

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Edwin L. & Berry R. Cox

3. ADDRESS OF OPERATOR
 3800 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 2180' FEL 2100' FSL, NW SE
 At proposed prod. zone: same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.5 miles SE of Blanding, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 540'

16. NO. OF ACRES IN LEASE 240

17. NO. OF ACRES ASSIGNED TO THIS WELL N.A.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N.A.

19. PROPOSED DEPTH 6400

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5765 ungraded ground

22. APPROX. DATE WORK WILL START*
 August 15, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N.A.

7. UNIT AGREEMENT NAME
 N.A.

8. FARM OR LEASE NAME
 Edwin L. & Berry R. Cox

9. WELL NO.
 33-23 Federal

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 23, T. 37S., R23E.

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20'	16" NEW		60'	
12 1/4"	8 5/8" NEW	24#	350'	circ to surface 250sx
7 7/8"	4 1/2" NEW	10.5#	6400'	350sx

See attached 10-Point Plan

RECEIVED
 AUG 05 1982

DIVISION OF
 OIL, GAS & MINING

MINERALS MANAGEMENT
 SERVICE
 OIL & GAS OPERATIONS
 RECEIVED
 JUL 12 1982
 SALT LAKE CITY, UTAH

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: J. D. Keisling TITLE: Division Prod. Manager DATE: June 29, 1982
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE: AUG 3 1982
 APPROVED BY: [Signature] FOR: E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE: DISTRICT OIL & GAS SUPERVISOR DATE: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

State O & G

FLARING OR VENTING C
 GAS IS SUBJECT TO NTL 4-7
 DATED 1/1/80

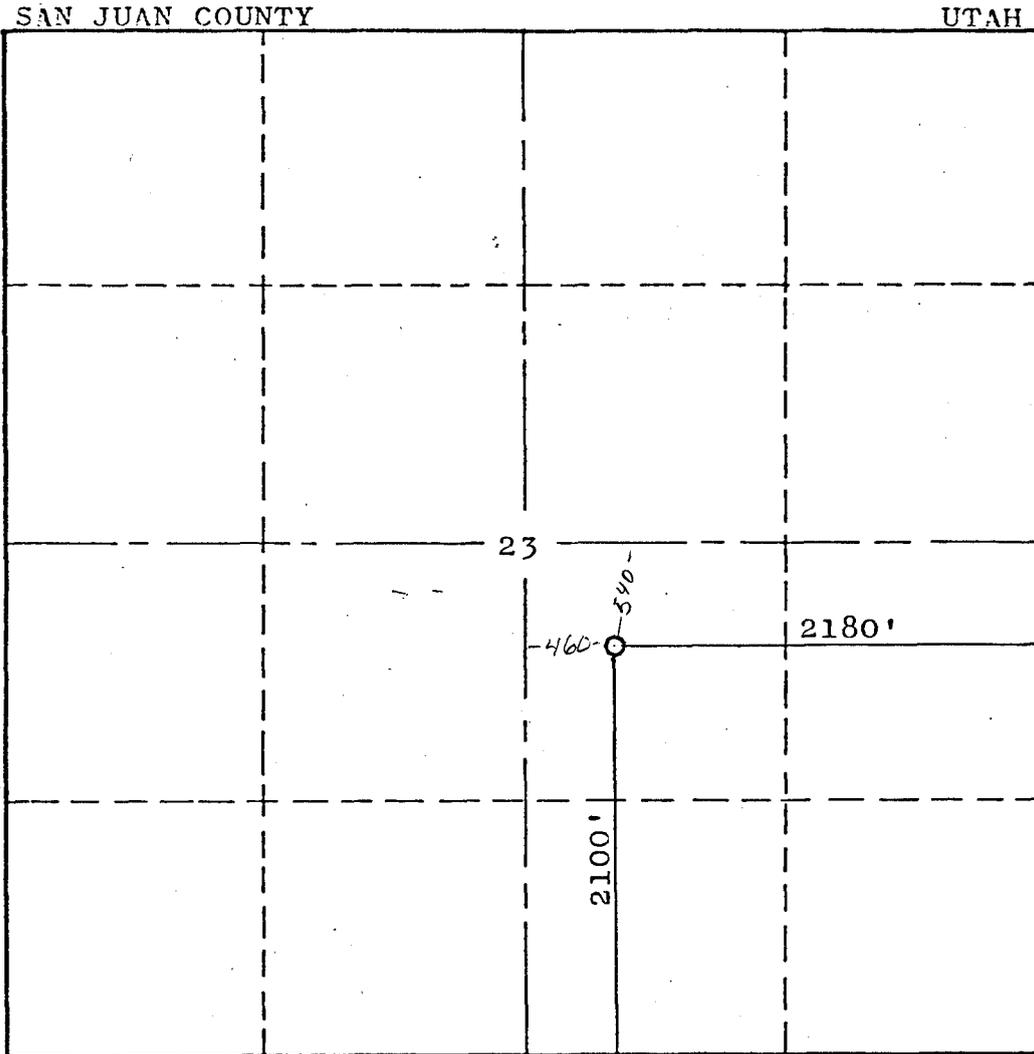
COMPANY EDWIN L. COX & BERRY I. COX

LEASE E.L. & B.R. COX - FEDERAL WELL No. 33-23

SECTION 23 T. 37 S. R. 23 E., S.L.B.&M.

LOCATION 2100 feet from the south line
2180 feet from the east line

ELEVATION 5765 (Ungraded)
USGS Datum



Scale: 1" = 1000'

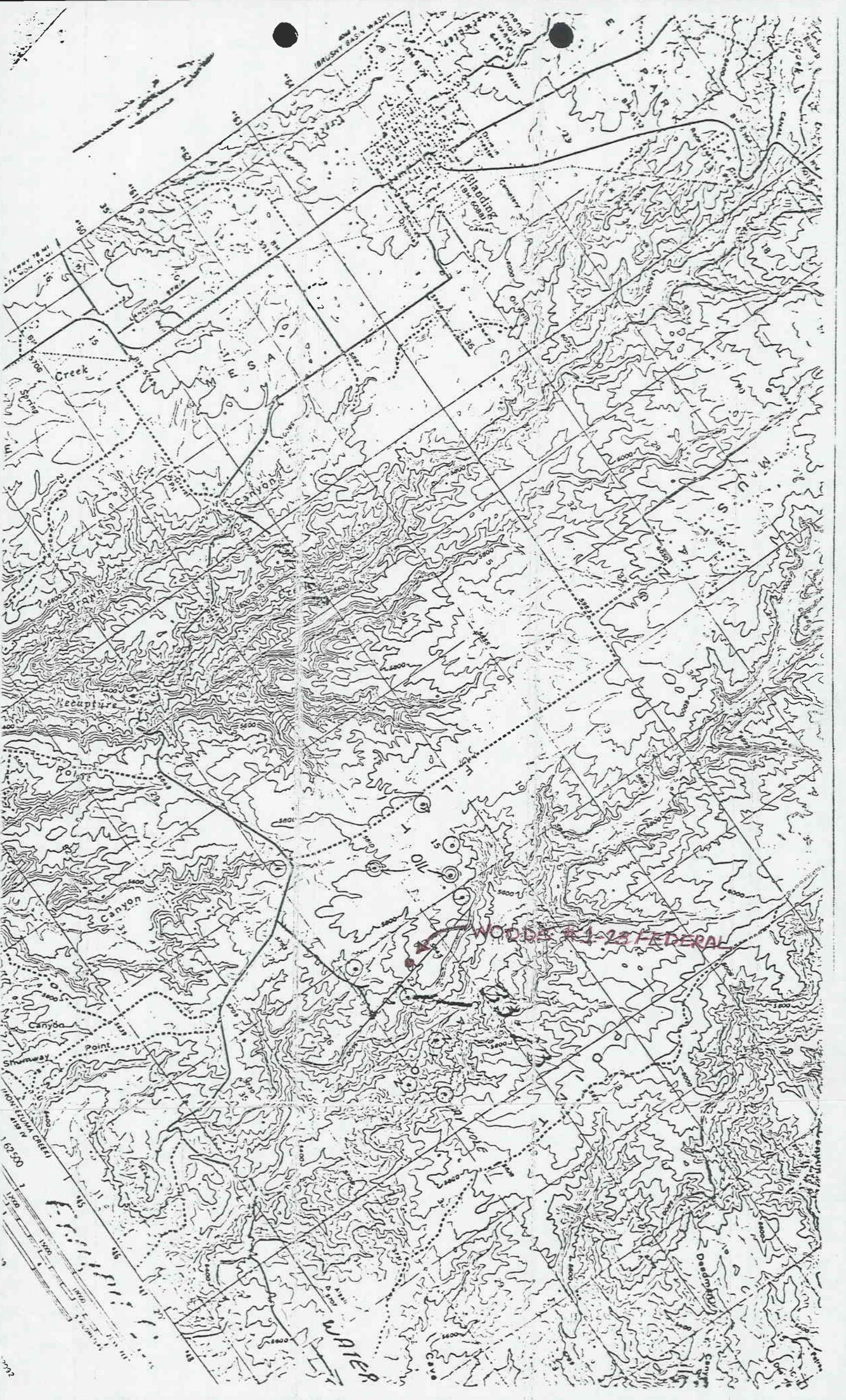
The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: June 18, 1982

KROEGER ENGINEERING COMPANY

By: John A. Kroeger

John A. Kroeger, President
Utah LS No. 1648



WOODS #1-23 FEDERAL

MESA

Creek

CANYON

Point

CANYON

Shumway

WOODS #1-23 FEDERAL

Blading

FERRY

WON

162-500

1700

1800

1900

2000

Identification No. 416-82

United States Department of the Interior
Geological Survey *MMS*
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

SALT LAKE CITY, UTAH

JUL 30 1982

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator E.L. & B.R. COX

Project Type Single zone explorational oil well
NWSE

Project Location 2100' E 1/4 / 2100' E 1/4, Sec. 23, T. 37 S., R. 23 E. San Juan
County, UT

Well No. 33-23 Federal Lease No. U-41499

Date Project Submitted _____

FIELD INSPECTION

Date June 17, 1982

Field Inspection
Participants

- Dan McClenahan - COX
- Barry Hibbets - archy, LaPlata Archaeological
- Brian Wood / Tricia Powell - BLM
- Don Englishman - MMS
- Al Kroegen - Kroegen Engineering
- Numerous dirt contractors for bidding prepare

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 17, 1982
Date Prepared

Donald Englishman
Environmental Scientist

I concur

JUL 30 1982
Date

W. Mauter FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety						✓ 4	✓		●
2. Unique characteristics							✓		
3. Environmentally controversial							✓		
4. Uncertain and unknown risks							✓		
5. Establishes precedents							✓		
6. Cumulatively significant							✓		
7. National Register historic places	✓ 1								●
8. Endangered/threatened species	✓ 1								
9. Violate Federal, State, local, tribal law						✓ 4	✓		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

Remarks:

1. Location not changed during onsite as stated. Unorthodox location due to proximity of canyon rim
2. Water source at Perkins Ranch or from private sources near Dardis

Date _____

EA No. 416-82

CER/EA Pre-Drill Environmental Evaluation

Inspection date(s): June 17, 1982

Project Location: EL. & R.R. COX 33-23 Federal
(operator) (well no.)

2100 'FSL, 2180 'FEL, NWSB (1/4 1/4)
Sec. 23, T. 37S, R. 33E, San Juan County, Utah

Environmental Criteria

1. Public health and safety:

Impacts to local environment by rig/equipment - no

Impacts by environment to rig/equipment - no

Safety hazards - no

Misc. impacts - no

Determination - (negligible) adverse effect)

Effect: (Significance) _____

Alternatives - _____

2. Unique characteristics:

Wilderness Study Area? No X Yes _____ (Number) _____

Historic or Cultural Resources? No X Yes _____ (arch. report) _____

Park, Recreation, and/or Refuge? No X Yes _____ (describe) _____

Wild and Scenic Rivers? No X Yes _____ (Identify) _____

Sole or Principal Drinking Water Aquifers? No X Yes _____ (ME report)

Prime Farmlands? No X Yes _____ (Describe, D of A report) _____

Wetlands, Floodplains? No X Yes _____ (10, 50, 100/yr? _____, Corp
of Engineers 404 permit? _____ WRC guidelines)

Ecologically Significant/Critical Areas? No X Yes _____ (i.e.
winter range, strutting, spawning, breeding, fawning grounds?;
range study area?; Nat'l Register of Historic Landmarks?;
visual resource area?)

Other - _____

Determination - (negligible) adverse effect)

Alternatives - _____

3. Environmentally Controversial:

Source of controversy - none

Issues - -

Facts - .

Alternatives -

Decisions (if any) -

4. Uncertain and Unknown Risks: (Refer to APD, ME)

H2S potential - (ME report, well histories) NO

High pressures - NO

Landslides/slumps - NO

Unstable soils - (soil surveys) NO

Severe topography - (slope %, % side slopes, rim rock, etc)

near Canyon rim

Flash flood hazard - NO - accept on wash crossing
for access road

Lost circulation potential - (history of wells in area, peculiar geologic features, ie, shear zones) NO

Potential fresh water aquifers - (ME report, extension of surface casing, use of intermediate casing, protection requirements) NO

Zones of other mineral deposits - (ME report, protection requirements) - NO

Buried pipelines, water lines, cable - NO

Overhead power/telephone lines - NO

Irrigation channel(s) - NO

Determination - (negligible/adverse effect)

Alternatives -

5. Establishes precedent:

Nature of precedent - (ie, first well drilled in Nat'l Recreation Area, significance, effects) none

Determination - (negligible/adverse effect)

Alternatives -

6. Cumulatively significant:

Will the addition of this one well and access route when weighed against all currently existing environmental conditions, be cumulatively significant enough to be considered as constituting a major federal action? No X Yes

Determination - negligible

Significance -

Alternatives -

7. Adversely affects properties listed or eligible for listing in the national register of historic places: No Yes arch report

Determination: negligible

Significance: _____

Alternatives: _____

8. Affect a species listed or proposed to be listed on the List of Endangered or Threatened Species: no

Effect: _____

Determination: (negligible) adverse effect

Significance: _____

Alternatives: _____

9. Threaten to violate a Federal, State, local or tribal law or requirements imposed for the protection of the environment or which require compliance with Executive Order 11988 (Floodplains Management), Executive Order 11990 (Protection of Wetlands), or the Fish and Wildlife Coordination Act: no

Effect: _____

Determination: (negligible) adverse effect

Significance: _____

Site - specific stipulations (Mitigating measures designed to reduce/eliminate adverse environmental effects)

See APD stip

EA Determination: No Yes



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
San Juan Resource Area
P.O. Box 7
Monticello, Utah 84535

MINERALS MANAGEMENT
OIL & GAS OPERATIONS
RECEIVED

JUL 28 1982

SALT LAKE CITY, UTAH

IN REPLY REFER TO

T37SR23E
Sec. 23
(U-069)

July 27, 1982

Memorandum

23-375-23E

To: Minerals Management Service, Salt Lake City, Utah
From: Area Manager, San Juan
Subject: E.L. and B.R. Cox's 33-23 Well (U-41499)

We concur with approval of the Application for Permit to Drill, provided the attached amendments to the Surface Use Plan are included in the approval.

The archaeological requirement has been fulfilled. No threatened or endangered species are indicated.

Enclosure
Amendments to Surface Use Plan

cc:
Minerals Management Service, Durango, Colorado



Save Energy and You Serve America!

Construction:

1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah, (801) 587-2201, 48 hours before beginning any work on public land.
2. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-2231, ext. 43.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 637-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. A BLM approved archaeologist hired by the operator will monitor the access road construction in Sections 23 and 27. The old road which will be abandoned adjacent to the 23/26 quarter corner in Section 23 will be blocked.
7. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
8. The top eight inches of soil material will be removed from the location and stockpiled separate from the trees. Topsoil along the access will be reserved in place.
9. A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, (801) 587-2705.

Rehabilitation

1. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (801) 587-2201, 48 hours before starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
2. The entire access road from its junction with the county road in Section 27 to the well will be reclaimed. This includes removing all berms and refilling all cuts.

3. The stockpiled topsoil will be evenly distributed over the disturbed area.
4. All disturbed areas will be scarified with the contour to a depth of 12 inches.
5. Seed will be broadcast at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 2 lbs/acre Fourwing saltbush (Atriplex canescens)
 2 lbs/acre Crested wheatgrass (Agropyron desertorum)
 1 lbs/acre Desert bitterbrush (Purshia glandulosa)

6. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.
7. Water bars will be constructed as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted a neutral color to be approved by the BLM.
3. The access will be upgraded to BLM Class III Road specifications.

file

August 5, 1982

Edwin L. & Berry R. Cox
3800 First National Bank Bldg.
Dallas, Texas 75202

Gentlemen:

Our records indicate you have filed federal application for permit to drill Well No. 33-23, but have not yet filed application with the State of Utah. Applications must be approved by the State in addition to federal approval in order to commence drilling.

Please provide the necessary application for permit to drill, or otherwise advise on the status of the permit. A copy of the federal application with attachments and cover letter is acceptable.

Respectfully,



Norm Stout
Administrative Assistant

NS/as

EDWIN L. COX & BERRY R. COX

OIL AND GAS PRODUCERS

2800 GREAT-WEST LIFE TOWER.

1675 BROADWAY

DENVER, COLORADO 80202

(303) 892-0954

August 23, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Well Permit
Federal #33-23
Lse. #U-41499
NW SE Sec. 23, T37S, R23E
San Juan County, Utah

Gentlemen:

Enclosed please find a copy of the Federal application for permit to drill the subject well.

Edwin L. Cox & Berry R. Cox hereby requests the State of Utah's approval to drill the subject well.

If any additional information is needed, please call me.

Very truly yours,

EDWIN L. COX & BERRY R. COX



James D. Keisling
Division Production Manager

JDK:kdk
Enclosure

RECEIVED
AUG 25 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
OIL & GAS OPERATIONS

SUBMIT IN TRIPLICATE
(OO) OF INST. 60
FORM 60

Form approved,
Budget Form No. 42 11425

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

JUL 12 1982

1. TYPE OF WORK
 a. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 DEEPEN PLUG BACK
 SALT LAKE CITY, UTAH SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Edwin L. & Berry R. Cox

3. ADDRESS OF OPERATOR
 3800 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface
 2180' FEL 2100' FSL, NW SE
 At proposed prod. zone
 same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.5 miles SE of Blanding, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 540'

16. NO. OF ACRES IN LEASE
 240

17. NO. OF ACRES ASSIGNED TO THIS WELL
 N.A.

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N.A.

19. PROPOSED DEPTH
 6400

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5765 ungraded ground

22. APPROX. DATE WORK WILL START*
 August 15, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N.A.

7. UNIT AGREEMENT NAME
 N.A.

8. FARM OR LEASE NAME
 Edwin L. & Berry R. Cox

9. WELL NO.
 33-23 Federal

10. FIELD AND POOL, OR WILDCAT
 Wildcat UNDESIGNATED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 23, T. 37S., R23E.

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	16" NEW		60'	
12 1/4"	8 5/8" NEW	24#	350'	circ to surface 250sx
7 7/8"	4 1/2" NEW	10.5#	6400'	350sx

See attached 10-Point Plan

RECEIVED
AUG 25 1982

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 9-7-82
 BY: *[Signature]*

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *J. D. Keisling* TITLE: Division Prod. Manager DATE: June 29, 1982
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE: _____
 APPROVED BY: *[Signature]* FOR: E. W. G. TITLE: DISTRICT OIL & GAS SUPERVISOR DATE: AUG 8 1982
 CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Operator

HATCHER PETRO-LAND, INC.

"Let Marv Handle Your Permit Requirements"

P.O. Box 38 • Mills, Wyoming 82644

Marvin L. Hatcher, Boss
Bus. Phone 307 - 237-8201
Home Phone 307 - 234-6718

June 23, 1982

Edwin L. & Berry R. Cox
33-23 Federal
NW SE Section 23 T.37S., R.23E.
San Juan County, Utah U-41499

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS

- A. The proposed well site has been staked.
- B. To find the above captioned well site from Blanding, Utah proceed 5 blocks South on main street from its intersection with Central Street; Turn left (East) on South Street (County Road #206) and go 1.1 miles to a corner; Turn right (South) and follow this road 8.8 miles, going straight ahead at all intersections encountered; Turn left (East) onto a seismic trail and go 1.2 miles to a fork; Turn right (East) at the fork and follow another seismic trail 0.7 miles as it turns to the North; Turn right (East) and go 0.1 mile to the location.
- C. Access trail to location is color-coded and labeled on Exhibit C.
- D. All existing roads within a 3-mile radius are shown on Exhibit C.
- E. This is a wildcat well.
- F. There are plans to upgrade the existing trail. Operator will assist in maintaining the road during drilling and if well is a producer. Improvement will include the smoothing of the road on several rock ledges.

2. PLANNED ACCESS ROAD

- (1) The proposed 2.0 mile access road will be flatgraded 20 feet wide with no side ditches.
- (2) The proposed trail will have a grade of less than 6 percent.
- (3) There will be no turnouts.
- (4) There will be no ditching.

- (5) There will be no culverts, and no major cuts or fills.
- (6) There are no surfacing materials planned for the drilling program. Road materials will consist of local materials and the road will be watered if extremely dry conditions cause it to become impassable.
- (7) There will be no cattleguards or gates.
- (8) The proposed access road will follow an old seismic trail and sections of re-alignment for archeological reasons have been center-line flagged.

3. LOCATION OF EXISTING WELLS (Two mile radius)

- (1) There are no water wells.
- (2) There is a nearby abandoned well in the SW/4 of SE/4 of section 24. (See Exhibit "C").
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no active rigs in the area.
- (6) There are no nearby producers.
- (7) There are no nearby shut in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A.

- (1) There are no tank batteries in the area.
- (2) There are no production facilities in the area.
- (3) There are no oil gathering lines in the area.
- (4) There are no gas gathering lines in the area.
- (5) There are no injection lines.
- (6) There are no disposal lines.

B.

- (1) The tank battery will be placed on this location.
- (2) See Exhibit G for dimensions of production facilities.
- (3) Production facilities will be on this location. The materials to be used for foundation will consist of earth materials from the location.
- (4) The reserve pit will be fenced on all sides after operations cease. Flagging will be placed across the reserve pit if oil is on fluids in the pit.

- C. All disturbed areas not needed for production purposes, will be rehabilitated by reshaping, grading and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

A. The water source for this drilling operation will be from a spring fed pond in Brown Canyon in the NE/4 of Section 13, T.37S., R22E. Norman Nielson of Blanding has been contacted concerning the use of this water. An alternate source of water could be from the Perkins Ranch in Montezuma Creek, in the SE/4 of the NE/4 of Section 12, T.38S., R.24E. Richard Perkins of Blanding, Utah has been contact-ec concerning use of this water.

B. The water will be hauled from the source to the location.

C. There will be no water well drilled for this well.

6. SOURCE OF CONSTRUCTION MATERIALS

A. Any materials, needed in addition to what can be used from wellsite will be hauled in from commercial sources in the area.

B. Construction materials will not be taken from any Indian or Federal lands.

C. Earth materials from the drilling location and access trail will be used if available. Any additional materials needed will be hauled in from commercial sources in the area.

D. Application is being made for right-of-way across sections 27, 26 and 23.

7. METHODS OF HANDLING WASTE MATERIALS

(1) & (2) All cuttings and drilling fluids deposited during drilling operations will be put in reserve pit.

(3) All produced fluids will be put in tanks on location.

(4) Sewage will be contained in a portable unit with sufficient amount of chemicals on location to decompose materials.

(5) Garbage and other waste materials will be put in the burn pit. All flammable materials will be burned. The burn pit will be completely enclosed with small wire mesh with an opening at the top of one end for disposal of the materials.

(6) All scattered trash and litter will be gathered and placed in the burn pit for burning or burial. All potentially hazardous areas, which includes the reserve pit, rat hole and the production pit, will be completely enclosed with adequate fence and will remain in this condition until entire area can be rehabilitated.

8. ANCILLARY FACILITIES

There are no plans for camps or airstrips at this location

9. WELLSITE LAYOUT

Attached Exhibits show various aspects of wellsite:

- (1) Exhibit F shows cuts and fills.
- (2) Exhibit E shows rig layout.
- (3) There are no plans to line the reserve pit.

10. PLANS FOR RESTORATION SURFACE

- (1) The restoration program will begin when operations have been completed. This will include leveling, contouring and backfilling all of the area which was disturbed. All efforts will be made to return the land back to original topography if possible. Soil materials, which have been segregated according to Federal instructions, will be returned to respective areas. Any disturbed access trail not needed for production road will be returned to original topography if possible. All trash and litter will be in the burn pit and completely covered with a minimum of 2 ft. of earth.
- (2) The rehabilitation and revegetation will be accomplished as soon as possible after operations cease and weather permits. This program cannot be conducted until pits are dry. Seed mixture will be as designated by the BLM. Water bars will be constructed where necessary and designated by BLM. A marker will be installed if well is dry.
- (3) The reserve pit will be fenced on three sides while the rig is drilling and will be fenced on the fourth side after the rig is moved from the area. The fence will be removed only when the pit is dry and the area is ready for rehabilitation.
- (4) If there is oil on the fluids in the reserve pit, flagging will be placed across the top, to discourage livestock, wildlife and waterfowl from entering the area.
- (5) Rehabilitation operations will begin after the drilling rig has moved off location and terminate when all the area has been seeded, which is expected to be in the fall of 1984.

11. OTHER INFORMATION

- (1) The location lies on the Westerly rocky rim of Alkali Canyon and on the Easterly edge of Mustang Flat. Vegetation is mostly Juniper trees with very little soil to maintain grass growth. The area is used for grazing and is inhabited with wildlife. The surface formation is Dakota.

- (2) The area is used mostly for grazing. Location and access is owned by The United States Government and part of access requires a right-of-way because it is off of the lease.
- (3) There is no close water. There are no nearby occupied dwellings. The Archeological inspection has been completed and the report is deing prepared and will be submitted as soon as possible (See Exhibit "C").

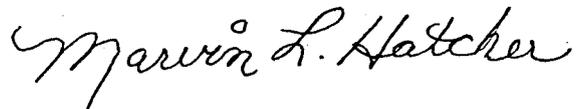
12. LESSEE OR OPERATOR'S FIELD REPRESENTATIVE

Hatcher Petro-Land Inc.
P.O. Box 40
Mills, Wyoming 82644
Phone: 307-237-8201

Hugh Cotton
E.L. & B.R. Cox
3800 1st Natl. Bank Bldg.
Phone: 214-741-1901

13. CERTIFICAITION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Edwin L. & Berry R. Cox and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Hatcher Petro-Land Inc, Agent

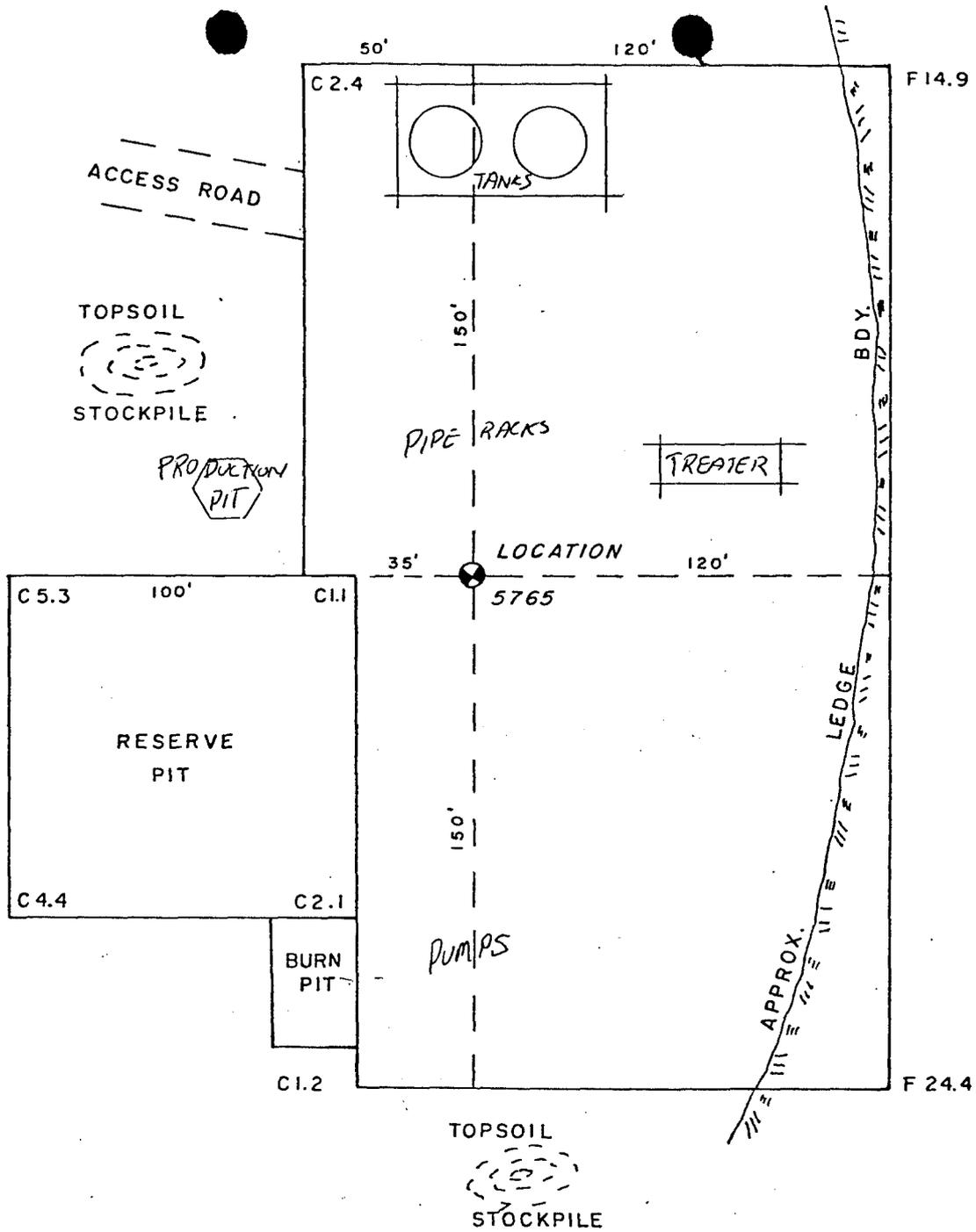


EXHIBIT E, F, + G

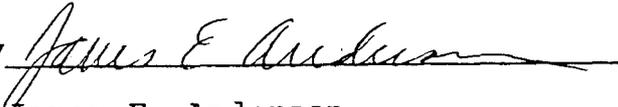
EDWIN L. COX & BERRY R. COX	
WELL SITE PLAN	
E. L. & B. R. COX — FEDERAL No. 33-23	
in NW/4-SE/4 Section 23, T. 37 S., R. 23 E., S. L. B. & M. San Juan County, Utah	
Date: June, 1982	Scale: 1" = 50'
KROEGER ENGINEERING CO. DURANGO, COLORADO	

July 1, 1982

DESIGNATION OF AGENT

Edwin L. Cox and Berry R. Cox, Oil and Gas producers hereby designate Marvin L. Hatcher, DBA Hatcher Petro-Land, Inc., as agent to handle all matters pertaining to NTL-6 and state permitting for the Edwin L. Cox and Berry R. Cox 33-23 Well located in NW SE Section 23-T37S-R23E, San Juan County, Utah, and Right of Ways in connection with said well and all stipulations associated therewith.

Edwin L. Cox & Berry R. Cox
Oil and Gas Producers

By 
James E. Anderson
Division Exploration Manager

APPLICATION FOR TRANSPORTATION AND
 UTILITY SYSTEMS AND FACILITIES
 ON FEDERAL LANDS

FORM APPROVED
 OMB NO. 1004-0060
 Expires May 31, 1983

FOR AGENCY USE ONLY

NOTE: Before filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.

Application Number

Date filed

1. Name and address of applicant (include zip code)
 Edwin L. & Berry R. Cox
 3800 First Natl. Bank BLDG
 Dallas, Texas 75202

2. Name, title, and address of authorized agent if different from Item 1 (include zip code)
 Hatcher Petro-Land, Inc.
 P.O. Box 40
 Mills, Wyoming 82644

3. TELEPHONE (area code)
 Applicant
 214-741-1901
 Authorized Agent
 307-237-8201

4. As applicant are you? (check one)

- a. Individual(s)
- b. Corporation*
- c. Partnership/Association*
- d. State Government/State Agency
- e. Local Government
- f. Federal Agency

* If checked, complete supplemental page

5. Specify what application is for: (check one)

- a. New authorization
- b. Renew existing authorization No. _____
- c. Amend existing authorization No. _____
- d. Assign existing authorization No. _____
- e. Existing use for which no authorization has been received*
- f. Other*

* If checked, provide details under Item 7

6. If an individual, or partnership are you a citizen(s) of the United States? Yes No

7. Project description (describe in detail): (a) Type of system or facility, (e.g. canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction. (Attach additional sheets, if additional space is needed.)

- a) Roadway across sections 27, 26 & 23.
- b) Well site located in the NW, SE Section 23, T.37S., R.23E.
- c) 1.5 miles long, 20' wide, flat bladed
- d) 30 years if well is a producer (renewable); 2 years if well is abandoned
- e) year-round operation
- f) volume of product will not be known until well testing is completed
- g) Construction will begin in August, 1982 and will take about 2 weeks
- h) Temporary work areas will be maintained on the drill pad

	HATCHER PETRO - LAND, INC. BOX 40 PH. 307-237-8201 MILLS, WY 82644	No. 1056 July 8 1982 99-195 1023
	Pay to the order of <u>Bureau of Land Management</u> - \$ <u>140.00</u> <u>ONE HUNDRED FORTY AND 00/100</u> DOLLARS	
BANK - FIRST WYOMING BANK - CASPER P.O. BOX 2540, CASPER, WYOMING 82602 Signature: <u>Marvin L. Hatcher</u>		
MICR: ⑆ 102301953⑆ 02 1680 3⑈		

8. Attach map covering area and show location of project proposal See application and Permit to Drill

9. State or local government approval: Attached Applied for Not required

10. Nonreturnable application fee: Attached Not required

11. Does project cross international boundary or affect international waterways? Yes No (If "yes," indicate on map)

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested.

Edwin L. & Berry R. Cox have the capabilities to carry out the project

13a. Describe other reasonable alternative routes and modes considered.

b. Why were these alternatives not selected?

c. Give explanation as to why it is necessary to cross Federal lands.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name.)

15. Provide statement of need for project, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits.

16. Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles.

17. Describe likely environmental effects that the proposed project will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability.

18. Describe the probable effects that the proposed project will have on: (a) populations of fish, plant, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals.

19. Name all the Department(s)/Agency(ies) where this application is being filed.

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

Date

Marvin L. Hatch, Agent

July 1, 1982

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Edwin L. & Berry R. Coif AUG 6 1982 Well No. 33-23
Location SEC. 23-375-23E Lease No. U-41499

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Supervisor must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration work has been completed and the location is considered ready for final inspection.

Operator

4. The spud date will be reported orally to the District Supervisor's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Supervisor's office on a frequency and form or method as may be acceptable to the District Supervisor.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations," starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with the U.S. Geological Survey Accounting, P.O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Supervisor. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Supervisor.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (~~are not~~) involved at this location. Accordingly, you (must) (~~need not~~) notify the Surface Management Agency at least (24) (48) hours prior to commencing field operations to allow the Surface Management Agency office to have personnel present for consultation during the construction of roads and locations.

The Surface Management Agency contact is: Brian Head
Office Phone: 801-587-2201, Home Phone: _____
City: Monticello, State: Utah

The Minerals Management Service office address and contacts are:

Address: 2000 Administration Building, 1745 West 1700 South, SLC, Utah 84104-3884

Office Phone: (801) 524-4590

District Supervisor E. W. Guynn Home Phone: (801) 582-7042

District Drilling Engineer W. P. Martens Home Phone: (801) 466-2780

District Production Engineer R.A. Henricks Home Phone: (801) 484-2294

Staff Engineer A.M. Raffoul Home Phone: (801) 484-2638

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operation Standards for Oil and Gas Exploration and Development." This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Supervisor, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Supervisor's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact the Surface Management Agency 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.

Edwin L. and Berry R. Cox
Well No. 33-23
Section 23, T37S, R23E
San Juan County, Utah
Lease No. U-41499

Supplemental Stipulations:

1. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
2. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-3321, ext. 43.
3. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 637-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will not be done if damage occurs.
5. A BLM approved archaeologist hired by the operator will monitor the access road construction in Sections 23 and 27. The old road which will be abandoned adjacent to the 23/26 quarter corner in section 23 will be blocked.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top eight inches of soil material will be removed from the location and stockpiled separate from the trees. Topsoil along the access will be reserved in place.
8. A burning permit will be required before burning trash between May and October 31. This can be acquired by contacting the State Fire warden, John Baker, (801) 587-2507.
9. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (801) 587-2201, 48 hours before starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.

10. The entire access road from its junction with the county road in Section 27 to the well will be reclaimed. This includes removing all berms and refilling all cuts.

11. The stockpiled topsoil will be evenly distributed over the disturbed area.

12. All disturbed areas will be scarified with the contour to a depth of 12 inches.

13. Seed will be broadcast at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover.

- 2 lbs /acre Indian rice grass (Oryzopsis hymenoides)
- 2 lbs/acre Fourwing saltbush (Atriplex canescens)
- 2 lbs/acre Crested wheatgrass (Agropyron desertorum)
- 1 lbs/acre Desert bitterbrush (Purshia glandulosa)

14. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.

15. Water bars will be constructed as follows to control erosion

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

16. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

17. All above-ground production facilities will be painted a neutral color to be approved by the BLM.

18. The access will be upgraded to BLM Class III Road specifications.

19. Adequate and sufficient electric/radioactive logs will be run to locate and identify the saline minerals and potash in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the saline minerals and potash resource. Surface casing program may require adjustment for protection of fresh water aquifers.

12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

- a. Operator name, address and telephone number.
- b. Well name and number.
- c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
- d. Date well was placed in a producing status.
- e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.
- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.
- g. If appropriate, the unit agreement name, number and participating area name.
- h. If appropriate, the communitization agreement number.

13.

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

No. 33-23 Federal
10 Point Plan

1. Surface formation is Dakota.
- 2& 3. Estimated formation and possible water, oil and gas

Shinarump	2763'	
Hermosa	4923'	
Upper Ismay	5968'	oil, gas, water
Lower Ismay	6127'	
Gothic Shale	6183'	
Desert Creek	6215'	oil, gas, water
Akah	6305'	
Total Depth	6400'	

4. Casing Program:

Conductor: 16" @ 60' STC New
 Surface: 8 5/8" @ 350' 24# STC New K-55, circ to surf
 Production: 4 1/2" @ 6400' 10.5# STC New K-55, 350 sx

5. Pressure Control Equipment: See Exhibit B.

6. Mud Program:

Drill and set surface casing with spud mud, gel and natural soils. Drill out of surface casing to 5000' with low solids gel. Increase mud weight @ 5000' to total depth.

DEPTH	TYPE	WEIGHT	Viscosity	Waterlost
0'-350'	Gel	Sufficient to clean hole		
350'-500'	Low Solids	8.3-8.5	26-28	N/C
5000'-6400'	Low Solids	8.5-9.0	40-45	8-10

Sufficient mud and weight material will be on location to control loss circulation or pressure control.

7. The Auxillary Equipment

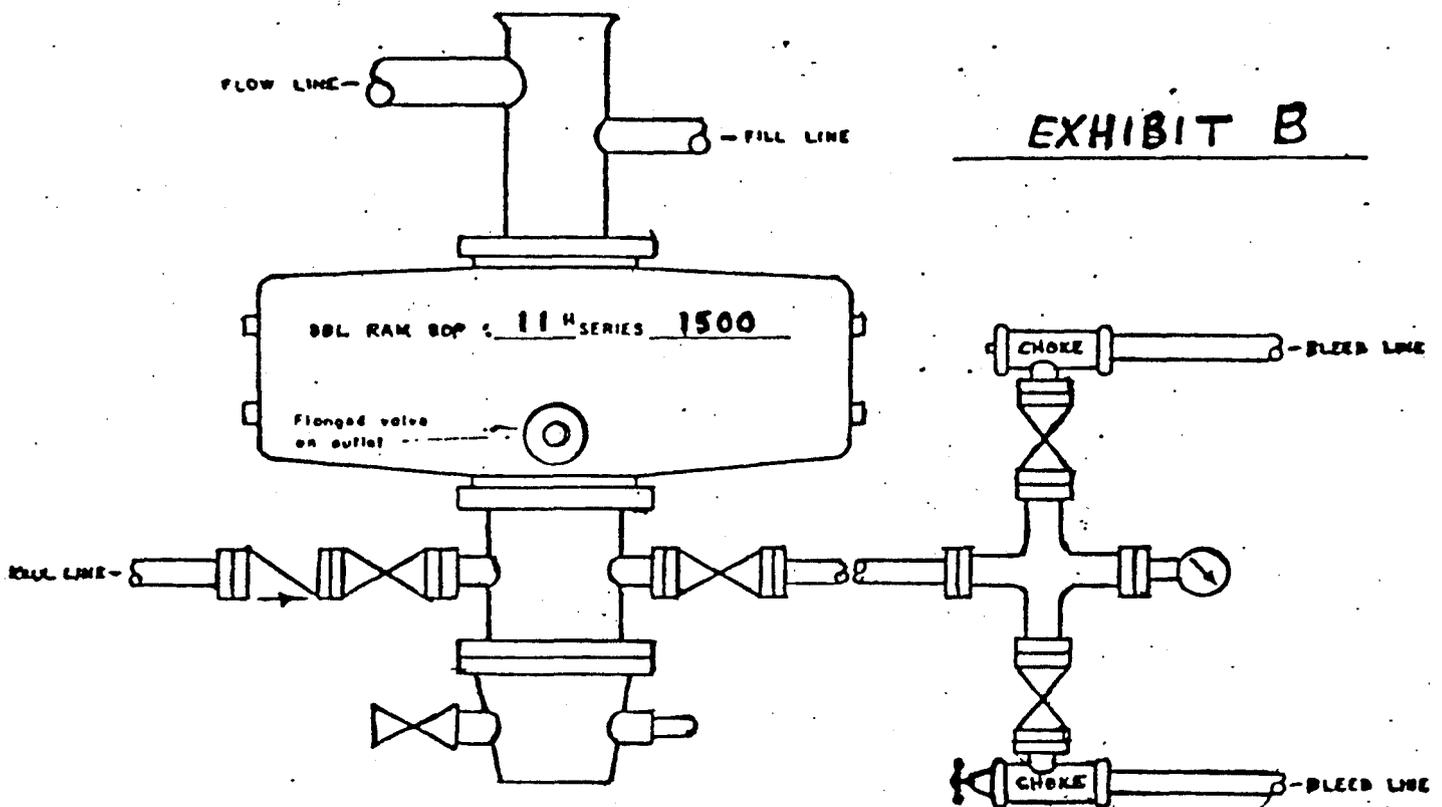
- (a) A kelly cock will be in the string while drilling
- (b) Bit floats will be used unless loss circulation is encountered.
- (c) The mud tanks will be visually monitored.
- (d) A stabbing valve will be on the floor in case the Kelly has been set back.

8. The Testing, Logging and Coring Programs

- (a) The well site geologist will determine if any D.S.T.'s are necessary. One DST is anticipated on the Desert Creek.
- (b) The open hole logging will consist of:
 - DIL/SFL/BNC/GR from T.D. to surface casing
 - FDC/CNL/GR from T.D. to 4000'
- (c) One core will be taken in the Desert Creek.

9. Anticipated Abnormal Pressures or Temperatures
 - (a) No abnormal pressures of temperatures are anticipated.
 - (b) No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported, or known to exist at these depths in this area.
10. Estimated commencement date is August 15, 1982, and duration of the operation is about 20 days.

Typical Minimum BOP Specs (Schematic drawing)



Notes and Auxiliary Equipment

1. All lines, valves and fittings to be minimum 3"/3000# WP.
2. All bolts to be installed and tight.
3. All crew members to be trained in and familiar with BOP equipment, accumulators, and procedures.
4. Hole to be kept full at all times.
5. (a) After nipping up, preventers will be pressure tested at 1000 psi for 15 minutes before drilling out.
(b) BOP will be inspected and operated at least daily to insure good working order.
(c) All pressure and operating tests will be recorded on daily drilling report.
6. An upper kelly cock will be used at all times.
7. A drill pipe float will be available at all times for use when penetrating formations with anticipated abnormal pressures.
8. Mud system monitoring method will be visual.
9. A 3000 psi WP F.O. "hero" valve, properly subbed with LP pin, will be available on the floor at all times.

** FILE NOTATIONS **

DATE: 8-26-82
OPERATOR: Edwin L. & Benny R. Cop
WELL NO: Edwin L. + Benny R. Cop 33-23 Fed.
Location: Sec. NWSE 23 T. 37S R. 23E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-237-30811

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: Within 1 section of Alkali Canyon Field, therefore this well will be shown as undesignated rather than wildcat

APPROVAL LETTER:

Bond Required: Fed Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed. Plotted on Map

Approval Letter Written

Hot Line P.I.

HATCHER PETRO-LAND, INC.

"Let Marv Handle Your Permit Requirements"

P.O. Box 38 • Mills, Wyoming 82644

Marvin L. Hatcher, Boss
Bus. Phone 307 - 237-8201
Home Phone 307 - 234-6718

August 31, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

ATTN: Norm Stout
"Holding File"

Re: E.L. & B.R. Cox #33-23 Federal
NW SE Section 23-37S-23E
San Juan County, Utah

Gentlemen:

This letter is a request for an exception to Spacing Rule C-3-"C" for the above captioned location.

The topography is quite severe in the immediate area, thusly limiting the site for drilling purposes. There is a cliff a short distance to the East and South. The layout diagram shows a 24' fill at the Southeast corner of the site.

E.L. & B.R. Cox owns or controls all the minerals within 660' of the well site.

Thankyou for your consideration, I remain

Sincerely,


Marvin L. Hatcher
Agent

RECEIVED
SEP 07 1982

DIVISION OF
OIL, GAS & MINING

September 8, 1982

Edwin L. & Berry R. Cox
3800 First National Bank Bldg.
Dallas, Texas 75202

RE: Well No. Edwin L. & Berry R. Cox 33-23
NWSE Sec. 23, T. 37S, R. 23E
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30811.

Sincerely,


Norman L. Stout
Administrative Assistant

NLS/as
Min Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 4, 1983

Edwin L. & Berry R. Cox
3800 First National Bank Bldg.
Dallas, Texas 75702

Re: Well No. Edwin L & Berry R. Cox
33-23
Sec. 23, T. 37S, R. 23E
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

M

EDWIN L. COX & BERRY R. COX
OIL AND GAS PRODUCERS
2800 GREAT-WEST LIFE TOWER,
1675 BROADWAY
DENVER, COLORADO 80202
(303) 892-0954

March 21, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Federal #33-23
NWSE Sec. 23, T37S, R23E
San Juan County, Utah

Gentlemen:

The subject well location was approved September 9, 1982. The well has not spudded.

It is anticipated that the well will be spudded prior to June 1, 1983.

If any additional information is needed, please notify me.

Very truly yours,

EDWIN L. COX & BERRY R. COX



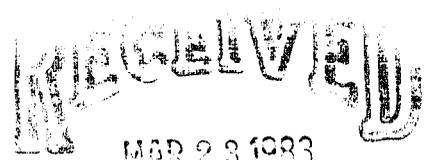
James D. Keisling
Division Production Manager

JDK:kdk

Approved By The State Of Utah
Division of Oil, Gas and Mining

Date: 3-25-83

By: Lari Furse



MAR 23 1983

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

AMENDED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 AMERICAN BANK CENTER
 SUITE 710-20, 123 W. FIRST ST, CASPER, WYOMING 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2180' FEL & 2100' FSL (NW SE)
 At proposed prod. zone
 same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 8.5 miles SE of Blanding, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 540'

16. NO. OF ACRES IN LEASE 240

17. NO. OF ACRES ASSIGNED TO THIS WELL NA

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 6400'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5765' ungraded ground

22. APPROX. DATE WORK WILL START*
 June 8, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 WOODS COX FEDERAL

9. WELL NO.
 23-1 33-23 *agr*

10. FIELD AND POOL, OR WILDCAT
 WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 23, T 37S, R 23E

12. COUNTY OR PARISH 13. STATE
 SAN JUAN UTAH

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
18"	16"	16 ga conduit	30'	redimix
12-1/4"	9-5/8"	36# K-55 ST&C	500'	270 sx
7-7/8"	5-1/2"	15.5# K-55 LT&C	6400'	350 sx

Woods Petroleum Corporation proposes to drill a well from surface to approximately 6400'. 9-5/8" surface casing will be set @ 500'. The well will then be drilled to an approximate depth of 6400'. If log analysis and/or DST results warrant completion of this well, a 5-1/2" OD production casing will be set and cemented. Potentially productive zones will be perforated, acidized, fracture treated and tested as required to establish commerciality. If the well is uneconomical, an authorization to plug and abandon will be obtained.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Danny W. Mitchell* TITLE District Manager DATE April 29, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

agr

AMENDMENTS TO 10-POINT PLAN
WOODS COX FEDERAL #23-1 33-23

1. No changes
2. No changes
3. No changes
4. Casing Program

<u>PURPOSE</u>	<u>AMOUNT</u>	<u>SIZE</u>	<u>WT</u>	<u>GR</u>	<u>THD</u>	<u>COND</u>
Conductor	30'	16"	16 ga	conduit		
Surface	500'	9-5/8"	36#	K-55	ST&C	new
Production	6,400'	5-1/2"	15.5#	K-55	LT&C	new

Cementing Program

Conductor

0-30' Cement back to surface w/redimix

Surface

0-1,500' Circulate twice bottoms up and cement to surface with 270 sacks of class "B" cement with 1/4# /sack of cellophane flakes and 2% CaCl₂. Displace cement with water.

Production

0-6,400' Circulate casing at least twice bottoms up. Pump a 15-bbl. mud flush with LWL fluid loss additive followed by about 350 sacks of class "B" cement. Displace cement with 2% KCL water. Estimated cement volume computed using hole size plug 30%. Actual volumes to be calculated using caliper plus 15% with cement to be 200' above top of Hermosa.

5. BOP stack will consist of 10" 3000 psi W.P. double hydraulic preventer and annular BOP from 1,500' to total depth. All fill, kill, choke lines will be 3000 psi W.P. Pipe rams and blind rams will be tested to stack W.P. or 70% of the internal yield pressure of casing. Hydril preventer will be tested to one-half of rated W.P., as per Hydril testing procedure. Blowout preventer will be tested daily.

6. Drilling Mud Program

<u>Depth</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>pH</u>
0 - 500'	8.5 - 8.8 ppg	28 - 32	NC	NC
500 - 5,000'	8.8 - 9.0 ppg	30 - 35	15 - 20	9.0+
5,000 - 6,400'	9.0 - 10.0 ppg	32 - 38	10 - 12	10.5+

Sufficient mud materials will be stored at well site to maintain mud requirements and to control minor blowout and/or lost circulation problems.

7. Auxiliary equipment is as follows:
 - (1) Kelly cocks (upper and lower)
 - (2) Degasser and gas buster.
 - (3) A BPT and flow sensor will be used to monitor mud system.

- Visual checks will also be conducted.
- (4) A full-opening/quick-closing drill pipe valve will be located on the derrick floor at all times.

8. Commercial shows of oil and gas will be tested. We anticipate no drill stem tests or cores.

The logging program is as follows:

- (1) A DIL-SFL-BHC-GR-SP will be run from surface pipe to T.D.
- (2) FDC-CNL-GR will be run from 4,000' to T.D.

The completion intervals to be perforated will be determined after examination of electric logs.

The completion method will be to use the drilling rig or employ a work-over rig to pick up, run and pull tubing as necessary to complete the well. Additional completion and/or stimulation plans will be furnished via "Sundry Notice", Form 9-331, as soon as possible after final casing is set.

9. No changes.
10. Estimated commencement date is June 8, 1983.
The duration of the operations will be approximately 20 days.

AMENDMENTS TO NTL-6
WOODS COX FEDERAL #23-1

33-23 agr

1. No change
2. No change
3. No change
4. B. (2) Note new production facility exhibit
5. No change
6. No change
7. No change
8. No change
9. No change
10. No change
11. No change
12. Lessee's or Operator's Representative

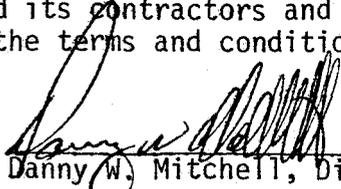
Mr. Robert Valeika will be Woods Petroleum Corporation's representative and in charge of well site construction and rehabilitation. Mr. Valeika can be reached by calling (307) 273-5363 (office) Farson, Wyoming.

Mr. Danny W. Mitchell is Woods Petroleum Corporation's District Manager. Mr. Mitchell can be reached by calling (307) 265-2884 (office); or (307) 265-5435 (home).

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Woods Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE 5-1-83



Danny W. Mitchell, District Manager

Woods Petroleum Corporation plans to commence drilling operations on or about June 8, 1983, therefore, we request that should you have any additional questions concerning the above thirteen questions and answers, please feel free to call the above-signed at any time.

Edwin L. and Berry R. Cox
Well No. 33-23
Section 23, T37S, R23E
San Juan County, Utah
Lease No. U-41499

Supplemental Stipulations:

1. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
2. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-3321, ext. 43.
3. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 637-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. Salvage or excavation of identified archaeological sites will not be done if damage occurs.
5. A BLM approved archaeologist hired by the operator will monitor the access road construction in Sections 23 and 27. The old road which will be abandoned adjacent to the 23/26 quarter corner in section 23 will be blocked.
6. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
7. The top eight inches of soil material will be removed from the location and stockpiled separate from the trees. Topsoil along the access will be reserved in place.
8. A burning permit will be required before burning trash between May and October 31. This can be acquired by contacting the State Fire Warden, John Baker, (801) 587-2507
9. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (801) 587-2201, 48 hours before starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.

10. The entire access road from its junction with the county road in Section 27 to the well will be reclaimed. This includes removing all berms and refilling all cuts.

11. The stockpiled topsoil will be evenly distributed over the disturbed area.

12. All disturbed areas will be scarified with the contour to a depth of 12 inches.

13. Seed will be broadcast at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover.

- 2 lbs /acre Indian rice grass (Oryzopsis hymenoides)
- 2 lbs/acre Fourwing saltbush (Atriplex canescens)
- 2 lbs/acre Crested wheatgrass (Agropyron desertorum)
- 1 lbs/acre Desert bitterbrush (Purshia glandulosa)

14. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.

15. Water bars will be constructed as follows to control erosion

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

16. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

17. All above-ground production facilities will be painted a neutral color to be approved by the BLM.

18. The access will be upgraded to BLM Class III Road specifications.

19. Adequate and sufficient electric/radioactive logs will be run to locate and identify the saline minerals and potash in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the saline minerals and potash resource. Surface casing program may require adjustment for protection of fresh water aquifers.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other new location

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR AMERICAN BANK CENTER
STE 710-20, 123 W. 1ST ST, CASPER, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2180' FEL & 2100' FSL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) *amendments to APD, 10-point plan & NTL-6; new Designation of Operator

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached amended Application for Permit to Drill and noted changes on documents accompanying original Application for Permit to Drill. New Designation of Operator is attached.

* This approval subject to all the conditions of approval, together with supplemental stipulations, (copies attached), which were made a part of the original approval dated August 3, 1982.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Danny W. Mitchell TITLE District Manager DATE April 29, 1983

(This space for Federal or State office use)

APPROVED BY E. W. Gwynn TITLE DISTRICT OIL & GAS SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE OWNED

7. UNIT AGREEMENT NAME MAY 4 1983

8. FARM OR LEASE NAME
WOODS COX FEDERAL - SALT LAKE CITY, UTAH

9. WELL NO.
~~23-1~~ 33-23

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 23, T-37S, R-23E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

14. API NO.
43-037-30811

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5765' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
MAY 13 1983

*See Instructions on Reverse Side

DIVISION OF
OIL, GAS & MINING

State - DOGM

WOODS

PETROLEUM
Corporation



AMERICAN BANK BUILDING
123 WEST 1st STREET
SUITE 710-20
CASPER, WYOMING 82601
(307) 265-2884

May 24, 1983

RECEIVED
MAY 27 1983

Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Mr. Norm Stout

**DIVISION OF
OIL, GAS & MINING**

Re: Woods Cox Federal #33-23
NW SE Sec. 23, T 37S, R 23E
San Juan County, Utah
Federal Lease #U-41499
API # 43-037-30811

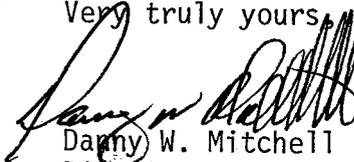
Dear Mr. Stout:

Attached you will find a sundry notice with attachments pertaining to the changes made in the transition in change of operator for the above-referenced well as discussed by telephone by you and Ann Graham Robinson of this office on this date.

If you should need any further information regarding this matter please contact this office.

The helpful information you have provided this office concerning our proposed drilling activities in Utah is greatly appreciated. Thank you.

Very truly yours,


Danny W. Mitchell
District Manager

DWM/agr

attachments

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well, gas well other new location

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR AMERICAN BANK CENTER
STE 710-20, 123 W. 1ST ST, CASPER, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2180' FEL & 2100' FSL (NW SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) *amendments to APD, 10-point plan & NTL-6; new Designation of Operator

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached amended Application for Permit to Drill and noted changes on documents accompanying original Application for Permit to Drill. New Designation of Operator is attached.

5. LEASE
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
~~23-1~~ 33-23 *age*

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 23, T 37S, R 23E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

14. API NO.
43-037-30811

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5765' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

MAY 27 1983

**DIVISION OF
OIL, GAS & MINING**

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

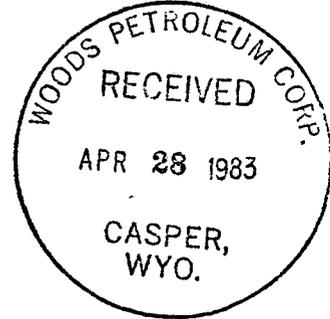
SIGNED Danny W. Mitchell TITLE District Manager DATE April 29, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

(Submit in triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR



The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Moab, Utah
SERIAL No.: U-41499

and hereby designates

NAME: Woods Petroleum Corporation
ADDRESS: ~~1625 Broadway, Suite 900~~ Suite 500, 3555 N.W. 58th Street
~~Denver, Colorado 80202~~ Oklahoma City, Oklahoma 73112

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 37 South - Range 23 East
Section 23: N/2 SE/4
San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

EDWIN L. COX & BERRY R. COX

By James E. Anderson
(Signature of lessee)

James E. Anderson
Division Manager
1675 Broadway, Suite 2800
Denver, Colorado ~~80202~~

April 11, 1983
(Date)

NOTICE OF SPUD

Company: Woods Petroleum

Caller: Dart

Phone: 307-265-2884

Well Number: 33-23

Location: NW SE Sec 23-37S-23E

County: San Juan State: Utah

Lease Number: U-41499

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 6-4-83 9:30 AM

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

9 7/8" 36 lb J-55 ST+C

Set at 512.57'

Rotary Rig Name & Number: Colman Drill # 4

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al. Lewis

Date: 6-6-83

WOODS

PETROLEUM
Corporation



AMERICAN BANK BUILDING
123 WEST 1st STREET
SUITE 710-20
CASPER, WYOMING 82601
(307) 265-2884

June 10, 1983

Bureau of Land Management
Moab District
San Juan Resource Area
P.O. Box 7
Monticello, Utah 84535

Re: Woods #1-23 Federal
SE NW Sec. 23, T 37S, R 23E
San Juan County, Utah
Lease: U-46825

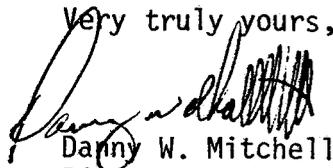
Gentlemen:

Please be advised that we plan to commence drilling operations on the Woods #1-23 Federal well located approximately in the SE NW Section 23, T 37S, R 23E, San Juan County, Utah, with our primary objective being the Lower Desert Creek at approximately 6450'.

Attached is a topographic map showing the proposed location.

There are federal roads that will require an amendment to an existing right-of-way access.

Very truly yours,



Danny W. Mitchell
District Manager

DWM/agr

attachment

cc: Division of Oil, Gas and Mining
Bureau of Land Management - Oil & Gas Division - Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 W FIRST ST, STE 710-20, CASPER, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2100' FSL & 2180' FEL - NW SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 23, T37S-R23E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

14. API NO.
43-037-30811

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5765' GL

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
 - FRACTURE TREAT
 - SHOOT OR ACIDIZE
 - REPAIR WELL
 - PULL OR ALTER CASING
 - MULTIPLE COMPLETE
 - CHANGE ZONES
 - ABANDON*
 - (other) SPUD & CASING INFORMATION

SUBSEQUENT REPORT OF

RECEIVED

JUN 10 1983

DIVISION OF GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

✓ WELL SPUDDED AT 9:30 AM, JUNE 4, 1983.

CONTRACTOR IS COLEMAN DRILLING RIG #4.

PLEASE SEE ATTACHED DAILY REPORTS DATED 5/27/83 THROUGH 6/7/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE JUNE 7, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Woods Cox Federal #33-23
AFE Cost: \$664,600

- 5/27/83 Prep to MI equipment
MI equipment; will start location construction tomorrow morning;
CMIC: Chris Holten
- 5/28/83 Building location; CMIC: Chris Holten.
- 5/29/83 Building location; CMIC: Chris Holten.
- 5/30/83 Building location; pad 80% complete; will be necessary to
dynamite reserve pit; CMIC: Chris Holten.
- 5/31/83 Building location; should have pad complete today; will begin
dynamiting reserve pit this afternoon; expect location to be
complete Thursday morning & will start rig move-in Thursday
afternoon (June 2); CMIC: Chris Holten.
- 6/1/83 Building location -
Drilled dynamite holes in reserve pit; will dynamite today; put
cellar in tomorrow; location will be ready to move rig in on
Friday morning; CMIC: Chris Holten.
- 6/2/83 Finishing location
Pit dynamited; cleaned rubble out of pit; will finish location
this AM; should have rig moved in and spud Saturday; CMIC:
Chris Holten
- 6/3/83 MI Rig; finished location; began moving in rig; CMIC: Chris
Holten.
- 6/4/83 Oper day 0 - drlg rat & mouse hole -
14 Hrs RURT; 4 WO wtr; 6' drill rat hole & mouse hole; CMIC: Marcus
Pickard
TDC: \$1169; CWC: \$1169
- 6/5/83 Oper day 1 - 368' (368'/17-1/2 Hrs) Drlg in Dakota - MW spud mud -
Lnr 5-1/2" & 5-1/2" - Strk 8" & 14" - SPM 92 & 72 - PP 1200 psi -
Dev: 1/2° @ 95', 1-1/2° @ 291' - Bit #1A rerun S/N retip Sz 12-1/4"
MFG Reed Type HS51 Jets 2/13 & 1B - In @ 0' Out @ 322' Ftg 322'
Hrs 11-1/2 FPH 28' T/B/G 4-4-0-1/4 W.O.B. all 30,000 RPM 60-90 BHA
291' - Bit #2A rerun S/N retip Sz 12-1/4" MFG STC Type F-3 Jets
1-11 & 1-12, B In @ 322' Ftg 46' Hrs 6 FPH 7.7' W.O.B. 30,000# RPM
60-90 BHA 291' (bit & sub (3.95'), 1 10' shock sub, 8 DCs (277'))
3-1/2 Hrs drlg rat & mouse hole; 1 SPUD WELL @ 9:30 AM, 6/4/83;
1/2 service rig; 1-1/2 drlg; 1 survey; 9 drlg; 2 trip for bit #2A,
wash 60' to btm; 6 drlg; CMIC: Marcus Pickard
WELL SPUDED 6/4/83 @ 9:30 AM
WELL LOCATED 2180' FEL & 2100' FSL, NW SE Sec 23, T37S-R23E
San Juan County, Utah
GROUND LEVEL ELEVATION: 5765'
CUT @ DRILL POINT: 3'
REVISED GROUND LEVEL ELEVATION: 5762'
REVISED KB ELEVATION: 5776'
API #43-037-30811
LEASE #12589, FEDERAL LEASE #U-41499
PROJECTED TOTAL DEPTH: 6360'
FORMATION TO BE TESTED: Ismay, Desert Creek
DMC: \$977; TMC: \$977; TDC: \$6880; CWC: \$8049
- 6/6/83 Oper day 2 - 515' (147'/3-1/2 Hrs) NU BOP - Dakota - Dev: 3° @ 515'
- Bit #2A rerun S/N retip Sz 12-1/4" MFG STC Type F-3 Jets 11/12/plug
In @ 322' Out @ 515' Ftg 193' Hrs 9-1/2 FPH 20.31' T/B/G NR W.O.B.
30,000# BHA 464' - Bit #1 S/N D00382 Sz 7-7/8" MFG RTC Ty HS51 Jets
10/10/plug In @ 509' BHA 464' (1 bit sub 2.29' + 15 6-1/4" OD DC
461.71')
2 Hrs drlg; 1/2 service rig; 1-1/2 drlg; 1/2 circ & cond hole; 1-1/4
POH to run csg; LD shock sub; 2 run 9-5/8" 36# J-55 ST&C csg ERW;
1-1/4 cmt csg w/ 270 sx "G" cmt, plug down @ 3:00 PM; 12 WOC (cut
csg after 8 hrs WOC); 3 weld on 3000 psi casinghead, test head to
1850 psi, weld leaked, repair weld, test to 1850 psi, held 15 min,
okay; circ & cond hole for 30 min; POH; ran 12 jts 9-5/8" 36# J-55
ST&C ERW csg; set csg @ 512.57'; placed 3 centralizers @ 501.42',
385.21', 85.70'; float shoe @ 511.72', float collar @ 469.37';
establish circ; pump 10 bbl fresh water spacer; follow by 270 sx
class "B" cmt w/2% CaCl₂, 1/4#/sc flocele; mix cmt @ 3 BPM, 1.18
cu ft/sx, 15.6 ppg; displ cmt @ 3 BPM w/ 36.5 bbl fresh wtr; full
returns throughout; cmt to surf; bump plug @ 3:00 PM w/ 400 psi;
release press, float held okay; tac welded btm 3 jts csg; CMIC:

Woods Cox Federal #33-23 (cont'd)

TD 512.57'			
Jts	Length	Description	Top @
	1.15'	Guide Shoe	511.42'
1	40.05'	9-5/8" 36# J-55 ST&C ERW	474.37'
	2.00'	DFFC	469.37'
11	469.37'	9-5/8" 36# J-55 ST&C ERW	0.00'
12	512.57'	Cut off 15.30'	-1.30'
DMC: \$3407; TMC: \$4384; TDC: \$23,393; CWC: \$31,442			

6/7/83

Oper day 3 - 1075' (584'/11-3/4 Hrs) Drlg in Dakota - MW wtr - Lnr
 5-1/2" - Strk 8" - SPM 92 - PP 1650 psi - GPM 228 - Dev: 4° @
 810', 1-1/4° @ 930' - Bit #1 S/N D00382 Sz 7-7/8" MFG Reed Type
 HS51 Jets 10/10/blank In @ 515' Ftg 584' Hrs 11-3/4 FPH 49.7' W.O.B.
 20-30,000# RPM 60 BHA 711'
 3-1/4 Hrs NU BOP; 1/2 press test BOP to 1500 psi w/Yellow Jacket
 Testers; 1-1/4 RU manifold & bleed off lines, press test lines to
 1500 psi for 15 min, all held okay; 1 TIH w/Bit #3; 1-1/2 drill
 cmt & plug, left 5' of cmt to test csg; 1 test csg; 1 repair valve
 on pump; 1/2 drill to 10' below float shoe; 1-3/4 testing formation,
 could not control rig pump sufficiently for leak off test, took 20
 min to leakoff from 300 psi to 0 psi (EMW @ least 19 ppg); 5 drlg;
 1/4 circ & survey; 4-1/2 drlg; 1/4 circ & survey; 2-1/4 drlg; CMIC:
 Marcus Pickard
 DMC: \$0; TMC: \$4384; TDC: \$12,233; CWC: \$43,675

WOODS

PETROLEUM
Corporation



AMERICAN BANK BUILDING
123 WEST 1st STREET
SUITE 710-20
CASPER, WYOMING 82601
(307) 265-2884

June 10, 1983

Bureau of Land Management
Moab District
San Juan Resource Area
P.O. Box 7
Monticello, Utah 84535
Mr. Brian Wood

Re: Woods #1-23 Federal
SE NW Sec. 23, T 37S, R 23E
San Juan County, Utah
Lease: U-46825

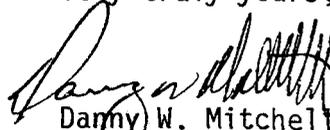
Dear Mr. Wood:

Attached you will find a Preliminary Environmental Review letter for the above-captioned location. This PER letter supersedes the previous letter submitted for this location dated June 1, 1983 for the purpose of **correcting the lease number** as discussed by phone with you earlier this week.

As noted, we are sending copies of the PER letter to the Division of Oil, Gas and Mining as well as the Bureau of Land Management - Oil and Gas Division - Salt Lake City as you suggested.

If you have any further questions regarding this matter feel free to contact the undersigned or Ann Robinson of this office.

Very truly yours,


Danny W. Mitchell
District Manager

DWM/agr

attachment

RECEIVED
JUN 15 1983

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 W FIRST ST, STE 710-20, CASPER, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2100' FSL & 2180' FEL - NW SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 23, T37S-R23E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

14. API NO.
43-037-30811

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5765' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) 30 DAY STATUS

SUBSEQUENT REPORT ON

RECEIVED

JUL 01 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED DAILY REPORTS DATED 6/8/83 THROUGH 6/28/83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE JUNE 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

6/8/83

Oper day 4 - 1453' (378 1/4 Hrs) Work stuck pipe - Navajo - MW wtr
- Vis 30 - Lnr 5-1/2" - Strk 8" - SPM 92 - PP 1650 - GPM 260 - Dev:
1.5° @ 1265' - Bit #3 S/N D00382 Sz 7-7/8" MFG Reed Type HS51 Jets
10/10/blank In @ 515' Ftg 938' Hrs 15-3/4 FPH 59.6' W.O.B. 30,000#
RPM 60 BHA 711'
2 Hrs drlg; 1/2 service rig; 1/2 survey; 2 drlg; 2-1/2 work stuck
pipe up to 1403'; 1/2 spot 20 gal diesel w/"free pipe"; 13-1/2
work stuck drill pipe; 1/4 spot 40 bbl crude oil mixed w/60 gal
"free pipe"; 2-1/4 work stuck drill pipe; can't move up or down
or rotate; CMIC: Marcus Pickard
DMC: \$4428; TMC: \$8812; TDC: \$11,085; CWC: \$54,760

6/9/83

Oper day 5 - 2252' (799 1/2 hrs) Drlg in Shinarump - MW 8.7 -
Vis 37 - PV/YP 8/6 - Gel 2/6 - pH 10.0 - WL 18.0 - Cake 2/32 -
Sand 1/4 - Solids 3% - Chls 500 - Oil 1/2 - LCM 2% - Calc 80 -
Lnr 5-1/2" - Strk 8" - SPM 92 - Press 1700 psi - GPM 230 - Dev
MR @ 1821'; 1-1/2" @ 1851' - Bit #3 - SN D00382 - Size 7-7/8" -
MFG RTC - Type HS51 - Jets 2/10, B - In @ 515' - Ftg 1737' - Hrs
29-3/4 - FPH 57 - WOB 40 - RPM 60 - BHA 711'
2 Hrs work stuck pipe; 1/4 R/S; 6-3/4 work stuck pipe; 2 P.U.
surface jars, work pipe loose, L.D. jars; 3 drlg; 2-1/4 drlg
w/50% returns, lost 700 bbls fluid; mud up at 1750'; 1/2 survey;
1/2 drlg; 1/2 survey; 6 drlg; CMIC: Bob Valeika
DMC: \$0; TMC: \$8812; TDC: \$28,274; CWC: \$83,034

6/10/83

Oper day 6 - 2990' (738 1/2 Hrs) Wait on fishing tools in Moenkopi -
MW 9.0 - Vis 30 - PV/YP 6/3 - Gel 1/2 - pH 9.0 - WL 18.0 - Cake
2/32 - Sand 1/4 - Solids 5 - Chls 500 - Oil 0 - LCM 1% - Calc 80 -
Lnr 5-1/2" - Strk 8" - SPM 92 - Press 1700 psi - GPM 230 - AV
137/244 - Dev 1-1/4° @ 2359' - Bit #3 - SN D00389 - Size 7-7/8" -
Mfg RTC - Type HS51 - Jets 10/10/B- In @ 515' Out @ 2990' - Ftg
2475 - Hrs 50-3/4 - FPH 48.76 - T/B/G 8-8-8 - WOB 40 - RPM 60
BHA 711'
21 Hrs drlg; 1-1/2 trip; 1/4 R/S; 1/2 survey; 3/4 PU & install
Kelly Cock, left two cones in hole, prep to run magnet; CMIC:
Bob Valeika
DMC: \$0; TMC: \$8812; TDC: \$11,190; CWC: \$94,224

Woods Cox Federal #33-23

Coleman Drilling Rig #4

AFE Cost: \$664,600/Projected TD: 6300'

- 6/11/83 Oper day 7 - 3436' (446/15-1/2 Hrs) Drlg in Oregon Rock Shale - MW 8.9 - Vis 30 - PV/YP 5/2 - Gel 1/1 - pH 8.5 - WL 16.8 - Cake 2/32 - Sand 1/4 - Solids 4.5 - Chls 800 - Oil 0 - LCM 1% - Calc 80 - Lnr 5-1/2" - Strk 9" - SPM 92 - Press 1400 psi - GPM 220 - AV 137/284 - Dev 1-1/4° @ 2990 - Bit #4 - SN BP5200 - Size 7-7/8" - MFG STC - Type F-2 - Jets 2/11/B - In @ 2990 - Ftg 446 - Hrs 15-1/2 - FPH 28.8 - WOB 40 - RPM 60 - BHA 712
3 Hrs WO fishing tools; 1/2 fishing; 5 trip; 15-1/2 drlg; CMIC: Bob Valeika
DMC: \$1257; TMC: \$ 10,069; TDC:\$9366; CWC: \$103,554
- 6/12/83 Oper day 8 - 3940' (504'/18-1/4 Hrs) Drlg in Oregon Rock Shale - MW 9.1 - Vis 3.3 - PV/YP 5/3 - Gel 1/2 - pH 8.5 - WL 17.2 - Cake 2/32 - Sand 1/4 - Solids 5 - Chls 800 - Oil 0 - LCM 1% - Calc 80 - Lnr 5-1/2" - Strk 8" - SPM 92 - Press 1600 - GPM 228 - AV 137/122 - Dev 1-1/4° @ 3480'; 1-1/4° @ 3854' - Bit #4 - SN BP5200 - Size 7-7/8" - MFG STC - Type F-2 - Jets 2/11/B - In @ 2990 Out @ 3854 - Ftg 964 - Hrs 30-3/4 - FPH 31.34 - T/B/G 6/8/1/4 - WOB 40 - RPM 60 - BHA 712' - Bit #5 - SN BB7291 - Size 7-7/8" - MFG STC - Type F-2 - Jets 11/10/B - In @ 3854 - Out inc - Ftg 86' - Hrs 3 - FPH 28.66 - T/B/G Inc - WOB 40 - RPM 62 - BHA 711'
18-1/4 Hrs drlg; 4-1/2 trip for bit #5; 1/4 R/S; 1 survey
CMIC: Bob Valeika
DMC: \$294; TMC: \$10,363; TDC: \$7737; CWC: \$111,291
- 6/13/83 Oper day 9 - 4346' (406'/16 Hrs) Rig repair in Oregon Rock Shale - MW 9.0 - Vis 31 - PV/YP 5/4 - Gel 1/3 - pH 8.0 - WL 20.4 - Cake 2/32 - Sand 1/4 - Solids 4.5 - Chls 800 - Oil 0 - LCM 0 - Calc 400 - Lnr 5-1/2" - Strk 8" - SPM 92 - Press 1600 psi - GPM 228 - AV 137/244 - Dev 3/4° @ 4273' - Bit #5 - SN DB 7291 - Size 7-7/8" - MFG STC - Type F-2 - Jets 11/10/B - In @ 3854' - Out 4273' - Ftg 419 - Hrs 16 - FPH 26.18 - T/B/G 8/8/1/2 - WOB 40 - RPM 62 - BHA 710.80 - Bit #6 - SN CP2311 - Size 7-7/8" - MFG STC - Type F-3 - Jets 11/10/B - In @ 4273' - Ftg 73 - Chls 3 - FPH 24.33 - WOB 40 - RPM 60 - BHA 712
16 Hrs drlg; 1/2 rig service; 4 tripping; 1/2 wash & ream 30' to btm; 3 rig repair (change out swivel, output chain broke)
CMIC: Bob Valeika
DMC \$410; TMC: \$10,773; TDC: \$5985; CWC: \$117,276
- 6/14/83 Oper day 10 - 4863' (517'/20-1/2 Hrs) Drlg in Oregon Rock Shale - MW 9.0 - Vis 30 - PV/YP 3/2 - Gel 0/1 - pH 8.0 - WL 22.0 - Cake 1/32 - Sand tr - Solids 4.5 - Chls 800 - Oil 0 - LCM 0 - Calc 40 - Lnr 5-1/2" - Strk 8" - SPM 92 - Press 1600 psi - GPM 228 - AV 137/244 - Dev 1/2° @ 4773' - Bit #6 - SN CP2311 - Size 7-7/8" - MFG STC - Type F-3 - Jets 11/10/B - In @ 4273' - Ftg 517' - Hrs 24-1/4 - FPH 21.31 - WOB 40 - RPM 60 - BHA 712'
20-1/2 Hrs drlg; 1/4 R/S; 2-3/4 rig repair - 1/2 survey;
Drilling Breaks: 4541' - 60', 2/8/2 min/ft
4600' - 13', 2.2/1/2 min/ft, BGG - 1 unit
conn gas - none, T.G. - none; shale reddish brown; firm, sub-fissile; tops running approximately 30' high to prog.
CMIC: Bob Valeika
DMC: \$72; TMC: \$10,845; TDC: \$7595; CWC: \$124,871
- 6/15/83 Oper day 11 - 5215' (352'/16-1/2 Hrs) Drlg in Hermosa - MW 9.3 - Vis 36 - PV/YP 12/4 - Gel 1/3 - pH 12 - WL 16.0 - Cake 2/32 - Sand tr - Solids 7.5 - Chls 800 - Oil 0 - LCM 0 - Calc 80 - Lnr 5-1/2" - Strk 8" - SPM 92 - Press 1600 psi - GPM 228 - AV 137/244 - Dev MR @ 5150' - Bit #6 - SN BP2311 - Size 7-7/8" - MFG STC - Type F-3 - Jets 11/10/B - In @ 4273' - Out @ 5150 - Ftg 877 - Hrs 36-1/2 - FPH 24.02 - T/B/G 8/8/1/2 - WOB 40 - RPM 60 - BHA - 712' - Bit #7 - SN BP315 - Size 7-7/8" - MFG HTC - Type J-33 - Jets 11/10/B - In @ 5150' - Ftg 65 - Hrs 3-1/2 - FPH 18.57 - WOB 40 - RPM 60 - BHA 712';
16-1/4 Hrs drilling; 6 trip; 1/2 circ & cond (drilled into anhydrite at top of Hermosa at ±5100' - coagulated mud);
1/4 R/S; CMIC: Bob Valeika
DMC: \$1216; TMC: \$12,061; TDC: \$7021; CWC: \$131,892

Woods Cox Federal #33-23

Coleman Drilling Rig #4

AFE Cost: \$664,600/Projected TD: 6300'

6/16/83

Oper day 12 - 5530' (315'/21-1/2 Hrs) Drlg in Hermosa - MW 9.1 - Vis 36 - PV/YP 7/11 - Gel 3/9 - pH 10.5 - WL 16.2 - Cake 2/32 - Sand tr - Solids 6 - Chls 800 - Oil 0 - LCM 0 - Calc 120 - Lnr 5-1/2" - Strk 8" - SPM 92 - Press 1600 psi - GPM 228 - NV 137/244 - Dev 1/2° @ 5373' - Bit #7 - SN BP315 - Size 7-7/8" - MFG HTC - Type J-33 - Jets 11/10/B - In @ 5150' Ftg 320' - Hrs 25 - FPH 15.2 - WOB 40 - RPM 60 - BHA 712'; 21-1/2 Hrs drlg; 1 circ samples; 1/4 R/S; 1-1/4 survey; Sample Tops: 5228-35' (7') 3/2/3 MPF; tite limestones, w/ yellow fluorescence in cut; mud gas shows: BGG - 1/2 unit to 12 units to 5 units; trace of C1, C2 & C3 gases; drilling break; 5440-5445' 4/3/4 MPF; dolemite very shaley and tite; CMIC: Bob Valeika
DMC: \$431; TMC: \$12,492; TDC: \$8391; CWC: \$140,283

6/17/83

Oper day 13 - 5845' (315'/21-1/2 Hrs) Drilling in Hermosa - MW 9.4 - Vis 35 - PV/YP 8/5 - Gel 1/3 - pH 11.0 - WL 12.4 - Cake 2/32 - Sand Tr - Solids 8 - Chls 800 - Oil 0 - LCM 0 - Calc 80 - Lnr 5-1/2" - Strk 8" - SPM 98 - Press 1900 psi - Bit #7 - SN BP315 - Size 7-7/8" - MFG HTC - Type J-33 - Jets 11/10/B - In @ 5150' - Ftg 695 - Hrs 46-1/2 - FPH 15 - WOB 40 - RPM 60 - BHA 712'; 21-1/2 Hrs drlg; 3/4 circulate samples; 1/4 R/S; 1-1/2 change out swivels; Formation description: Limestone tight & shaley; dark shale; Mud gas shows: 5697' - 5701' 1/2 to 42 to 1/2 C₁ 3212 ppm, C₂ 384 ppm, C₃ 66 ppm.
5767' - 5771' 10/130/6 C₁ 6674 ppm, C₂ 1376 ppm, C₃ 297 ppm.
CMIC: Bob Valeika
DMC: \$982; TMC: \$13,474; TDC: \$6,142; CWC: \$146,425

6/18/83

Oper day 14 - 6052' (207'/11-1/2 Hrs) RIH w/DST #1 - Upper Ismay (top @ 6000') - MW 9.4 - Vis 40 - PV/YP 9/5 - Gel 2/5 - pH 12.5 - WL 8.8 - Cake 2/32 - Sd tr - Slds 8 - Chls 500 - Oil 0 - LCM 0 - Calc 80 - Lnr 5-1/2" - Strk 8" - SPM 98 - PP 1900 psi - GPM 243 - NV NR - AV 146/259 - Dev: 3/4° @ 6052' - Bit #7 S/N BP315 Sz 7-7/8" MFG HTC Type J-33 Jets 11/10/B In @ 5150' Out @ 6052' Ftg 902' Hrs 58 FPH 15.55' T/B/G 2/2/I W.O.B. 40,000# RPM 60 BHA 712' 11-1/2 Hrs drlg; 1/2 service rig; 5 circ samples; 2 circ & cond mud for DST #1; 3 trip for DST #1: 2 PU & make up DST tools; FORMATION DESCRIPTION: Anhydrate, limestone, lt gray & tan, fair porosity, yellow fluorescence, good diffused cut. sample shows same as above
MUD GAS SHOWS: 6031-6052' (21') C_t 152 units, C₁ 14,200 ppm, C₂ 1984 ppm, C₃ 660 ppm, C₄ trace
DRILLING BREAK: 6021-6024' (3'), 3/2.5/3.5 mpf; 6031-6052' (21'), 3.5/1.5/2.0 MPF; CMIC: Bob Valeika
DMC: \$2230; TMC: \$15,704; TDC: \$8226; CWC: \$154,651

6/19/83

Oper day 15 - 6113' (61'/2-1/2 Hrs) Trip for DST #2 - Upper Ismay - MW 9.5 - Vis 41 - PV/YP 12/6 - Gel 2/5 - pH 12.5 - WL 9.6 - Cake 2/32 - Sd tr - Slds 9 - Chls 600 - Oil 0 - LCM 0 - Calc 120 - Lnr 5-1/2" - Strk 8" - SPM 98 - PP 1700 psi - GPM 243 - AV 146/259 - Bit #8 S/N BJ8867 Sz 7-7/8" MFG STC Type F-3 Jets 2/11 & 1/8 In @ 6052' Ftg 61' Hrs 2-1/2 FPH 24.4' W.O.B. 40,000# RPM 60 BHA 710' - 11-1/4 Hrs tripping; 5 testing; 1-1/2 circ & cond; 2-1/2 drlg; 3-3/4 circ samples; FORMATION DESCRIPTION: Limestone, lt tan & tight, fair fluorescence in cuts; Sample Shows: 6052-6055', 6083-6095' & 6104-6110'
MUD GAS SHOWS: 6052-6055' C_t 190, C₁ 14,555 ppm, C₂ 20,560 ppm, C₃ 825 ppm, IC4 trace NC4 trace; 6083-6095' C_t 98 units, C₁ 8520 ppm, C₂ 1280 ppm, C₃ 330 ppm, IC4 trace, NC4 trace; 6104-6110' C_t 94 units, C₁ 8662 ppm, C₂ 1408 ppm, C₃ 330 ppm, IC4 NC4 trace, trip gas 500+ units - off scale;

Woods Cox Federal #33-23
AFE Cost: \$664,600/Projected TD: 6300'

Coleman Drilling Rig #4

DST #1: Open @ 8:20 AM; TYPE OF TEST: Btm hole conventional
INTERVAL TESTED: 6005-6052
IFP 15 min
ISIP 30 min
FFP 90 min
FSIP 120 min

Packers: top @ 5996', 2nd @ 6005'
GTS: 25 min

SAMPLE CHAMBER: 600 psi, 500 cc mud 2.5 cu ft gas
SAMPLE WATER RESISTIVITY: .9 ohms @ 70° - 7000 ppm; make up water
resistivity - 10 ohms @ 65° - 550 ppm
MUD PIT SAMPLES: 1 ohms @ 75° - 6000 ppm

CHART READINGS:

Chart #1 (inside/5988')		Chart #2 (outside/6021')	
IHP	2928 psi		2932 psi
FPH	2876 psi		2888 psi
IFP	94-124 psi		100-134 psi
FFP	113-247 psi		117-252 psi
ISIP	2086 psi		2093 psi
FSIP	2134 psi		2143 psi

Pressure Reading: (1/4" choke) Final Flow period

Time	Pressure	Choke	MCFPD
5 min	32 psi	1/4"	
10 min	40 psi	1/4"	69.2
15 min	50 psi	1/4"	81
20 min	60 psi	1/4"	110
25 min	80 psi	1/4"	140
30 min	85 psi	1/4"	147
35 min	85 psi	1/4"	147
40 min	90 psi	1/4"	154
45 min	100 psi	1/4"	169
50 min	110 psi	1/4"	184
55 min	110 psi	1/4"	184
60 min	110 psi	1/4"	184
65 min	110 psi	1/4"	184
70 min	110 psi	1/4"	184
75 min	120 psi	1/4"	199
80 min	120 psi	1/4"	199
85 min	120 psi	1/4"	199
90 min	120 psi	1/4"	199

FLUID RECOVERY: 160' gas cut mud

BHT: 132°F

CMIC: Bob Valeika

DMC: \$0 ; TMC: \$15,704; TDC: \$8852; CWC: \$163,503

6/20/83

Oper day 16 - 6121' (8 1/4 Hrs) POH to look @ bit - Upper Ismay -
MW 9.4 - Vis 37 - PV/YP 9/5 - Gel 2/4 - pH 12.5 - WL 10.4 - Cake
2/32 - Sd 14 - Slds 8 - Chls 2500 - Calc 92 - Lnr 5-1/2" - Strk
8" - SPM 98 - PP 1800 psi - GPM 243 - AV 14/259 - Bit #9 (RR#8)
S/N BJ8867 Sz 7-7/8" MFG STC Type F-3 Jets 2/11 open In @ 6052'
Ftg 70' Hrs 6-1/2 FPH 10.76' W.O.B. 40,000# RPM 60 BHA 710' -
10 hrs trpg; 1-1/2 make up test tools; 5 testing; 1 LD tools;
1/2 unplug bit; 4 drlg; 2 attempt to circ; background gas 5 units,
trip gas 400 units;

DST #2: 6074-6113' in the Ismay formation, No gas to surface

15 min IF: opened tool @ 11:00 AM w/blow @ btm of bucket in 4 min,
5 min 10 oz, 10 min 14 oz; 30 min ISI; Tool SI @ 11:15 AM

90 min FF: Open tool @ 11:45 w/weak blow @ btm of bucket, build
to 3-1/2# in 90 min; Tool SI @ 1:15 PM; 120 min FS1;

Drill Pipe Recovery: 2107' Fluid, 279' of gas cut mud & 1891' of
gas cut salt water;

SAMPLE RECOVERY: Chamber press 200 psi, 1 cu ft gas, 2000 total cc;

SAMPLE RESISTIVITY: .1 ohms @ 70° = 70,000 ppm; make up water
resistivity was 10 ohms @ 60° = 600 ppm; mud pit sample was 1 ohms
@ 75° = 5500 ppm

Chart #1 (inside/6005')		Chart #2 (outside/6094')	
IHP	3103 psi		3096 psi
FHP	2955 psi		2941 psi
IFP #1	327 psi		320 psi
IFP #1	436 psi		430 psi
IFP #2	545 psi		541 psi
FFP #2	976 psi		972 psi
ISIP #1	1932 psi		1926 psi
ISIP #2	2042 psi		2040 psi
BHT	147°F		147°F

DMC: \$1336; TMC: \$17,040; TDC: \$10,149; CWC: \$173,652

Woods Cox Federal #33-23

Coleman Drilling Rig #4

AFE Cost: \$664,600/Projected TD: 6300'

6/21/83 Oper day 17 - 6362' (249'/18-1/2 Hrs) Circ & cond for DST #3 - Desert Creek - MW 9.5 - Vis 55 - PV/YP 18/17 - Gel 2/12 - pH 11.6 - WL 11.7 - Cake 2/32 - Sd tr - Slids 9 - Chls 2700 - Calc 240 - Lnr 5-1/2" - Strk 8" - SPM 98 - PP 1700 psi - GPM 243 - AV 146/259 - Bit #9 (RR #8) S/N B18867 Sz 7-7/8" MFG STC Ty F-3 Jets 2/11 & 1/open In @ 6052' Out @ 6362' Ftg 310' Hrs 25 FPH 12.40' W.O.B. 45,000# RPM 60 BHA 710' - 18-1/2 Hrs drlg; 3-1/4 trpg; 2-1/4 circ & cond; FORMATION DESCRIPTION: Limestone & dolomite SAMPLE SHOWS: limestone & dolomite, fair yellow fluorescence, no cut MUD GAS SHOWS: 6266-6270' total gas 355, C1 18,460 ppm, C2 3904 ppm, C3 2048 ppm, IC4 164 ppm, NC4 212 ppm; 6338-6354' total gas 190, C1 16,330 ppm, C2 3680 ppm, C3 1320 ppm, IC4 tr, NC4 tr, background gas 85 units; CMIC: Bob Valeika DMC: \$1180; TMC: \$18,220; TDC: \$5568; CWC: \$179,220

6/22/83 Oper day 18 - 6362' (0'/24 Hrs) Running DST #3 - Desert Creek - MW 9.5 - Vis 45 - PV/YP 15/13 - Gel 3/8 - pH 12.5 - WL 9.6 - Cake 2/32 - Sd tr - Slids 9 - Chls 2500 - Oil 0 - LCM 0 - Calc 91 - Lnr 5-1/2" - Strk 8" - SPM 98 - PP 1700 psi - GPM 243 - AV 146/259 - Dev: 3/4° @ 6322' - Bit #8 rerun S/N DJ8867 Sz 7-7/8" MFG STC Type F-3 Jets 2/11 & 1/B In @ 6052' Out @ 6362' Ftg 310' Hrs 25 FPH 12.4' T/B/G 4/8/I W.O.B. 45,000# RPM 60 BHA 710' - 15 Hrs circ & cond; 6-1/2 trpg; 2-1/2 PU test tools; background gas 85 units; test interval: 6320-6362'; CMIC: Bob Valeika DMC: \$1078; TMC: \$19,298; TDC: \$6753; CWC: \$185,973

6/23/83 Oper day 19 - 6390' (TD) (28'/2-1/4 Hrs) RU loggers - Desert Creek - MW 9.5 - Vis 52 - PV/YP 17/3 - Gel 4/9 - pH 12.5 - WL 13.6 - Cake 2/32 - Sd tr - Slids 9 - Chls 4000 Oil 0 - LCM 0 - Calc 91 - Lnr 5-1/2" - Strk 8" - SPM 98 - PP 1700 psi - GPM 243 - AV 146/259 - Bit #10 (rerun) S/N CN6513 Sz 7-7/8" MFG STC Type F-2 Jets 2/11, B In @ 6362' Out @ 6390' Ftg 28' Hrs 2-1/2 FPH 11.2 T/B/G 6/6/I W.O.B. 45,000# RPM 60 BHA 710' - 2-1/4 Hrs drlg; 10 trpg; 4-1/2 circ & cond; 7 testing; 1/4 RU loggers; DST #3: 6320-6362', Desert Creek no gas to surf; 15 min IF: Tool open w/strong blow in one minute, incr to 2# in 2 min; 30 min ISI: SI @ 6:00 AM; 120 min FF: Tool opened @ 6:30 AM; weak blow incr to 5 oz in 5 min, 10 min 5 oz, 15 min 4-1/2 oz; 240 min FSI: 25 min 4 oz, 45 min 2 oz, 70 min 1 oz, remained throughout test; DP recovery: 90' drilling mud, 600' gas; Sample Recovery: Chamber press 50 psi, 0 cu ft gas, 2000 total cc; sample resistivity: .5 @ 72° = 13,000 ppm; make up water RW .10 ohms @ 65° = 60 ppm; mud pit sample RW = .6 @ 70° = 12,000 ppm; BHT: 136°F;

	Recorder #1 (K3 inside)	Recorder #2 (K3 outside)
	6302'	6340'
IHP	3209 psi	3212 psi
FHP	3103 psi	3109 psi
IF 1	69 psi	72 psi
FF 1	69 psi	72 psi
IF 2	69 psi	72 psi
FF 2	78 psi	82 psi
SIP 1	137 psi	142 psi
SIP 2	232 psi	246 psi

CMIC: Bob Valeika
DMC: \$1255; TMC: \$20,553; TDC: \$10,075; CWC: \$196,048

Woods Cox Federal #33-23

Coleman Drilling Rig #4

AFE Cost: \$664,600/Projected TD: 6300'

- 6/24/83 Oper day 20 - 6390' (TD) (0'/24 hrs) Circ & cond for csg - Desert Creek - MW 9.5 - Vis 52 - PV/YP 17/13 - Gel 4/9 - pH 12.5 - WL 13.6 - Cake 2/32 - Sd tr - Slds 9 - Chls 4000 - Oil 0 - LCM 0 - Calc 91 - Lnr 5-1/2" - Strk 8" - SPM 98 - PP 1700 psi - GPM 243 - AV 146/259 - Bit #10 rerun S/N CN6513 Sz 7-7/8" MFG STC Type F-2 Jets 2/11, B In @ 6362' Out @ 6390' Ftg 28' Hrs 2-1/2 FPH 11.2' T/B/G 6/6/I BHA 710' -
2 Hrs RU loggers (Dresser Atlas); 17-1/2 logging, ran DIL, FDC-CNL, BHC, Dipmeter; 1 RD Loggers; 3 trip in hole; 1/2 circ & cond; released geologist & mud logger 6/23/83; CMIC: Bob Valeika
DMC: \$0; TMC: \$20,553; TDC: \$5025; CWC: \$201,073
- 6/25/83 Oper day 20 - 6390' (TD)(0'/24 Hrs) W.O.C. - Desert Creek - 5-3/4 Hrs circ & cond mud; 5-3/4 LD DP & DC; 1-1/2 RU csg crew; 3-1/2 RIH w/158 jts 5-1/2" csg; 1/2 RU HOWCO; 1-1/2 circ 5-1/2" csg w/ rig pump; 1 cmt csg; 4-1/2 WOC; csg set @ 6390'
- | Jts | Length | Description | Top @ |
|-----|----------|------------------------|----------|
| | 2.20' | Baker DFF Shoe | 6387.80' |
| 1 | 18.18' | 5-1/2" 15.5# K-55 LT&C | 6369.62' |
| | 1.70' | Baker DFFC | 6367.92' |
| 157 | 6370.13' | 5-1/2" 15.5# K-55 LT&C | - 2.21' |
| 158 | 6392.21' | | |
- Set 11 centralizers @ 6381', 6258', 6135', 6012', 5889', 5766', 5643', 5520', 5397', 5374', 5151'; DTD 6390', LTD 6390'; DIFL run from surf csg to TD, CDL run from 4300'-TD, CN-run from 4300'-TD, GR run from surf to TD, RHC/AC run from surf csg to TD, Dip Meter run from 3990'-TD; Cmt: Pump ahead 15 bbl mud flush w/.5% LWL fluid loss additive & cmt 5-1/2" w/450 sy class "B" w/.75% CFR-2 & 0.1% HR-5; cmt displ w/151 bbl 2% KCl wtr; bump plug w/400 psi, float held okay, job complete @ 1:30 AM, 6/25/83; CMIC: Bob Valeika
DMC: \$0; TMC: \$20,553; TDC: \$33,877; CWC: \$234,950
- 6/26/83 Oper day 21 - 6390' (TD)(0'/24 hrs) -
6 Hrs WOC; 1 set slips w/90,000# set down; 1 cut off csg;
RELEASED RIG @ 2:00 PM, 6/25/83; CMIC: Bob Valeika
DMC: \$0; TMC: \$20,553; TDC: \$3000; CWC: \$236,950
- 6/27/83 RDRT; CMIC: Bob Valeika.
- 6/28/83 MORT; CMIC: Bob Valeika.
- 6/29/83 MORT; CMIC: Bob Valeika

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 W FIRST ST, STE 710-20, CASPER, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2100' FSL & 2180' FEL - NW SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
IJ-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 23, T37S-R23E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30811

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5765' GL

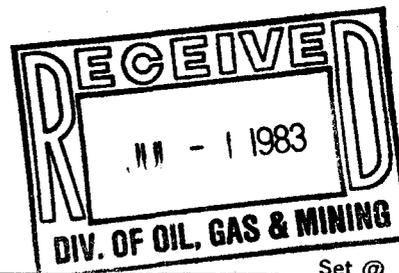
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- It is proposed to perforate, test, and stimulate the Ismay intervals 6058-6070' and 6032-6042'.
- No additional surface disturbance will be necessary to complete the proposed work.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE JUNE 28, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 W FIRST ST, STE 710-20, CASPER, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2100' FSL & 2180' FEL - NW SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD OR WILDCAT NAME
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 23, T37S-R23E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

14. API NO.
43-037-30811

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5765' GL

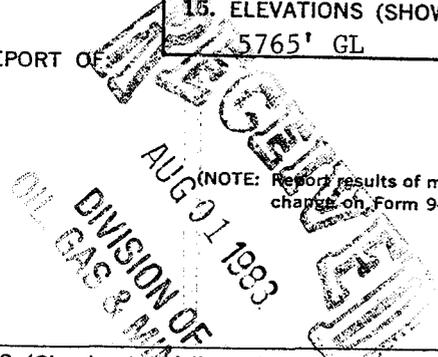
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF

-
-
-
-
-
-
-
-



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE SEE ATTACHED DAILY REPORTS DATED 6/29/83 THROUGH 7/26/83.

6/29/83 Clean location, set anchors, MIRU completion unit, run correlation logs. RIH with pkr @ 5984'. Perforate Ismay formation from 6058-6070', swab test. Breakdown with 500 gal 15% HCl, swab test. Flow test, run BHP buildup, flow test, kill well. POH with tbg and pkr. RIH with RBP on tbg, set RBP @ 6052', POH with tbg. RIH to with pkr on tbg, set pkr @ 5953', perforate Ismay formation from 6026-6028' & 6032-6042', swab test. Breakdown with 500 gal 15% HCl, swab test. Flow test, kill well. POH with pkr on tbg. RIH with tbg, POH with RBP on tbg. RIH with pkr on tbg, set pkr @ 7/26/83 5953', swab well. Flow test well. SI, WOPL.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE JULY 27, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

7/1/83 Set anchors; CMIC: Bob Valeika.

7/2/83 MTRU completion unit; CMIC: Bob Valeika

7/3/83 No operation Saturday; CMIC: Bob Valeika

7/4/83 No operation Sunday; CMIC: Bob Valeika

7/5/83 No operation, holiday; prep to run correlation logs; CMIC: Bob Valeika

7/6/83 Prep to perforate Ismay from 6058-70' -
RU Petrolog; RIH w/ 4.625" OD gauge ring & junk basket, set down @
6264' WL; POH, LD tools; PU logging tools; run CBL-VDL-CCL-GR from
6264-4700', bond w/no pressure; rerun w/1000 psi, no change; bond
excellent over pay zone; top of cmt 4832'; POH, RD WL; TIH w/Baker
R-3 double grip pkr (1.96" ID) on 193 jts 2-7/8" 6.5# J-55 EUE tbg;
ND BOP; set pkr @ 5984' KB w/30" set down (20,000#); NU tree, test
tree to 4000 psi, OK; SDON @ 6:30 PM; CMIC: Bob Valeika
TDC: \$4640; CCC: \$4640; CWC: \$264,590

Woods Cox #33-23
AFE Cost: \$664,600

Big "A" WS #7

7/7/83

Flare test well - Ismay -
RU Petrolog; RIH to perf; perf 6058-6070' 2 JHPF 0° phasing, decentralized 3 gr charges; POH, LD tools; RD Petrolog; swab down to 5984'; LD swab equip; RU HOWCO; pump 500 gal 15% HCl w/1 gal/1000 gal lo-surf 259, 50#/1000 gal FE-2, 2 gal/1000 gal HAI55; displace w/39 bbl 2% KCl wtr; pump 25 bbl 2% KCl wtr; press incr to 2000#, incr to 3000#; took 7 min to bleed off to 2000#; press annulus to 2000#; raise tbg press to 3200#; broke down to 2700#; incr rate to 2 BPM; press incr to 3400#; ISIP 2400#, 5 min 200#, 10 min 0#, 15 min vacuum; acid job complete @ 2:44 PM; RU swab equipment; make 3 swab runs; catch 3 samples formation fluid; small amount of oil rec on swab runs; flow well @ 500 psi FTP; press incr to 700 psi FTP; flare well 30 min on 6/64" ch; SD due to fire hazard; flare going over flare pit wall into scrub oak trees; 30 min SITP 1200 psi; received BLM permission to clear trees from flare pit area; prep to continue flare test this AM; CMIC: Bob Valeika
TDC: \$85,853; CWC: \$350,443

7/8/83

Flow test - Ismay -
Flare well to pit to clean up till 5:30 PM; FTP 625 psi; SI @ 5:30 PM; RU Cudd test unit; SITP 1305 psi in 1 hr SI; start test @ 6:30 PM as follows:

Time	FTP psig	Choke	Static	Diff	Orifice	Gas Rate MMCFD
6:30 PM 7/7/83	1305	8/64				
7:30 PM	1050	12/64				
8:30 PM	893	16/64	402.05	42	1.250	1.17
9:30 PM	832	16/64	392.05	40	1.250	1.12
10:30 PM	802	16/64	372.05	36	1.250	1.06
11:30 PM	800	16/64	372.05	37	1.250	1.06
12:30 AM 7/8/83	788	16/64	372.05	35	1.250	1.02
1:30 AM	777	16/64	372.05	34	1.250	1.02
2:30 AM	768	16/64	372.05	32	1.250	.998
3:30 AM	771	16/64	372.05	33	1.250	.984
4:30 AM	770	16-64	372.05	34	1.250	1.02
5:30 AM	777	16/64	372.05	33	1.250	1.009

Total fluid rec: 23.9 BW, trace oil in 11 hrs; pkr set @ 5984' on 2-7/8" tbg; perforation: Ismay 6058-70'; CMIC: Bob Valeika
TDC: \$2080; CWC: \$352,523

7/9/83

RU wireline truck -

Time	FTP psig	Choke	Static	Diff	Plate Size	MMCFD
6:30 AM	774	16/64	372.05	33	1.250	1.009
7:30 AM	775	16/64	372.05	33	1.250	1.000
8:30 AM	777	16/64	372.05	33	1.250	1.009
9:30 AM	775	16/64	372.05	33	1.250	1.000
10:30 AM	775	16/64	372.05	37	1.250	.994
11:30 AM	775	16/64	372.05	32	1.250	.994
12:30 PM	770	16/64	372.05	32	1.250	.994
1:30 PM	770	16/64	372.05	32	1.250	.994
2:30 PM	756	16/64	372.05	32	1.250	.994
3:30 PM	760	16/64	372.05	32	1.250	.954
4:30 PM	768	16/64	372.05	33	1.250	.994
5:30 PM	775	16/64	372.05	31	1.250	.971
6:30 PM	785	16/64	372.05	30	1.250	.963
7:30 PM	784	16/64	372.05	30	1.250	.938
8:30 PM	788	16/64	372.05	30	1.250	.954
9:30 PM	790	16/64	372.05	30	1.250	.940
10:30 PM	792	16/64	372.05	30	1.250	.940
11:30 PM	790	16/64	372.05	31	1.250	.969
12:30 AM	790	16/64	372.05	32	1.250	.988
1:30 AM	790	16/64	372.05	32	1.250	.988
2:30 AM	780	16/64	392.05	26	1.250	.927
3:30 AM	780	16/64	402.05	28	1.250	.946
4:30 AM	750	16/64	432.05	32	1.250	1.062
5:30 AM	730	16/64	432.05	32	1.250	1.069

Gas Gravity: .71 @ 60°F, Oil Gravity: 62.5° API @ 60°; Fluid Rec: 66.7 BW in 36 hrs, 4.0 BO in 18 hrs (last 18 hrs tested), oil rec rate: .42 bbl/hr, 10.02 bbl/day; CMIC: Bob Valeika
TDC: \$3100; CWC: \$355,623

Woods Cox Federal #33-23 (cont'd)

7/10/83 Hang btm hole bombs for press buildup; SITP 45 min 1320 psi;
CMIC: Bob Valeika

7/11/83 SI for BHP buildup - Ismay - CMIC: Bob Valeika

7/12/83 Retrieve BHP bombs & flow test - Ismay -
SI for BHP buildup; 48 hr SITP 1700 psi @ 10:00 AM, 7/11/83; wtr
sample #1: 152,000 ppm chlorides - res .042 @ 82°F; wtr sample #2:
138,000 ppm chlorides - res .044 @ 82°F; CMIC: Bob Valeika
TDC: \$0; CWC: \$355,623

7/13/83 Flow test - Ismay -
Fence front side of reserve pit; retrieve BHP bombs after 72
hrs buildup; chart readings w/bombs landed @ 5984' as follows:

<u>Hour</u>	<u>Extension</u>	<u>Pressure</u>
0	.650	1335
1	.890	1829
2	.925	1900
3	.943	1937
4	.953	1958
5	.960	1972
10	.985	2032
15	1.007	2069
20	1.013	2081
25	1.018	2092
30	1.021	2098
35	1.024	2104
40	1.027	2110
45	1.028	2112
50	1.028	2112
55	1.028	2112
60	1.029	2114
65	1.030	2116
70	1.031	2118

Run 72 hr SI gradient survey as follows:

<u>Depth</u>	<u>Extension</u>	<u>Pressure</u>	<u>Diff</u>	<u>Gradient</u>
0	.819	1683		
1000	.848	1742	59	.059
2000	.882	1812	70	.070
3000	.916	1882	70	.070
4000	.952	1956	74	.074
5000	.987	2028	72	.072
5984	1.020	2096	68	.069

Start flow test @ 10:30 AM, 7/12/83; well flowing @ 5:30 AM,
7/13/83 as follows:

<u>FTP</u>	<u>Choke</u>	<u>Static</u>	<u>Diff</u>	<u>Orifice</u>	<u>Wtr</u>	<u>Oil</u>	<u>MMCFPD</u>
825	16/64	332.05	40	1.25	1.0	0	1.056

(Further data to follow @ end of 48 hr flow test); CMIC: Valeika
TDC: \$2762; CWC: \$358,385

7/14/83 Flow test - Ismay
Total recovered in 43 hrs on a 16/64" ch: 47.8 BW & 13.2 BO, oil
gravity 62° API @ 60°F; shipped 2 gas samples & 1 oil sample to
Casper via Chavers Hot Shot; to Bell Analytical labs this AM; well
flowing @ 5:30 AM, 7/14/83 as follows:

Woods Cox Federal #33-23
 AFE Cost \$664,600

7/15/83 RD test unit - Ismay -
 Flow on 16/64" ch & 1.25" orifice as follows:

Time	FTP	psig	Static	Diff	H ₂ O	Oil	MMCFD
06:30	795		332.05	33	.800	.41	.940
07:30	800		332.05	34	1.00	0	.954
08:30	790		332.05	33	.7	.41	.950
09:30	787		332.05	33	.9	.41	.950
10:30	795		332.05	33	.9	0	.950
11:30	790		332.05	32	.9	0	.926
12:30	787		332.05	32	.9	.41	.926
13:30	790		332.05	32	.7	0	.916
14:30	784		332.05	32	.7	.41	.926
15:30	780		332.05	31	1.0	0	.909
16:30	785		332.05	31	.9	0	.909
17:30	782		342.05	32	.9	.834	.939
18:30	775		342.05	32	.9	0	.939
19:30	775		332.05	32	.8	.834	.926
20:30	793		332.05	32	1.0	0	.926
21:30	795		332.05	30	.8	.41	.896
22:30	795		332.05	28	.8	0	.866
23:30	795		322.05	28	.7	0	.852
24:30	790		322.05	28	.7	0	.852
01:30	788		322.05	28	.8	0	.852
02:30	785		312.05	24	.8	.834	.825
03:30	790		312.05	28	1.0	0	.839
04:30	790		312.05	28	.7	0	.839
05:30	790		322.05	27	.9	0	.850

Total oil rec in 67 hrs: 18.14 bbl, 62° gravity @ 60°F; total
 wtr rec in 67 hrs: 68 bbl; CMIC: Bob Valeika
 TDC: \$1900; CWC: \$360,285

7/16/83 TOH w/tbg - Ismay - Flow test as follows:

Time	FTP	Choke	Static	Diff	Orifice	Wtr	Oil	MMCFD
6:30	797	16/64	332.05	27	1.250	.8	0	.850
7:30	792	16/64	332.05	27	1.250	.8	.41	.850
8:30	792	16/64	332.05	27	1.250	.7	0	.850
9:30	790	16/64	332.05	27	1.250	.4	0	.850
10:30	787	16/64	332.05	27	1.250	1.2	0	.850

SI @ 10:30 AM; RD testers; RU mud system; unload 200 bbl 2% KCL
 wtr; circ & kill well; ND tree; pull wraparound; LD top jt & 2'
 sub; NU BOP; POH w/192 jts tbg; LD Baker Model R-3 double grip
 pkr; PU Baker model G retrievable bridge plug; TIH w/195 jts 2-7/8"
 6.5# J-55 EUE tbg; well kicking on last 16 jts; set RBP @ 6052';
 pull & LD 1 jt tbg; test RBP to 1500 psi, held OK; SDON @ 6:00 PM;
 CMIC: Bob Valeika
 TDC: \$6493; CWC: \$374,001

7/17/83 POH w/tbg - Ismay - MW 9.6 - Vis 30 - salt wtr mud -
 SITP 600 psig; bleed off gas; pull 10 stds tbg; well kicking
 through tbg; mix & cond mud to 9.6 ppg, 30 vis; circ out gas
 cut 2% KCl wtr; SION; CMIC: Bob Valeika
 TDC: \$2600; CWC: \$376,601

Woods Cox Federal #33-23 (cont'd)

	TIME	FTP (PSIG)	STATIC	DIFF	ORIFICE	WATER (BBL)	OIL (BBL)	GAS (MMCFD)
7/12/83	10:30A	1706						
	11:30A	956	332.05	38	1.50	0	0	1.524
	12:30P	893	342.05	58	1.25	.4	0	1.268
	1:30P	875	332.05	54	1.25	1.2	2.484	1.205
	2:30P	875	332.05	52	1.25	1.1	0	1.183
	3:30P	867	332.05	48	1.25	1.2	0	1.130
	4:30P	863	332.05	44	1.25	1.1	0	1.100
	5:30P	880	332.05	40	1.25	1.1	.83	1.046
	6:30P	837	332.05	46	1.25	1.2	0	1.100
	7:30P	837	342.05	45	1.25	1.1	0	1.114
	8:30P	830	337.02	44	1.25	1.4	0	1.103
	9:30P	832	337.02	42	1.25	1.1	.42	1.078
	10:30P	830	332.05	38	1.25	1.3	.42	1.033
	11:30P	830	332.05	40	1.25	1.2	0	1.066
7/13/83	12:30A	830	332.05	40	1.25	1.3	0	1.066
	1:30A	828	332.05	39	1.25	1.1	.829	1.052
	2:30A	826	332.05	39	1.25	1.5	0	1.052
	3:30A	818	332.05	40	1.25	1.1	0	1.066
	4:30A	825	332.05	40	1.25	1.3	.417	1.066
	5:30A	825	332.05	40	1.25	1.0	0	1.056
	6:30A	827	342.05	40	1.25	1.2	0	1.056
	7:30A	831	342.05	40	1.25	1.3	1.243	1.050
	8:30A	833	342.05	40	1.25	1.1	0	1.050
	9:30A	836	342.05	40	1.25	1.3	.835	1.050
	10:30A	832	342.05	40	1.25	1.0	0	1.050
	11:30A	832	342.05	40	1.25	1.3	.835	1.050
	12:30P	830	342.05	40	1.25	1.2	0	1.050
	1:30P	830	342.05	40	1.25	1.2	0	1.050
	2:30P	832	332.05	40	1.25	1.1	1.67	1.035
	3:30P	840	342.05	39	1.25	.9	.41	1.025
	4:30P	832	337.05	38	1.25	1.1	.21	1.025
	5:30P	822	332.05	37	1.25	1.1	.21	1.013
	6:30P	828	342.05	37	1.25	1.0	0	.999
	7:30P	824	342.05	37	1.25	1.1	0	1.010
	8:30P	820	332.05	36	1.25	1.0	.41	.982
	9:30P	813	332.05	34	1.25	1.0	.41	.965
	10:30P	820	332.05	34	1.25	1.1	0	.954
	11:30P	815	332.05	34	1.25	1.1	.41	.965
7/14/83	12:30A	812	332.05	34	1.25	.7	0	.954
	1:30A	810	332.05	33	1.25	1.2	.41	.940
	2:30A	810	332.05	33	1.25	1.1	0	.950
	3:30A	803	342.05	34	1.25	.9	.83	.968
	4:30A	808	332.05	34	1.25	1.1	0	.954
	5:30A	803	332.05	34	1.25	1.1	0	.954

Further data to follow @ end of 48 hr flow test; CMIC: Bob Valeika
TDC: \$1900; CWC: \$360,285

Woods Cox Federal #33-23
 AFE Cost: \$664,600

7/21/83 Circ to kill well - Ismay -
 SD flow test @ 7:00 AM; hook up pump & roll kill fluid in mud tank;
 pump down tbg; circ & kill well w/9.6 ppg 30 vis kill fluid; ND
 tree; NU BOP; release Baker Model R-3 double grip pkr; POH w/96 stds
 2-7/8" 6.5# J-55 EUE tbg; LD pkr; PU retrieving tool & RIH on tbg;
 latch onto Baker Model "G" RBP; unseat RBP, POH, LD RBP; PU small
 bore Baker model R-3 double grip pkr & RIH on 32 stds tbg; well
 started blowing through tbg; secure well; SION @ 5:30 PM; CMIC:
 Bob Valeika
 TDC: \$2400; CWC: \$425,465

7/22/83 Flow to pit - Ismay -
 Circ & kill well; RIH w/pkr on 2-7/8" 6.5# J-55 EUE tbg; ND BOP;
 NU tree; set pkr @ 5953'; open circ port on pkr; displ annulus
 w/pkr fluid (2% KCl wtr w/pH 10, 1/10% oxygen scavenger, 1%
 rust inhibitor); flange up tree; test pkr to 1500 psig, held OK;
 made 5 swab runs, rec 60 bbl fluid, hole still loading w/fluid;
 SION @ 5:00 PM; CMIC: Bob Valieka
 TDC: \$1800; CWC: \$427,265

7/23/83 Flare to pit - Ismay -
 14 Hr SITP 1250 psig; flare well to pit 10 hrs; SDON; CMIC: Bob
 Valeika
 TDC: \$700; CWC: \$427,965

7/24/83 Flare to pit - Ismay -
 14 Hr SITP 1350 psig; flow well to pit 24 hrs; well loading w/fluid;
 will put through test unit in AM; CMIC: Bob Valeika
 TDC: \$700; CWC: \$428,665

7/25/83 Flow test - Ismay -
 Well still not cleaned up, making fluid; flow test readings as
 follows: (on 20/64" ch):

Time	FTP (psig)	Static	Diff	Orifice (")	Wtr (bbl)	Oil (bbl)	Gas (MMCFD)
7/24/83							
07:30	416	312.05	22	1.50	3.7	0	1.07
08:30	419	312.05	46	1.25	3.3	0	1.07
09:30	426	312.05	46	1.25	3.4	0	1.07
10:30	429	312.05	46	1.25	3.2	0	1.07
11:30	431	312.05	46	1.25	3.1	.42	1.07
12:30	434	312.05	46	1.25	3.0	.42	1.07
13:30	434	312.05	46	1.25	3.3	.42	1.07
14:30	434	312.05	46	1.25	2.9	.42	1.07
15:30	436	312.05	47	1.25	2.9	.20	1.08
16:30	444	312.05	48	1.25	3.0	.60	1.09
17:30	449	312.05	48	1.25	2.9	.80	1.09
18:30	446	312.05	48	1.25	3.8	.30	1.09
7/24/83					38.5	2.7	

Gas Gravity 0.725; Oil Gravity 59.0° API @ 60°F; rec 2.7 BO & 38.5
 BW-In 13 hrs; CMIC: Bob Valeika
 TDC: \$1900; CWC: \$430,565

7/26/83 Clean location - Ismay -
 RDMO flow test equipment; SI, WOPL; CMIC: Bob Valeika

7/27/83 Clean location; CMIC: Bob Valeika

Woods Cox Federal #33-23 (cont'd)

7/18/83

Flare to pit - Ismay -
 Press test RBP to 1500 psig, held for 1 hr, OK, release press;
 POH w/tbg; LD setting tools; PU full bore Baker R-3 double grip
 pkr; TIH on 2-7/8" 6.5# J-55 EUE tbg; set pkr @ 5953'; RU Petrolog;
 RIH, correlate depth; perf Upper Ismay 6026-6028' & 6032-6042'
 w/ 4 JHPF, 6 gr charges, 2" HSC gun; POH, all shots fired; RD
 Petrolog; swab down to 5953'; pump 12 bbl 15% HCl acid; displ w/
 32 bbl 2% KCl wtr; acid containing 2 gal HAI-55/1000 gal, 1 gal
 to surf 259/1000 gal 50# FE-2/1000 gal; pump acid as follows:
 (1:00 PM safety meeting)
 2:09 PM Press annulus to 2000 psig; press held OK
 2:17 PM Pump acid @ 2-1/2 BPM
 2:22 PM Start displ @ 2-1/2 BPM
 2:33 PM Break down perms 3500 psi to 1500 psi
 2:38 PM Displ complete
 ISIP 900 psig; 5 min 0, well on vacuum; RD HOWCO; RU to swab;
 make 2 swab runs, well came in; flow well to pit 1/2 hr; flare
 well to pit 1-1/2 hrs; FTP 750 psig on a 12/64" ch; SION @ 5:00
 PM; 15 min SITP 1000 psig; CMIC: Bob Valeika
 TDC: \$40,984; CWC: \$417,585

7/19/83

Flow testing - Upper Ismay -
 Flare well to pit to 5:30 PM; FTP 720 psi on a 12/64" ch; SI well
 @ 5:30 PM; hook up Cudd Pressure Test Unit; press incr from 720
 psi to 1250 psi in 30 min; 14 hr SITP 1750 psi; flow test as
 follows on a 16/64" ch:

Time	FTP	Static	Diff	Orifice	Wtr	Oil	MMCFD
7:30 PM	882	315	17	1.5	1.1	.84	.964
8:30 PM	809	340	60	1.25	2.7	.42	1.298
9:30 PM	823	320	60	1.25	2.9	0	1.262
10:30 PM	836	330	60	1.25	2.5	.42	1.281
11:30 PM	832	330	61	1.25	2.6	.84	1.291
12:30 AM	829	320	63	1.25	2.4	0	1.294
1:30 AM	824	320	63	1.25	2.3	.42	1.294
2:30 AM	836	320	63	1.25	2.7	.84	1.294
3:30 AM	831	320	63	1.25	2.3	.84	1.294
4:30 AM	825	320	63	1.25	2.0	0	1.294
5:30	831	320	63	1.25	2.6	.42	1.294

Gas gravity: .726; Oil Gravity: 61.5° @ 60°F; returned wtr pH
 is 7.0; test being run w/340 psi on test unit; CMIC: Bob Valeika
 TDC: \$2780; CWC: \$420,365

7/20/83

Flow test - Upper Ismay -
 Flow test well as follows:

Time	FTP psig	Choke /64"	Static	Diff	Orifice	Wtr bbl	Oil bbl	Gas MMCFD
06:30	841	16	332.05	63	1.250	2.3	0	1.294
07:30	843	16	332.05	63	1.250	2.6	0	1.294
08:30	838	16	332.05	63	1.250	2.2	.42	1.294
09:30	831	16	332.05	63	1.250	2.2	0	1.294
10:30	829	16	332.05	63	1.250	2.3	0	1.294
11:30	757	18	332.05	43	1.500	3.5	.42	1.551
12:30	712	18	332.05	43	1.500	2.9	.42	1.568
13:30	722	18	332.05	43	1.500	2.9	.42	1.551
14:30	722	18	332.05	43	1.500	2.8	0	1.568
15:30	739	18	332.05	43	1.500	2.8	.84	1.551
16:30	730	18	342.05	43	1.500	2.8	.84	1.592
17:30	721	18	342.05	44	1.500	2.8	0	1.592
18:30	716	18	342.05	44	1.500	2.6	0	1.592
19:30	675	20	357.05	52	1.500	3.5	.42	1.768
20:30	657	20	357.05	52	1.500	2.9	0	1.768
21:30	629	20	357.05	52	1.500	2.8	.42	1.768
22:30	633	20	357.05	52	1.500	2.9	0	1.768
23:30	631	20	357.05	52	1.500	3.1	.42	1.768
7/20/83								
00:30	629	20	357.05	52	1.500	2.9	.42	1.768
01:30	626	20	357.05	52	1.500	2.9	0	1.768
02:30	624	20	342.05	52	1.500	2.9	.42	1.731
03:30	624	20	342.05	52	1.500	3.0	0	1.731
04:30	622	20	342.05	52	1.500	2.6	.42	1.731
05:30	618	20	342.05	52	1.500	3.0	.42	1.731

Prep to kill well, POH w/tbg & LD pkr & RBP; CMIC: Bob Valeika
 TDC: \$2700; CWC: \$423,065

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5
10

5. LEASE DESIGNATION AND SERIAL NO.

U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WOODS COX FEDERAL

9. WELL NO.

33-23

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 23, T37S-R23E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 WEST FIRST STREET, SUITE 710-20, CASPER, WYOMING 82601

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 2100' FSL & 2180' FEL - NW SE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-037-30814
DATE ISSUED AUG 03 1983
DIVISION OF GAS & MINING

15. DATE SPUDED 6/4/83 16. DATE T.D. REACHED 6/22/83 17. DATE COMPL. (Ready to prod.) 7/25/83 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5762' rGL, 5776' KB 19. ELEV. CASINGHEAD ----

20. TOTAL DEPTH, MD & TVD 6390' 21. PLUG, BACK T.D., MD & TVD 6264' 22. IF MULTIPLE COMPL., HOW MANY* SINGLE 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS 0-TD 25. CABLE TOOLS ----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6026-6070' ISMAY 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-FDC-CNL-BHC-Dipmeter, CBL-CCL-GR 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" ST&C	36# J-55	513'	12-1/4"	270 sacks	NONE
5-1/2" LT&C	15.5# K-55	6,390'	7-7/8"	450 sacks	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8" 6.5# J-55 EUE	5984'	5984'

31. PERFORATION RECORD (Interval, size and number)

6026-6028'	0.25"	EHD	8 Holes
6032-6042'	0.25"	EHD	40 Holes
6058-6070'	0.20"	EHD	48 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6026-28 & 6032-42'	500 gal 15% HCl
6058-6070'	500 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 7/6/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI; WO gas PL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/25/83	24	20/64"	→	5	1100	71	220,000 SCF/bbl

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
455	0	→	5	1100	71	59.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI; WOPL TEST WITNESSED BY BOB VALEIKA

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE JULY 29, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Entrada	1,020'	1,160'	Water
Wingate (?)	1,765'	1,890'	Water (Tight)
Permian	3,930'	3,940'	Water
	4,235'	4,265'	Water
	4,540'	4,560'	Water
Ismay	6,040'	6,070'	Gas & Oil
	6,085'	6,110'	Water, Oil & Gas
Desert Creek	6,258'	6,340'	Tight (Oil & Gas)
DST #1 6,005-6,052 (drlr) U. Ismay IH/FH 2968/2946# IF (15 min) 114-114# ISI (42 min) 2117# FF (90 min) 118-187# FSI (120 min) 2127# Rec: 160' GCM Cbr: 500 cc mud, 2.5 cu ft gas @ 600 psig Flowed GTS (max of 199 MCF/D rate on FF).			DST #2 6074-6113' L. Ismay (drlr) IH/FH 3014/2788# IF (15 min) 316-521# ISI (30 min) 2018# FF (90 min) 550-992# FSI (120 min) 2010# NGTS Rec: 279' GCM, 1891' GC salt water Cbr: 2000 cc salt water @ 200 psig Rw = 0.1 ohm-m @ 70°F, 72,000 ppg

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Navajo (?)	1,230'	+4546'
Oregon Rock	3,194'	+2582'
Hermosa	4,986'	+ 790'
U. Ismay	6,000'	- 224'
L. Ismay	6,172'	- 396'
Desert Creek	6,258'	- 482'
Akah	6,354'	- 578'
DST #3 Desert Creek 6320-6362' (drlr) IH/FH 3167-3121# IF (15 min) 100-90# ISI (30 min) 103# FF (90 min) 83-84# FSI (120 min) 199# Rec: 90' mud 600' gas in DP Cbr: 2000 cc mud @ 50 psig rW = 0.5 ohm @ 72°F, 12,000 ppm NaCl		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 5, 1983

Woods Petroleum Corporation
123 West First Street Suite 710-20
Casper, Wyoming 82601

RE: Woods Cox Fed. #33-23
API # 43-037-30811
Sec. 23, T. 37S, R. 23E
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office July 29, 1983 from the above referred to well, indicates the following electric logs were run: DIL-FDC-CNL-BHC-Dipmeter, DBL-CCL-GR. As of todays date, this office has not received this log: DIL-FDC-CNL-BHC-Dipmeter, DBL-CCL-GR.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

GJ/cj

Claudia

WOODS PETROLEUM CORP.
3817 N W EXPRESSWAY, #700
OKLAHOMA CITY OK 73112
ATTN: STEVE WHAYLEN



PHONE: 405-947-7811

DIVISION OF
OIL AND GAS

YOUR UTAH ACCOUNT NUMBER: N2840

PRODUCING ENTITY NUMBER: 02730
PRODUCING ENTITY NAME : 12589-01

API	ZONE	WELL NAME	SECTION	TOWNSHIP	RANGE	QTR-QTR
43-037-30811	ISMY	W & B COX WOODS <i>card shows</i>	33-23	FED 23	37.0-S	23.0-E NWSE

use this as a Sunday
change well name to

WOODS COX 33-23

card has not been changed
I don't know if computer
is correct either

Connie

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WOODS COX FEDERAL

9. WELL NO.

33-23

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

SEC 23, T37S-R23E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

123 WEST FIRST STREET, SUITE 710-20, CASPER, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface:

2100' FSL & 2180' FEL - NW SE

14. PERMIT NO.

43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5765' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) STATUS REPORT

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WOODS PETROLEUM REQUESTS PERMISSION FOR TEMPORARY SHUT-IN, WAITING ON PIPELINE.

NO PRODUCTION EQUIPMENT OR TANK BATTERY ARE INSTALLED, WELLHEAD ONLY.

(RE: 3163 U-069)

RECEIVED

MAY 7 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

DANNY W. MITCHELL

TITLE DISTRICT MANAGER

DATE MAY 4, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION</p> <p>3. ADDRESS OF OPERATOR 123 WEST FIRST STREET, SUITE 710-20, CASPER, WY 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL - NW SE</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-41499</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME WOODS COX FEDERAL</p> <p>9. WELL NO. 33-23</p> <p>10. FIELD AND POOL, OR WILDCAT WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S-R23E</p> <p>12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH</p>
<p>14. PERMIT NO. 43-037-30811</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN, WAITING ON PIPELINE.

RECEIVED

JUN 6 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNER DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE MAY 31, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION</p> <p>3. ADDRESS OF OPERATOR 123 WEST FIRST STREET, SUITE 710-20, CASPER, WYOMING 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL - NW SE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-41499</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME WOODS COX FEDERAL</p> <p>9. WELL NO. 33-23</p> <p>10. FIELD AND POOL, OR WILDCAT WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S-R23E</p> <p>12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH</p>
<p>14. PERMIT NO. 43-037-30811</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN, WAITING ON PIPELINE.

RECEIVED
JUL 2 1984
**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED *Danny W. Mitchell* TITLE DISTRICT MANAGER DATE JUNE 26, 1984
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5765' GL	9. WELL NO. 33-23
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T37S, R23E
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input type="checkbox"/>	<input type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT IN; WAITING ON PIPELINE.

RECEIVED

OCT 01 1984

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 7/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-41499</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">-----</p>
2. NAME OF OPERATOR <p align="center">WOODS PETROLEUM CORPORATION</p>		7. UNIT AGREEMENT NAME <p align="center">-----</p>
3. ADDRESS OF OPERATOR <p align="center">123 W. 1st St., Suite 710-20 Casper, Wyoming 82601</p>		8. FARM OR LEASE NAME <p align="center">WOODS COX FEDERAL</p>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">2100' FSL & 2180' FEL (NW SE)</p>		9. WELL NO. <p align="center">33-23</p>
14. PERMIT NO. <p align="center">43-037-30811</p>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p align="center">5765' GL</p>	10. FIELD AND POOL, OR WILDCAT <p align="center">Wildcat</p>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p align="center">Sec 23, T37S, R23E</p>
		12. COUNTY OR PARISH 13. STATE <p align="center">San Juan Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

OCT 29 1984

**DIVISION OF OIL
GAS & MINING**

TEMPORARILY SHUT IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct

SIGNED *Danny W. Mitchell* TITLE DISTRICT MANAGER DATE 10/26/84
DANNY W. MITCHELL
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811		9. WELL NO. 33-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 day status</u> <input type="checkbox"/>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporarily shut-in; waiting on pipeline.

RECEIVED
DEC 27 1984
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Danny W. Mitchell* TITLE DISTRICT MANAGER DATE 12/19/84
DANNY W. MITCHELL

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T37S, R23E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 W. 1st St., Suite 710-20 Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2100' FSL & 2180' FEL (NW SE)

14. PERMIT NO.
43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5765' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

RECEIVED
JAN 24 1985

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL

TITLE DISTRICT MANAGER

DATE 1/21/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

37

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR: 123 W. 1st St., Suite 710-20 Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: 2100' FSL & 2180' FEL (NW SE)

5. LEASE DESIGNATION AND SERIAL NO.: U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Rec'd MDO JAN 24 1985

7. UNIT AGREEMENT NAME: -----

8. FARM OR LEASE NAME: WOODS COX FEDERAL

9. WELL NO.: 33-23

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 23, T37S, R23E

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

14. PERMIT NO.: 43-037-30811

15. ELEVATIONS (Show whether DF, RT, CR, etc.): 5765' GL

DIVISION OF OIL
GAS & MINING

FEB 4 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

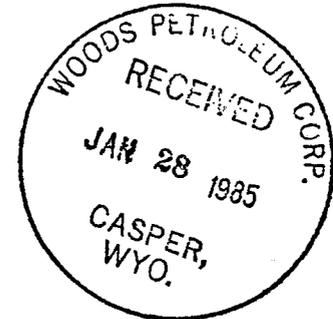
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> 30 DAY STATUS	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.



18. I hereby certify that the foregoing is true and correct

SIGNED: DANNY W. MITCHELL TITLE: DISTRICT MANAGER DATE: 1/21/85

(This space for Federal or State office use)

APPROVED BY: ACCEPTED TITLE: BRANCH OF FLUID MINERALS MOAB DISTRICT DATE: 24 JAN 1985

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

file 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 25 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 W. 1st St., Suite 71C-20 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2100' FSL & 2180' FEL (NW SE)

14. PERMIT NO. 43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5765' FL

5. LEASE DESIGNATION AND SERIAL NO.
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T37S, R23E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	30 DAY STATUS <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct

SIGNED *Danny W. Mitchell* TITLE DISTRICT MANAGER DATE 2/21/85
DANNY W. MITCHELL

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

REC'D MOAB EB 27 1985

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811		9. WELL NO. 33-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' FL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

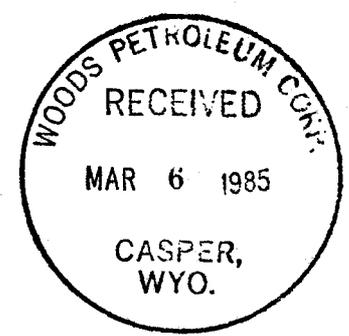
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

RECEIVED
MAR 22 1985
DIVISION OF OIL
GAS & MINING



18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 2/21/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED TITLE BRANCH OF FLUID MINERALS DATE 04 MAR 1985

CONDITIONS OF APPROVAL, IF ANY: MOAB DISTRICT

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
MAR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811		9. WELL NO. 33-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W MITCHELL TITLE DISTRICT MANAGER DATE 3/21/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	9. WELL NO. 33-23
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

RECEIVED
APR 22 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNER DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 4/19/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 26 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	9. WELL NO. 33-23
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

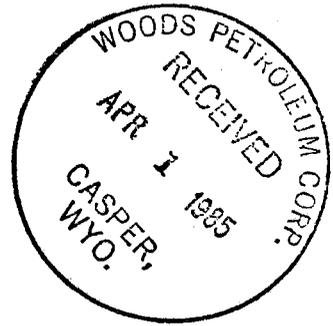
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.



18. I hereby certify that the foregoing is true and correct

SIGNED Darby W. Mitchell TITLE DISTRICT MANAGER DATE 3/21/85
(This space for Federal or State office use)

APPROVED BY [Signature] TITLE District Manager DATE 3/27/85
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

FORM MDA 1004-0135
Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well in a different reservoir.
Use APPLICATION FOR PERMIT TO DRILL AND/or PRODUCE.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, WY 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	9. WELL NO. 33-23
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat
18. NOTICE OF INTENTION TO:		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
TEST WATER SHUT-OFF <input type="checkbox"/>		12. COUNTY OR PARISH 13. STATE San Juan Utah
PULL OR ALTER CASING <input type="checkbox"/>		
MULTIPLE COMPLETE <input type="checkbox"/>		
ABANDON* <input type="checkbox"/>		
CHANGE PLANS <input type="checkbox"/>		
WATER SHUT-OFF <input type="checkbox"/>		
REPAIRING WELL <input type="checkbox"/>		
FRACTURE TREATMENT <input type="checkbox"/>		
ALTERING CASING <input type="checkbox"/>		
SHOOTING OR ACIDIZING <input type="checkbox"/>		
ABANDONMENT* <input type="checkbox"/>		
(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>		

MAY 06 1985

DIVISION OF OIL
GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

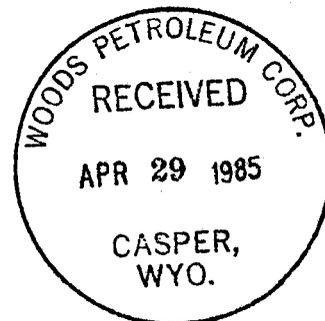
(Other) 30 DAY STATUS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.



I hereby certify that the foregoing is true and correct

SIGNED

DANNY W. MITCHELL

TITLE

DISTRICT MANAGER

DATE

4/19/85

APPROVED BY

[Signature]

TITLE

[Signature]

DATE

4/23/85

CONDITIONS OF PERMIT, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WOODS COX FEDERAL

9. WELL NO.

33-23

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec 23, T37S, R23E

14. PERMIT NO.

43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5765' GL

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

30 DAY STATUS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporarily shut-in; Waiting on pipeline.

RECEIVED

MAY 22 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

DANNY W. MITCHELL

TITLE

DISTRICT MANAGER

DATE

5/20/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" **RECEIVED**

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming, 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811		9. WELL NO. 33-23
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5765' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct
SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 6/20/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23, T37S, R23E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells or to alter a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUL 25 1985

DIVISION OF OIL
GAS & MINING
82601

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 W. 1st St., Suite 710-20 Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2100' FSL & 2180' FEL (NW SE)

14. PERMIT NO.
43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5765' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u>	<u>XXX</u>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporarily shut-in; waiting on pipeline.

I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER

DATE 7/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

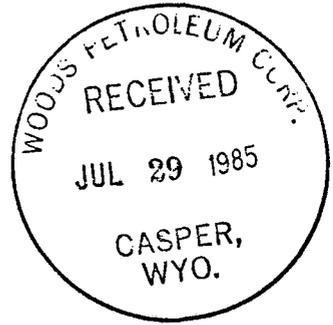
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		AUG 1 2 1985		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		DIVISION OF OIL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming		GAS & MINING 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)				8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL		9. WELL NO. 33-23
				10. FIELD AND POOL, OR WILDCAT Wildcat
				11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
				12. COUNTY OR PARISH San Juan
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u>	<u>XXX</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporarily shut-in; waiting on pipeline.



18. I hereby certify that the foregoing is true and correct

SIGNED: DANNY W. MITCHELL TITLE: DISTRICT MANAGER DATE: 7/22/85

(Use space for Federal or State office use)

APPROVED BY: ACCEPTED TITLE: BRANCH OF FLUID MINERALS DATE: 25 JUL 1985

CONDITIONS OF APPROVAL, IF ANY: MOAB DISTRICT

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		AUG 26 1985		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, WY 82601				7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)				8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL		9. WELL NO. 33-23
				10. FIELD AND POOL, OR WILDCAT Wildcat
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
				12. COUNTY OR PARISH San Juan
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporarily shut-in; waiting on pipeline.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL

TITLE DISTRICT MANAGER

DATE 8/21/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER SEP 26 1985

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR
123 W. 1st St., Suite 710-20 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2100' FSL & 2180' FEL (NW SE)

5. LEASE DESIGNATION AND SERIAL NO.
U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
Sec 23, T37S, R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. PERMIT NO.
43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5765' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Temporarily shut-in; Waiting on pipeline.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 9/20/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

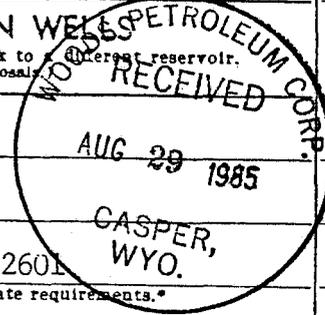
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to interest reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, WY 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	9. WELL NO. 33-23
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Wildcat
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

Temporarily shut-in; waiting on pipeline.

RECEIVED
OCT 02 1985
DIVISION OF OIL GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED <u>DANNY W. MITCHELL</u>	TITLE <u>DISTRICT MANAGER</u>	DATE <u>8/21/85</u>
(This space for Federal or State office use)		
APPROVED BY <u>ACCEPTED</u>	TITLE <u>BRANCH OF FLUID MINERALS MOAB DISTRICT</u>	DATE <u>27 AUG 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811		9. WELL NO. 33-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
DIVISION OF OIL & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

RECEIVED
OCT 24 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 10/21/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
Other instructions on re-
(see side) 7:45 A.M.

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
NOV 07 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	9. WELL NO. 33-23
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec 23, T37S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

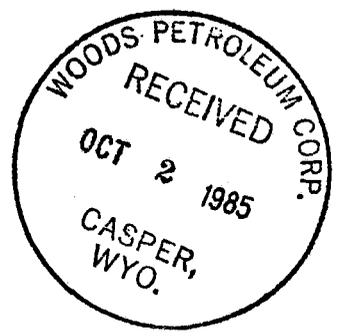
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>30 DAY STATUS</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Temporarily shut-in; Waiting on pipeline.



19. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 9/20/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Acting District Mgr DATE 9/21/85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. U-41499
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ 2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION	NOV 25 1985 DIVISION OF OIL GAS & MINING	7. UNIT AGREEMENT NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		8. FARM OR LEASE NAME WOODS COX FEDERAL
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		9. WELL NO. 33-23
		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S, R23E
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) _____	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> 30 DAY STATUS <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct

SIGNED *Danny W. Mitchell* TITLE DISTRICT MANAGER DATE 11/20/85
DANNY W. MITCHELL

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WOODS COX FEDERAL

9. WELL NO.

33-23

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 23, T37S, R23E

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 23 1985

DIVISION OF OIL
AND GAS MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

123 W. 1st St., Suite 710-20 Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2100' FSL & 2180' FEL (NW SE)

14. PERMIT NO.

43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5765' GL

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

30-DAY STATUS

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL

TITLE DISTRICT MANAGER

DATE 12/19/85

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GI	9. WELL NO. 33-23
		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S, R23E
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	30 DAY STATUS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

RECEIVED
JAN 23 1986
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 1/20/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a shut-in reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 29 1986

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION</p> <p>3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)</p> <p>14. PERMIT NO. 43-037-30811</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-41499</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----</p> <p>7. UNIT AGREEMENT NAME -----</p> <p>8. FARM OR LEASE NAME WOODS COX FEDERAL</p> <p>9. WELL NO. 33-23</p> <p>10. FIELD AND POOL, OR WILDCAT WILDCAT</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S, R23E</p> <p>12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL</p>	

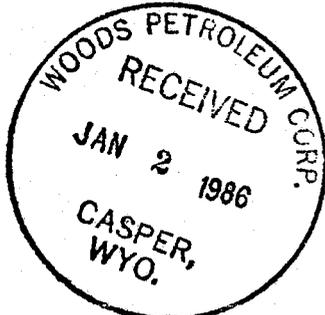
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	30 DAY STATUS <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.



19. I hereby certify that the foregoing is true and correct

SIGNER DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 12/19/85

(This space for Federal or State office use)

ACCEPTED

APPROVED BY _____ TITLE BRANCH OF FLUID MINERALS MOAB DISTRICT DATE 30 DEC 1985

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-41499

SUNDRY NOTICES AND REPORTS OF

(Do not use this form for proposals to drill or to deepen or plug back...
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 24 1986

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WOODS PETROLEUM CORPORATION

DIVISION OF

8. FARM OR LEASE NAME
WOODS COX FEDERAL

3. ADDRESS OF OPERATOR

OIL, GAS & MINING

9. WELL NO.

33-23

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

WILDCAT

2100' FSL & 2180' FEL (NW SE)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC 23, T37S, R23E

14. PERMIT NO.

43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5765' GI

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

30 DAY STATUS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct

SIGNED

DANNY W. MITCHELL

TITLE

DISTRICT MANAGER

DATE

2/20/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAR 17 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

DIVISION OF
OIL, GAS & MINING

8. FARM OR LEASE NAME
WOODS COX FEDERAL

3. ADDRESS OF OPERATOR
123 W. 1st St., Suite 710-20 Casper, Wyoming 82601

9. WELL NO.
33-23

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
WILDCAT

2100' FSL & 2180' FEL (NW SE)

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

SEC 23, T37S, R23E

14. PERMIT NO.
43-037-30811 02730 /SMY

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5765' GL

12. COUNTY OR PARISH 13. STATE
SAN JUAN UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

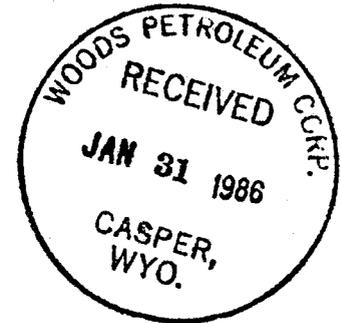
TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) 30 DAY STATUS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.



19. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL

TITLE DISTRICT MANAGER

DATE 1/20/86

(This space for Federal or State office use)

APPROVED BY ACCEPTED

TITLE BRANCH OF FLUID MINERALS
MOAB DISTRICT

DATE JAN 29 1986

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT—"

RECEIVED
MAR 24 1986
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811		9. WELL NO. 33-23
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S, R23E
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	30 DAY STATUS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEMPORARILY SHUT-IN; WAITING ON PIPELINE.

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 3/20/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' -GL	9. WELL NO. 33-23
		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S, R23E
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	30 DAY STATUS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per telephone conversation with (Mike Wade) Bureau of Land Management, Monticello Office, Woods requests to suspend the 30 day status report and will report the status annually. If, however, the status changes and the well would be placed on production, then notification will be given within 5 days.

RECEIVED
APR 03 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 4/1/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

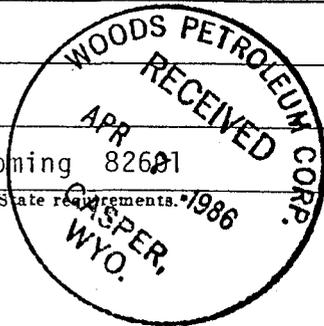
SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		8. FARM OR LEASE NAME WOODS COX FEDERAL	
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, Wyoming 82601		9. WELL NO. 33-23	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		10. FIELD AND POOL, OR WILDCAT WILDCAT	
14. PERMIT NO. 43-037-30811		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S, R23E	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH



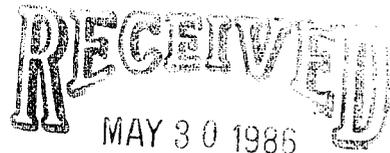
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	30 DAY STATUS <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per telephone conversation with (Mike Wade) Bureau of Land Management, Monticello Office, Woods requests to suspend the 30 day status report and will report the status annually. If, however, the status changes and the well would be placed on production, then notification will be given within 5 days.



DIVISION OF OIL, GAS & MINING

19. I hereby certify that the foregoing is true and correct

SIGNED <u>DANNY W. MITCHELL</u>	TITLE <u>DISTRICT MANAGER</u>	DATE <u>4/1/86</u>
(This space for Federal or State office use)		
APPROVED BY <u>ACCEPTED</u>	TITLE <u>BRANCH OF FLUID MINERALS MOAB DISTRICT</u>	DATE <u>APR 04 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. U-41499 SGW
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		7. IF INDIAN, ALLOTTEE OR TRIBE NAME -----033141
3. ADDRESS OF OPERATOR 123 W. 1st St., Suite 710-20 Casper, WY 82601		8. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		9. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5765' GL	10. WELL NO. 33-23
		11. FIELD AND POOL, OR WILDCAT WILDCAT
		12. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA SEC 23, T37S, R23E
		13. COUNTY OR PARISH 18. STATE SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Annual Status</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well has been shut-in and is still waiting for gas line connection. If the status changes and the well would be placed on production, notification will be given within 5 days.

RECEIVED
MAR 30 1987
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DANNY W. MITCHELL TITLE DISTRICT MANAGER DATE 3/24/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLI
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" form for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-41499 <i>SGW/15my</i>	
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --032517	
3. ADDRESS OF OPERATOR 123 W. 1st St., Ste. 710-20; Casper, WY 82601		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2100' FSL & 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL	
14. PERMIT NO. 43-037-30811		9. WELL NO. 33-23	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL		10. FIELD AND POOL, OR WILDCAT WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S, R23E	
		12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH

RECEIVED
MAR 21 1988
DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	ANNUAL STATUS <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The well has been shut-in and is still waiting for gasline connection. If the status changes and the well would be placed on production, notification will be given within 5 days.

18. I hereby certify that the foregoing is true and correct

SIGNED *Danny W. Mitchell* TITLE District Manager DATE 3/18/88
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
MAR 24 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-41499
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR 123 W. 1st St., Ste. #710-20; Casper, WY 82601		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL and 2180' FEL (NW SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, BT, GR, etc.) 5765' GL	9. WELL NO. 33-23
		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 23, T37S, R23E
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	Annual Status		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well has been shut in and is still waiting for gasline connection. If the status changes and the well would be placed on production, notification will be given within 5 days.

18. I hereby certify that the foregoing is true and correct

SIGNED Danny W. Mitchell
(This space for Federal or State office use)

TITLE District Manager

DATE 3/20/89

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMITTED IN TRIPLICATE*
(See instructions on reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
DEC 26 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-4149
2. NAME OF OPERATOR WOODS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 123 W. 1st St., Ste. #710-20; Casper, WY 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' FSL and 2180' FEL (NW/SE)		8. FARM OR LEASE NAME WOODS COX FEDERAL
14. PERMIT NO. 43-037-30811	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	9. WELL NO. 332-23
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23, T37S, R23E
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>annual status</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well has been shut in and is still waiting for gasline connection.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2 - MICROFILM	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Danny W. Mitchell TITLE District Manager DATE 12/15/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.
U-41499
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON
(Do not use this form for proposals to drill or to deepen or plug back a well or to rework a reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JAN 31 1990
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WOODS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
123 W. 1st St., Ste. #710-20; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2100' FSL and 2180' FEL (NW/SE)

UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
WOODS COX FEDERAL

9. WELL NO.
33-23

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 23, T37S, R23E

14. PERMIT NO.
43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5765' GL

12. COUNTY OR PARISH 13. STATE
SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) change of owner

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Woods Petroleum Corporation has sold its interest in the above well and below described leases to:

Celsius Energy Company
1125 17th Street, #2240
Denver, CO 80202
Telephone 303-296-8945

Effective date of sale January 2, 1990.

✓ Communitization Agreement No. MO49P-84690C; Lease #U-46825, lease #U-41499, and lease #U-41085.

A designation of successor operator will be provided by Celsius.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
L-TAS	
DATE 1/26/90	
MICROFILM <input checked="" type="checkbox"/>	
DATE	

18. I hereby certify that the foregoing is true and correct

SIGNED Danny W. Mitchell
(This space for Federal or State office use)

TITLE District Manager

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



CELSIUS ENERGY COMPANY

EASTERN DIVISION • 1125 SEVENTEENTH STREET, #2240 • DENVER, COLORADO 80202 • PHONE (303) 296-8945

RECEIVED
FEB 21 1990

UTAH DIVISION
OIL, GAS & MINING

February 15, 1990

Utah Division of Oil, Gas and Mining
355 W. N. Temple
Salt Lake City, UT 84180

Attention: Tammy Searing

RE: Notification of Change of Operator
Woods' Cox-Federal #33-23 Well
NW/4SE/4 Sec. 23, T37S, R23E, SLM
San Juan County, Utah

Ladies and Gentlemen:

Please be advised that Celsius Energy Company has been designated Operator of the above referenced well effective January 2, 1990. It is our understanding that you have been provided with the Change of Operator forms from Woods Petroleum Corporation, the previous Operator of this well. Celsius will commence with the filing of the monthly Report of Operations, form 31-60, effective January 1990.

Should you have any questions or require additional information please feel free to contact the undersigned. Thank you for your consideration.

Sincerely,

K. M. Wiley
Landman

KMW/pam

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir.
Use "APPLICATION FOR PERMIT--" for all proposals.)

MAR 22 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME -----	
2. NAME OF OPERATOR CELSIUS ENERGY COMPANY		8. FARM OR LEASE NAME WOODS COX FEDERAL	
3. ADDRESS OF OPERATOR 1125 17th Street, Suite 2240, Denver, Colorado 80202		9. WELL NO. 33-23	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW/4 SE/4 2100' FSL, 2180' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 43-037-30811		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5765' GL	
		12. COUNTY OR PARISH San Juan	13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input type="checkbox"/>	PREPARE TO FLOW TST <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was recently acquired from Woods Petroleum Corporation by Celsius Energy Company, who is now the Operator of said well and, respectfully requests permission to conduct flow testing operations.

Flow testing procedures and requirements would be as follows:

OIL AND GAS	
DRN	RJF
1- JRB ✓	GLH
DTS	SLS
2-TAS	
3. MICROFILM ✓	
4- FILE	

1) A 20' X 20' X 8' pit would need to be excavated and fenced per BLM standards.

2) Testing period would be approximately 7 to 10 days with a total gas loss of approximately -7 MMCF.

3) Request permission to flare gas for testing period. After completing flow test evaluations, if well proves to be economical, production facilities will be applied for via Sundry Notice.

18. I hereby certify that the foregoing is true and correct
SIGNED AR O'Leary TITLE MANAGER - OPERATIONS DATE 3/19/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4-3-90
BY: John R. Bay

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Woods-Cox

9. WELL NO.

23-33 32-23

10. FIELD AND POOL, OR WILDCAT

Deadman Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

23-37s-23e SLBM

12. COUNTY OR PARISH

13. STATE

San Juan

Ut.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Celsius Energy Company (303) 296-8945

3. ADDRESS OF OPERATOR
1125 17th St., Suite 2240, Denver, Co. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

Surface: NWSE Bottom: Same

14. PERMIT NO.
43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) **Install tanks & heater/dehy.**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Will install tan ≈400 bbl condensate tank, ≈400 bbl water tank, fenced 12' x 12' x 6' flare pit, and ≈500,000 btu heater and ≈4MMcfd dehydrator on location.

Application will be made on SF-299 for pipeline right-of-way.

RECEIVED

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/30/91
BY: J. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE **District Manager**

DATE 9/24/91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ cc: MDO(3), SJRA(1), UDOGM(2), Wood(1)

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U - 41499

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
WOODS-COX NO. 33-23

9. API Well No.
43-037-30811

10. Field and Pool, or Exploratory Area
DEADMAN CANYON

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CELSIUS ENERGY COMPANY

3. Address and Telephone No.
 1125 17th Street, Suite 2240, Denver, Colorado 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NW/4 SE/4, Section 23
 T. 37 S., R. 23 E.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

OFF LEASE MEASUREMENT
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AS INDICATED ON PREVIOUS SUNDRY NOTICES, CELSIUS ENERGY COMPANY INTENDS TO INSTALL PRODUCTION EQUIPMENT ON THE WOODS-COX NO. 33-23 AND THE MANTEL FEDERAL NO. 23-1. A GAS LATERAL WILL BE BUILT FROM THE WOODS-COX NO. 33-23 TRENDING NORTH/WESTERLY TO THE MANTEL FEDERAL NO. 23-1 ENDING UP AT WESTERN GAS PROCESSORS LINE AT NW/4, SE/4 SECTION 14, T. 37 S., R. 23 W., SAN JUAN COUNTY, UTAH. CELSIUS INTENDS TO INSTALL INDIVIDUAL GAS METERS AT EACH LOCATION WITH THE MASTER METER (FOR SALES) BEING LOCATED AT THE TERMINOUS OF THE CELSIUS LATERAL ADJACENT TO WESTERN GAS LINE. CELSIUS WILL ALLOCATE GAS PRODUCTION (FROM THE SALES METER) BASED ON THE INDIVIDUAL WELL METERS. ROYALTIES WILL BE PAID BASED ON THE TOTAL GAS METERED AT THE SALES METER AND ALLOCATED BACK TO EACH WELL BASED ON THE INDIVIDUAL WELL METERS. OIL PRODUCTION WILL BE MEASURED AT EACH LOCATION AND PAID ACCORDINGLY.

IF YOU HAVE ANY QUESTIONS, PLEASE ADVISE.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED

DATE: 10/18/91 OCT 15 1991

BY: JAN Matthews DIVISION OF

14. I hereby certify that the foregoing is true and correct

Signed Jam Title DISTRICT MANAGER Date OCTOBER 8, 1991

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CELSIUS ENERGY COMPANY

3. ADDRESS OF OPERATOR
1125-17TH STREET, SUITE 2240, DENVER, COLORADO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SURFACE: NW/4 SE/4
BOTTOM: SAME

14. PERMIT NO.
43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
APPROX. 5760' GL

5. LEASE DESIGNATION AND SERIAL NO.
U - 41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
WOODS COX

9. WELL NO.
NO. 33-23

10. FIELD AND POOL, OR WILDCAT
DEADMAN CANYON

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
SECTION 23
T37S-R23E, 6TH PM

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>INITIAL PRODUCTION REPORT</u> <input type="checkbox"/>	

(Other) SUBSEQUENT REPORT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE OF INITIAL PRODUCTION: 6/1/92

TEST RATES: 403 MCF, 5 BARRELS TOTAL FLUID, WITH 1135 PSI FTP
640 PSI CP; 19 HOUR TEST

RECEIVED

JUN 25 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DISTRICT MANAGER DATE 6/22/92

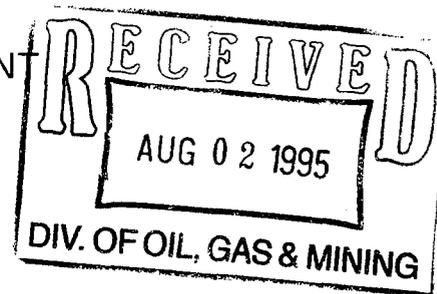
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155



IN REPLY REFER TO:
UT-922

August 1, 1995

D.J. Simmons Company LP
P.O. Box 1469
Farmington, New Mexico 87499

Re: Successor of Operator
Communitization Agreement (CA)
MO49P-84690C
San Juan County, Utah
Sec. 23 37 S. 23 E. 1640'

Gentlemen:

On July 28, 1995, we received an indenture dated April 1, 1995, whereby Celsius Energy Company resigned as Operator and D. J. Simmons Company Limited Partnership was designated as Operator for CA MO49P-84690C, San Juan County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective August 1, 1995.

Your statewide (Utah) oil and gas bond No. 1002 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ R.A. McKee

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
~~Division~~ Oil, Gas, & Mining
File - MO49P-84690C (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:08-01-95

DOLAR OIL PROPERTIES

Spectrum Mineral
Services
The Dolar LLC



Utah Units and
Permits
The Cherokee LLC

835 East South Union Avenue, Suite D-202
Salt Lake City, Utah 84047
Phone (801) 561-3121 - Fax (801) 561-3133

FACSIMILE TRANSMITTAL COVER SHEET

TO: Lisha / State of Utah, Div of OGL

FACSIMILE NUMBER: 355-0922

FROM: Mark S. Dolar

DATE: 8/17, 1995 TIME SENT: 3:30

NUMBER OF PAGES: 3 (Including cover sheet)

MESSAGE: Per your request

If documents described above are not properly received, please call (801) 561-3121. Our fax number is (801) 561-3133

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number MO49P-84690C

Designation of Successor Operator for communitized area, County of San Juan, State of Utah, being:

Section 23, Township 37 South, Range 23 East
Containing 640 acres, more or less.

THIS INDENTURE, dated as of the 1st day of April, 1995, by and between D. J. SIMMONS COMPANY LIMITED PARTNERSHIP, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective December 21, 1983, wherein CELSIUS ENERGY COMPANY is currently designated as Operator of the communitized area; and

WHEREAS the Designation of a Successor Operator is now desired pursuant to Section No. 3 of the communitized area; and

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted and exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY

ATTEST

By: John A. Byrom
John A. Byrom
Production Engineer

D. J. SIMMONS COMPANY
LIMITED PARTNERSHIP
By: D. J. Simmons, Inc., Its General Partner
By: William Manchester
William Manchester, Vice President
SECOND PARTY

ATTEST

By: J. D. Healey
J. D. Healey
Assistant Secretary

CELSIUS ENERGY COMPANY
By: G. L. Nordloh
G. L. Nordloh
President

JACK L. GRYNBERG

Celeste C. Grynberg
CELESTE C. GRYNBERG

CORPORATION ACKNOWLEDGEMENT

STATE OF NEW MEXICO)
) ss
COUNTY OF SAN JUAN)

On this 23RD day of MAY, 1995, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared WILLIAM MANCHESTER, VICE PRESIDENT OF D.J.SIMMONS, INC., C.P. of D. J. Simmons Company Limited Partnership, to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument and acknowledge to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In witness whereof, I have hereunto set my official signature and affixed my notary seal, the day and year first above written.

My Commission Expires:
AUG. 12, 1997

[Signature]
Notary Public

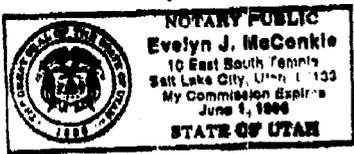
STATE OF UTAH)
) ss
COUNTY OF SALT LAKE)

On this 10th day of July, 1995, before me, the undersigned, a Notary Public, in and for the County and State aforesaid, personally appeared G. L. Nordloh, President of Celsius Energy Company, a Nevada corporation to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument and acknowledge to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth.

In witness whereof, I have hereunto set my official signature and affixed my notary seal, the day and year first above written.

My Commission Expires:
June 1, 1996

[Signature]
Notary Public



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF Colorado)
) ss
COUNTY OF Adams)

Before me, the undersigned a Notary Public in and for said County and State, on this 23rd day of June, 1995, personally appeared Jack L. Grynberg and Celeste C. Grynberg personally known to me to be the identical person(s) who executed the same as their free and voluntary act and deed, for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my official seal the day and year first above written.

My Commission Expires



[Signature]
Notary Public

My Commission Expires March 13, 1998

ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* *See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *See* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OC 5/18/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: August 24 1995 .

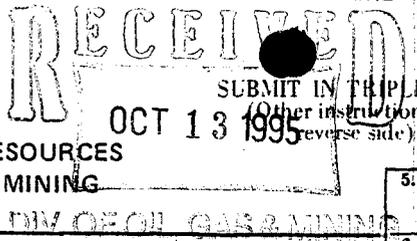
FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 BLM/SL Appr. eff. 8-1-95.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U -41499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
WOODS-COX FEDERAL

9. WELL NO.
33-23

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 23 T37S-R23E

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER TA

2. NAME OF OPERATOR
CELSIUS ENERGY COMPANY

3. ADDRESS OF OPERATOR
1331-17th Street, Suite 300, Denver, CO. 80202 (303)672-6970

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2100' FSL; 2180' FEL NW/4 SE/4

14. PERMIT NO.
43-037-30811

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,776' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CELSIUS ENERGY COMPANY HAS SOLD THE WOODS-COX FEDERAL #33-23 WELLBORE TO:

D. J. SIMMONS, INC.
P. O. BOX 1469
FARMINGTON, NEW MEXICO 87499

THE CHANGE OF OPERATOR IS EFFECTIVE AUGUST 1, 1995.

1c

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE COORDINATOR, ADMINISTRATION DATE OCTOBER 11, 1995

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

RECEIVED
DEC 18 1995
DIV OF OIL, GAS & MINING

5. Lease Designation and Serial Number: U-41499
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name: NA
8. Well Name and Number: WOODS COX FED. 33-23
9. API Well Number: 43-037-30811
10. Field and Pool, or Wildcat: DEADMAN CANYON

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
D.J.SIMMONS COMPANY LIMITED PARTNERSHIP

3. Address and Telephone Number:
P.O. BOX 1469, FARMINGTON, NM 87499 (505)326-2753

4. Location of Well
Footages: 2100' FSL, 2180' FEL NW/4 SE/4 SEC.23, T37S, R23E
QQ, Sec., T., R., M.: County: SAN JUAN, UTAH
State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ISOLATE TWO CURRENTLY PERFORATED ZONES OF THE UPPER ISMAY TO DETERMINE IF ONE ZONE IS PRODUCING A MAJORITY OF THE WATER.

IF ONE ZONE CAN BE DETERMINED TO BE THE PRIME CONTRIBUTOR OF WATER, SQUEEZE OFF OF BLOCK THE WATER ZONE BY USE OF DOWN HOLE MECHANICAL MEANS (e.g. BRIDGE PLUG).

IF LOG SHOWS PROMISING HUDROCARBON SHOWS IN OTHER FORMATIONS, PERFORATE AND TEST.

13. Name & Signature: John A. Reppner Title: PRODUCTION ENGINEER Date: 11/28/95

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

U-41499

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

MO49P-84690C

8. Well Name and No.

WOODS-COX FED.33-23

9. API Well No.

43-037-30811

10. Field and Pool, or Exploratory Area

DEADMAN CANYON

11. County or Parish, State

SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

D. J. SIMMONS, INC.

3. Address and Telephone No.

3005 NORTHRIDGE, SUITE L, FARMINGTON, NM 87401

505 -326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100'FSL, 2180'FEL, SEC. 23 T37S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other WORKOVER TO REGAIN PRODUCTION

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

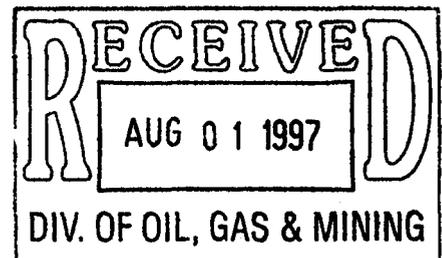
D. J. SIMMONS, INC. PROPOSES TO WORKOVER THIS WELL AND RETURN IT TO PRODUCTION AS PER THE ATTACHED PROCEDURE

THIS WORK IS SCHEDULED FOR FALL OF 1997, WITH EXACT DATES TO BE DETERMINED BASED ON RIG AND PERSONNEL AVAILABILITY.

***Accepted by the State of Utah Division of Oil, Gas and Mining**

Date: 8/13/97

By: [Signature]



** DOES NOT FIT definition of class II injection well thus does not need UIC permit, at this time.*

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title OPERATIONS ENGINEER Date 7/24/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: Federal Approval of this Action is Necessary

**D.J. Simmons Company
Workover Procedure**

July 26, 1997
By: Robert R. Griffiee
Twin Stars Ltd

Woods Cox Federal 33-23

API # 43-037-30811

Surface Location: 2100' FSL x 2180' FEL, Section 23, T37S, R23E San Juan County, Utah
Well Bore Geometry: See attached well bore diagram

Workover Purpose

This proposed workover has two primary objectives. The first is to test the production potential of the Hermosa. The second is to use the DHI down hole disposal system to regain production from the Upper Ismay.

Discussion

The Upper Ismay was originally completed in 1983 by Woods Petroleum. Three zones of the upper Ismay were perforated (see attached well bore schematic). The perforations from 6058 to 6070 were acidized with 500 gals of 15% HCL, and the perforations from 6026 to 6042 were also treated with 500 gals of 15% HCL. The well was produced for several months with gas production rates of near 1mmcf and every increasing water production rates. Soon the water production logged the well off and production operations were halted.

D.J. Simmons purchased the well in 1994. Engineering analysis of production data and logs indicated that the original acid stimulations probably created a 'conduit' to a significant lower Ismay water zone from 6082 to 6114.

In December 1995 a workover was conducted in an effort to test the Ismay production and cement off the conduit created by the original acid jobs. This effort failed and cement actually circulated from the lower perforation set to the upper perforation set, further indicating that a significant conduit had been created.

Log analysis clearly indicates that the lower Ismay water zone has greater porosity and permeability than the upper gas producing zones. It is possible that this lower water zone would be an ideal candidate to dispose of produced water with the DHI technique.

The primary risk of attempting to use the DHI technique to produce this well is, that the lower water zone and the upper gas zone may not be separated by an impermeable barrier. The original acid work, could have created a conduit directly to the water. Use of the DHI technique could result in simply re-circulating the produced water.

It is possible, that even though the zones are not separated by an impermeable rock, the much greater porosity and permeability of the water zone would enable produced water from the gas zone to be reinjected without creating a re-circulation effect.

Part A

Hermosa Test Procedure

1. MIRU Pulling Unit with pump, pit, and power swivel. Kill well if necessary. ND well head, NU BOPE.
2. POOH with 193 joints 2 7/8" tbg and Baker Model R3 packer. SLM. Visually inspect packer, re-shop if necessary.
3. RU Blue Jet. Set wireline-set tubing retrievable bridgeplug at 5900'.
4. RU BJ. Pressure test casing above bridge plug to 3500 psi.
5. Perforate Hermosa 5696 to 5702 at 2 jspf with casing gun.
6. RIH with test packer and 2 7/8" tubing to 5650'.
7. RU BJ. Pump 500 gals of 15% HCL with clay stabilizer and displace to end of tbg.
8. Set packer.
9. Acidize perforations with displaced acid.
10. Wait on acid to spend for 1 hour.
11. Flow and swab acid and load.
12. Production test Hermosa Formation.

If the Hermosa is found to be non-productive or uneconomic, proceed to Part B

Part B

Hermosa Perforations Squeeze Procedure

1. Release packer.
2. RIH to bridge plug at 5900', Dump 5 sks of sand on top of bridgeplug.
3. POOH to 5670, set packer.
4. Squeeze perforations with 25 sks class 'b' neat.
5. Release packer, POOH with 3 stands, reverse out tubing.
6. POOH. SDFN.
7. PU bit and four 3 1/2" drill collars. Drill out cement.
8. Pressure test squeeze to 500 psi with rig pump
9. re-squeeze if necessary.
10. Clean out to bridge plug at 5900'
11. POOH.
12. Round trip casing scraper.
13. Pick up retrieving head, RIH with 2 7/8" tbg and retrieving tool. Retrieve bridgeplug. POOH.

Part C

Upper Ismay DHI Completion Procedure

1. RIH with bit, drill collars and tubing. Clean out to cement retainer at 6050'. Drill out retainer.
2. Clean out to PBTD of 6264'. POOH.
3. Round trip casing scraper.
4. RU Blue Jet. Perforate water injection holes 6088 - 6094 with 2 jspf.
5. PU test packer. RIH to 6080.
6. RU BJ Services. Pump 500 gals 15% HCL to end of tbg. Set packer.
7. Acidize injection perfs.
8. Let acid spend for at least 1 hour.
9. Flow back acid.
10. Using BJ pump truck, establish injection rates and pressures. Monitor backside above packer to attempt to detect communication with upper perforations.
11. If injection rate is acceptable proceed.
12. POOH.
13. Using packer/bridgeplug combination, or PPI tool, isolate perforations 6026 - 6042.
14. Acidize Ismay producing zone with 500 gals of 15% HCL. Use very low pump rates and pressures to attempt to keep acid in zone.
15. Flow acid back
16. Flow and swab back well, retrieve load, and establish gas production rate.
17. PU Loc-Set packer with on/off tool, DHI check valve assy, tbg, and DHI tbg pump assy. See DHI recommendation for exact spacing and assembly. RIH and set packer at 6075'.
18. Run rods.
19. Install pump jack
20. Place well on production.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U 41499

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
MO49P- 84690C

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Woods Cox Federal 33-23

2. NAME OF OPERATOR:
DJ Simmons Company Limited Partnership N 2520

9. API NUMBER:
4303730811

3. ADDRESS OF OPERATOR:
P.O. Box 1469 CITY Farmington STATE NM ZIP 87499

PHONE NUMBER:
(505) 326-3753

10. FIELD AND POOL, OR WILDCAT:
Deadman Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2100 FSL x 2180 FEL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 23 37S 23E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2005, DJ Simmons Inc. will be the operator of the above described well.

Current Operator:

New Operator:

DJ Simmons Company Limited Partnership NO225
P.O Box 1469
Farmington, NM 87499

D J Simmons, Inc. UTB000048
1009 Ridgeway Pl. Suite 200
Farmington, NM 87401

Name: Jeff Parkes

Name: Jeff Parkes

Signature: [Signature]
Title: V.P.

Signature: [Signature]
Title: V.P.

Date: July 29, 2005

Date: July 29, 2005

NAME (PLEASE PRINT) Jeff Parkes

TITLE V.P.

SIGNATURE [Signature]

DATE 7/29/2005

(This space for State use only)

APPROVED 8/15/05
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 01 2005

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 8/15/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/15/2005
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000048

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/31/2010

FROM: (Old Operator): N2520-D J Simmons, Inc. 1009 Ridgeway Place, Suite 200 Farmington, NM 87401 Phone: 1 (505) 326-3753	TO: (New Operator): N2292-Lodestone Operating, Inc. 403 4th Street Portland, TX 78374 Phone: 1 (361) 877-7077
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
STATE 1-2	02	350S	230E	4303730699	17255	State	OW	OPS
WOODS COX 33-23	23	370S	230E	4303730811	2730	Federal	GW	TA
MANTEL FED 23-1	23	370S	230E	4303731564	11188	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/20/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/6/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/24/2010
- Is the new operator registered in the State of Utah: Business Number: 6279346-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: 6/30/2010
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000263
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013326
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-41499
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: MO49P-84690C
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Woods Cox Federal 33-23	
2. NAME OF OPERATOR: LODESTONE OPERATING, INC. <i>N 2293</i>		9. API NUMBER: 4303730811
3. ADDRESS OF OPERATOR: 403 4th Street CITY Portland STATE TX ZIP 78374	PHONE NUMBER: (361) 877-7077	10. FIELD AND POOL, OR WILDCAT: Deadman Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL & 2180' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 23 37S 23E S		COUNTY: San Juan STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2010 Lodestone Operating, Inc. is now the operator for the above mentioned well.

BLM BOND # UTB000263

NAME (PLEASE PRINT) <u>David Reavis</u>	TITLE <u>PRES.</u>
SIGNATURE	DATE <u>3/31/10</u>

(This space for State use only)

APPROVED 6/30/2010
Earlene Russell
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
MAY 06 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-41499
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WOODS COX 33-23
------------------------------------	--

2. NAME OF OPERATOR: D J SIMMONS, INC <i>N 2520</i>	9. API NUMBER: 43037308110000
--	---

3. ADDRESS OF OPERATOR: 1009 RIDGEWAY PL, STE 200, FARMINGTON, NM, 87401	PHONE NUMBER: 505 326-3753 Ext	9. FIELD and POOL or WILDCAT: DEAD MAN CANYON
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2180 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 23 Township: 37.0S Range: 23.0E Meridian: S	COUNTY: SAN JUAN STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 1, 2010 DJ Simmons, Inc. is no longer Operator of the Woods Cox Federal 33-23 Well. The new Operator is Lodestone Operating, Inc., 403 4th Street, Portland, TX 78374.

APPROVED 6/30/2010

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

NAME (PLEASE PRINT) Steve Sacks	PHONE NUMBER 505 326-3753	TITLE Permit Specialist
SIGNATURE N/A		DATE 4/30/2010



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3105
UT-922

June 30, 2010

Lodestone Operating, Inc.
272 Beachwalk Ln.
Port Aransas, TX 78373

Re: Successor of Operator
Communitization Agreement (CA)
MO49P-84690C
San Juan County, Utah

Gentlemen:

We received an indenture dated March 1, 2010, whereby D. J. Simmons Company, LP resigned as Operator and Lodestone Operating, Inc. was designated as Operator for CA MO49P-84690C, San Juan County, Utah.

The instrument is hereby approved effective June 30, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA MO49P-84690C.

Your statewide oil and gas bond, BLM No. UTB000263 will be used to cover all Federal operations within the CA.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

Enclosure

bcc: UDOGM
FOM - Moab (w/enclosure)
CA file - MO49P-84690C (w/enclosure)
Fluids - Mickey
Agr. Sec. Chron
Reading File
Central Files

LWilcken:lw:6/30/10

RECEIVED

JUL 06 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U 41499
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: MO49P-84690C
2. NAME OF OPERATOR: Lodestone Operating, Inc.			8. WELL NAME and NUMBER: Woods Cox Federal 33-23
3. ADDRESS OF OPERATOR: 272 Beachwalk Ln Port Aransas Tx 78373		PHONE NUMBER: (361) 777-8859	9. API NUMBER: 4303730811
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100' FSL X 2180' FEL			10. FIELD AND POOL, OR WILDCAT: Deadman Canyon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 23 37S 23E 5L			COUNTY: SAN JUAN
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/26/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: Test existing perforations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We intend to test the existing perforated zones in this well as soon as a rig is available.

The well has been shut in since a workover was performed in 1997.

We will submit a more detailed workover procedure, once the condition of the well has been established.

PLEASE MAINTAIN THIS WELL IN CONFIDENTIAL STATUS.

COPY SENT TO OPERATOR

Date: 8.25.2010

Initials: KS

NAME (PLEASE PRINT) <u>Sylvia Mills</u>	TITLE <u>Production Analyst</u>
SIGNATURE <u><i>Sylvia Mills</i></u>	DATE <u>5/25/2010</u>

(This space for State use only)
Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 25 2010

(5/2000)

Date: 8/16/10
By: *Dorthea*

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

op. change eff. 3/31/10 processed 4/30/10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U 41499
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: MO49P-84690C
2. NAME OF OPERATOR: Lodestone Operating, Inc.		8. WELL NAME and NUMBER: Woods Cox Federal 33-23
3. ADDRESS OF OPERATOR: 272 Beachwalk Ln Port Aransas Tx 78373		9. API NUMBER: 4303730811
		10. FIELD AND POOL, OR WILDCAT: Deadman Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2100' FSL X 2180' FEL** COUNTY: **SAN JUAN**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 23 37S 23E 5L** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/26/2010	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: Test existing perforations
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We intend to test the existing perforated zones in this well as soon as a rig is available.

The well has been shut in since a workover was performed in 1997.
We will submit a more detailed workover procedure, once the condition of the well has been established.

PLEASE MAINTAIN THIS WELL IN CONFIDENTIAL STATUS.

COPY SENT TO OPERATOR

Date: 8.25.2010
Initials: KLS

NAME (PLEASE PRINT) <u>Sylvia Mills</u>	TITLE <u>Production Analyst</u>
SIGNATURE <u><i>Sylvia Mills</i></u>	DATE <u>5/25/2010</u>

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining

Date: 8/16/10
By: *Dorinda* (See Instructions on Reverse Side)

op. change eff. 3/31/10 processed 4/30/10

RECEIVED
MAY 25 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-41499
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: WOODS COX 33-23
2. NAME OF OPERATOR: LODESTONE OPERATING, INC	9. API NUMBER: 43037308110000
3. ADDRESS OF OPERATOR: 1605 US HWY 181, PMB 169, PORTLAND, TX, 78374	9. FIELD and POOL or WILDCAT: DEAD MAN CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2100 FSL 2180 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 23 Township: 37.0S Range: 23.0E Meridian: S	COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/1/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is filed to request permission to workover the well. The original perms were in the Ismay, and the well produced for 4 months before watering out, apparently due to a breakdown in the original cement job. The well was re-perforated in the Ismay and the Honaker Trail in 1997, but only a small amount of gas was found and was not produced. We plan to isolate the Ismay below a bridge plug and perforate additional sections in the Honaker Trail. A summary of the proposed operations is as follows: 1. Make routine repairs to surface equipment, location. 2. Rig up rig, pump, pipe racks. 3. Pull 2-7/8" tubing and move out, move in 2-3/8" tubing. 4. Run in with tubing-conveyed guns and packer, set packer and test. 5. Swab down tubing. 6. Perforate additional Honaker Trail intervals at 5602-28', 5678-88', 5704-10'. 7. Flow/swab and evaluate 8. Pump small stimulation treatment as/if indicated 9. Flow/swab and evaluate. 10. If production is obtained, produce through existing battery and meter. We expect to commence this operation before Sept 1, 2015.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 14, 2015

By: *Derek Duff*

NAME (PLEASE PRINT) Sylvia Mills	PHONE NUMBER 361-816-7654	TITLE Production Analyst
SIGNATURE N/A	DATE 7/8/2015	