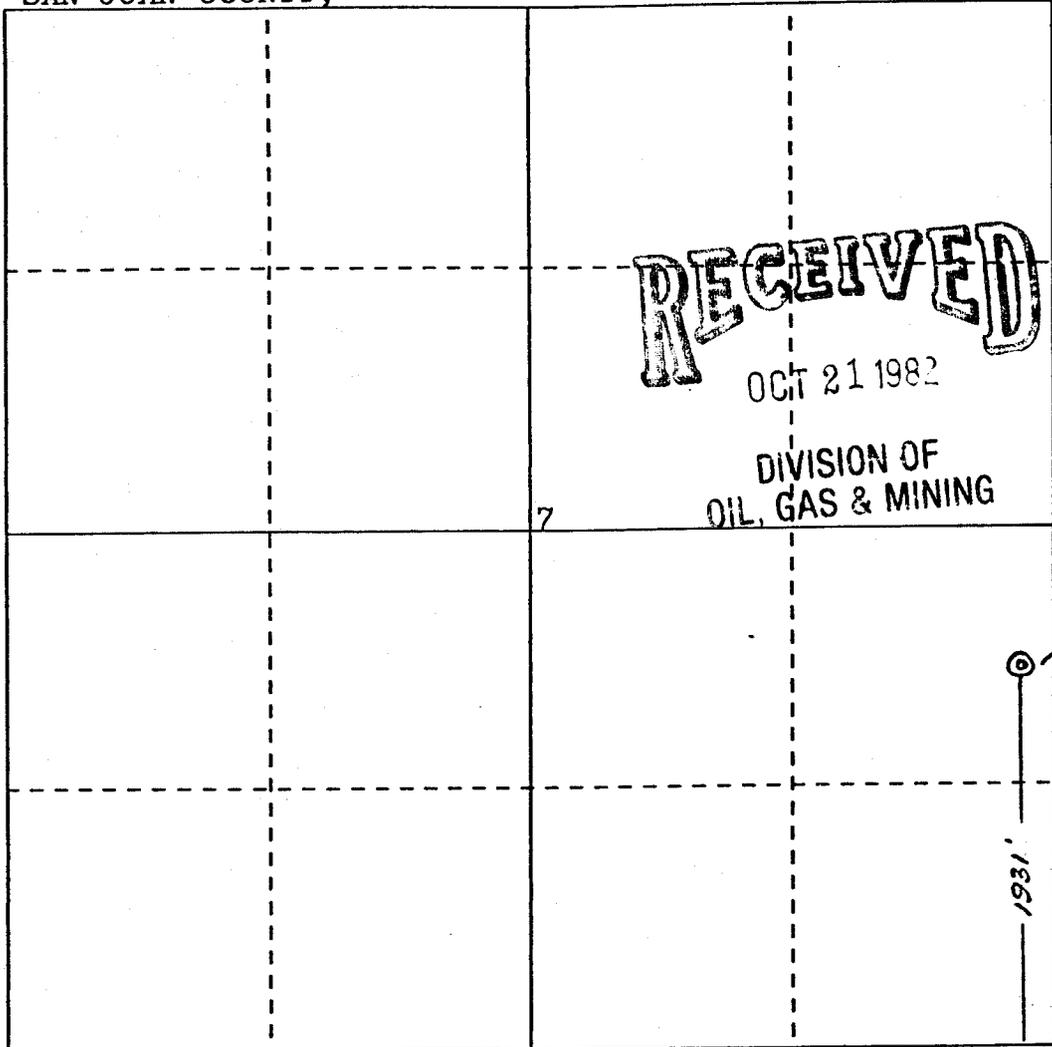
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 1931 FEET FROM THE SOUTH LINE AND
100 FEET FROM THE EAST LINE

ELEVATION 4035 UNGRADED GROUND

SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:


Registered Land Surveyor.
James P. Leese
Utah Reg. #1472

SURVEYED August 27, 19 82

In accord as PA

OPERATOR WESGMA CORP DATE 10-21-82

WELL NAME GRAUER-SKEEN #3

SEC N5E7 T 42S R 19E COUNTY SAN JUAN

43-037-30831
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

RJF. ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 156-3 4-15-80
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FGD*

VERIFY ADEQUATE AND PROPER BONDING *FGD*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 156-3

UNIT ND

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

October 21, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #3
NESE Sec. 7, T.42S, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30831.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Mangement Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wesgra Corporation

WELL NAME: Gebaurer - Skeen #3

SECTION NESE 7 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG # 3

SPUDDED: DATE 1-3-83

TIME 11:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Skeen

TELEPHONE # 405-521-8960

DATE 1-6-83 SIGNED SB

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U-7303

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry
 2. NAME OF OPERATOR Wesgra Corporation
 3. ADDRESS OF OPERATOR PO Box 14 Mexican Hat, UT 84531
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 2001'S 122'W
 AT TOP PROD. INTERVAL: same
 AT TOTAL DEPTH: same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Skeen

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-425-19E, SLM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

43-037-30.831

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4028 g1

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
 FRACTURE TREAT
 SHOOT OR ACIDIZE
 REPAIR WELL
 PULL OR ALTER CASING
 MULTIPLE COMPLETE
 CHANGE ZONES
 ABANDON*
 (other)

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 1-5-83 Drilled 9" hole to 30'
Set 7 5/8" 20# casing at 30' with 7 sacks neat cement. Circulated
Drilled 6 3/4" hole to TD 245' with air.
No shows. Sampler show tight zone.

Propose to P&A. Fill with sand 245' to 175'
Spot 39 sacks cement plug 175' to surface
Wave marker. Clean and restore surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Skeen TITLE President DATE 1-30-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

2/7/83
[Signature]

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Skeen

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Mexican Hat,

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec 7, 42S, 19E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL GAS WELL OTHER Dry

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 2001' from south line
221' from the east line

14. PERMIT NO.
43-037-30831

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4035' ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 245'

Filled with cement to ground level (36 Sacks)

I think this should have been a "subsequent"

[Signature]

~~APPROVED~~ BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/31/83
BY: [Signature]

RECEIVED
MAY 31 1983
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE President

DATE 5-17-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 4, 1984

Wesgra Corporation
P O Box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #3
API #43-037-30831
2001' FSL, 221' FEL NE/SE
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

This office received a sundry notice dated May 17, 1983 on the above well indicating your intent to plug and abandon this well. We have not as of the date of this letter received a completed "Well Completion Report" and "Sundry Notice of Subsequent Abandonment."

Enclosed are the forms necessary for compliance with the proper procedures. Please complete and submit them to this office to my attention as soon as possible.

Thank you for your prompt attention to this matter.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Bureau of Land Management
Branch of Mineral Fluids
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Gentlemen:

Re: Well No. Gebauer-Skeen #3 - Sec. 7, T. 42S., R. 19E.
San Juan County, Utah - API #43-037-30831 - Lease #U-7303

We have received a Notice of Subsequent Abandonment on the above referred to file, however, we have not received a copy of the Well Completion Report.

If a Well Completion Report has been filed with your office, may we please have a copy in order to clear this location from our active files?

Thank you for your continuing efforts in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0017S/8

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR P.O. Box 14 Mexican Hat, UT 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2001' S 221' W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Subs. - Shwin

9. WELL NO. # 3

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-42S-19E, SLM

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO. _____

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4028' g/

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 16 1961

DIVISION OF
GEOPHYSICS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 245'
Filled with sand 245' to 175'
Spotted with cement plug 35 sacks 175 to surface
No marker
Plugged and abandoned 523-83

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Keen TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 9, 1985

Wesgra Corporation
1901 Classen Boulevard
Oklahoma City, Oklahoma 73106

Gentlemen:

Re: Well No. Gebauer-Skeen #3 - Sec. 7, T. 42S., R. 19E.,
San Juan County, Utah - API #43-037-30831

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than April 23, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/83

9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

U-7303

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Skeen

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other dry

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface ~~2001 ft. from the west line~~ 2001 ft. from the west line south NE SE

At top prod. interval reported below 221' from the west line
At total depth 1931 FSL 100 FSL

14. PERMIT NO. 43-037-30831 | DATE ISSUED 10-21-82
Oct 82

15. DATE SPUNDED 1-3-83 | 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) drilled Feb 23-83 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4035 | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 245' | 21. PLUG, BACK T.D., MD & TVD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS | CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* none | 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN samples only | 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
XXX 7 5/8"	20	30'	9"	7 sa cks	none
5 1/2"	17 pd	197'	6 7/8"	20 sacks	none

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) open hole | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
no production		PJA

DATE OF TEST	HOURS TESTED	CHOKE SIZE	FROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W E Skeen TITLE operator DATE 4-15-85

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 3, 1985

The Wesgra Corporation
PO Box 14
Mexican Hat, Utah 84531

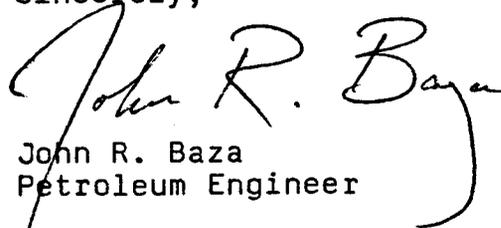
Gentlemen:

Re: Well No. Gebauer-Skeen 3, Sec. 7, T42S R19E, San Juan County, Utah

A recent review of reports submitted to the Division concerning the subject well has indicated discrepancies between the permitted well location and that reported. Although the well has been plugged and abandoned, it necessary to reconcile the reporting of various surface locations for the well. Therefore it is requested that you submit to the Division an accurate reporting of the surface location accompanied by a standard survey plat showing footages to nearest section lines.

Any additional information which you could provide to confirm the reported surface location would be greatly appreciated. If you have any questions concerning this matter please contact me at this office.

Sincerely,


John R. Baza
Petroleum Engineer

jmc

cc: R.J. Firth

Well File

0090T-77

5/8/85

Stephane,

Bill Skeen called me today re:
letter I sent on the Gebauer-Skeen
#3. He apologizes for the misinformation
submitted, and said the actual
well location was same as permitted

on APD — namely:

100' FEL, 1931' FSL

Sec. 7, T42S, R19E

Please make changes.

JRS