

Permitco

A Petroleum Permitting Company

September 13, 1982

State of Utah
Division of Oil, Gas, & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

RE: Tricentrol Resources, Inc.
#11-22 Nancy Federal
1400' FN & 1550' FW
Section 11, T38S-R25E
San Juan County, Utah

RECEIVED

SEP 16 1982

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Tricentrol Resources Inc. proposed to drill a well at the above-mentioned location.

We realize that this location is a non-standard location, in accordance with the spacing rules for the State of Utah. This location was picked due to topography and extensive seismic work which was done in the immediate area.

Tricentrol Resources Inc. is the lease holder of all of Section 11, T38S-R25E. Therefore, no other lease holders will be affected by the drilling of the above-proposed well.

We, therefore, request your permission to drill this well at a non-standard location.

Sincerely,

PERMITCO

Lisa L. Green

Lisa L. Green
Consultant for
Tricentrol Resources Inc.

LLG/tjb

Enclosures

cc: MMS - Salt Lake City, Durango
BLM - Monticello
Tricentrol Resources Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-40053

6. If Indian, Allottee or Tribe Name
Unit Agreement No.
14-08-0001-20386

7. Unit Agreement Name

Little Nancy Unit

8. Farm or Lease Name

Nancy Federal

9. Well No.

#11-22 ✓

10. Field and Pool, or Wildcat

Wildcat ✓

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 11, T38S-R25E

12. County or Parrish 13. State

San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Tricentrol Resources Inc.

3. Address of Operator

80202

c/o Permitco; 1020 - 15th St., Ste. 22E, Denver, CO

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1400' FN & 1550' FW

At proposed prod. zone

SE/NW

14. Distance in miles and direction from nearest town or post office*

Located 29 miles southwest of Dove Creek, Colorado

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

80'

16. No. of acres in lease

1921.56

17. No. of acres assigned to this well

40 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

7900'

19. Proposed depth

5800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5264'

22. Approx. date work will start*

Upon approval of APD

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	32.50	1300'	300 sx Lite Cement & Class "B"
8-3/4"	5-1/2"	15.50	5800'	250 sx. 50/50 Poz Mix

We propose to drill a well to 5800' to test the Ismay and Desert Creek formations. If productive, we will run casing and complete. If dry, we will plug and abandon as per Minerals Management Service and State of Utah requirements.

RECEIVED

SEP 16 1982

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-17-82

BY: *[Signature]*

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *R.P. Crist*

Title: *Explo. Mngn.*

Date: 9/13/82

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

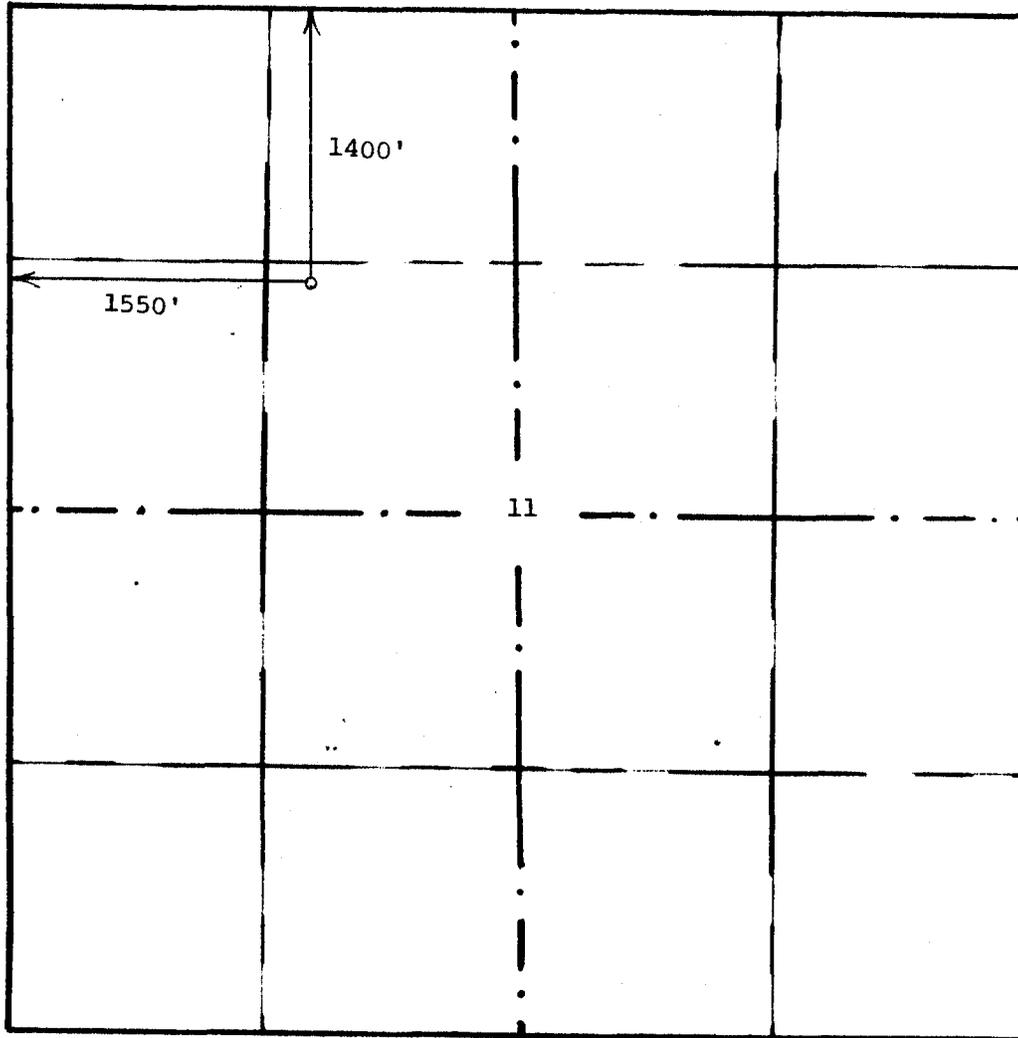
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

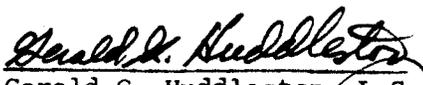


POWERS ELEVATION

Well Location Plat



1"=1000'

Operator Tricentrol USA, Inc.		Well name 11-22 Nancy-Federal	
Section 11	Township 38 South	Range 25 East	Meridian Salt Lake
Footages 1400' from the North & 1550' from the West			County/State San Juan, Utah
Elevation 5264'	Requested by Lisa Green		
The above plat is true and correct to the best of my knowledge and belief.			
3 Sept. 1982		 Gerald G. Huddleston, L.S. Utah Exception	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR
 c/o Permitco; 1020 - 15th St., Ste. 22E, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1400' FN & 1550' FW
 At proposed prod. zone SE/NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Located 29 miles southwest of Dove Creek, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 80'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7900'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5264'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	32.50	1300'	300 sx Lite Cement & Class "B"
8-3/4"	5-1/2"	15.50	5800'	250 sx 50/50 Poz Mix

We propose to drill a well to 5800' to test the Ismay and Desert Creek formations. If productive, we will run casing and complete. If dry we will plug and abandon as per Minerals Management Service and State of Utah requirements.

RECEIVED
 SEP 16 1982
 SALT LAKE CITY, UTAH
 DISTRICT OIL & GAS SUPERVISOR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.P. Crist TITLE Explos. Mngs. DATE 9/13/82

(This space for Federal or State office use)
 PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W.P. Martin FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT OIL & GAS SUPERVISOR DATE SEP 30 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

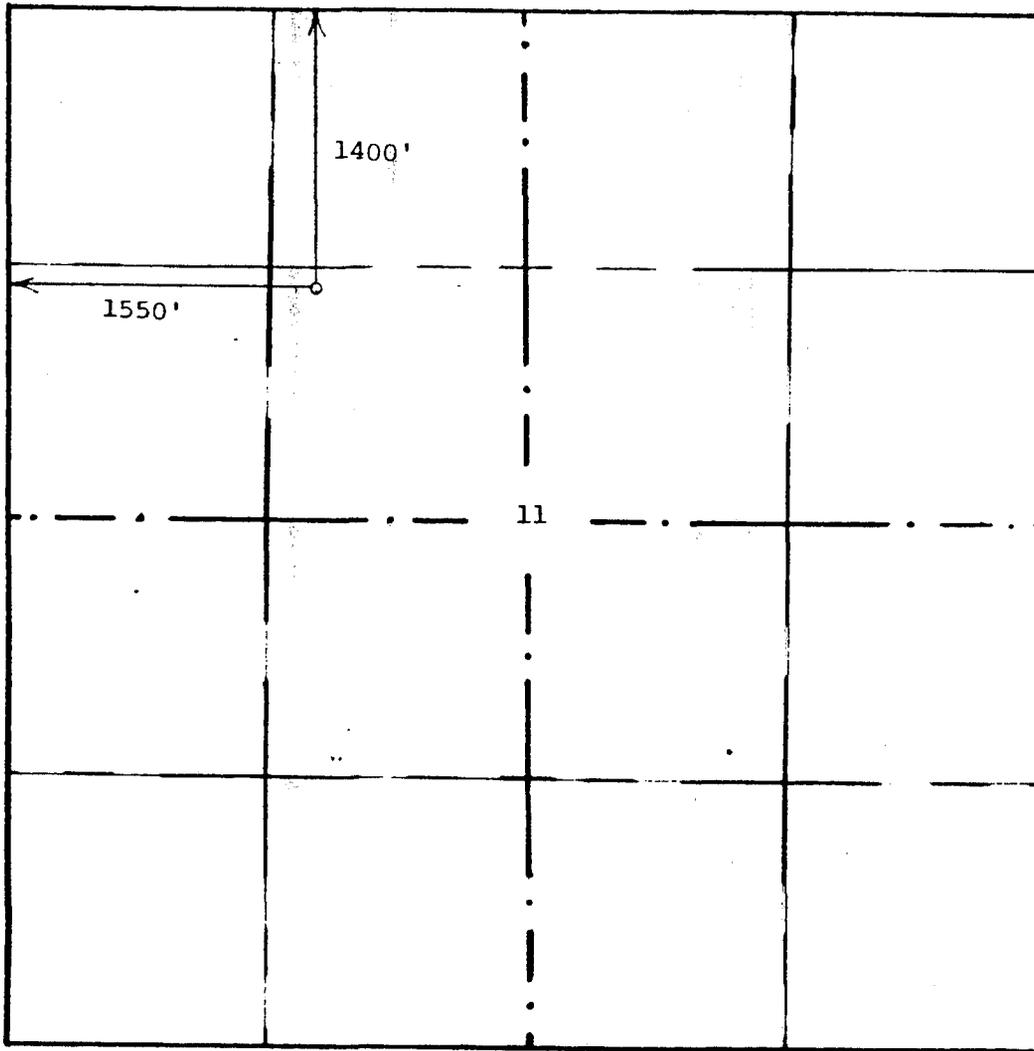
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas



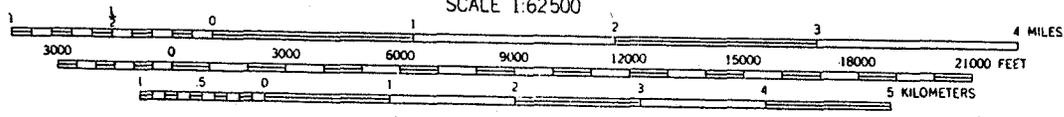
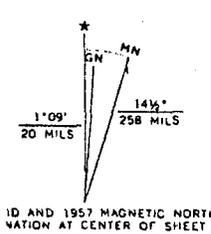
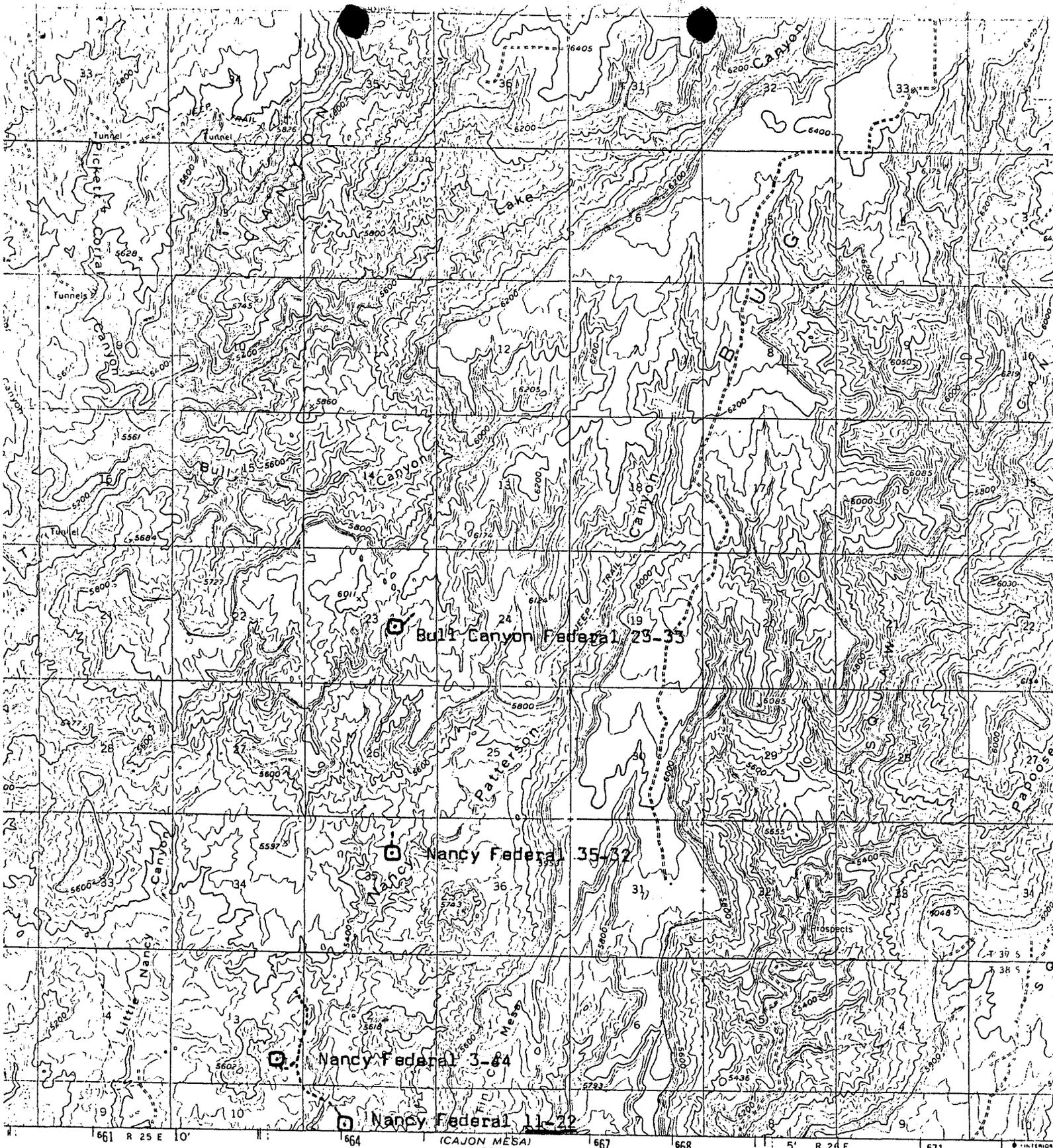
POWERS ELEVATION

Well Location Plat



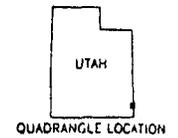
1"=1000'

Operator Tricentrol USA, Inc.		Well name 11-22 Nancy-Federal	
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3 Sept. 1982		 Gerald G. Huddleston, L.S. Utah Exception	



CONTOUR INTERVAL 40 FEET
 NATIONAL GEODETIC VERTICAL DATUM OF 1929

MONUMENT CANYON, UTAH-COLO.
 N3730-W10900/15



Tricentrol Resources Inc.
Well No. 11-22
Section 11, T.38S., R.25E.
Little Nancy Unit
San Juan County, Utah
Lease U-40053

Supplemental Stipulations:

1. If production results, all above ground production facilities will be painted a neutral color to be approved by BLM.
2. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime saline minerals in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the saline minerals resource. Surface casing program may require adjustment for protection of fresh water aquifers.

Tricentrol

RESOURCES INC.

Suite 200, Gateway Place
5675 South Tamarac Parkway
Englewood, Colorado 80111 U.S.A.
Telephone (303) 694-0988

September 13, 1982

Minerals Management Service
1745 W. 1700 S., Ste. 2000
Salt Lake City, Utah 84104

RE: NTL-6 Program

Nancy Federal #11-22
1400' FNL-1550' FWL, Sec. 11
T38S-R25E, San Juan Co., Utah

Nancy Federal #35-32
1350' FNL-1850' FEL, Sec. 35
T37S-R25E, San Juan Co., Utah

Nancy Federal #3-44
920' FSL-1050' FEL, Sec. 3
T38S-R25E, San Juan Co., Utah

Bull Canyon Federal #23-33
2130' FSL-1780' FEL, Sec. 23
T37S-R25E, San Juan Co., Utah

Gentlemen:

This letter is to inform you that Tricentrol hereby authorizes Permitco to prepare the above mentioned NTL-6 program and to attend to any other related matters.

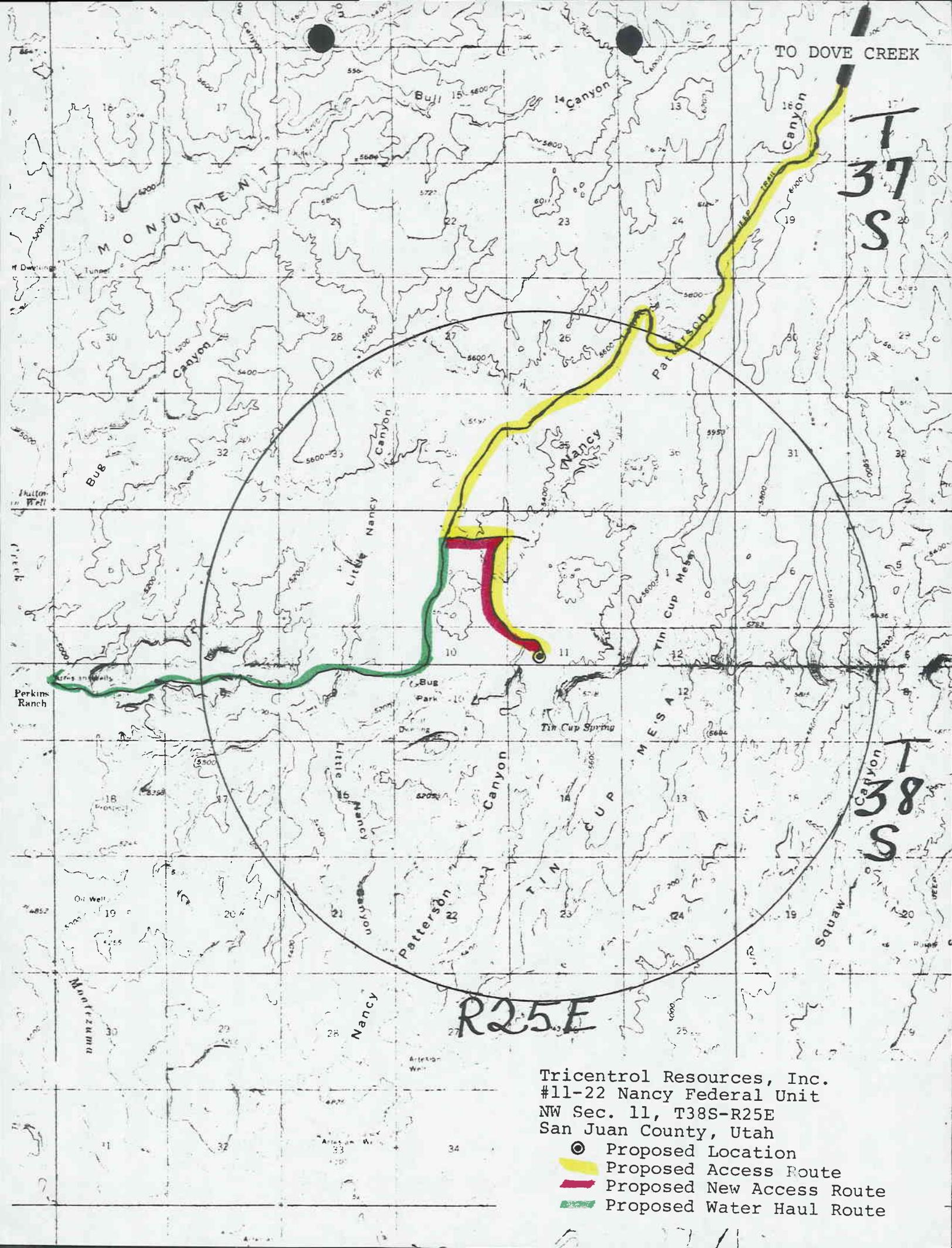
If anything further is needed, please advise.

Sincerely,

TRICENTROL RESOURCES INC.

Richard P. Crist
Richard P. Crist
Area Exploration Manager

RPC:ram



TO DOVE CREEK

T
37
S

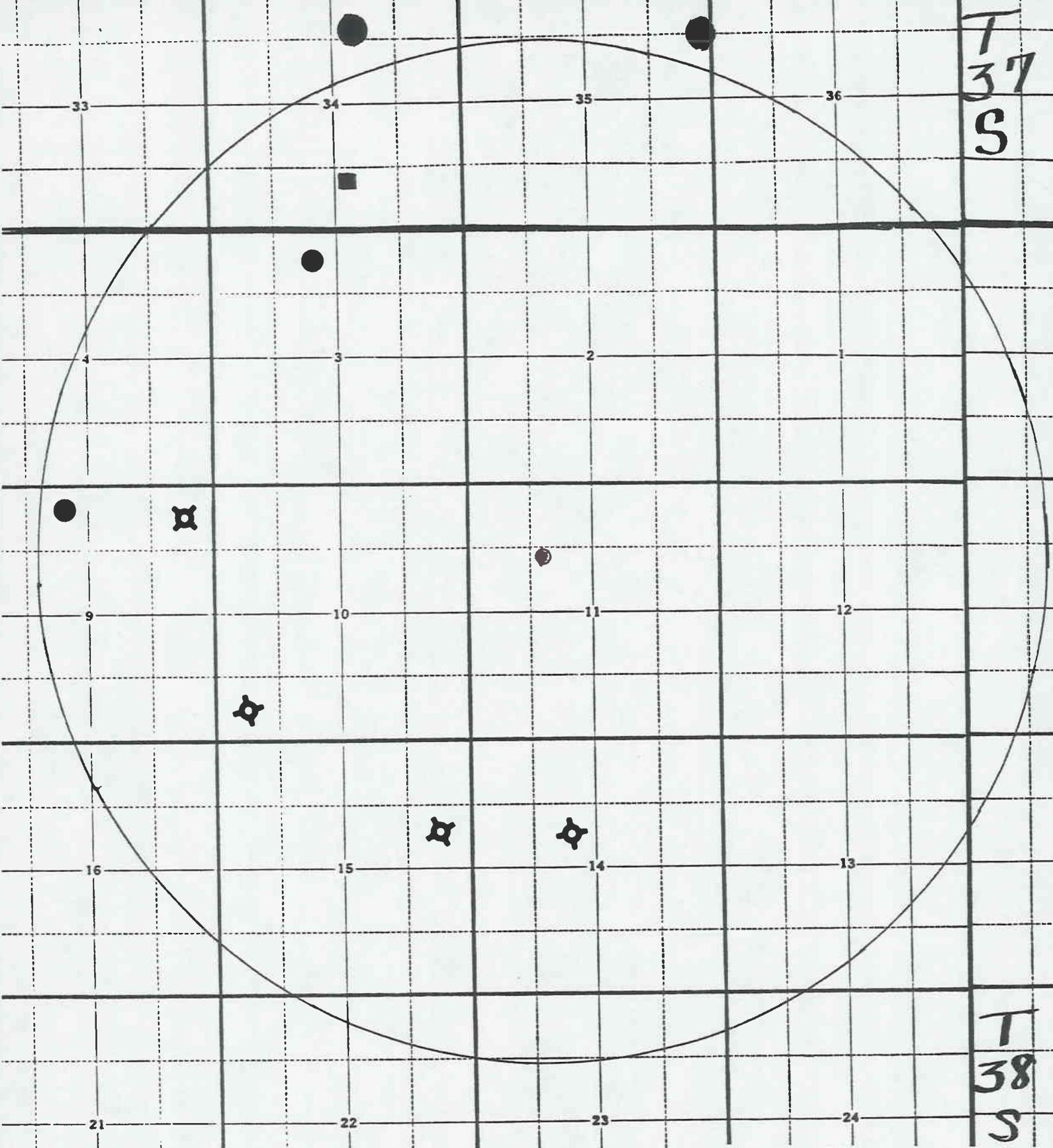
T
38
S

R25E

Tricentrol Resources, Inc.
 #11-22 Nancy Federal Unit
 NW Sec. 11, T38S-R25E
 San Juan County, Utah

- ⊙ Proposed Location
- Proposed Access Route
- Proposed New Access Route
- Proposed Water Haul Route

T
37
S



T
38
S

R25E

MAP #2
Tricentrol Resources Inc.
#11-22 Nancy Federal
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah

- Proposed Location
- Producing Wells
- Abandoned wells
- ⊠ Drilling Wells

NTL-6 PROGRAM

APPROVAL OF OPERATIONS

#11-22 NANCY FEDERAL
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah

Prepared For:

TRICENTROL RESOURCES INC.

By:

PERMITCO
1020-15th Street, Suite 22-E
Denver, Colorado 80202

Copies Sent To:

- 4 - MMS - Salt Lake City, Utah
- 1 - MMS - Durango, Colorado
- 1 - BLM - Monticello - Utah
- 1 - State of Utah - Minerals Division
- 5 - Tricentrol Resources Inc.

Permitco

A Petroleum Permitting Company

TEN POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Tricentrol Resources Inc.
Nancy Federal #11-22
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah

1. The outcropping geologic formation is the Morrison.
2. The estimated formation tops to be encountered are as follows:

<u>Formation</u>	<u>Depth</u>
Entrada	440'
Chinle	1275'
Cutler	2540'
Hermosa	4490'
Ismay	5465'
Desert Creek	5720'
T.D.	5800'

3. The following depths are estimated for oil, gas, coal and water bearing zones.

<u>Substances</u>	<u>Formation</u>	<u>Anticipated Depth</u>
Oil	Ismay	5520'
Oil & Gas	Desert Creek	5790'

4. The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>
Surface	1300'	12-1/4"	9-5/8"	32.5	H	ST&C New
Production	5800'	8-3/4"	5-1/2"	15.5	K	LT&C New

The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-1300'	300 sx Lite Cement + tail in w/300 sx Class "B" w/2% CaCl - or sufficient to circulate.

<u>Production</u>	<u>Type and Amount</u>
0-5800'	250 sx 50/50 poz mix - slurry - 1000' fill. or sufficient to cover zones of interest.

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TEN POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Tricentrol Resources Inc.
Nancy Federal #11-22
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah

5. Blowout preventer stack will consist of a 10" 5000# BOP. See BOP Diagram. Testing procedures: Equipment will be tested prior to drilling out from under surface and operational checks will be made daily thereafter.
6. Drilling fluid will be as follows:
- | <u>Interval</u> | <u>Mud Type</u> | <u>Mud Wt.</u> | <u>Visc.</u> | <u>F/L</u> | <u>PH</u> |
|-----------------|-----------------|----------------|--------------|------------|-----------|
| 0-4100' | Natural Gel | 9.0-9.3 | 35 | 20 | -- |
| 4100-5800' | Low Solids | 9.3-10.5 | 35 | 6-8 | 10.5 |
7. Auxiliary equipment to be used is as follows:
- Kelly Cock
 - Float above the bit.
 - Monitoring of the system will be done visually.
 - A sub with a full opening valve will be on the floor when the kelly is not in use.
8. Testing, logging and coring will be as follows:
- One core will be run in the Desert Creek from 5760' for 60'.
 - Drill stem tests will be run in the Ismay at 5520' and in the Desert Creek at 5790'.
 - The logging program will consist of a Dual Induction-SFL; Neutron Density; Sonic Log; Dipmeter and Velocity Survey.
 - Stimulation will be determined after the evaluation of the logs, DST's and cores that are run. If treatment is needed, a sundry notice will be submitted.
9. No abnormal pressures or hydrogen sulfide gas are anticipated during the course of drilling to T.D. The maximum bottom hole pressure to be expected is 3500 psi.
10. Tricentrol Resources Inc. plans to spud the #11-22 Nancy Federal upon approval of this application and intends to complete the well within approximately one month after the well has reached T.D.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #11-22
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah

Gentlemen:

We submit the following application and plats for permission to drill the Nancy Federal #11-22.

1. Existing Roads

- a. The proposed well site and elevation plat is shown on Plat #1.
- b. Directions to the location from Dove Creek, Colorado are as follows: Go southwest on Bug Point Road for 17 miles until it intersects with the Nancy Patterson Road. Go 10-1/2 miles on Nancy Patterson Road. Turn east onto an existing 2-track trail for 1/2 mile. Turn south and go approximately 3/4 mile. Turn east and follow the flagging to the location, approximately 1/4 mile.
- c. For access roads - see Map #1.
- d. All existing roads within a 3-mile radius are shown on Map #1.
- e. This is an exploratory well. All roads within a one-mile radius of the well site are shown on Map #1.
- f. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- g. Improvement to existing access will be necessary and will be limited to a total existing disturbed width. New construction will be limited to a total disturbed width of 20 feet. Surfacing material will not be placed on the access road or location without prior BLM approval.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

2. Planned Access Roads

- a. New access road will be approximately 20 feet wide.
- b. The grade will be 5% or less.
- c. No turnouts are planned.
- d. There will be no ditching. Water bars will be constructed as directed by the BLM to control erosion. (To be done at a later date if production is established.)

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #11-22
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah

2. Planned Access Roads (cont.)

- e. Low water crossing will be installed as deemed necessary by the dirt contractor.
- f. No culverts will be necessary. Maximum cut will be 12'. Maximum fill will be 8'.
- g. Only native materials will be utilized.
- h. No gates, cattleguards, or fence cuts will be necessary.
- i. The last 1-1/2 miles will be new access road and will be 20 feet wide with no grade to exceed 5%.

3. Location of Existing Wells Within a Two-Mile Radius (See Map #2)

- a. Water wells - none
- b. Abandoned wells - four
- c. Temporarily abandoned wells - none
- d. Disposal wells - none
- e. Drilling wells - one
- f. Producing wells - two
- g. Shut in wells - none
- h. Injection wells - none
- i. Monitoring observation wells - none

4. Location of Existing and/or Proposed Facilities

- a. There are no production facilities or gas gathering lines owned or controlled by Tricentrol Resources Inc. within a one-mile radius of the proposed well.
- b. New facilities contemplated in the event of production are shown on Diagram #1.
 - 1. Proposed tank battery will be located as shown on Diagram #1.
 - 2. All flowlines from well site to battery site will be buried below frost line depth.
 - 3. Dimensions of the facilities will be feet long and feet wide. See Diagram #1.
 - 4. Only native materials will be utilized.

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MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #11-22
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah

4. Location of Existing and/or Proposed Facilities (cont.)

5. An earthen dike utilizing subsoil in the surrounding area will be built around the storage tanks and heater-treater to contain oil should a leak occur. Any necessary pits will be properly fenced to prevent any wildlife entry. The production pit will be flagged overhead.
6. The reserve pit will be fenced and allowed to dry. Then all pits will be backfilled. The location not needed for production will be leveled, contoured and reseed as per BLM requirements.
7. The access shall be upgraded to the following specifications (if production is established). The road shall be 20 feet wide, crowned and ditched. Culverts will be installed as deemed necessary by the BLM.

5. Location and Type of Water Supply

- a. The source of water will be the stockponds located on the Perkins Ranch, Sec. 7, T38S-R25E, all necessary permits will be filed.
- b. Directions to the water source are shown on Map #1. Water will be trucked to the location on these roads. All necessary water permits will be filed with the State Engineer.
- c. No water well is to be drilled on this lease.

6. Source of Construction Materials

- a. Only native materials are to be utilized.
- b. No construction materials will be taken off Federal land.
- c. Surface and subsoil materials in the immediate area will be utilized. Any gravel will be purchased from a commercial source.
- d. All major access roads are shown on Map #1.

7. Methods for Handling Waste Disposal

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. Drilling fluids are to be contained in the reserve pit.
- c. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed.

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Tricentrol Resources Inc.
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Sec. 11, T38S - R25E
San Juan County, Utah

7. Methods for Handling Waste Disposal (cont.)

- c. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- d. A chemical porta-toilet will be furnished with the drilling rig.
- e. If a trash pit is used, it will be constructed near the mud tanks with steep sides and dug at least six feet into solid undisturbed material. It will be totally enclosed with fine mesh wire before the rig moves in.
- f. The reserve pit will not be lined. At least half of the capacity will be in cut.
- g. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling operations begin. The fourth side will be fenced as soon as the drilling is completed. The fenced will be kept in good repair while the pit is drying.
- h. Trash will not be disposed of in the reserve pit. Garbage and non-flammable waste are to be contained in the trash pit. Flammable waste is to be contained in the burn pit. The trash is to be burned periodically and the remains buried when the well is completed. A burning permit will be obtained from the State Fire Warden before burning trash.
- i. All trash, garbage, etc. is to be gathered and buried at the end of drilling operations and covered with a minimum of three feet of earth. Immediately on completion of drilling the location surrounding the area will be cleared of all debris resulting from the operation. Non-burnable debris will be hauled to a local town dump. Reserve and mud pits will be allowed to dry after drilling is completed and then adequately filled and leveled. All garbage and sewage pits will be filled as soon as the rig leaves the location.

8. Ancillary Facilities

There are no airstrips, camps or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. See Diagram #2 for rig layout. See Diagram #3 for cross section of drill pad. See Diagram #4 for cuts and fills.

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Sec. 11, T38S - R25E
San Juan County, Utah

9. Well Site Layout (cont.)

- b. The location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil stockpiles will be shown on Diagram #2. The location will be laid out and constructed as discussed during the pre-drill conference.

10. Plans for Restoration of Surface

- a. Immediately upon completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and then be compacted and buried under a minimum of three feet of compacted soil.
- b. The operator or his contractor will contact the BLM office in Monticello, Utah, 801/587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit will be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be scarified with the contour to a depth of 12 inches.
- f. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast between October 1 and February 28 with the following prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seed mixture is as follows:

- 2 lbs./acre - Indian ricegrass
- 2 lbs./acre - Fourwing saltbush
- 1 lb. /acre - Alkali sacaton
- 1 lb. /acre - Shadscale
- 1 lb. /acre - Curley grass

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Sec. 11, T38S - R25E
San Juan County, Utah

10. Plans for Restoration of Surface (cont.)

- g. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.
- h. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- i. The access shall be upgraded to BLM Class III road specifications, if production is established.
- j. The top 8 inches of soil material will be removed from the location and stockpiled separate from the trees on the southwest side of the location. Topsoil along the access will be reserved in place.

11. Other Information

- a. Topography - the well pad is located on relatively flat terrain on a gentle north facing slope. A well entrenched intermittent tributary of Nancy Patterson Wash is located approximately 200' north of the pad area.

Soil - Sediments consist of gravelly sandy loam and igneous detrit

Vegetation - open grassland with sparse stands of juniper are the dominate vegetation.

Fauna - burrowing animals and birds. Possibly some livestock although none were seen at the pre-drill inspection.

- b. Surface in the area is owned by the Bureau of Land Management.
- c. The nearest water is 5 miles Southwest of the location at the Perkins Ranch.
- d. The nearest occupied dwelling is approximately 5 miles southwest of the location at the Perkins Ranch.
- e. An archeological study was performed. No significant cultural resources were found and clearance is recommended. See Archeological report attached.

Permitco

A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS
TO ACCOMPANY A.P.D.

Tricentrol Resources Inc.
Nancy Federal #11-22
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah

11. Other Information (cont.)

- f. Drilling will begin upon approval of this application.
- g. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan resource Area Office will be contacted. All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- h. The operator will notify the San Juan Resource Area BLM Office in Monticello, Utah (801/587-2201) 48 hours prior to beginning any work on public land.
- i. The San Juan County Road Department in Monticello, Utah will be contacted prior to use of county roads. (801/587-2249).
- j. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work is done.

12. Lessee's or Operator's Representative

Lisa Green will be Tricentrol Resource's representative. Miss Green can be reached by telephone in Denver, Colorado at her office (303/595-4051).

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Tricentrol Resources Inc. and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

Date

9/14/82

Lisa L. Green
Lisa L. Green - PERMITCO - Agent for:
TRICENTROL RESOURCES INC.

Permitco

A Petroleum Permitting Company

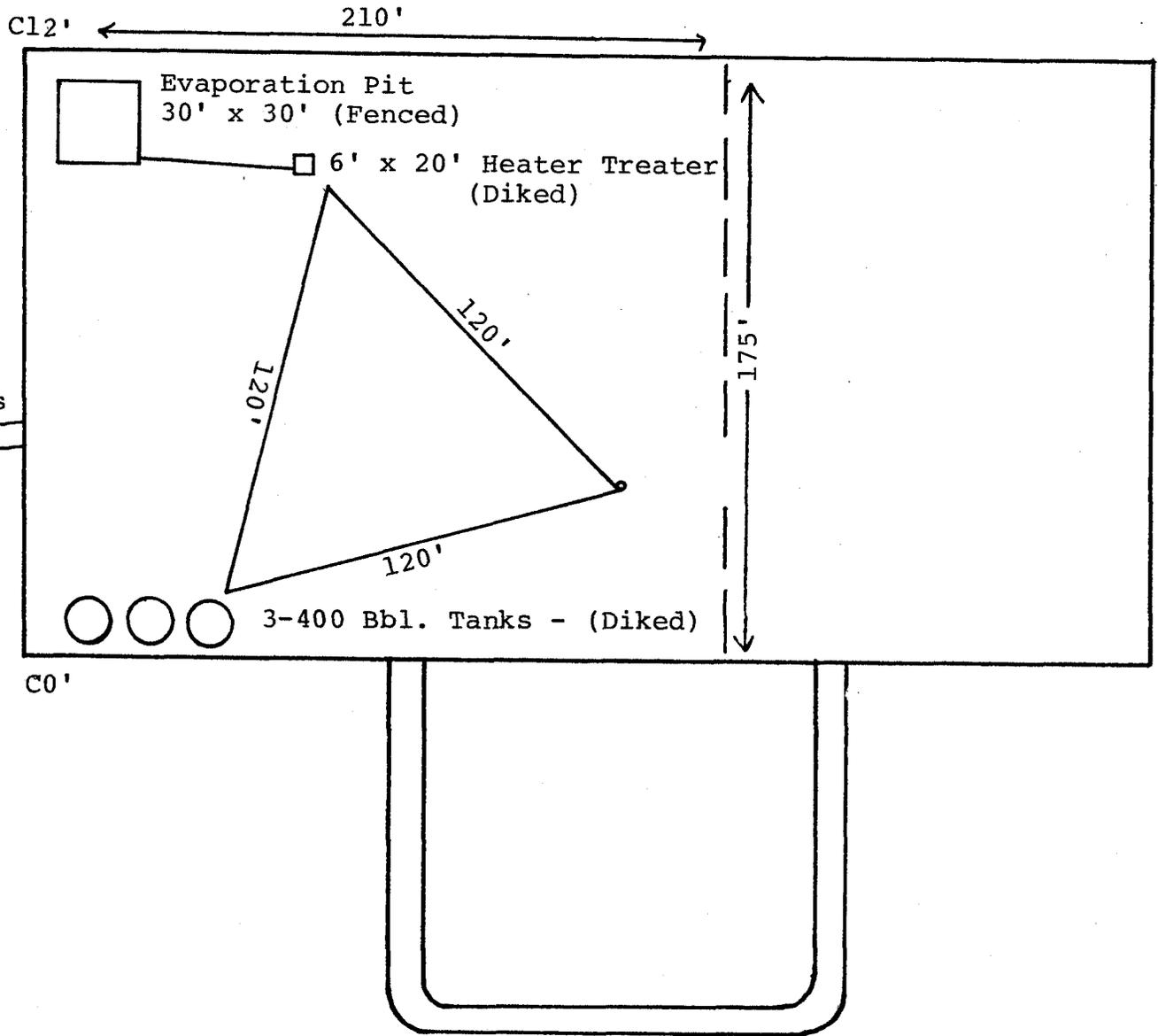


DIAGRAM #1
Production Facility Layout
Tricentrol Resources Inc.
#11-22 Nancy Federal
1400' FNL and 1550' FWL
Sec. 11, T38S-R25E
San Juan County, Utah

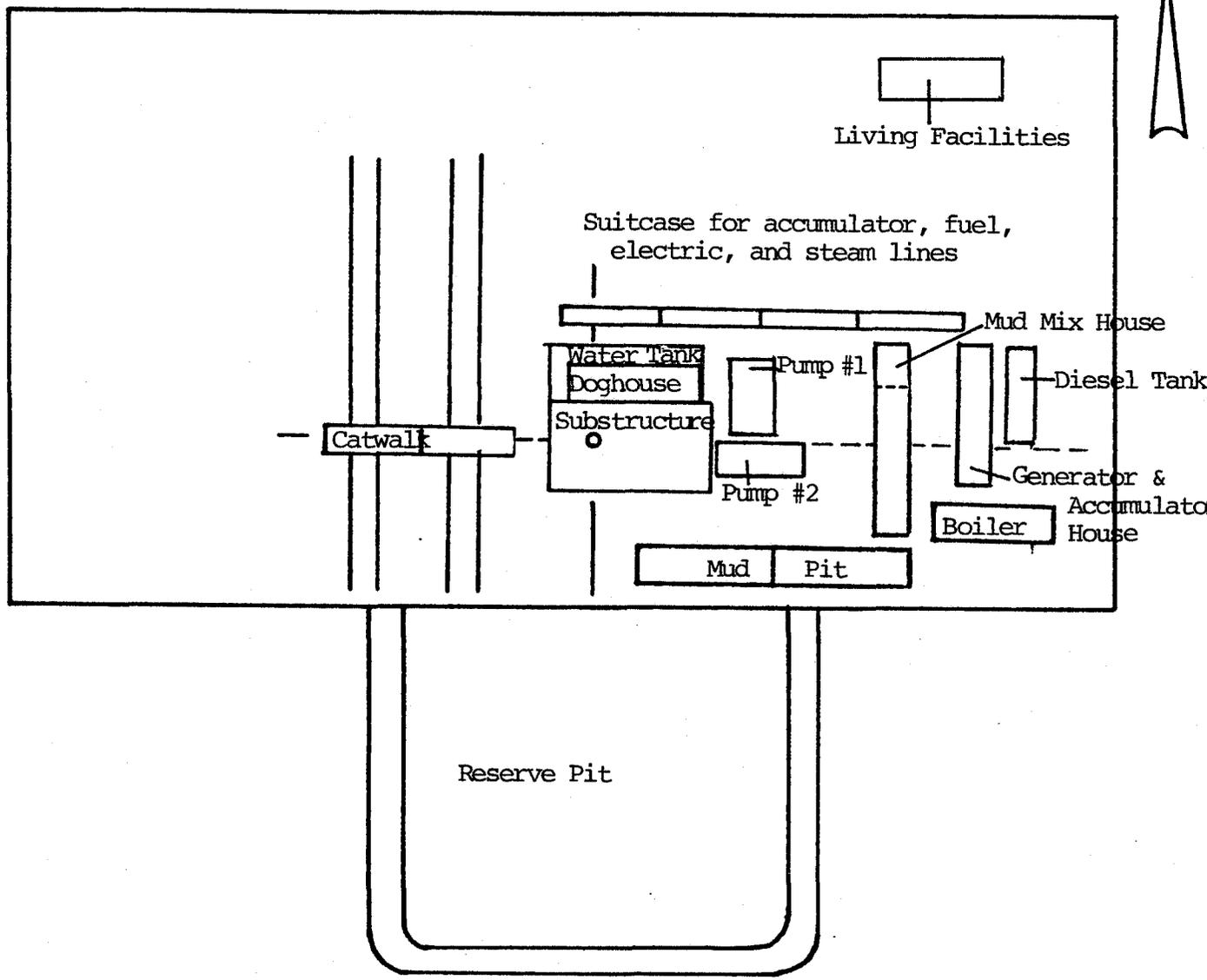


DIAGRAM #2
Tricentrol Resources Inc.
#11-22 Nancy Federal
1400' FNL and 1550' FWL
Sec. 11, T38S-R25E
San Juan County, Utah

RIG LAYOUT



POWERS ELEVATION

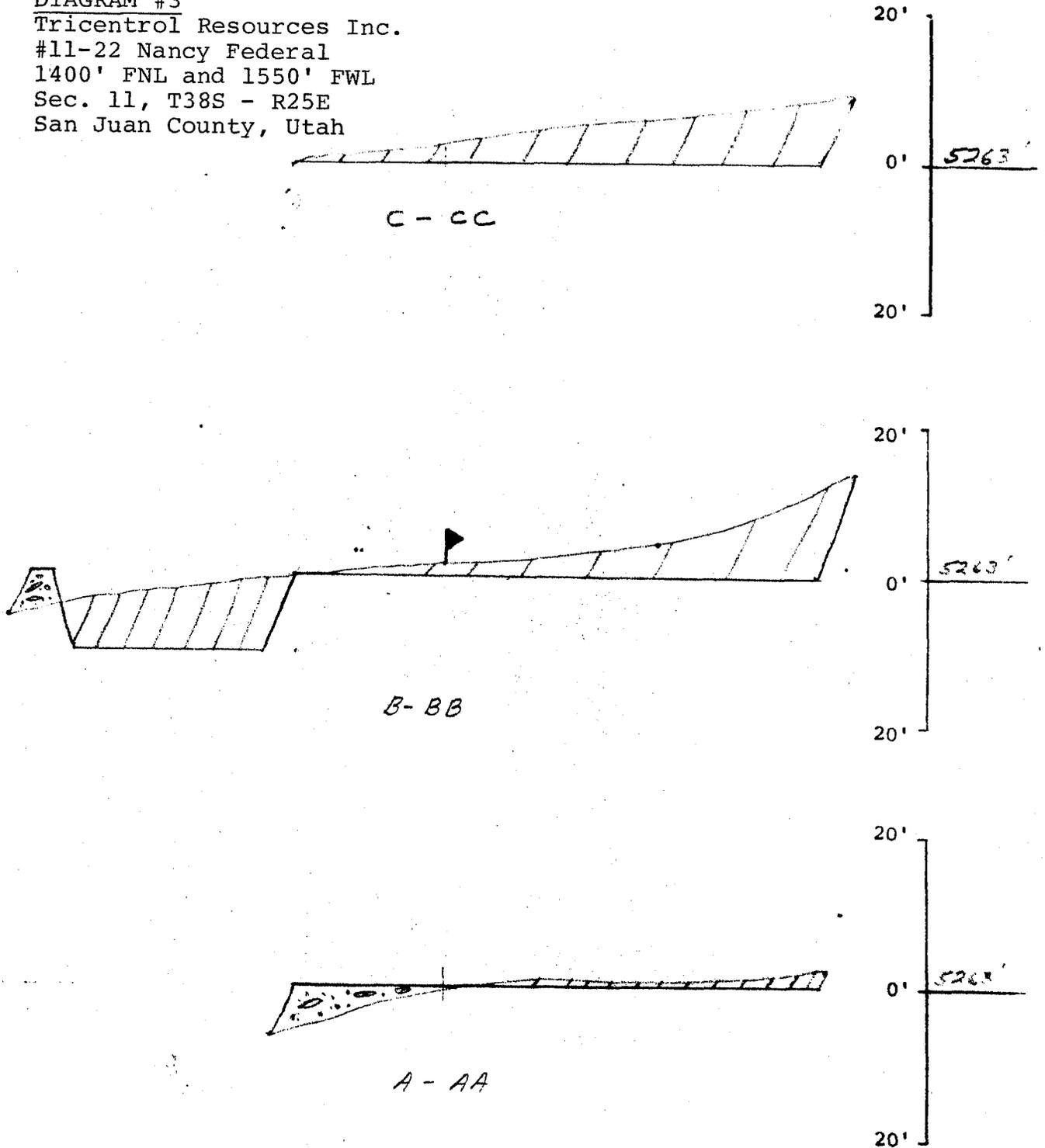
Well 11-22 Nancy Federal

OIL WELL ELEVATIONS - LOCATIONS
ENVIRONMENTAL - ARCHAEOLOGICAL SERVICES
680 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/721-2217

Cut //
Fill: ~~~~~

Scales: 1"=50'H.
1"=20'V.

DIAGRAM #3
Tricentrol Resources Inc.
#11-22 Nancy Federal
1400' FNL and 1550' FWL
Sec. 11, T38S - R25E
San Juan County, Utah





POWERS ELEVATION

11-22 Nancy Federal



1" = 50'
5' contours

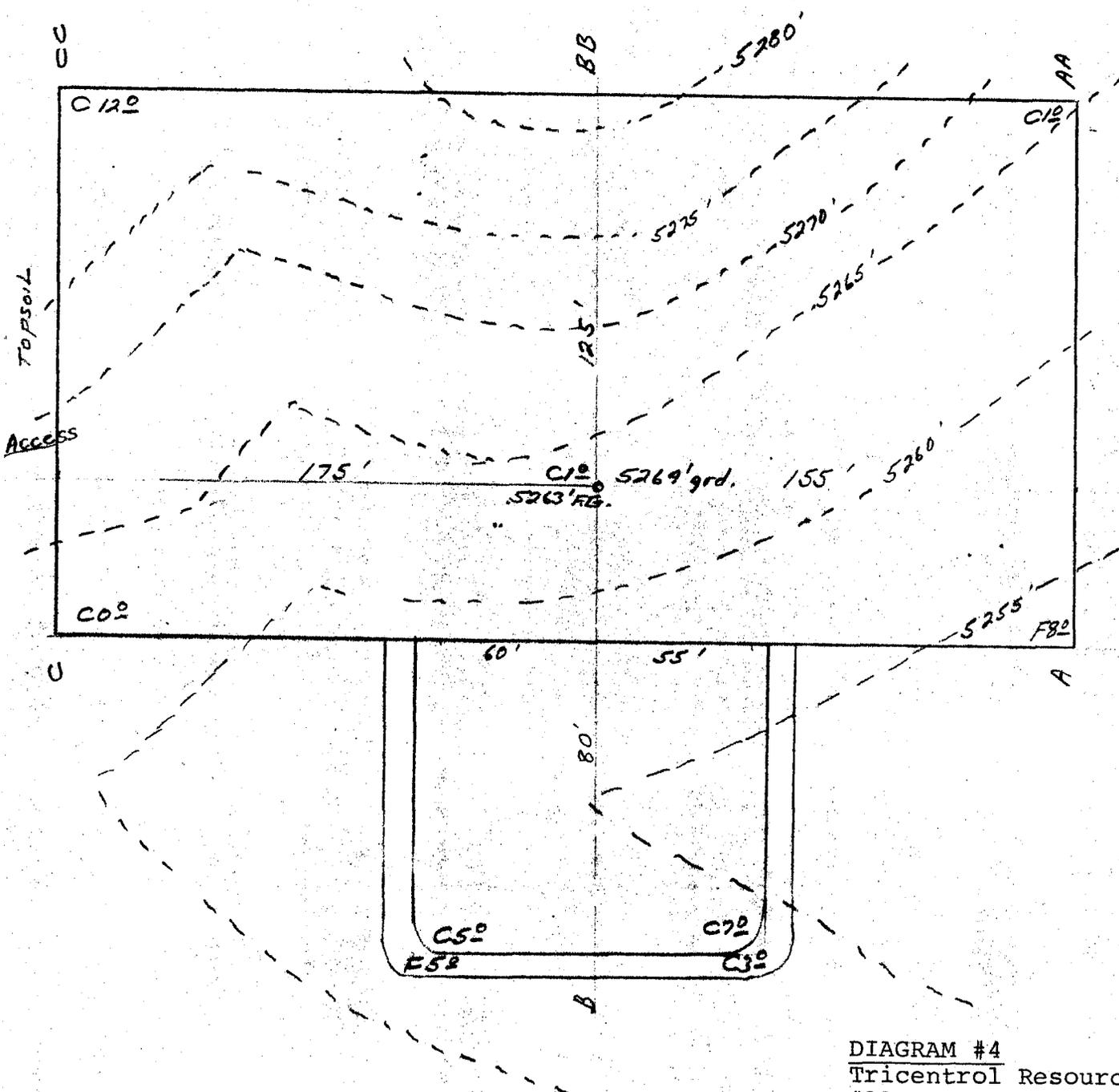
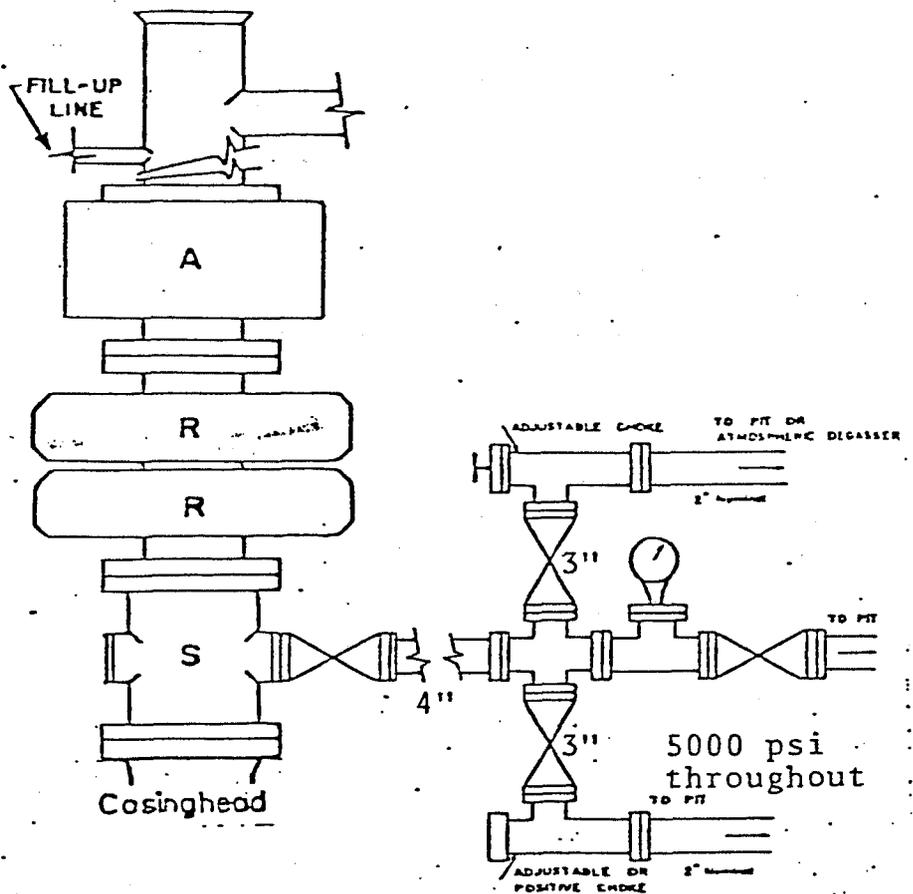


DIAGRAM #4
 Tricentrol Resources Inc.
 #11-22 Nancy Federal
 1400' FNL and 1550' FWL
 Sec. 11, T38S-R25E
 San Juan County, Utah

ANDERSON-MYERS DRILLING COMPANY

Blowout Preventer and Choke Manifold

RIG # 18



La Plata Archeological Consultants, Inc.

Post Office Box 783
Dolores, Colorado 81323
(303) 882-4933

September 8, 1982

Mr. Chas Cartwright
Area Archeologist
Bureau of Land Management
P.O. Box 7
Monticello, Utah 84535

Mr. Cartwright:

Please find enclosed four archeological survey reports prepared for Tricentral United States, Inc.'s Nancy Federal well pads #3-44, 11-22, and 35-32, and the Bull Canyon #23-33 well. All of the wells are located in San Juan County, Utah. Archeological clearance has been recommended for all of the projects.

Sincerely,



Patrick L. Harden
President

PLH/rjs

Distribution:

BLM - Moab
Salt Lake City
USGS - Salt Lake City (4)
Permitco, Denver, Colorado
Utah State Historical Society, Antiquities Section
Tricentral United States, Inc.
USGS - Durango

ARCHEOLOGICAL SURVEY OF
TRICENTROL UNITED STATES, INC.'S
NANCY FEDERAL #11-22 WELL PAD
AND ACCESS ROAD
SAN JUAN COUNTY, UTAH

LAC REPORT 8218

BY
PATRICK L. HARDEN

LA PLATA ARCHEOLOGICAL CONSULTANTS, INC.
P.O. BOX 783
DOLORES, COLORADO 81323
303-882-4933

SEPTEMBER 7, 1982

Federal Antiquities Permit
#82-UT-160

Prepared For:
Tricentrol United States, Inc.
Suite 200
5675 S. Tamarac Parkway
Englewood, Colorado 80111

ABSTRACT

An archeological survey of Tricentrol United States, Inc.'s Nancy Federal #11-22 well pad and approximately 2500 feet of access road was conducted on September 2nd and 3rd, 1982, by Patrick L. Harden of La Plata Archeological Consultants, Inc., Dolores, Colorado. The project is located on lands administered by the San Juan Resource Area of the Bureau of Land Management, San Juan County, Utah. No cultural resources were located and archeological clearance is recommended.

INTRODUCTION

The archeological survey for the Nancy Federal #11-22 well pad project was requested by Ms. Lisa Green, acting permit agent for Tricentrol. The survey was performed in conjunction with the pre-drill inspection conducted on September 2nd and 3rd. Persons attending the pre-drill were Ms. Green (Permitco), Terry Simcoe (Tricentrol), Jim Walters (Tricentrol), Brian Wood (BLM), Don Englishman (USGS), Jerry Huskey (Urado Construction), and Patrick Harden (LAC).

The well pad is located in the NW $\frac{1}{4}$, SE $\frac{1}{4}$, NW $\frac{1}{4}$, of section 11, T38S, R25E, San Juan County, Utah. The access road crosses the NW $\frac{1}{4}$ of section 11, and joins an existing unimproved road in section 3, T38S, R25E. The area is included on the Monument Canyon, Utah-Colo. 15' series topographic map (1957).

PROJECT DESCRIPTION

The proposed project consists of the construction of a single

well pad and ca. 2500' of access road. The well pad will be ca. 250 x 330' in size. Both the well pad and access route were staked and flagged by the land surveyor prior to the archeological inspection. The access route joins an unimproved old seismograph road north of the well pad. The seismograph road was surveyed in conjunction with another Tricentrol project (Nancy Federal #3-44 well pad).

The well pad is located on relatively flat terrain on a gentle north facing slope. A well entrenched intermittent tributary of Nancy Patterson Wash is located ca. 200' north of the pad area. Open grassland, with sparse stands of juniper are the dominate vegetation. Sediments consist of gravely sandy loam and igneous detritus. The access route follows the south facing lower slopes of Bug Point to the north, with relatively low relief and open vegetation characterizing the area. There are no sources of potable water in the immediate project vicinity.

EXAMINATION PROCEDURES

A file and literature review was conducted at the San Juan Resource Area office of the BLM on September 1st, prior to the field examination. None of the project area has been previously inventoried, and no significant cultural resources are in or near the project area. An area 600 x 600' surrounding the well pad center stake, and a 100' wide corridor along the access route were surveyed for cultural resources. A series of transects spaced 15 meters apart were walked over the entire area.

RESULTS

No cultural resources were found in the project area. The nature of the sediments in the area make the possibility for buried cultural deposits being present highly unlikely. Archaeological clearance is recommended for this project.

OPERATOR TRICENTROL DATE 9-17-82

WELL NAME NANCY FED # 11-22

SEC SENU 11 T 38S R 25E COUNTY SAN JUAN

43-037-30814
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

Permittee processed the APD as c-3-r, however distance from
GQ boundary not enforced due to mitigation covering
section. - Form

APPROVAL LETTER:

SPACING:

A-3 LITTLE NANCY - 2-17-82
UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION *FED*

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT LITTLE NAWCY 2-17-82

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

September 20, 1982

Tricentrol Resources Inc.
c/o Permitco
1020 - 15th Street, Suite 23 E
Denver, Colorado 80202

RE: Well No. Nancy Fed. 11-22
SENW Sec. 11, T. 38S, R. 25E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30814.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Minerals Management Service
Enclosure

NOTICE OF SPUD

file

Company: Tricentral Resources Inc.

Caller: Jim Bundy

Phone: 303-565-7210 unit 242

Well Number: Fed 11-22

Location: SE NW 11 - T.38S, R.25E

County: San Juan State: Utah

Lease Number: U-40053

Lease Expiration Date: _____

Unit Name (If Applicable): Little Nancy

Date & Time Spudded: 6:30 NOV 15, 1982

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Anderson Myers Rig 10

Approximate Date Rotary Moves In: 11/12/82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky

Date: Tues November 16, 1982

State O&G
Vernal MMS
Teresa
Diane

PAGE 1 OF 2
 FEDERAL 11-22 SEC 11 T385 R752
 WILDCAT
 DESERT CREEK
 STATE UTAH
 IRI CONTROL RESOURCES INCORPORATED
 5675 SOUTH TAMARAC PARKWAY
 EPELWOOD COLORADO
 ZIP CODE 80111

RIG NAME: ANDERSON 51700 2010
 WELL DATA
 BIT SIZE 7 7/8 CSG/LINER SIZE 5 1/2
 TOTAL DEPTH 5770 WEIGHT 15.5
 X ROT CABLE TOP 8 B + 15
 MUD TYPE GEL GREEN BOTTOM 5770
 7 BHST GRADE K55
 BHCT 1269
 MUD DENSITY 10.4 THREAD 8 RD
 MUD VISC. 37 CAPACITY 0.138
 HEAD & PLUGS TBG D.P. SQUEEZE JOB
 DOUBLE SIZE WEIGHT TOOL TYPE
 SINGLE GRADE DEPTH
 SWAGE THREA TAIL PIPE: SIZE DEPTH
 KNOCKOFF NEW USED TUBING VOLUME
 TOP R W DEPTH CASING VOL FLOW TOOL
 BOT R W DEPTH TOTAL
 ANNUAL VOLUME

SPECIAL INSTRUCTIONS
 1ST STAGE
 CEMENT 1ST STAGE OF 5 1/2" LONG STRING
 WITH 260SK DOWELL CL/P SELF STRESS II
 CEMENT

FLOAT	TYPE	DOWELL FLAPPER	DEPTH	5195
SHOE	TYPE	DOWELL FLAPPER	DEPTH	5770
STAGE TOOL	TYPE	DOWELL	DEPTH	3803

PRESSURE LIMIT 3500 PSI
 EUMP PLUG TO
 RPM RECIPROCATE 15 FT
 NO OF CENTRALIZERS 15

TIME	PRESSURE	VOLUME PUMPED EPL	PROJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
1130						PRE-JOB SAFETY MEETING
1200						RIG UP
2110						WAIT ON RIG
2114	500	20	5	11.6		PUMP RIDER AHEAD
2126	300	49	5.7	"		MIX ADD PUMP CEMENT
2128						SHOT OPEN DASH DUMP 6-11.6 DROP PLUG
2134	300	43	32	7	11.2	DISPLACE WITH WATER
2141	300	44	176	6.2	10.4	DISPLACE WITH MOD
2144	300	6	182	2	"	SLOW RATE (PLUG THRU STAGE COLLAR)
2204	750	43	125	2.1	"	COMPLETE DISPLACEMENT WITH MOD
2206	1300					BUMP PLUG & FLOW BACK TO CHECK FLOAT
2214						DROP OPENING BOMB +
2238						WAIT ON BOMB
2239	1200	1	226	500	10.4	PRESSURE UP TO OPEN STAGE COLLAR
2241	400	10	236	"	"	CIRCULATE WITH PUMP TRUCK
2250						PAT ON RIG PUMP TO CIRCULATE

REMARKS

SYSTEM COOL	NO OF BAGS	YIELD CU FT SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED EBLs	WATER
1	360	150	CLASS B DOWELL SELF STRESS II CEMENT	69	11.6
2					
3					
4					
5					
6					

NO TYPE
 VOLUME
 DENSITY 12.5.8
 PRESSURE MAX 3500
 CEMENT CALCULATED TO SURF
 TYPE OF WELL OIL GAS
 S.R. 11.6 11.6

WELL NAME AND NO. LOCATION (GENERAL)
 FIELD POOL INFORMATION
 COUNTY PARISH STATE API NO.
 ADDRESS ZIP CODE

RIG NAME:
 WELL DATA
 BIT SIZE CSS LINER SIZE
 TOTAL DEPTH WEIGHT
 ROT CABLE TOP
 MUD TYPE BOTTOM
 SPST BHCT GRADE
 MUD DENSITY THREAD
 MUD VISC. CAPACITY
 HEAD & PLUGS TGB D.P. SQUEEZE JOB
 DOUBLE SINGLE SWAGE KNOCKOFF
 SIZE WEIGHT GRADE THREAD
 TOP R W NEW USED
 BOT R W DEPTH
 TOOL TYPE DEPTH
 TAIL PIPE SIZE DEPTH
 TUBING VOLUME
 CASING VOL. BELOW TOOL
 TOTAL ANNUAL VOLUME
 SHOE FLOAT TYPE DEPTH
 STAGE TOOL TYPE DEPTH

SPECIAL INSTRUCTIONS
2ND STAGE
CEMENT 2ND STAGE OF 5 1/2" LONG STRING
WITH 1555 SHS CLASS B 50/50 P22 MIX
4% D20 BENTONITE 4 1/2" O.D. 2 1/2" I.D. FLARE/5K

RESERVE LIMIT PSI BUMP PLUG TO PSI
 ROTATE RPM REC. PRODATE FT NO OF CENTRALIZERS

ARRIVED ON LOCATION TIME DATE
 LEFT LOCATION TIME DATE
 SERVICE-LOG DETAIL
 PRE-JOB SAFETY MEETING

TIME	PRESSURE		VOLUME PUMPED EBL		JOB SCHEDULED FOR		
	TGB DROP	CASING	INCREMENT	CUM.	INJECT RATE	FLUID TYPE	FLUID DENSITY
0010-2100							
02250							
0402-							
0504		200	10	5	1200	H2O	
0512		300	335	375	57	"	13.1
0513							
0515		300	10	465	5	"	H2O
0522							
0604		1200	81	481	37	"	H2O
0551		3700					
0552							
0553		3600					
0604							
0620							

WAIT ON CEMENT RIG CIRCULATING
 PUMP WATER HEAD
 MIX AND PUMP CEMENT
 SHUT DOWN UPPER STAG
 DISPLACE WITH WATER
 SHUT DOWN CHECK PLUG COIL
 COMPLETE DISPLACEMENT
 BUMP PLUG
 BLEED BACK PSI CHECK STAGE COLLAR CLOSE
 PUMP PLUG BACK DOWN (2300)
 BLEED BACK PSI CHECK STAGE COLLAR CLOSE
 STAND BY WATCH FOR FLOW BACK
 JOB COMPLETE
 RIG DOWN

REMARKS

SYSTEM CODE	NO OF BAGS	YIELD CU FT SK	COMPOSITION OF CEMENTING SYSTEMS			SLOPE MIXED EBL	SLOPE MIXED PSI
			CLASS B SUPER	4% D20 BENTONITE	4 1/2" O.D. 2 1/2" I.D. FLARE/5K		
1	1535	1.41	CLASS B SUPER	4% D20 BENTONITE	4 1/2" O.D. 2 1/2" I.D. FLARE/5K	325	13.1
2							
3							
4							
5							
6							

WARRANTY FLUID TYPE
 RESERVE MAX 1200 NO 200
 CEMENTING UNIT OF THE DOW CHEMICAL COMPANY
 STORAGE LOCATION

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: TRICENTRAL RESOURCES

WELL NAME: Nancy Fed. 11-22

SECTION SENE 11 TOWNSHIP 38S RANGE 25E COUNTY San Juan

DRILLING CONTRACTOR _____

RIG # _____

SPUDDED: DATE 11-16-82

TIME 9:05 AM

How _____

DRILLING WILL COMMENCE _____

REPORTED BY _____

TELEPHONE # _____

DATE 11-16-82 SIGNED Ron Daniels

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Tricentrol Resources Inc.</p> <p>3. ADDRESS OF OPERATOR 5675 So. Tamarac Pkwy, Ste 200, Englewood, CO 80111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1400' FNL & 1550' FWL (SENW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-40053</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME None</p> <p>7. UNIT AGREEMENT NAME Little Nancy Uni</p> <p>8. FARM OR LEASE NAME Nancy Federal</p> <p>9. WELL NO. #11-22</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T38S-R25E</p> <p>12. COUNTY OR PARISH 13. STATE San Juan Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5264' GR; 5277.25' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well Status</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded @ 6:30 P.M., 11/15/82.

Current operation is drilling @ 1205'. 11/19/82.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Waters* TITLE Operations Manager DATE 11/19/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3
SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-40053</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME None</p>
<p>2. NAME OF OPERATOR Tricentrol Resources Inc.</p>		<p>7. UNIT AGREEMENT NAME Little Nancy Unit</p>
<p>3. ADDRESS OF OPERATOR 5675 So. Tamarac Pkwy, Ste. 200, Englewood, CO 80111</p>		<p>8. FARM OR LEASE NAME Nancy Federal</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1400' FNL & 1550' FWL (SENW)</p>		<p>9. WELL NO. #11-22</p>
<p>14. PERMIT NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT Wildcat</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5264' GR; 5277.25' KB</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T38S-R25E</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</p>		<p>12. COUNTY OR PARISH 13. STATE San Juan Utah</p>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Well status</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran surface casing as follows: 35 jts, 8-5/8", 24#, K55, ST&C csg & set @ 1514'KB. Cemented with 565 sxs 65/35 Pozmix w/6% gel, 2% CaCl and 1/4# per sx of celloflake. Followed by 300 sxs Class b cmt w/1/4# per sx of celloflake and 2% CaCl. Circulated 35 bbls cmt to surface.

Current Operation 11/24/82: Drilling at 3243'.

RECEIVED

NOV 26 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. Walter TITLE Operations Manager DATE 11/24/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Utah OGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR Englewood, CO 80111
5675 S. Tamarac Pkwy, Ste. 200

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1400' FNL & 1550' FWL (SENW)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Well Status

SUBSEQUENT REPORT OF:

RECEIVED
DEC 13 1982

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATION. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran production casing as follows:

154 jts, 5 1/2", 15.5#, K55, LT&C casing and set at 5770'. Stage collar @ 3796'. Cemented 1st stage with 260 sxs Self-stress II cement. Cemented 2nd stage with 1535 sxs 50/50 Pozmix w/4% gel & 1/4# celloflake. Circulated cement to surface. Plugged down at 6 a.m., 12/6/82.

Current well status: waiting on completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David P. Howell TITLE Sr. Petro. Engineer DATE 12/10/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR
5675 S. Tamarac Pkwy, Ste. 200, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1400' FNL - 1550' FWL (SENW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-40053; Unit #14-08-0001-20386

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
Little Nancy Unit

8. FARM OR LEASE NAME
Nancy Federal

9. WELL NO.
#11-22

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T38S-R25E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30814

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5264' GR; 5277.25'KB

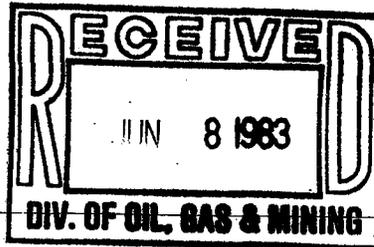
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Storage tank installation			X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

During the week of May 23, 1983, a 100 barrel steel storage tank was installed in the NW/4 of Section 11, T38S-R25E, San Juan County, Utah. The location of this storage tank falls within the disturbed area for an existing Wesco natural gas pipeline right-of-way. Liquids that condense and accumulate in this casinghead gas pipeline, leading from the Nancy Federal #11-22, will be blown into this tank for temporary storage until it can be trucked away for proper disposal.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David P. Howell TITLE Sr. Petro. Engineer DATE 6/6/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

✓cc: State of Utah

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR 80112
5675 S. Tamarac, Ste. 200, Englewood, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1400' FNL & 1550' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SE/NW

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Drill deeper	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-40053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Little Nancy Unit

8. FARM OR LEASE NAME
Nancy Federal

9. WELL NO.
#11-22

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T38S-R25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
N/A

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5264'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was previously permitted to a depth of 5800'. We propose to drill this well to a depth of 6000'. If productive, casing (as previously approved) will be set to a depth of 6000'. (verbal permission previously given)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 11/10/82
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Consultant DATE 11/10/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: State of Utah, Division of Oil, Gas & Mining
Tricentrol Resources Inc.

*See Instructions on Reverse Side



TICKET NO. 19623900
06-DEC-82
FARMINGTON

FORMATION TESTING SERVICE REPORT

LEGAL LOCATION
SEC. - TYP. - RING. 11 385 25E

LEASE NAME
WELL NO. 11-22

TEST NO. 1

FIELD AREA WILCOBT

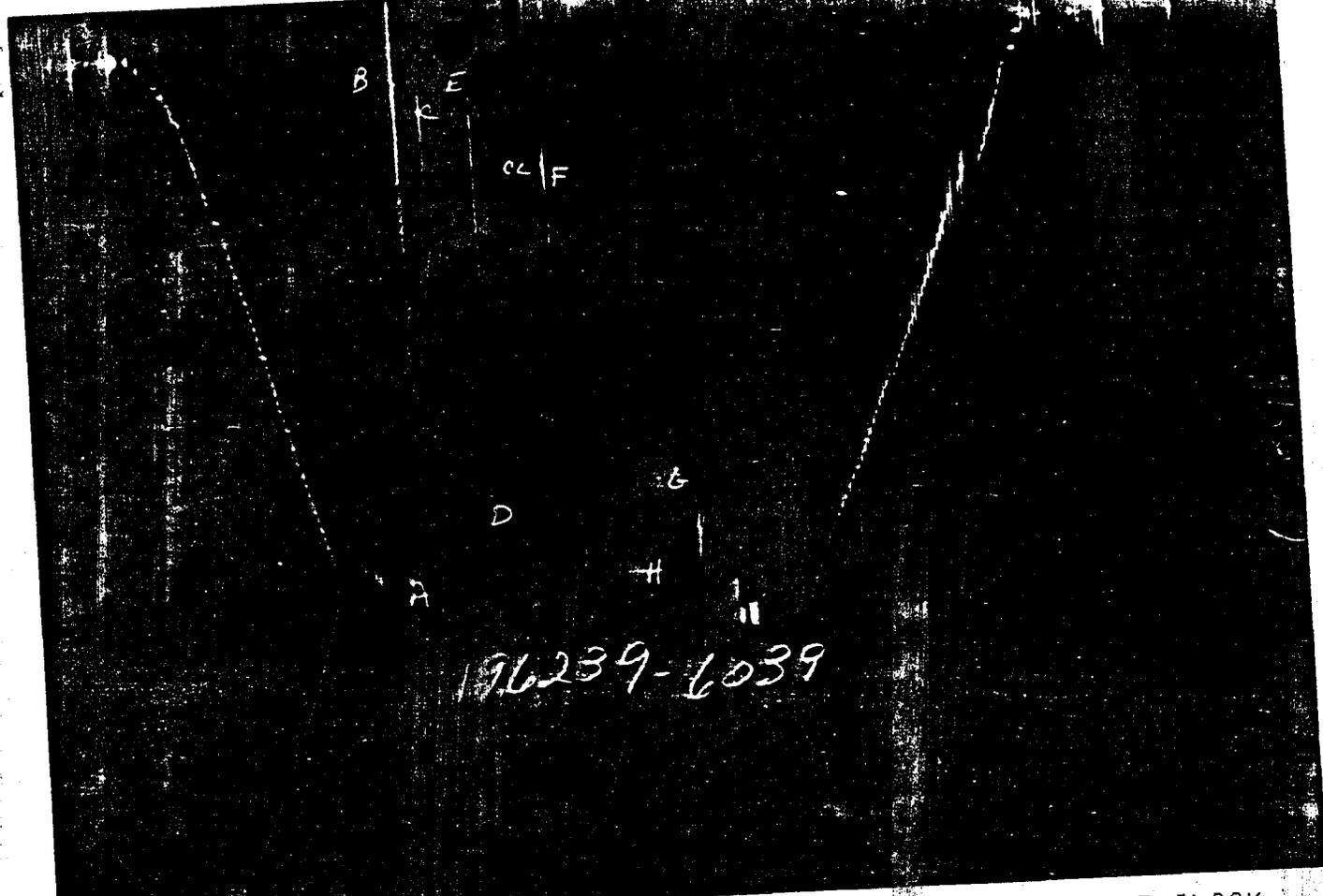
COUNTY SAN JUAN

STATE UTAH

TRICENTRAL RESOURCES, INCORPORATED
LEASE OWNER/COMPANY NAME

5410.1 - 5430.1
TESTED INTERVAL

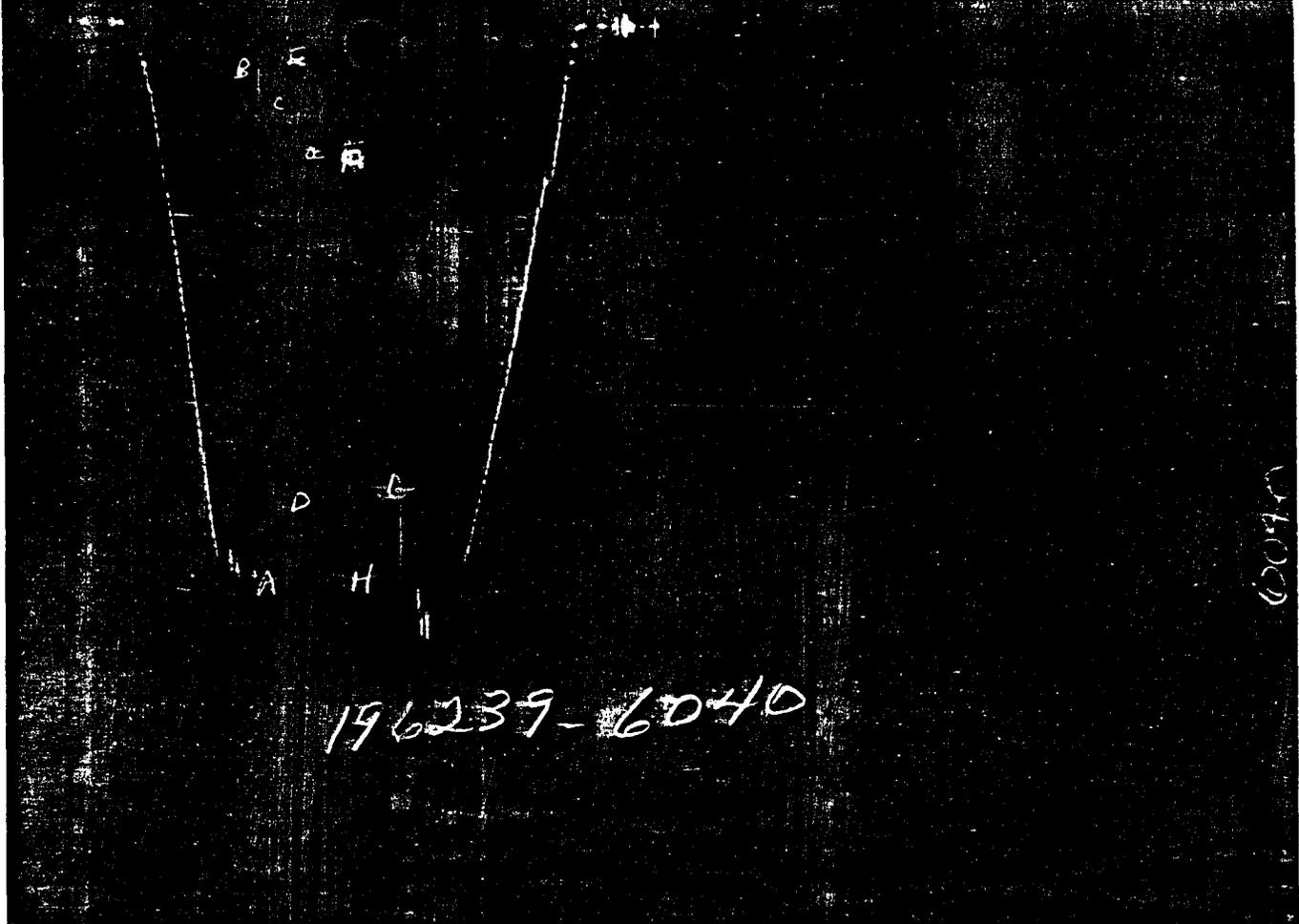
1/1



196239-6039

GAUGE NO: 6039 DEPTH: 5395.0 BLANKED OFF: NO HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	2888	2900.9			
B	INITIAL FIRST FLOW	149	231.5	16.0	15.4	F
C	FINAL FIRST FLOW	351	362.3			
C	INITIAL FIRST CLOSED-IN	351	362.3	30.0	29.8	C
D	FINAL FIRST CLOSED-IN	2454	2453.9			
E	INITIAL SECOND FLOW	243	267.4	40.0	42.7	F
F	FINAL SECOND FLOW	675	678.5			
F	INITIAL SECOND CLOSED-IN	675	678.5	60.0	58.1	C
G	FINAL SECOND CLOSED-IN	2427	2440.3			
H	FINAL HYDROSTATIC	2861	2899.5			



GAUGE NO: 6040 DEPTH: 5427.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	2913	2916.7			
B	INITIAL FIRST FLOW	242	319.4			
C	FINAL FIRST FLOW	403	403.6	16.0	15.4	F
C	INITIAL FIRST CLOSED-IN	403	403.6			
D	FINAL FIRST CLOSED-IN	2480	2464.1	30.0	29.8	C
E	INITIAL SECOND FLOW	269	276.6			
F	FINAL SECOND FLOW	672	687.9	40.0	42.7	F
F	INITIAL SECOND CLOSED-IN	672	687.9			
G	FINAL SECOND CLOSED-IN	2426	2450.5	60.0	58.1	C
H	FINAL HYDROSTATIC	2913	2917.5			

EQUIPMENT & HOLE DATA

FORMATION TESTED: ISMAY
 NET PAY (ft): 10.0
 GROSS TESTED FOOTAGE: 14.0
 ALL DEPTHS MEASURED FROM: KELLY BUSHING
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): 7.875
 ELEVATION (ft): 5273
 TOTAL DEPTH (ft): 5430.0
 PACKER DEPTH(S) (ft): 5410, 5416
 FINAL SURFACE CHOKE (in): 0.375
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 10.30
 MUD VISCOSITY (sec): 36
 ESTIMATED HOLE TEMP. (°F): _____
 ACTUAL HOLE TEMP. (°F): 126 @ 5426.0 ft

TICKET NUMBER: 19623900
 DATE: 12-1-82 TEST NO: 1
 TYPE DST: OPEN HOLE
 HALLIBURTON CAMP: FARMINGTON
 TESTER: DAVID DAVIS
 WITNESS: RICK KAPP
 DRILLING CONTRACTOR: ANDERSON MYERS #10

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm

SAMPLER DATA

Psig AT SURFACE: _____
 cu.ft. OF GAS: _____
 cc OF OIL: _____
 cc OF WATER: _____
 cc OF MUD: _____
 TOTAL LIQUID cc: _____

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): 45.0 @ 60°F
 GAS/OIL RATIO (cu.ft. per bbl): _____
 GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
_____	_____	_____
_____	_____	_____

RECOVERED:

25 BARRELS OF GAS CUT OIL REVERSED OUT OF DRILL PIPE.

MEASURED FROM TESTER VALVE

REMARKS:

SAMPLER WAS PLUGGED WITH SAND AND SHALE. NO INFORMATION REPORTED FROM SAMPLER.

TICKET NO: 19623900

CLOCK NO: 14121 HOUR: 12



GAUGE NO: 6039

DEPTH: 5395.0

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B	1	0.0	231.5		
<input checked="" type="checkbox"/>	2	2.0	196.9	-34.6	
	3	3.0	211.9	15.0	
	4	6.0	247.0	35.1	
	5	9.0	284.6	37.6	
	6	12.0	325.9	41.4	
C	7	15.4	362.3	36.4	
FIRST CLOSED-IN					
C	1	0.0	362.3		
	2	1.0	2375.9	2013.6	0.9 1.222
	3	2.0	2418.0	2055.7	1.7 0.946
	4	3.0	2426.5	2064.2	2.5 0.785
	5	4.0	2431.1	2068.8	3.2 0.689
	6	5.0	2434.7	2072.4	3.8 0.609
	7	6.0	2437.6	2075.3	4.3 0.555
	8	7.0	2440.0	2077.7	4.8 0.505
	9	8.0	2441.6	2079.3	5.3 0.467
	10	9.0	2443.0	2080.7	5.7 0.435
	11	10.0	2444.1	2081.8	6.1 0.405
	12	12.0	2445.7	2083.4	6.8 0.359
	13	14.0	2447.0	2084.7	7.3 0.323
	14	16.0	2448.5	2086.2	7.9 0.293
	15	18.0	2450.0	2087.7	8.3 0.269
	16	20.0	2450.7	2088.4	8.7 0.249
	17	22.0	2451.9	2089.6	9.1 0.231
	18	24.0	2452.7	2090.4	9.4 0.216
	19	25.0	2453.1	2090.8	9.7 0.202
	20	28.0	2453.6	2091.4	9.9 0.191
D	21	29.8	2453.9	2091.6	10.2 0.181
SECOND FLOW					
E	1	0.0	267.4		
	2	2.0	268.1	0.7	
	3	4.0	285.1	17.0	
	4	6.0	319.1	33.9	
	5	8.0	346.2	27.2	
	6	10.0	375.4	29.2	
	7	12.0	400.3	24.9	
	8	14.0	425.0	24.7	
	9	16.0	449.7	24.7	
	10	18.0	475.3	25.5	
	11	20.0	503.1	27.8	
	12	22.0	529.8	26.7	
	13	24.0	554.3	24.5	
	14	26.0	576.3	22.0	
	15	28.0	601.9	25.5	

REF	MINUTES	PRESSURE	AP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND FLOW - CONTINUED					
	16	30.0	624.3	22.4	
	17	32.0	642.2	17.9	
<input checked="" type="checkbox"/>	18	33.1	644.1	1.9	
	19	34.0	641.9	-2.2	
	20	36.0	640.2	-1.7	
	21	38.0	644.5	4.3	
	22	40.0	652.3	7.8	
	23	42.0	673.9	21.6	
F	24	42.7	678.5	4.6	
SECOND CLOSED-IN					
F	1	0.0	678.5		
	2	1.0	2348.1	1669.6	1.0 1.759
	3	2.0	2375.9	1697.5	1.9 1.477
	4	3.0	2386.9	1708.4	2.9 1.302
	5	4.0	2392.0	1713.5	3.8 1.189
	6	5.0	2395.8	1717.3	4.6 1.102
	7	6.0	2399.3	1720.8	5.5 1.026
	8	7.0	2402.2	1723.7	6.2 0.969
	9	8.0	2404.3	1725.8	7.0 0.920
	10	9.0	2405.9	1727.5	7.8 0.874
	11	10.0	2408.1	1729.6	8.5 0.833
	12	12.0	2410.5	1732.0	9.9 0.767
	13	14.0	2413.5	1735.0	11.3 0.712
	14	16.0	2415.4	1736.9	12.5 0.666
	15	18.0	2417.7	1739.2	13.7 0.627
	16	20.0	2420.0	1741.5	14.9 0.592
	17	22.0	2421.8	1743.3	16.0 0.561
	18	24.0	2423.2	1744.7	17.0 0.534
	19	26.0	2425.1	1746.6	18.0 0.510
	20	28.0	2426.1	1747.6	18.9 0.498
	21	30.0	2427.4	1748.9	19.8 0.468
	22	35.0	2430.7	1752.2	21.3 0.425
	23	40.0	2432.8	1754.3	23.7 0.390
	24	45.0	2435.3	1756.8	25.4 0.360
	25	50.0	2437.6	1759.1	26.9 0.335
	26	55.0	2438.9	1760.4	28.3 0.313
G	27	58.1	2440.3	1761.8	29.1 0.301

LEGEND:

MINIMUM FLOW PRESSURE

CHOKER CHANGE

REMARKS:

TICKET NO: 19623900

CLOCK NO: 12118 HOUR: 24



GAUGE NO: 6040

DEPTH: 5427.0

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
FIRST FLOW					
B	1	0.0	319.4		
[1]	2	2.0	244.0	-75.4	
	3	3.0	259.3	15.3	
	4	6.0	278.6	19.4	
	5	9.0	324.3	45.7	
	6	12.0	361.0	36.7	
C	7	15.4	403.6	42.6	
FIRST CLOSED-IN					
C	1	0.0	403.6		
	2	1.0	2320.1	1916.4	0.9 1.223
	3	2.0	2410.4	2006.8	1.8 0.935
	4	3.0	2429.1	2025.5	2.5 0.784
	5	4.0	2436.4	2032.8	3.2 0.690
	6	5.0	2441.7	2038.1	3.8 0.613
	7	6.0	2445.1	2041.5	4.3 0.555
	8	7.0	2447.4	2043.8	4.8 0.507
	9	8.0	2449.3	2045.7	5.3 0.466
	10	9.0	2451.1	2047.5	5.7 0.434
	11	10.0	2452.7	2049.1	6.1 0.405
	12	12.0	2454.3	2050.7	6.8 0.359
	13	14.0	2456.2	2052.6	7.3 0.323
	14	16.0	2457.9	2054.2	7.9 0.293
	15	18.0	2459.8	2056.1	8.3 0.268
	16	20.0	2460.8	2057.2	8.7 0.249
	17	22.0	2461.7	2058.0	9.1 0.231
	18	24.0	2462.9	2059.2	9.4 0.215
	19	26.0	2463.7	2060.1	9.7 0.202
	20	28.0	2464.1	2060.5	9.9 0.191
D	21	29.3	2464.1	2060.5	10.2 0.181
SECOND FLOW					
E	1	0.0	276.6		
	2	2.0	276.6	0.0	
	3	4.0	280.2	3.6	
	4	6.0	315.6	35.3	
	5	8.0	344.4	28.8	
	6	10.0	371.5	27.2	
	7	12.0	398.4	26.9	
	8	14.0	422.8	24.5	
	9	16.0	448.9	26.1	
	10	18.0	474.9	25.9	
	11	20.0	501.1	26.2	
	12	22.0	527.6	26.5	
	13	24.0	554.3	26.7	
	14	26.0	575.4	21.1	
	15	28.0	598.9	23.5	

REF	MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t + \Delta t}$	$\log \frac{t + \Delta t}{\Delta t}$
SECOND FLOW - CONTINUED					
	16	30.0	623.1	24.2	
	17	32.0	644.0	20.8	
[2]	18	33.1	649.9	5.9	
	19	34.0	648.5	-1.3	
	20	36.0	645.3	-3.2	
	21	38.0	645.3	0.0	
	22	40.0	654.4	9.1	
	23	42.0	676.5	22.0	
F	24	42.7	687.9	11.4	
SECOND CLOSED-IN					
F	1	0.0	687.9		
	2	1.0	2287.1	1599.2	1.0 1.754
	3	2.0	2366.5	1678.6	1.9 1.485
	4	3.0	2387.7	1699.8	2.9 1.308
	5	4.0	2397.0	1709.1	3.7 1.195
	6	5.0	2402.3	1714.4	4.6 1.098
	7	6.0	2407.2	1719.3	5.5 1.026
	8	7.0	2409.3	1721.4	6.3 0.967
	9	8.0	2412.1	1724.2	7.0 0.918
	10	9.0	2414.1	1726.2	7.8 0.873
	11	10.0	2416.3	1728.4	8.5 0.833
	12	12.0	2419.9	1732.0	10.0 0.766
	13	14.0	2422.4	1734.5	11.3 0.712
	14	16.0	2424.5	1736.6	12.5 0.667
	15	18.0	2426.8	1738.9	13.8 0.625
	16	20.0	2428.7	1740.8	14.9 0.592
	17	22.0	2430.4	1742.4	16.0 0.561
	18	24.0	2432.0	1744.1	17.0 0.534
	19	26.0	2433.9	1746.0	17.9 0.510
	20	28.0	2435.4	1747.5	18.9 0.488
	21	30.0	2436.9	1749.0	19.8 0.468
	22	35.0	2439.7	1751.8	21.9 0.425
	23	40.0	2443.0	1755.1	23.7 0.390
	24	45.0	2445.3	1757.4	25.4 0.360
	25	50.0	2447.4	1759.5	26.9 0.335
	26	55.0	2448.9	1761.0	28.3 0.313
G	27	58.1	2450.5	1762.6	29.1 0.301

LEGEND:

[1] MINIMUM FLOW PRESSURE

[2] CHOKE CHANGE

REMARKS:

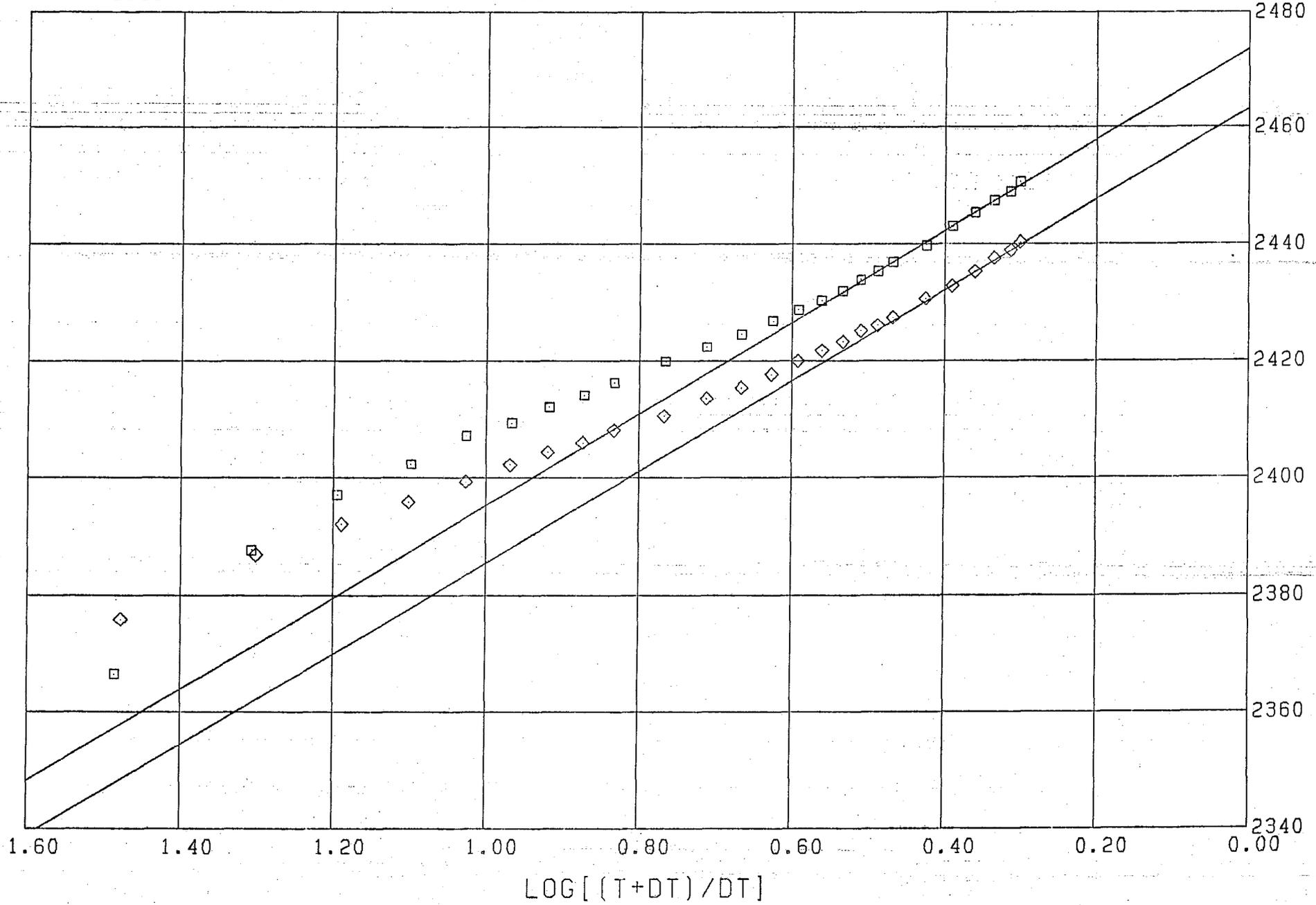
		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.500	3.826	4919.0	
3		DRILL COLLARS.....	6.250	2.250	372.0	
50		IMPACT REVERSING SUB.....	5.750	3.000	1.0	5292.0
3		DRILL COLLARS.....	6.250	2.250	93.0	
13		DUAL CIP SAMPLER.....	5.030	0.750	7.0	
60		HYDROSPRING TESTER.....	5.000	0.750	5.0	5393.0
80		AP RUNNING CASE.....	5.000	2.250	4.0	5395.0
15		JAR.....	5.030	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	3.0	
70		OPEN HOLE PACKER.....	6.500	1.530	6.0	5410.0
70		OPEN HOLE PACKER.....	6.500	1.530	6.0	5416.0
20		FLUSH JOINT ANCHOR.....	5.750	3.000	8.0	
81		BLANKED-OFF RUNNING CASE.....	5.750		4.0	5427.0
TOTAL DEPTH						5430.0

EQUIPMENT DATA

TICKET NO 19623900

GAUGE NO CIP 1 2
6039 ◇

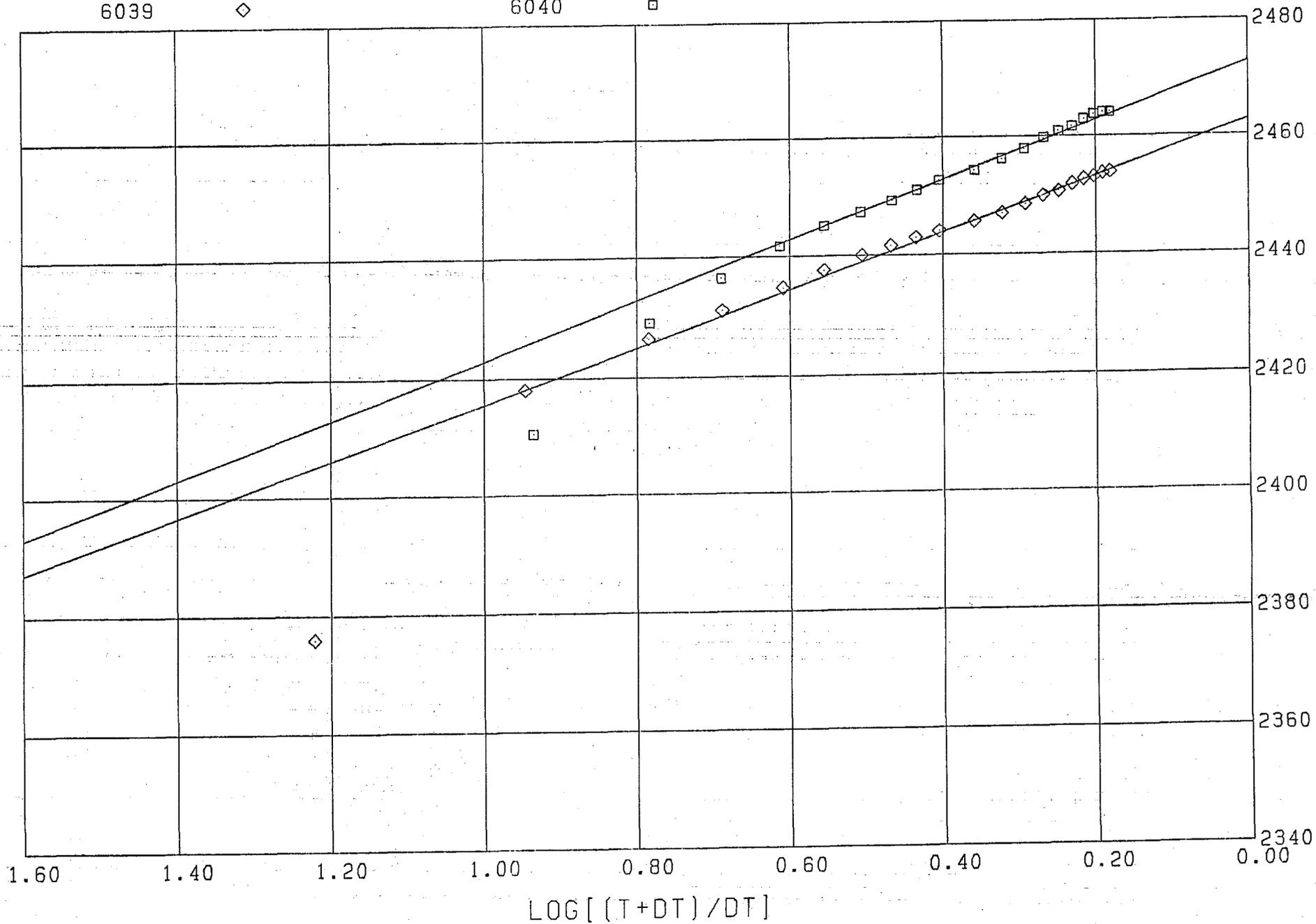
GAUGE NO CIP 1 2
6040 □



TICKET NO 19623900

GAUGE NO CIP 1 2
6039 ◇

GAUGE NO CIP 1 2
6040 □



SUMMARY OF RESERVOIR PARAMETERS USING HORNER METHOD

OIL GRAVITY <u>45.0</u> @60°	WATER % SALT <u>0.0</u>
GAS GRAVITY <u>0.700</u>	FLUID GRADIENT <u>0.3474</u> psi/ft
GAS/OIL RATIO <u>0.0</u> cu.ft/bbl	FORMATION VOL FACTOR <u>1.000</u> vol/vol
TEMPERATURE <u>126.0</u> °F	FLUID PROPERTIES AT <u>2473.6</u> Psig
VISCOSITY <u>1.455</u> cp	NET PAY <u>10.0</u> ft
PIPE CAPACITY FACTOR(S) <u>0.00492</u>	<u>0.01422</u> bbl/ft

GAUGE NUMBER		6039	6040					
GAUGE DEPTH		5395.0	5427.0					
FLOW AND CIP PERIOD		2	2					UNITS
FINAL FLOW PRESSURE	P_f	678.5	687.9					Psig
TOTAL FLOW TIME	t	58.1	58.1					min
EXTRAPOLATED PRESSURE	P^*	2463.2	2473.6					Psig
ONE CYCLE PRESSURE		2385.5	2395.2					Psig
PRODUCTION RATE	Q	751.7	748.6					BPD
TRANSMISSIBILITY	kh/μ	1572.52	1552.41					md-ft cp
FLOW CAPACITY	kh	2288.08	2258.82					md-ft
PERMEABILITY	k	228.808	225.882					md
DAMAGE RATIO	DR	4.20	4.17					
POTENTIAL RATE	Q_1	3158.6	3120.0					BPD
RADIUS OF INVESTIGATION	r_t	533.9	530.4					ft

REMARKS:

NOTICE:

THESE CALCULATIONS ARE BASED UPON INFORMATION FURNISHED BY YOU AND TAKEN FROM DRILL STEM PRESSURE CHARTS, AND ARE FURNISHED YOU FOR YOUR INFORMATION. IN FURNISHING SUCH CALCULATIONS AND EVALUATIONS BASED THEREON, HALLIBURTON IS MERELY EXPRESSING ITS OPINION. YOU ACCEPT THAT HALLIBURTON MAKES NO WARRANTY EXPRESS OR IMPLIED AS TO THE ACCURACY OF SUCH CALCULATIONS OR OPINIONS, AND THAT HALLIBURTON SHALL NOT BE LIABLE FOR ANY LOSS OR DAMAGE, WHETHER DUE TO NEGLIGENCE OR OTHERWISE, IN CONNECTION WITH SUCH OPINIONS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Nancy Federal #11-22

Operator Tricentrol Resources Inc. Address 5675 So. Tamarac Pkwy, Ste. 200
Englewood, Colorado 80111-3290

Contractor Anderson Myers Drlg Co. Address 1515 Arapahoe St., Ste. 1075
Denver, Colorado 80202

Location SE 1/4 NW 1/4 Sec. 11 T: 38S R. 25E County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>		
1.	<u>3400'</u>	<u>Cutler</u>		<u>Fresh or Salty</u> <u>Too small to measure</u>
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

- SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-40053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME
Latter Nancy Unit
14-08-0001-20386

5. FARM OR LEASE NAME

Nancy Federal

9. WELL NO.

#11-22

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T38S-R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Tricentrol Resources Inc.

3. ADDRESS OF OPERATOR
5675 So. Tamarac Pkwy, Ste. 200, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1400' FNL - 1550' FWL (SEMI) **RECEIVED**
At top prod. interval reported below Same
At total depth Same
JAN 21 1983

14. PERMIT NO. 43-037-DIVISION OF GAS & MINING
DATE ISSUED

15. DATE SPUDDED 11/15/82 16. DATE T.D. REACHED 12/4/82 17. DATE COMPL. (Ready to prod.) 12/29/82 19. ELEV. CASINGHEAD 5264' GR; 5277.25' RKB 5264' GR

20. TOTAL DEPTH, MD & TVD 5775' KB 21. PLUG, BACK T.D., MD & TVD 5691' 22. IF MULTIPLE COMPL., HOW MANY* None 23. INTERVALS DRILLED BY 0-5775' ROTARY TOOLS CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5422-32' Upper Ismay 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFD, FDC-CNL, Sonic & Dipmeter Sample 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	corrugated	44'		to sfc w/Redi mix	
8-5/8"	24#	1514' KB	12 1/4"	865 sxs	
5-1/2"	15.5#	5770' KB	7-7/8"	Stg 1 - 260 sxs Stg 2 - 1535 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
None					SIZE 2-7/8" DEPTH SET (MD) 5373' PACKER SET (MD) 5377'

31. PERFORATION RECORD (Interval, size and number)

5513-28' w/2 jspf (CIBP set @ 5509')	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5489-99' w/2 jspf (CIBP set @ 5483')	
5462-70' w/2 jspf (CIBP set @ 5455')	
5422-32' w/2 jspf	

DEPTH INTERVAL (MD) 5422-32' AMOUNT AND KIND OF MATERIAL USED 1000 gals 28% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1/7/83	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/11/83	24	20/64"	→	930	1000	0	1075/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
710	---	→	930	1000	0	45°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Venting during test period. TEST WITNESSED BY Kelton Mann

35. LIST OF ATTACHMENTS DST #1 (Logs sent directly by Schlumberger.) Dowell Cement Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Alan P. Howell TITLE Sr. Petroleum Engineer DATE 1/19/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
	TOP		MEAS. DEPTH
			TRUE VERT. DEPTH
Cutler Honaker Trail Ismay Desert Creek Akah	2500' 4440' 5400' 5654' 5748'	(DST #1 attached)	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number #11-22 Nancy Federal
 Operator Tricentrol Resources Inc. Address 5675 So. Tamarac Pkwy, Ste. 2000 Englewood, CO 80111-3290
 Contractor Anderson Myers - Rig 10 Address 1515 Arapahoe St., Ste. 1075 Denver, CO 80202
 Location NE 1/4 NW 1/4 Sec. 11 T. 38S R. 25E County San Juan Co.

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	5462	5542'	None reported	Salt Water
2.	3108	3136'	None reported	Salt Water
3.				
4.				
5.				

(Continue of reverse side if necessary)

<u>Formation Tops</u>	Cutler	2500'
	Honaker Trail	4440'
	Ismay	5400'
<u>Remarks</u>	Desert Creek	5654'
	Akah	5748'

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wintershall Oil and Gas Corporation

3. ADDRESS OF OPERATOR
5675 DTC Blvd., Ste. 200, Englewood, CO 80111

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1400' FNL - 1550' FWL (SENW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	<u>X</u> <input checked="" type="checkbox"/>

5. LEASE
U-40053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None

7. UNIT AGREEMENT NAME
Little Nancy Unit

8. FARM OR LEASE NAME
Nancy Federal

9. WELL NO.
#11-22

10. FIELD OR WILDCAT NAME
Nancy

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11 ; T38S-R25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037- 30814

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5264'GR; 5277.25'KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wintershall Oil and Gas Corporation purchased Tricentrol Resources Inc. effective June 22, 1984 and has assumed operations of this property.

RECEIVED

JUN 29 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William P. Howell TITLE Operations Manager DATE 6/27/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah OGMD ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wintershall Oil and Gas Corporation

3. ADDRESS OF OPERATOR 80111
5675 DTC Blvd, Ste 200, Englewood, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Installation of sealable valves			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nancy Fed. #1-3; API 43-037-30741 Nancy Fed. #11-22; API 43-037-30814
Nancy Fed. #3-22; API 43-037-30901 Nancy Fed. #11-11; API 43-037-30903
Nancy Fed. #3-11; API 43-037-30902 Nancy Fed. #3-44; API 43-037-30817

Sealable valves are being installed on the overflow and load lines of the oil storage tanks of these wells as discussed, on location 10/17/84, between Mike Wade of the BLM and myself. This work should be completed by November 17, 1984 barring any unforeseen difficulties.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kim Luchs TITLE Operations Engineer DATE 10/24/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: Utah OGMD

*See Instructions on Reverse Side

RECEIVED

OCT 26 1984

DIVISION OF OIL

SEP 25 1989

September 20, 1989

Utah, Natural Resource
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Reference: Change of Operating Name
Utah Account No. N9555

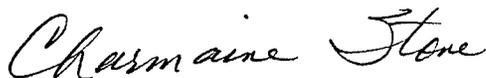
Gentlemen:

As evidenced by the enclosed copy of Certificate of Merger, Attachment A, effective August 1, 1989, Wintershall Corporation was merged into BASF Corporation. Wells formerly operated in the name of Wintershall Corporation will now be operated in the name of BASF Corporation. Also enclosed as Attachment B is a listing of wells involved in the merger.

Because this transaction is a merger rather than change in ownership, it is requested that the Utah account number assigned to Wintershall Corporation be transferred to BASF Corporation. Your favorable consideration of this request would be greatly appreciated.

If you have any questions or if additional information is required, please contact me at (713) 850-2509.

Yours very truly,



Charmaine Stone
Regulatory & Production Analyst Supervisor

encls.

State of Delaware

4843



Office of Secretary of State

I, MICHAEL HARKINS, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER OF DELAWARE CORPORATIONS OF BASF CORPORATION FILED IN THIS OFFICE ON THE SECOND DAY OF AUGUST, A.D. 1989, AT 10 O'CLOCK A.M.

1 1 1 1 1 1 1 1 1 1



899236017

Michael Harkins
Michael Harkins, Secretary of State

AUTHENTICATION: 2314044

DATE: 08/24/1989

9214061

SEP 25 1989

0736 647

DIVISION OF
OIL, GAS & MINING

CERTIFICATE OF MERGER

FILED

MERGING

AUG 2 1989

WINTERSHALL CORPORATION

INTO

Fahel Steiner
SECRETARY

BASF CORPORATION

Pursuant to Section 251 of the General Corporation Law of the State of Delaware

BASF CORPORATION, a Delaware corporation, hereby certifies as follows:

FIRST: The constituent corporations are WINTERSHALL CORPORATION and BASF CORPORATION. Each corporation is incorporated in the State of Delaware.

SECOND: An Agreement of Merger dated as of July 31, 1989, has been approved, adopted, certified, executed, and acknowledged by each of the constituent corporations in accordance with Section 251(c) of the General Corporation Law of the State of Delaware.

THIRD: The name of the surviving corporation is BASF CORPORATION.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be that of BASF CORPORATION.

FIFTH: The executed Agreement of Merger is on file at the principal place of business of the surviving corporation, which is located at 8 Campus Drive, Parsippany, N. J. 07054.

SIXTH: A copy of the Agreement of Merger will be furnished by the surviving corporation, on request and without cost, to any stockholder of the constituent corporations.

SEVENTH: This Certificate of Merger and the Agreement of Merger shall become effective on August 1, 1989 at 12:01 p.m.

IN WITNESS WHEREOF, BASF CORPORATION, the surviving corporation, has caused this statement to be signed by its officers thereunto duly authorized as of this 31st day of July, 1989.

BASF CORPORATION

J. Dieter Stein

J. Dieter Stein
President

(S&I)

ATTEST:

Helmuth Aldinger

Assistant Secretary
Helmuth Aldinger

ATTACHMENT B

SEP 25 1989

BASF CORPORATION

EFFECTIVE AUGUST 1, 1989

STATE	FIELD	WELL NAME	WELL NO.	API NO.
✓ UT	NANCY	NANCY FEDERAL	01-03	430373074100S1
✓ UT	NANCY	NANCY FEDERAL	03-11	430373090200D2
✓ UT	NANCY	NANCY FEDERAL	03-22	430373090100S1
✓ UT	NANCY	NANCY FEDERAL	03-32	430373089800S1
✓ UT	NANCY	NANCY FEDERAL	03-44	430373081700S1
✓ UT	NANCY	NANCY FEDERAL	11-11	430373090300S1
✓ UT	NANCY	NANCY FEDERAL	11-22	430373081400S1
✓ UT	NANCY	FEDERAL	34-32	430373082500S1
UT	Howe	Cyn 13.24		4303731085

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.
U-40053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Little Nancy Unit

8. FARM OR LEASE NAME
Nancy Federal

9. WELL NO.
11-22

10. FIELD AND POOL, OR WILDCAT
Nancy

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 11, 38S, 25E

12. COUNTY OR PARISH | 13. STATE
San Juan | UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
BASF Corporation

3. ADDRESS OF OPERATOR
5 Post Oak Park, Suite 800, Houston, TX 77027

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1400' FNL & 1550' FWL

14. PERMIT NO.
API 43-037-30814

15. ELEVATIONS (Show whether DT, RT, CR, etc.)
5264' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BASF Corporation has sold the above referenced property to:

Omimex Petroleum, Inc.
8055 E. Tufts Avenue Parkway, Suite 1080
Denver, Colorado 80237
(303)771-1661

Effective date of production reporting responsibilities transferral is July 1, 1990.
Actual sale date is March 1, 1990.

RECEIVED
FEB 01 1991

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Charmaine Stone TITLE Reg & Prod Analyst DATE 1/29/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40053	
2. NAME OF OPERATOR Oimex Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 8055 E. Tufts Ave. Pkwy., #1060, Denver, CO 80237		7. UNIT AGREEMENT NAME Little Nancy Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1400' FNL & 1550' FWL SENW		8. FARM OR LEASE NAME Nancy Federal	
14. PERMIT NO. 43-037-30814		9. WELL NO. 11-22	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5264' GR		10. FIELD AND POOL, OR WILDCAT Nancy	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-38S-25E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 7/1/90, OMIMEX PETROLEUM, INC. assumed operations of this property.

RECEIVED

APR 22 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Patricia G. Blue TITLE Production Analyst DATE 4/18/91
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	2-61L	✓
2-DPS	713	
3-VLC		✓
4-RJE		✓
5-RWM		
6-LCR		✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-90)

TO (new operator)	<u>OMIMEX PETROLEUM, INC.</u>	FROM (former operator)	<u>BASF CORPORATION</u>
(address)	<u>8055 E. TUFTS AVENUE PARKWAY</u>	(address)	<u>5 POST OAK PARK, SUITE 800</u>
	<u>SUITE 1080</u>		<u>HOUSTON, TX 77027</u>
	<u>DENVER, CO 80237</u>		
	<u>phone (303) 771-1661</u>		<u>phone (713) 850-2509</u>
	<u>account no. N 0735</u>		<u>account no. N 9495</u>

Well(s) (attach additional page if needed): *(All wells are Unit Wells / Little Nancy)*

Name: <u>LITTLE NANCY 3-32/ISMY</u>	API: <u>4303730898</u>	Entity: <u>99996</u>	Sec <u>3</u> Twp <u>38SRng25E</u>	Lease Type: <u>U-40053</u>
Name: <u>NANCY FED 11-22/ISMY</u>	API: <u>4303730814</u>	Entity: <u>538</u>	Sec <u>11</u> Twp <u>38SRng25E</u>	Lease Type: <u>U-40053</u>
Name: <u>NANCY FED 11-11/ISMY</u>	API: <u>4303730903</u>	Entity: <u>538</u>	Sec <u>11</u> Twp <u>38SRng25E</u>	Lease Type: <u>U-40053</u>
Name: <u>NANCY FED 3-44/ISMY</u>	API: <u>4303730817</u>	Entity: <u>538</u>	Sec <u>3</u> Twp <u>38SRng25E</u>	Lease Type: <u>U-40053</u>
Name: <u>NANCY FED 3-22/ISMY</u>	API: <u>4303730901</u>	Entity: <u>544</u>	Sec <u>3</u> Twp <u>38SRng25E</u>	Lease Type: <u>U-40053</u>
Name: <u>NANCY FED 1-3/ISMY</u>	API: <u>4303730741</u>	Entity: <u>540</u>	Sec <u>3</u> Twp <u>38SRng25E</u>	Lease Type: <u>U-40053</u>
Name: <u>NANCY FED 3-11/DSCR TA</u>	API: <u>4303730902</u>	Entity: <u>542</u>	Sec <u>3</u> Twp <u>38SRng25E</u>	Lease Type: <u>U-40053</u>
<i>(ISMY)</i>				

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(2-1-91)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(2-1-91 Reg. by VTE) (Reg. 3-6-91/Pat Blue) (Reg. 4-18-91/Pat Blue) (Reg. 4-22-91)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: .
- See ** 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. *(5-8-91)*
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-14-91)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) yes (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: May 30 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 910306 Bfm /S.Y. No successor of unit operator has been filed as of yet. Will call when approved.
- 910418 Bfm /S.Y. BASF is still the Unit Operator. "Nothing has been filed as of yet."
(Ominex is responsible for filing the "Successor of Unit Operator" - Sundries have been received from BASF!)
- 910510 Bfm approved unit operator change from BASF Corp. to Ominex Petroleum eff. 5-7-91.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
8910203860

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Little Nancy

8. WELL NAME and NUMBER: NANCY FED
11-22

9. API NUMBER:
43 037 30814

10. FIELD AND POOL, OR WILDCAT:
Nancy

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
Omimex Petroleum, Inc.

3. ADDRESS OF OPERATOR: 5608 Malvey, Penthouse Suite
CITY Fort Worth STATE TX ZIP 76107
PHONE NUMBER: 817 735 1500

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2100' FNL & 1860' FWL (SESE)
1400' 1550' SE NW CP
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 11, T38S, R25E
COUNTY: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Proposal: Acide existing perfs @ 5422-32'

COPY SENT TO OPERATOR
Date: 5-8-03
Initials: CHD

NAME (PLEASE PRINT) SAMMY D. JETER TITLE OPERATIONS SUPERVISOR

SIGNATURE [Signature] DATE 5/1/2003

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining
Date: 5/8/2003
By: [Signature]

Federal Approval Of This Action Is Necessary
RECEIVED
MAY 05 2003
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 8910203860
2. NAME OF OPERATOR: OMIMEX PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Little Nancy
3. ADDRESS OF OPERATOR: 5608 Malvey CITY Fort Worth STATE Tx ZIP 76107		7. UNIT or CA AGREEMENT NAME: Little Nancy
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400' FNL & 1550' FWL (SENW)		8. WELL NAME and NUMBER: Nancy Fed 11-22
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: ^{NW} SESE 11 38S 25E		9. API NUMBER: 4303730814
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Nancy
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/30/2003	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- 6/26-30/2003
- 1) MI wellservice unit
 - 2) POH with rods and pump, POH with tubing
 - 3) RIH with packer and tubing, set @ 5385'
 - 4) Acidize perfs @ 5422-32' with 1000 gals, 28% HCL
 - 5) POH with packer and tubing, RIH with production string
 - 6) RIH with pump and rods, hang off and return to production

RECEIVED
AUG 15 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>samy D. Jeter</u>	TITLE <u>Operations Supervisor</u>
SIGNATURE	DATE <u>8/11/2003</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-40053
2. NAME OF OPERATOR: ERG OPERATING COMPANY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1100 LOUISIANA, STE 2650 CITY HOUSTON STATE TX ZIP 77002-5216		7. UNIT or CA AGREEMENT NAME: Little Nancy Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 11 38S 25E		8. WELL NAME and NUMBER: LNU 11-22
PHONE NUMBER: 713-812-1800		9. API NUMBER: 4303730814
COUNTY: San Juan		10. FIELD AND POOL, OR WILDCAT: Nancy
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator Effective March 1, 2005:

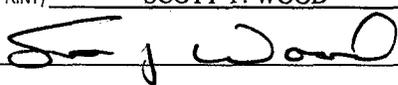
From - Omimex Petroleum, Inc.
2001 Beach St., Ste. 810
Fort Worth, Texas 76103


Clark P. Storms
Vice President-Land & Legal

Omimex Petroleum will transfer operations of the above referenced well to a new operator.

ERG OPERATING COMPANY INC. certifies that it is authorized by the proper lease interest owners to conduct operations associated with this lease.

Bond coverage pursuant to 43CFR3104 for lease activities is being provided by ERG OPERATING COMPANY INC. with their BLM bond # RLB 0007941.

NAME (PLEASE PRINT) <u>SCOTT Y. WOOD</u>	TITLE <u>PRESIDENT</u>
SIGNATURE 	DATE <u>JANUARY 26, 2005</u>

(This space for State use only)

APPROVED 3129105
ER

(5/2000) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

MAR 02 2005

DIV. OF OIL, GAS & MINING

Sale 1980
Lot 24

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 3/3/2005

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 3/29/2005
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 3/29/2005
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: 3/29/2005
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0007941

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</p>		<p>5. LEASE DESIGNATION AND SERIAL NUMBER: U-40053</p>
		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</p>
		<p>7. UNIT or CA AGREEMENT NAME: Little Nancy Unit</p>
<p>1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</p>		<p>8. WELL NAME and NUMBER: LNU 11-22</p>
<p>2. NAME OF OPERATOR: D. J. SIMMONS COMPANY LIMITED PARTNERSHIP INC N2520</p>		<p>9. API NUMBER: 4303730814</p>
<p>3. ADDRESS OF OPERATOR: 1009 RIDGEWAY PLACE, SUITE 200 BIRMINGHAM, NM 87401 STATE ZIP</p>		<p>10. FIELD AND POOL, OR WILDCAT: Nancy</p>
<p>4. LOCATION OF WELL</p> <p>FOOTAGES AT SURFACE:</p> <p>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 11 38S 25E</p>		<p>COUNTY: San Juan</p> <p>STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of Operator Effective July 1, 2005:

N2735
From - ERG Operating Company, Inc.
1100 Louisiana, Suite 2650
Houston, TX 77002

Carl F Pomeroy
Carl F. Pomeroy
Vice President Engineering

ERG Operating Company will transfer operations of the above referenced well to a new operator. **D. J. SIMMONS COMPANY LIMITED INC PARTNERSHIP** certifies that it is authorized by the proper lease interest owners to conduct operations associated with this lease. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by **D. J. SIMMONS COMPANY LIMITED PARTNERSHIP** with their BLM \$25,000 LETTER OF CREDIT 05/09/05. *Y INC*

RECEIVED
JUL 26 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>GARY C. GOLDSMITH</u>	TITLE <u>ATTORNEY IN FACT</u>
SIGNATURE <i>[Signature]</i>	DATE <u>JUNE 8, 2005</u>

(This space for State use only)

APPROVED 7/29/05

Earlene Russell
Earlene Russell, Engineering Technician
Division of Oil, Gas and Mining

(See Instructions on Reverse Side)

200c-22

**DJ SIMMONS, INC.**

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djsimmonsinc.com
www.djsimmonsinc.com

July 29, 2005

Utah Division of Oil, Gas and Mining
1594 West Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84145-0155

Re: Utah Account # N2520

Earlene Russell:

The purpose of this letter is per our phone conversation July 29, 2005, to inform Utah Division of Oil and Gas and Mining, D. J. Simmons, Inc. (account #N2520) will operate the below mentioned wells affectively July 1, 2005.

Name	Location	API #	Lease
Nancy Federal 11-22	Sec 11, T38S R25E	43-037-30814	U 40053
Nancy Federal 3-44	Sec 03, T38S, R25E	43-037-30817	U 40053
Nancy Federal 11-11	Sec 11, T38S, R25E	43-037-30903	U 40053
Nancy Federal 1-3	Sec 03, T38S, R25E	43-037-30741	U 40053
Nancy Federal 3-22	Sec 03, T38S, R25E	43-037-30901	U 40053
Nancy Federal 3-11	Sec 03, T38S, R25E	43-037-30902	U 40053
Nancy Federal 3-32	Sec 03, T38S, R25E	43-037-30898	U 40053

Thank you for your attention regarding this matter. If you have any questions please call at 505 326-3753 ext. 14.

Sincerely,

Craig D. Starkey
Permitting

cc: Nancy Walden

RECEIVED
JUL 29 2005
DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/29/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 7/29/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 7/29/2005
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 7/29/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000048

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-40053
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME: Little Nancy
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: DJ Simmons, Inc.		8. WELL NAME and NUMBER: Nancy Federal 11-22
3. ADDRESS OF OPERATOR: 1009 Ridgeway Place CITY Farmington STATE NM ZIP 87401	PHONE NUMBER: (505) 326-3753	9. API NUMBER: 4303730814	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400' FNL x 1550' FWL,		10. FIELD AND POOL, OR WILDCAT: Wildcat Paradox	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 11 38S 25E		COUNTY: San Juan	
		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>8/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- D.J. Simmons, Inc. intends to perform the following on the above mentioned well:
1. MIRUSU. TOH w/ 2-7/8" tbg. Run csg scraper to 5400'. TOH.
 2. Set 5-1/2" CBP @ 4400' on wireline. Pressure test csg. Run cased hole neutron log.
 3. Evaluate log. Perf, stimulate, & test up-hole intervals as warranted.

10/3/06
RM

NAME (PLEASE PRINT) <u>John A. Byrom</u>	TITLE <u>President</u>
SIGNATURE	DATE <u>8/1/2006</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
AUG 07 2006

(5/2000)

Date: 8/9/06 (See Instructions on Reverse Side)
By:

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-40053

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
Little Nancy

8. WELL NAME and NUMBER:
Nancy Federal 11-22

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
DJ Simmons, Inc.

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1009 Ridgeway Place CITY **Farmington** STATE **NM** ZIP **87401** **(505) 326-3753**

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1400' FNL x 1550' FWL**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW 11 38S 25E**

COUNTY: **San Juan**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

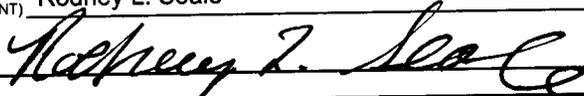
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Down hole evaluation.
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DJ Simmons, Inc. performed the following on the above mentioned well : See the attached daily report and well bore diagram. Activity to date is under evaluation and pressure build up is in progress. Pending analysis of prior work and pressure data, additional work will be done to the current zones of completions. DJ Simmons, Inc. has fracture treatment planned and is waiting on pressure data to execute.

NAME (PLEASE PRINT) **Rodney L. Seale**

TITLE **Operations Engineer**

SIGNATURE 

DATE **1/11/2007**

(This space for State use only)

RECEIVED
JAN 19 2007

NANCY FEDERAL 11 #22

AS of Jan 15, 2007

Paradox

(F) Section 11, T-38-S, R-25-E, San Juan County, Utah

Today's Date: 1-15-07; Rod Seale

Spud: 11/15/82

Completed: 12/30/82

Elevation: 5264' GL
13' KB

Moenkopi @ 2285'

Cutler @ 2370'

Workover commence: 8-28-06

Workover evaluation: 9-26-06

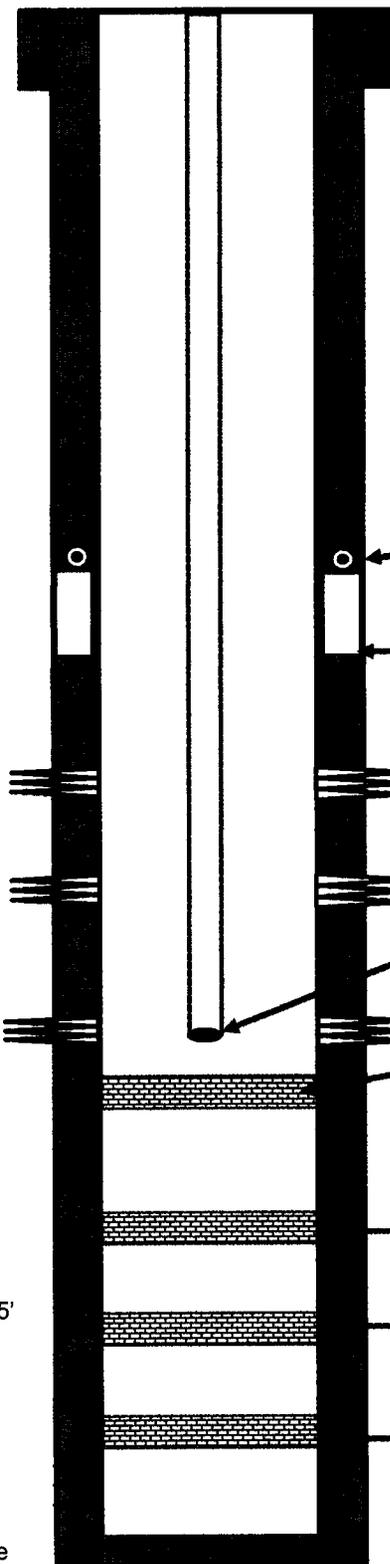
Honaker Trail @ 4440'

Hatch @ 5110'

Upper Ismay @ 5400'

PBTD @ 5455'

Desert Creek @ 5654'



8-5/8" 24# K-55 @ 1514'
Cmt w/865 sxs
Circ. 35 bbls Cmt

DV Tool @ 3796'
Cmt with 1535 sx
Circ Cmt to Surface

TOC @ 3710' (CBL)

9-15-06: Perforate with 4 JSPF over
4985'-5005'(80 shots)

9-7-06: Perforate Honaker Trail with 4
JSPF over 5094'-5104'(80 shots)

9-26-06: 2-7/8" tubing @ 5204' w/ NC,
1jt, SN, 168 jts.

8-31-06: Perforate Hatch with 4 JSPF
over 5184'-5200' (56 shots)

8-31-06: Set cast iron bridge plug
at 5340'

Perfed 5422'-32' Treated w/1000 gal
25% MSR acid

CIBP @ 5455'

Perfed 5462'-70' Tested Wet

CIBP @ 5483'

Perfed 5489'-99' Tested Wet

CIBP @ 5509'

Perfed 5513'-28' Tested Wet

5-1/2" 15.5# K-55 @ 5770'
Cmt with 260 sx

TD 5770'

7-7/8" hole

D.J. SIMMONS, INC

D.J. SIMMONS, INC.
NANCY FEDERAL 11-22
SAN JUAN COUNTY, UTAH
RECOMPLETION

Report by A. Castro

Report for Nancy 11-22

8-31-06

Travel to location. SICP ? TIH w/ CIBP. Set at 5340 (collars at 5327 & 5363). Logged Blue Jet GSL at 5350 – 4500. Rolled hole w/ 2% KCL from rig tank. Pressure tested casing to 599 psi. Held good. Spotted 7 ½% HCL across perms. Ran in guns and perf'd 5184'-5188' & 5190'-5200'. All guns shot OK. TIH w/ fullbore pkr on 3-1/2" N-80 tbg. Ran in 79 joints to 2484. Will finish running in rest of 3 ½ tomorrow morning. SDFN. Secure well.

9-1-06

Travel to location. SICP 0 psi. PU 84 jts of 3 ½" = 163 jts = Packer at 5104'. NU frac valve. MIRU Key. Safety Meeting. Pressure test lines, acid breakdown 4000 gals 15 % HCL. 6200-3800 psi. frac avg 6000 psi. 1 pump went down. Sand 49,000#, called for 50,000#. ISIP 4428 psi. 5 min. 3720 psi, 10 min. 3600 psi. RDMO. NU to flow back on 1/8" choke.

9/7/06

S.Duff

Travel to location. Hold safety meeting. SICP 7 psi. RU Bluejet wireline, RIH set CBP @ 5160' POOH, RD wireline. TIH with 2 7/8" tbg to 5109'. RU Key pumping services, spot 100 gals 7.5 Hcl. TOOH. RU wireline, MU gun RIH and perforate from 5084' to 5104', 4 jspf. POOH RD wireline. No vacuum or pressure noticed. MU 5 ½" fullbore PKR on 3 ½' frac string TIH to 5008', set PKR, NU isolation tool. Secure well SDFN.

Report for Nancy 11-22

9/8/06

S.Duff

Travel to location. No pressure. Finish NU frac valve. Standby for frac crew. Key pumping services arrived @ 2:30 pm. RU frac equipment. Hold safety meeting with Key. Break down perfs with Kcl @ 5200 to 5600 psi. X-over to acid pump 1000 gals 15% Hcl acid pressures from 5500 to 6500 psi. Frac well as per procedure highest press was 6860 psi., all sand and flush away. See well file for details. RD Key, RU to flowback. Open well on 1/8" choke @ 8:30 pm, IFP was 3100 psi., 9:30 6psi., 10:30 3 psi., 10:45 0psi., @ 3am well was on a strong vaccum. Shut well in @ 7am and release flow back crew. Will release PKR 9/11/06 and LD frac string to clean out. Aprox 190 bbls flowed back.

9-15-06

Nancy Fed 11-22

Travel to location, SICP 5 psi. Bleed down. RU Blue jet, set CIBP at 5050'. Perforate at 4985'- 5005' 80 holes. RD. No reaction to perforation. TIH with packer and set at 5040', and test CIBP to 2050 psi, good test. Release packer move up to 4900' and set. roll the hole. Start acid breakdown. Establish rate with kcl 2bbls p/m at 2900 psi, pump 1000 gals 15 % HCL acid 4 bbls p/m at 4270 psi. flush 31 bbls., all acid pumped away. ISIP 3824 psi. Key bleed off pressure and shut in, pressure went up to 2800 psi. Bleed off again and shut in pressure up to 2700 psi. RD Key. Open well with 2400 psi. Flow back on 1/4" choke. Shut in well for 30 min. test pressure up to 1400 psi. total 21 bbls recovered. Secure well, SDFN.

9-20-06

Travel to location. SICP 0. L/D 12 jts. TIH, PU power swivel, unload well no fluid recovered, drill CIBP at 5050'. 3hrs. PU jts chase plug to CBP at 5204', and start drill. Clean up well, hang P.S back and pull up above perfs. Secure well. SDFN.

Report for Nancy 11-22

9-21-06

Travel to location. SICP 100 psi all air. Bleed down, TIH and drill up CIBP junk on top of CBP, drill up CBP. Pick up pipe and push plug to 5340', clean out. CIBP at 5350', RD power swivel. TOH. Secure well. SDFN.

Nancy Fed 11-22
9-25-06

Travel to Utah location. SICP 0. TIH 2 stds. RU Protechnics to log RA tracers, RD. TOH. TIH with production string, notch collar, 1jt, SN, 84 stds. SN at 5204' total depth 5235'. CIBP 5350' with CBP junk on top did not drill. ND BOP, NU well head. RD equipment, and unit. Secure well, SDFN. Move in the a.m.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: DJ Simmons, Inc
Address: 1009 Ridgeway Place, Suite 200
city Farmington
state NM zip 87401

Operator Account Number: N 2520

Phone Number: (505) 326-3753

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-037-30814	Little Nancy Federal 11-22		SENW	11	38S	25E	San Juan
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	99999	15956	—		2/28/07		
Comments: New Formation outside Unit PA HNKRT = HRMS							

Well 2

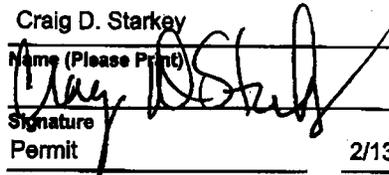
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Craig D. Starkey
 Name (Please Print) _____
 Signature  _____
 Permit _____ Date 2/13/2007
 Title _____

RECEIVED

FEB 28 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40053
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE NANCY
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: NANCY FED 11-22
2. NAME OF OPERATOR: D J SIMMONS, INC	9. API NUMBER: 43037308140000
3. ADDRESS OF OPERATOR: 1009 RIDGEWAY PL, STE 200 , FARMINGTON, NM, 87401	PHONE NUMBER: 505 326-3753 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 38.0S Range: 25.0E Meridian: S	9. FIELD and POOL or WILDCAT: LITTLE NANCY COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

D.J. Simmons, Inc. proposes to Temporarily Abandon the subject well.
 Please see attached BLM Form 3160 - Notice of Intent to Temporarily Abandon the well.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: September 25, 2012

By: *Dark Quist*

NAME (PLEASE PRINT) Chris S. Lopez	PHONE NUMBER 505 326-3753	TITLE Regulatory Socialist
SIGNATURE N/A	DATE 9/20/2012	

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-40053
2. Name of Operator D. J. Simmons, Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1009 Ridgeway Place, Suite 200 Farmington, NM 87401	3b. Phone No. (include area code) (505) 326-3753	7. If Unit of CA/Agreement, Name and/or No. Little Nancy
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) At Surface: 1,400' FNL & 1,550 FWL, Section 11, T38S, R25E		8. Well Name and No. Nancy Federal 11-22
		9. API Well No. 43-037-30814
		10. Field and Pool or Exploratory Area Wildcat Paradox
		11. County or Parish, State San Juan County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJ Simmons, Inc. proposes to Temporarily Abandon the subject well with the following procedure:

- Move in well service unit and rig up.
- Nipple down wellhead and nipple up BOP.
- Trip out of hole with tubing. We can use it for a workstring.
- Trip in hole with wireline set CIBP to set plug at 4950'.
- Trip in hole with workstring to CIBP at 4950'.
- Circulate hole and spot 15sx (17.7 cuft) 15.8ppg cement on top of CIBP to bring cement to 4815'+/-.
- Pull tubing to 4800'+/-.
- Circulate hole with 4800 gallons (115 bbls) inhibited water from 4800'+/- to surface.
- Pressure test casing and wellhead to 1,000psi for 30 minutes with recorder.
- Nipple down BOP and secure wellhead.

Plans are to preserve the well for future deviated drilling target estimated 800' to the southeast to an Ismay completion. Window and whipstock depth are to be determined. Planned seismic interpretation will contribute to final bottom hole location.

See Attached T&A Wellbore Sketch.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Chris S. Lopez	Title Regulatory Specialist
Signature 	Date 09/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Nancy Federal #11-22

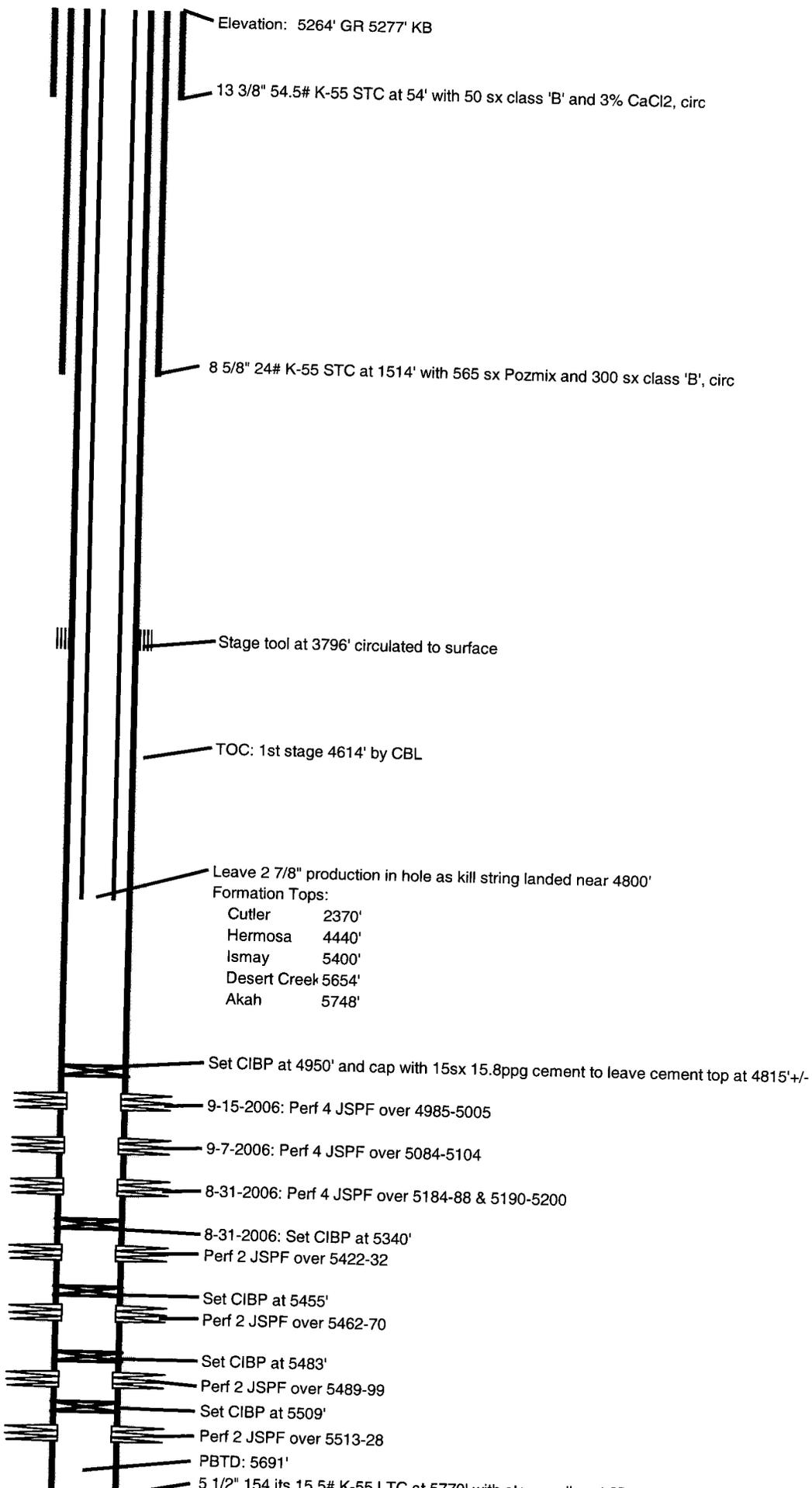
Location: Surface: 1400' FNL, 1550' FWL,
Sec 11, T38S, R25E, San Juan
County, Utah

Field: Nancy

Zone: Ismay

API #: 43-037-30901

Spud Date: 11-19-82
Originally drilled by Tricentrol Resources Inc.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40053
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: LITTLE NANCY
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3. ADDRESS OF OPERATOR: 1009 RIDGEWAY PL, STE 200 , FARMINGTON, NM, 87401	PHONE NUMBER: 505 326-3753 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 38.0S Range: 25.0E Meridian: S	9. FIELD and POOL or WILDCAT: LITTLE NANCY COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/1/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DJ Simmons proposes to TA the subject well with the following process:
 •Move in well service unit and rig up. •Nipple down wellhead and nipple up BOP. •Trip out of hole with tubing. We can use it for a workstring.
 •Trip in hole with wireline set CIBP to set plug at 4950'. •Trip in hole with workstring to CIBP at 4950'. •Circulate hole and spot 15sx (17.7 cuft) 15.8ppg cement on top of CIBP to bring cement to 4815'+/-. •Pull tubing to 4800'+/-. •Circulate hole with 4800 gallons (115 bbls) inhibited water from 4800'+/-. to surface. •Pressure test casing and wellhead to 1,000psi for 30 minutes with recorder •Nipple down BOP and secure wellhead Plans are to preserve the well for future deviated drilling target estimated 800' to the southeast to an Ismay completion. Window and whipstock depth are to be determined. Planned seismic interpretation will contribute to final bottom hole location.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: October 16, 2012
By: *Derek Quist*

NAME (PLEASE PRINT) Chris S. Lopez	PHONE NUMBER 505 326-3753	TITLE Regulatory Socialist
SIGNATURE N/A	DATE 10/15/2012	

Form 3160-9
(January 1989)

Number JB12024
Page 1 of 1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF INCIDENTS OF NONCOMPLIANCE

Certified Mail-Return Receipt 7010 3090 0002 2800 8864
Hand Delivered, Received by:

Identification
Lease UTU-40053
CA
Unit UTU-63078A
PA

Bureau of Land Management Office Monticello Field Office		Operator DJ Simmons LTD Partners	
Address P.O. Box 7, Monticello, UT 84535		Address 1009 Ridgeway Place, Suite 200, Farmington, NM 87401	
Telephone (435) 587-1500		Attention Mr. John Byrom	
Site Name Nancy Federal	Well or Facility Identification 11-22	1/4 Section SEW, 11	Township 38 S
Inspector Jeff Brown		Range 25 E	Meridian SLB

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
7/26/12	0930	43 CFR 3162.3-4 (c) 43 CFR 3162.3-4 (a)	Minor
Corrective Action to be Completed by:	Date Corrected	Assessment for Noncompliance	Assessment Reference
30 days from receipt of notice			

Remarks: Failure to submit a proposal requesting temporary abandonment status or a proposal to plug and abandon the well. Submit a Sundry Notice (Form 3160-5) requesting approval for temporary abandonment and include justification or submit a proposal to plug and abandon the well, to the Moab District Office, Attn: Eric Jones, 82 East Dogwood, Moab, UT 84532.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Regulatory Spec. Signature *C. J. Simmons* Date 09/20/2012
 Company Comments D. J. Simmons, Inc. proposes to Temporarily Abandon the subject well. Please see attached Form 3160, Notice of Intent to Temporarily Abandon & Wellbore Sketch.

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation **must** be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance.") If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections **must** be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request **must** be filed within 20 business days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>Jeff Brown</i>	Date 7/26/12	Time 1330
--	-----------------	--------------

FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination

Type of Inspection:

White copy-Return to BLM

Yellow copy-BLM file

Green copy-Operator copy

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-40053

6. If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Little Nancy

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Nancy Federal 11-22

2. Name of Operator
D. J. Simmons, Inc.

9. API Well No.
43-037-30814

3a. Address
1009 Ridgeway Place, Suite 200
Farmington, NM 87401

3b. Phone No. (include area code)
(505) 326-3753

10. Field and Pool or Exploratory Area
Wildcat Paradox

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

At Surface: 1,400' FNL & 1,550 FWL, Section 11, T38S, R25E

11. County or Parish, State
San Juan County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

DJ Simmons, Inc. proposes to Temporarily Abandon the subject well with the following procedure:

- Move in well service unit and rig up.
- Nipple down wellhead and nipple up BOP.
- Trip out of hole with tubing. We can use it for a workstring.
- Trip in hole with wireline set CIBP to set plug at 4950'.
- Trip in hole with workstring to CIBP at 4950'.
- Circulate hole and spot 15sx (17.7 cuft) 15.8ppg cement on top of CIBP to bring cement to 4815'+/-.
- Pull tubing to 4800'+/-.
- Circulate hole with 4800 gallons (115 bbls) inhibited water from 4800'+/- to surface.
- Pressure test casing and wellhead to 1,000psi for 30 minutes with recorder.
- Nipple down BOP and secure wellhead.

Plans are to preserve the well for future deviated drilling target estimated 800' to the southeast to an Ismay completion. Window and whipstock depth are to be determined. Planned seismic interpretation will contribute to final bottom hole location.

See Attached T&A Wellbore Sketch.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Chris S. Lopez

Title Regulatory Specialist

Signature

Chris S. Lopez

Date 09/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



DJ SIMMONS, INC.

Nancy Federal #11-22

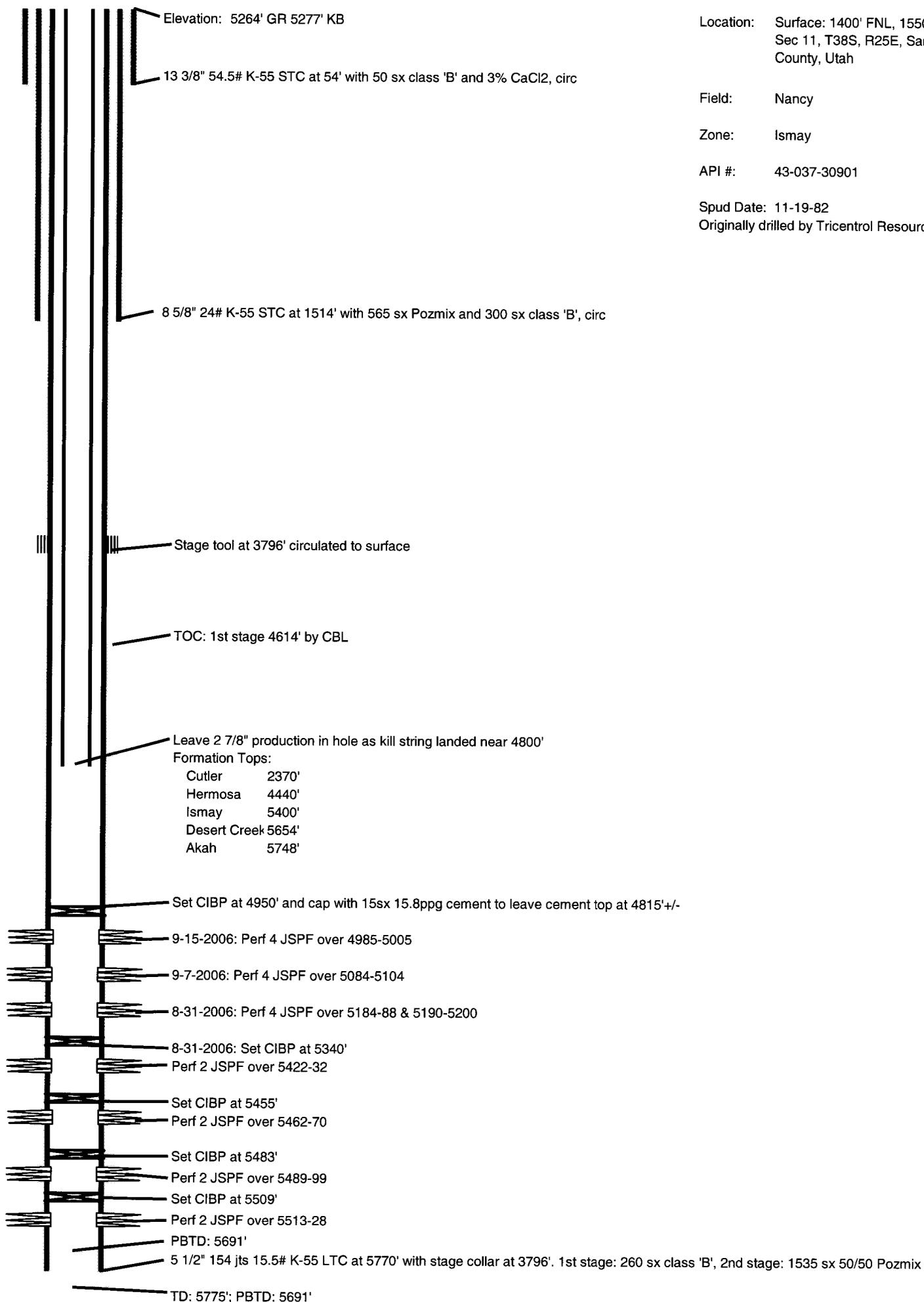
Location: Surface: 1400' FNL, 1550' FWL,
Sec 11, T38S, R25E, San Juan
County, Utah

Field: Nancy

Zone: Ismay

API #: 43-037-30901

Spud Date: 11-19-82
Originally drilled by Tricentrol Resources Inc.



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40053	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: LITTLE NANCY	
8. WELL NAME and NUMBER: NANCY FED 11-22	
9. API NUMBER: 43037308140000	
9. FIELD and POOL or WILDCAT: LITTLE NANCY	
9. COUNTY: SAN JUAN	
9. STATE: UTAH	
1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: D J SIMMONS, INC	
3. ADDRESS OF OPERATOR: 1009 RIDGEWAY PL, STE 200, FARMINGTON, NM, 87401	
PHONE NUMBER: 505 326-3753 Ext	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1400 FNL 1550 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 11 Township: 38.0S Range: 25.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

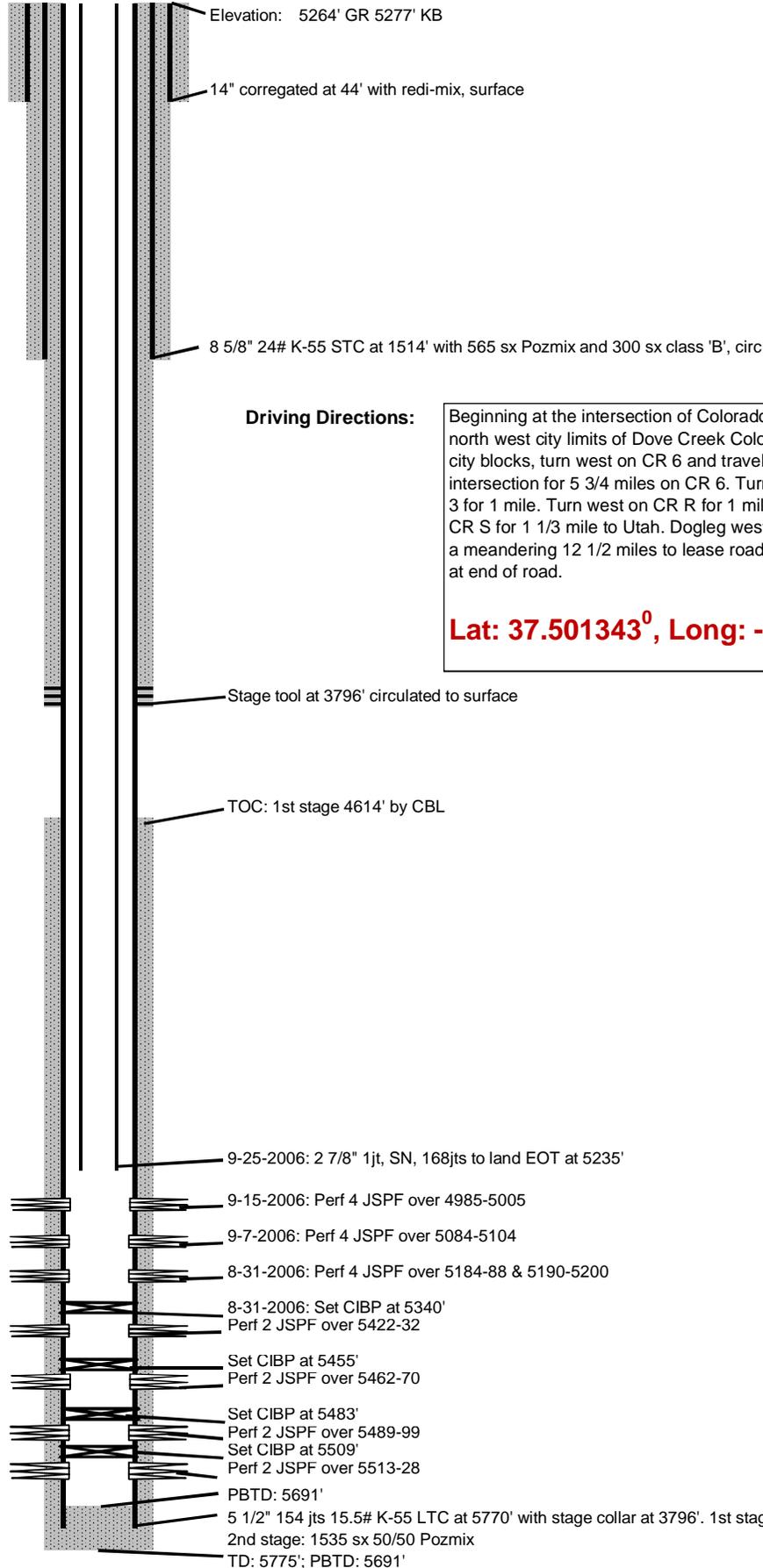
DJ Simmons, Inc. has requested approval from the BLM to plug and abandon the Little Nancy Fed 11-22.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 07, 2016

NAME (PLEASE PRINT) Rod Seale	PHONE NUMBER 505 486-9710	TITLE Engineer
SIGNATURE N/A	DATE 9/6/2016	



Nancy Federal #11-22



Location: Surface: 1400' FNL, 1550' FWL,
Sec 11, T38S, R25E, San Juan
County, Utah

Field: Nancy

Zone: Ismay

API #: 43-037-30814

Spud Date: 11-19-82

Originally drilled by Tricentrol Resources Inc.

Driving Directions:

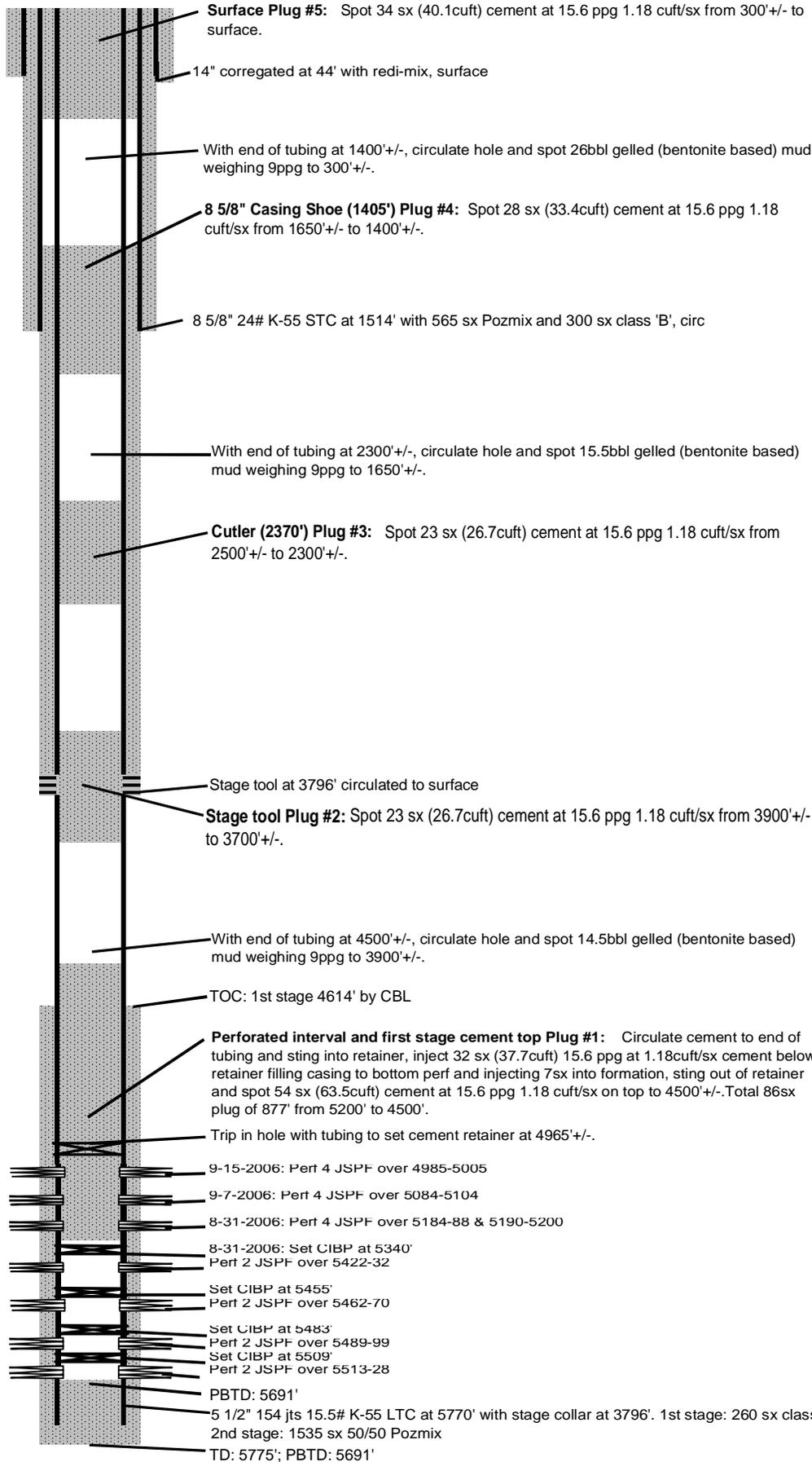
Beginning at the intersection of Colorado State Highway 491 and CR 7 located at the north west city limits of Dove Creek Colorado. Turn south on CR 7 travel approximately 2 city blocks, turn west on CR 6 and travel approximately 1 mile. Turn south at "T" intersection for 5 3/4 miles on CR 6. Turn west on CR P for 3 1/4 miles. Turn south on CR 3 for 1 mile. Turn west on CR R for 1 mile. Turn south on CR 2 for 1 mile. Turn west on CR S for 1 1/3 mile to Utah. Dogleg west on CR 349 for 1 mile. Turn south on CR 347 for a meandering 12 1/2 miles to lease road to left. Continue southerly 1 1/2 miles to location at end of road.

Lat: 37.501343⁰, Long: -109.145124⁰

Morrison:	surf
Cutler:	2370
Hermosa:	4440'
Ismay:	5400'



Nancy Federal #11-22



Location: Surface: 1400' FNL, 1550' FWL, Sec 11, T38S, R25E, San Juan County, Utah

Field: Nancy

Zone: Ismay

API #: 43-037-30814

Spud Date: 11-19-82

Originally drilled by Tricentral Resources Inc.

Morrison:	surf
Cutler:	2370
Hermosa:	4440'
Ismay:	5400'

Nancy Federal #11-22

Plug to Abandon Procedure:

- 1) Back drag and clean location for crew & rig safety. Find anchors and have them tested and certified.

Regulatory notice:

From COA's

- 2) Move in well service unit and rig up with associated plugging equipment.
- 3) Bleed pressure off well. Nipple down wellhead and nipple up BOP.
- 4) Trip out of hole with 2 7/8" tubing run as 1jt, SN, 168jts to land EOT at 5235' on 9-25-2006
- 5) Trip in with 4 3/4" bit and casing scraper for 5 1/2" 15.5# casing through perforations to bottom shot at 5200' circulating well clean as necessary.
- 6) Trip out of hole.
- 7) Trip in hole with tubing to set cement retainer at 4965'+/-.
- 8) Test tubing to check integrity.
- 9) Test casing to 500psi to establish integrity.
- 10) **Perforated interval and first stage cement top Plug #1:** Circulate cement to end of tubing and sting into retainer, inject 32 sx (37.7cuft) 15.6 ppg at 1.18cuft/sx cement below retainer filling casing to bottom perf and injecting 7sx into formation, sting out of retainer and spot 54 sx (63.5cuft) cement at 15.6 ppg 1.18 cuft/sx on top to 4500'+/-. Total 86sx plug of 877' from 5200' to 4500'.
- 11) Trip out of hole laying down pipe to land end of tubing at 4500'+/-.
- 12) With end of tubing at 4500'+/-, circulate hole and spot 14.5bbl gelled (bentonite based) mud weighing 9ppg to 3900'+/-.
- 13) Trip out of hole laying down excess tubing beyond 3900'+/-.
- 14) **Stage tool Plug #2:** Spot 23 sx (26.7cuft) cement at 15.6 ppg 1.18 cuft/sx from 3900'+/- to 3700'+/-.
- 15) Trip out of hole laying down excess tubing beyond 3700'+/-.
- 16) With end of tubing at 3700'+/-, circulate hole and spot 28.5bbl gelled (bentonite based) mud weighing 9ppg to 2500'+/-.
- 17) Trip out of hole laying down excess tubing beyond 2500'+/-.
- 18) **Cutler (2370') Plug #3:** Spot 23 sx (26.7cuft) cement at 15.6 ppg 1.18 cuft/sx from 2500'+/- to 2300'+/-.
- 19) Trip out of hole laying down tubing to land at 2300'+/-.
- 20) With end of tubing at 2300'+/-, circulate hole and spot 15.5bbl gelled (bentonite based) mud weighing 9ppg to 1650'+/-.
- 21) Trip out of hole laying down tubing to land at 1650'+/-.
- 22) **8 5/8" Casing Shoe (1405') Plug #4:** Spot 28 sx (33.4cuft) cement at 15.6 ppg 1.18 cuft/sx from 1650'+/- to 1400'+/-.

Nancy Federal #11-22

Plug to Abandon Procedure:

- 23) Trip out of hole laying down tubing to land at 1400'+/-.
- 24) With end of tubing at 1400'+/-, circulate hole and spot 26bbl gelled (bentonite based) mud weighing 9ppg to 300'+/-.
- 25) Trip out of hole laying down tubing to land at 300'+/-.
- 26) **Surface Plug #5:** Spot 34 sx (40.1cuft) cement at 15.6 ppg 1.18 cuft/sx from 300'+/- to surface.
- 27) Trip out of hole laying down tubing.
- 28) Cut off casing, top off all annuli and bell hole with cement and install marker as indicated in stipulations.
- 29) Remove equipment and remediate location as indicated in lease agreements, conditions of approval and stipulations.