

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U-7303

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 2130 FSL, 123 FEL
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 200'

16. NO. OF ACRES IN LEASE
2 1/2 X 9

17. NO. OF ACRES ASSIGNED TO THIS WELL
2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
242' *GOODRIDGE*

20. ROTARY OR CABLE TOOLS
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4034 G.L. ungraded ground
22. APPROX. DATE WORK WILL START*
when approved

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	75/8"	20pd	30'	7 sacks
6 3/4"	5 1/2"	17pd	200'	18 sacks

1. 2, 4, 5, 8, 9
 3. surface formation Supai
 6. estimated ~~XXXXXXXXXXXXXXXXXXXX~~ top of geological marker Goodridge 200' plus
 7. estimated depth of anticipated water, oil, or gas Goodridge 200' plus
 10. Pressure equipment - none Goodridge zone is shallow and carries very little or no gas.
 11. circulating medium air and foam
 12. testing, logging samples only by geologist No cores
 13. abnormal pressures or temperatures none no hydrogen sulfite
 14. anticipated starting date when approved
 duration of drilling operation six days

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W E Speer TITLE President DATE 9-27-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY :
 APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 10-21-82
 BY: *Yvonne [Signature]*

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MINERALS MANAGEMENT SERVICE
OIL & GAS OPERATIONS RECEIVED

U-7303

5. LEASE DESIGNATION AND SERIAL NO.
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 200'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
20. ROTARY OR CABLE TOOLS
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4034 G.L. ungraded ground

16. NO. OF ACRES IN LEASE 712
17. NO. OF ACRES ASSIGNED TO THIS WELL 24
19. PROPOSED DEPTH 242'
22. APPROX. DATE WORK WILL START* when approved

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	75/8"	20pd	30'	7sacks
6 3/4"	5 1/2"	17pd	200'	18 sacks

1. 2, 4, 5, 8, 9
 3. surface formation Supai
 6. estimated ~~XXXXXXXXXXXX~~ top of geological marker Goodridge 200' plus
 7. estimated depth of anticipated water, oil, or gas Goodridge 200' plus
 10. Pressure equipment - none Goodridge zone is shallow and carries very little or no gas.
 11. circulating medium air and foam
 12. testing, logging samples only by geologist No cores
 13. abnormal pressures or temperatures none no hydrogen sulfite
 14. anticipated starting date when approved & duration of drilling operation six days

RECEIVED
OCT 14 1982
MINERALS MANAGEMENT SERVICE
BUREAU OF OIL & GAS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Skeen TITLE President DATE 9-27-82

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
E. W. Guynn
District Oil & Gas Supervisor

APPROVED BY [Signature] DATE NOV 1 1982
CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Wesgra O&G

Wesgra Corporation
Well No. 2
Section 7, T.42S., R.19E.
San Juan County, Utah
Lease U-7303

Supplemental Stipulations

Construction:

- 1) The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM Stipulations before any work.
- 2) The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
- 3) Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801-647-1303) and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) There will be no new road construction nor road widening. Surfacing material will not be placed on the access road or location without prior BLM approval.
- 6) Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- 7) The top four inches of soil material will be removed from the location and stockpiled if any blade work is done. Topsoil along the access will be reserved in place.

Reclamation:

- 1) Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the Mexican Hat dump.
- 2) The operator or his contractor will contact the BLM office in Monticello, Utah, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- 3) Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet

8. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seeding must be done if the topsoil is bladed, otherwise the area need only be scarified six inches deep.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 1 lb/acre Fourwing saltbush (Atriplex canescens)
 2 lbs/acre Shadscale (Atriplex confertifolia)
 1 lb/acre Curleygrass (Hilaria jamesii)

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted Badlands Brown, Federal Standard No. 30318.
3. The access shall be upgraded to BLM Class III road specifications.

COMPANY THE WESTGRA CORPORATION

LEASE Gebauer-Skeen WELL NO. 7-2

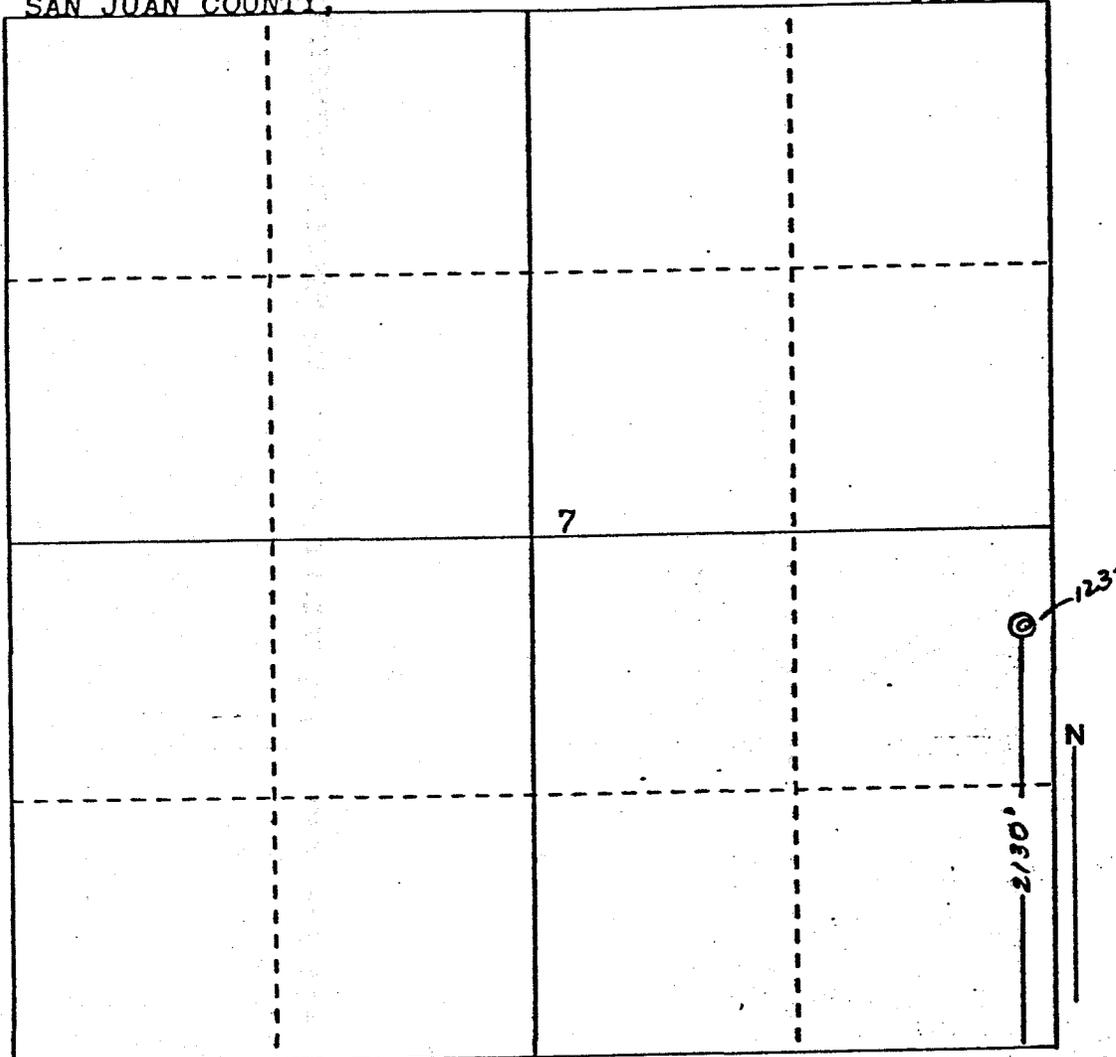
SEC. 7 T. 42 SOUTH R. 19 EAST, SLM

LOCATION 2130 FEET FROM THE SOUTH LINE AND
123 FEET FROM THE EAST LINE

ELEVATION 4034 UNGRADED GROUND

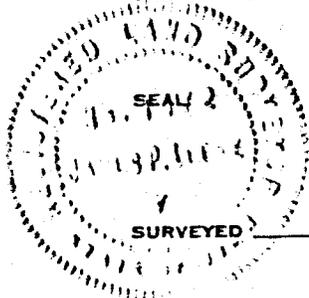
SAN JUAN COUNTY,

UTAH



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

August 27, 19 82

OPERATOR WEGGA CORP DATE 10-21-82

WELL NAME GERAUER-SKEEN #2

SEC NE SE 7 T 42S R 19E COUNTY SAN JUAN

43-037-30830
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

RIF. ✓

APPROVAL LETTER:

SPACING:

A-3

_____ UNIT

c-3-a

156-3 4-15-80
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 156-3

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

October 21, 1982

Wesgra Corporation
P. O. box 14
Mexican Hat, Utah 84531

RE: Well No. Gebauer-Skeen #2
NESE Sec. 7, T.42S, R.19E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3 dated April 15, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

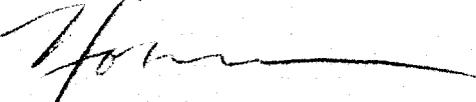
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30830.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wesgra Corporation

WELL NAME: Gebauer - Skeen #2

SECTION NESE 7 TOWNSHIP 42S RANGE 19 E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG # 2

SPUDDED: DATE 1-7-83

TIME 10:00

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Skeen

TELEPHONE # 405-521-8960

DATE 1-7-83 SIGNED SB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebaur-Skeen

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

7-425-19E, 5LM

12. COUNTY OR PARISH

San Juan Utah

13. STATE

1a. TYPE OF WELL:

OIL WELL GAS WELL

DRY Other _____

b. TYPE OF COMPLETION:

NEW WELL WORK OVER

DEEP-EN PLUG BACK

DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14 Mexican Hat Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2130'S 123'E

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

43-237-30830 10-21-82

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, ET, ETC.)*

19. ELEV. CASINGHEAD

1-7-83

1-8-83

4-2-83

4034 91

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

245

-

1

0-245

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Goodridge zone

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Sample

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	20	30	9	7 sacks	
5 1/2	17	210	6 3/4	18 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None
Open hole 210'-245'

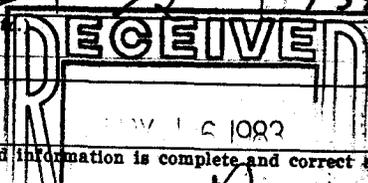
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
220-240	40 lbs. Tudyrite

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-1-83	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-1-83	24		→	42	TSTM	none	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL-GRAVITY-API (CORR.)	
		→	42	TSTM	none	39°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)



TEST WITNESSED BY
Luther Rasmussen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

W. E. Skeen, President

DATE 5-9-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

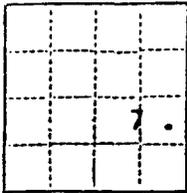
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Goodridge	211	242	Sample 14		
					MEAS. DEPTH TRUE VERT. DEPTH



DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

T. 42S

R. 19E

INDIVIDUAL WELL RECORD

SLE & Mer.
API 43-037-30830
Ref. No. _____

PUBLIC LAND:

Date June 7, 1983

Land office Utah State Utah
Serial No. 7303 County San Juan
Lessee Wesgra Corporation Field Mexican Hat
Operator Wesgra Corporation District Salt Lake City
Well No. 2 Subdivision NE SE

Location 2130' FSL & 123' FEL

Drilling approved Nov. 15, 1982 Well elevation 4034' Ungr. CR _____ feet

Drilling commenced Jan. 7, 1983 Total depth 245 feet

Drilling ceased Jan. 8, 1983 Initial production .5 BOPD

Completed for production May. 1, 1983 Gravity A. P. I. 39°

SRA
Abandonment approved December 6, 1990 Initial R. P. Pumping

Geologic Formations FAN Approved _____ Productive Horizons _____

Surface	Lowest tested	Name	Depths	Contents
<u>Supai</u>	<u>Goodridge</u>	<u>Goodridge</u>	<u>210-245</u> (Selective)	<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1983	spud TD 245				POW							
1986									9/6/86 SHUT IN			
1990												SRA Approv 12/6/90

REMARKS Geologic Markers: see well file

Casing record: 7 5/8" cc @ 30' w/7. exc.

5 1/2" cc @ 210' w/18. exc.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1983

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: See attached page for all wells
concerned

Gentlemen:

According to our records, a "Well Completion Report" filed with this office May 9, 1983, & April 11, 1983, from above referred to wells, indicates the following electric logs were run: Samples. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. Gebauer Skeen # 1
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Well No. Gebauer Skeen # 5
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. Gebauer Skeen # 2
Sec. 7, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal Tract # 4-4
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 11
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Federal # 10
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

RECEIVED
NOV 16 1990

1. oil well gas well other

2. NAME OF OPERATOR
Wesgra Corporation OIL, GAS & MINING

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
2130' from the south line
AT SURFACE: 123' from the east line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gebauer-Skeen

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Mexican Hat, Utah

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 7, 42nd, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30830 pow

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input checked="" type="checkbox"/> plugging		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

210' of 5 1/2 casing cemented from top to bottom
Filled hole thru tubing with 50' of cement
filled rest of hole with sand to within 20'
of top and filled the rest with cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Skeen TITLE President DATE 11-16-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-7303
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Gebauer-Skeen 2
2. Name of Operator Wesgra Corporation		10. API Well Number 4303730830
3. Address of Operator P.O. Box 367, Mexican Hat, Utah 84531	4. Telephone Number 801 683-2298	11. Field and Pool, or Wildcat Mexican Hat
5. Location of Well Footage : QQ, Sec, T., R., M. : Sec 7, 42S, 19E County : San Juan State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

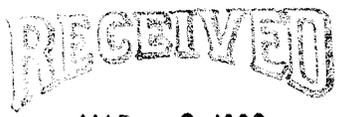
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other <u>Plugged</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This was a Godpridge well and quite producing
4 1/2 pipe was set on tbp of producing zone at around 220'
hole was cemented from top to bottom.



MAR 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature W.E. Skeen Title President Date 2-27-92

(State Use Only)