

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED OIL SUB. REPORT/abd \_\_\_\_\_

*\* Location Abandoned - Well never drilled - 3-22-83*

DATE FILED 6-21-82

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. SL-0700008-A INDIAN \_\_\_\_\_

DRILLING APPROVED: 6-22-82

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: LA 3-22-83

FIELD: LISBON 3/86

UNIT: LISBON

COUNTY: SAN JUAN

WELL NO. LISBON UNIT #A-711 API NO. 43-037-30794

LOCATION 1671' FT. FROM (N)  LINE. 579' FT. FROM (E)  (W) LINE. SW NW 1/4 - 1/4 SEC. 11

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>30S</u>	<u>24E</u>	<u>11</u>	<u>UNION OIL CO. OF CAL.</u>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Bond No. B-73310

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER INJECTION

2. NAME OF OPERATOR  
 Union Oil Company of California

3. ADDRESS OF OPERATOR  
 P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 1671' FNL & 579' FWL (SW NW)  
 At proposed prod. zone  
 1671' FNL & 579' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 35 miles southeast of Moab, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 579'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 6,449'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6,898' GR (Ungraded)

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	50'	10 sx.
12-1/4"	9-5/8"	36#	1,000'	+600 sx.
8-3/4"	5-1/2"	17# & 20#	7,900'	+525 sx.

PROPOSED DRILLING PROGRAM:

Drill 17-1/2" hole with rat-hole machine to 50'. Set and cement 13-3/8" conductor. Move in rotary rig. Drill 12-1/4" hole to 1,000'. Run and cement 9-5/8" casing. Drill 8-3/4" hole to approximate T.D. of 7,900'. Run logs and, if logs indicate production, run and cement 5-1/2" casing. Selectively perforate the Mississippian formation and complete with 2-7/8" tubing.

The BOP will be operationally tested daily and each test logged.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 6-15-82

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 6/15/82  
 BY: [Signature]

RECEIVED

JUN 21 1982

DIVISION OF  
 OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
 SL-070008-A  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 7. UNIT AGREEMENT NAME  
 Lisbon Unit  
 8. FARM OR LEASE NAME  
 Lisbon Unit  
 9. WELL NO.  
 711  
 10. FIELD AND POOL, OR WILDCAT  
 Lisbon  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 11, T.30S., R.24E.  
 12. COUNTY OR PARISH  
 San Juan  
 13. STATE  
 Utah

Identification No. 384-82

United States Department of the Interior  
~~Geological Survey~~ M.M.I.  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

MINERAL MANAGEMENT  
SERVICE  
OIL & GAS OPERATIONS  
RECEIVED  
JUL 26 1982  
SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Union Oil Company of California

Project Type Single zone oil developmental well

Project Location 1671' FNL / 509' FWL, sec. 11, T. 30 S., R. 24 E., Sm. T. Can. County, UT

Well No. A-711 Lisbon Unit Lease No. SL-070008-A

Date Project Submitted \_\_\_\_\_

FIELD INSPECTION

Date July 13, 1982

Field Inspection  
Participants

Glen Friedrich / Jay Axtell - Union Oil

Roger Hamson / Sharyl Smith - Union Oil

Tom Hare / Paul Brown - Bureau of Land Management

James Cantrell / Danny Woods - LV & C Contractors

Terry Galloway / Don Englishman - M.M.I.

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 13, 1982  
Date Prepared

Donald Englishman  
Environmental Scientist

I concur

JUL 29 1982  
Date

W. W. Martin FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR  
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety						✓ 4	✓		
2. Unique charac- teristics							✓		
3. Environmentally controversial							✓		
4. Uncertain and unknown risks							✓		
5. Establishes precedents							✓		
6. Cumulatively significant							✓		
7. National Register historic places	✓ 1								
8. Endangered/ threatened species	✓ 1								
9. Violate Federal, State, local, tribal law						2-4	✓		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

Remarks:

1. Water source from private source (Rattlesnake Ranch)
- 2.

Date \_\_\_\_\_

EA No. 384-82

CER/EA Pre-Drill Environmental Evaluation

Inspection date(s): July 13 1982

Project Location: Union Oil Company of California / A-711 Lisbon Unit  
(operator) (well no.)  
1671 'FL, 579 'FL, SWNW (1/4 1/4)  
Sec. 11, T. 30S., R. 24E., San Juan County, Utah

Environmental Criteria

1. Public health and safety:

Impacts to local environment by rig/equipment - NO

Impacts by environment to rig/equipment - NO

Safety hazards - NO

Misc. impacts - NO

Determination - (negligible) adverse effect)

Effect: (Significance) \_\_\_\_\_

Alternatives - \_\_\_\_\_

2. Unique characteristics:

Wilderness Study Area? No X Yes \_\_\_\_\_ (Number) \_\_\_\_\_

Historic or Cultural Resources? No X Yes \_\_\_\_\_ (arch. report) \_\_\_\_\_

Park, Recreation, and/or Refuge? No X Yes \_\_\_\_\_ (describe) \_\_\_\_\_

Wild and Scenic Rivers? No X Yes \_\_\_\_\_ (Identify) \_\_\_\_\_

Sole or Principal Drinking Water Aquifers? No X Yes \_\_\_\_\_ (ME report)

Prime Farmlands? No X Yes \_\_\_\_\_ (Describe, D of A report) \_\_\_\_\_

Wetlands, Floodplains? No X Yes \_\_\_\_\_ (10, 50, 100/yr? \_\_\_\_\_, Corp  
of Engineers 404 permit? \_\_\_\_\_ WRC guidelines)

Ecologically Significant/Critical Areas? No X Yes \_\_\_\_\_ (i.e.  
winter range, strutting, spawning, breeding, fawning grounds?;  
range study area?; Nat'l Register of Historic Landmarks?;  
visual resource area?) NO

Other - \_\_\_\_\_

Determination - (negligible) adverse effect)

Alternatives - \_\_\_\_\_

3. Environmentally Controversial:

Source of controversy - NO

Issues - \_\_\_\_\_

Facts - \_\_\_\_\_

Alternatives - \_\_\_\_\_

Decisions (if any) - \_\_\_\_\_

4. Uncertain and Unknown Risks: (Refer to APD, ME)

H2S potential - (ME report, well histories) YES

High pressures - NO

Landslides/slumps - NO

Unstable soils - (soil surveys) NO

Severe topography - (slope %, % side slopes, rim rock, etc) YES - area of narrow steep drainage

Flash flood hazard - YES

Lost circulation potential - (history of wells in area, peculiar geologic features, ie, shear zones) NO

Potential fresh water aquifers - (ME report, extension of surface casing, use of intermediate casing, protection requirements) NO

Zones of other mineral deposits - (ME report, protection requirements) - NO

Buried pipelines, water lines, cable - NO

Overhead power/telephone lines - YES on East side of existing road

Irrigation channel(s) - NO

Determination - (negligible/adverse effect)

Alternatives - \_\_\_\_\_

5. Establishes precedent:

Nature of precedent - (ie, first well drilled in Nat'l Recreation Area, significance, effects) NO

Determination - (negligible/adverse effect)

Alternatives - \_\_\_\_\_

6. Cumulatively significant:

Will the addition of this one well and access route when weighed against all currently existing environmental conditions, be cumulatively significant enough to be considered as constituting a major federal action? No X Yes \_\_\_\_\_

Determination - negligible

Significance - \_\_\_\_\_

Alternatives - \_\_\_\_\_

7. Adversely affects properties listed or eligible for listing in the national register of historic places: No  Yes  arch report  
Determination: negligible

Significance: \_\_\_\_\_

Alternatives: \_\_\_\_\_

8. Affect a species listed or proposed to be listed on the List of Endangered or Threatened Species: no

Effect: \_\_\_\_\_

Determination: (negligible/adverse effect)

Significance: \_\_\_\_\_

Alternatives: \_\_\_\_\_

9. Threaten to violate a Federal, State, local or tribal law or requirements imposed for the protection of the environment or which require compliance with Executive Order 11988 (Floodplains Management), Executive Order 11990 (Protection of Wetlands), or the Fish and Wildlife Coordination Act: no

Effect: \_\_\_\_\_

Determination: (negligible/adverse effect)

Significance: \_\_\_\_\_

Site - specific stipulations (Mitigating measures designed to reduce/eliminate adverse environmental effects)

See BLM stip

EA Determination: No  Yes



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

RECEIVED

JUL 21 1982

JUL 19 1982

To: District Engineer  
MMS  
Federal Building 701  
Camino Del-Rio  
Durango, Colorado 81301

MINERALS MANAGEMENT SERVICE  
DURANGO, CO

From: Area Manager, Grand

Subject: Union Oil of California  
Well A-711  
Sec. 11, T 30S., R 24E.  
San Juan County

On July 13, 1981, Mr. Tom Hare of this office met with Don Englishman, MMS and Glenn Fredrick, Union Oil for an inspection of the above location. Subject to the attached stipulations and written approval of MMS, I am approving the surface management portion of the application for permit to drill.

The archaeological requirement has been fulfilled and no threatened or endangered species are to be affected.

Please forward the enclosed information to Union Oil of California.

Enclosures (2)  
1-Additions to the Multipoint Surface Use Plan  
2-Class III Roads

Company: UNION OIL  
Well: A-711  
Section: 11 T\_\_S, R\_\_E

ADDITIONS TO THE MULTIPOINT  
SURFACE USE PLAN  
AND  
RECLAMATION PROCEDURES

CONSTRUCTION:

- 1) The operator or his contractor will contact Tom Hare in Moab, Utah (phone (801)259-6111) 72 hours prior to beginning any work on public lands.
- 2) The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
- 3) Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
- 4) If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Moab District Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- 5) Improvement to the existing road will be necessary. The allowable travel surface will be 20 feet. An additional 2-4 feet of clearing will be allowed on the uphill side of the access road for laying of the N<sup>2</sup> pipeline.

All new road construction will be in accordance with the attached class III road standards.

Trees and other vegetative debris will be "walked down" with track equipment along the access road. Trees will be placed in the reserve pit and burned in the pod area.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed must be approved in advance, by the BLM.

Surfacing material will not be placed on the access road or location without prior BLM approval.

- 6) The top 3-6 inches of soil material will be removed from the location where available and stockpiled separate from the trees on all sides of the location.

- 7) The reserve pit will be lined with 1 foot of native clay or 6 inches of commercial bentonite to prevent seepage along the natural soil contact zone. The reserve pit banks will be constructed in 8 inch lifts, machinery compacted, and sufficiently wide for equipment to pass over.
- 8) The reserve pit will be constructed with a keyway 14 feet wide and 2 feet deep on all fill sections.
- 9) The N<sup>2</sup> pipeline will follow the existing ROW and access road along 90 percent of its travel. Deviation will be as specified at the onsite inspection and with prior approval of the authorized officer of the BLM.
- 10) The brush along the N<sup>2</sup> pipeline ROW will be backbladed and/or frontbladed by track equipment as specified by the authorized officer of the BLM. A 72 hour prior notification of Tom Hare at the BLM District Office is required before ROW clearing.

#### REHABILITATION

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill unless otherwise approved by the BLM.
2. The operator or his contractor will contact Tom Hare in Moab, Utah, phone (801) 259-6111, 72 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal, etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to the approximate natural contours.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified on the contour to a depth of 6 inches. Do not smooth the pad surface, leave a rough surface.
7. Seed will be broadcast at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed coverage.
8. After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a bulldozer. The access will be blocked to prevent any vehicle use.

## PRODUCTION

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. All of the stockpiled topsoil will be used in reclaiming the unused areas.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a class III road.
4. Any additional rehabilitation stipulations may be required by the authorized officer of the BLM as field conditions warrant.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### Grand Resource Area

#### Painting Requirements\*

Rose	_____	(Kansas Paint 22R7)*
Largo Red	XXXX	(Kansas Paint 22R9)*
Dynasty Green	_____	(Sears 058)*
Other:		
_____	_____	( )
_____	_____	( )

All paints will be semi-gloss.

\*The BLM, in no way, promotes the use of these paint manufactures. They are listed solely as convenience to the operator for reference purposes only.

SEED MIXTURE

List SJ-5

Species		lbs/ac
<u>Grasses</u>		
Hilaria jamesii	Galleta grass	1
Bouteloua gracilis	Blue grama	2
Sporobolus cryptandrus	Sand dropseed	3
<u>Forbs</u>		
Sphaeralcea coccinea	Globemallow	1 *
Melilotus officinalis.	Yellow sweetclover	1 *
Helianthus annuus	Common sunflower	1 *
<u>Shrubs</u>		
Atriplex canescens	Four-wing saltbush	2 *
Eurotia lanata	Winterfat	0

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

\* Please note: these species will not be planted along the N<sub>2</sub> pipeline ROW; the grass species will, instead, be doubled.

\*\* FILE NOTATIONS \*\*

DATE: June 22, 1982

OPERATOR: Union Oil Company of California

WELL NO: Lisbon Unit # A-711

Location: Sec. 11 T. 30S R. 24E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-037-30794

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Director: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Administrative Aide: Unit Well  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 24, 1982

Union Oil Company of California  
P. O. Box 2620  
Casper, Wyoming 82602-2620

RE: Well No. Lisbon Unit #A-711  
Sec. 11, T. 30S, R. 24E  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas/oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30794.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Ronald J. Firth  
Chief Petroleum Engineer

RJF/as  
Encl.  
cc: Minerals Management Service

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Bond No. B-73310

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER INJECTION       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Union Oil Company of California

3. ADDRESS OF OPERATOR  
 P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 1671' FNL & 579' FWL (SW NW)  
 At proposed prod. zone  
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 35 miles southeast of Moab, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      579'

16. NO. OF ACRES IN LEASE      17. NO. OF ACRES ASSIGNED TO THIS WELL      160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      6,449'

19. PROPOSED DEPTH      7,900'

20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)      6,898' GR (Ungraded)

22. APPROX. DATE WORK WILL START\*      Immediately Upon Approval

RECEIVED  
AUG 23 1982  
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
 SL-070008-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 Lisbon Unit

8. FARM OR LEASE NAME  
 Lisbon Unit

9. WELL NO.  
 A-711

10. FIELD AND POOL, OR WILDCAT  
 Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 11, T.30S., R.24E.

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 Utah

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The BOP will be operationally tested daily and each test logged.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 6-15-82

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY [Signature] FOR E. W. Guynn  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE District Oil & Gas Supervisor DATE AUG 20 1982

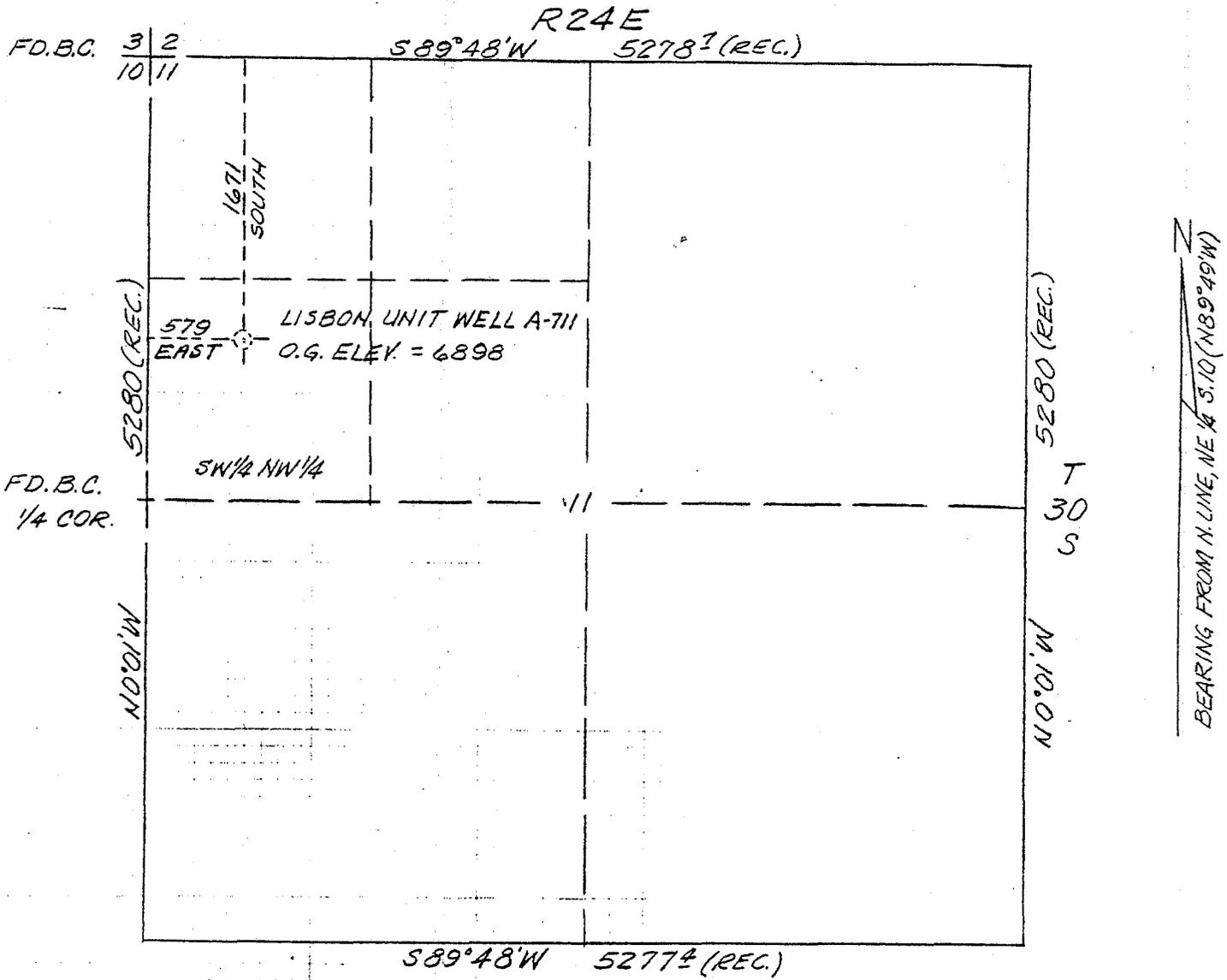
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

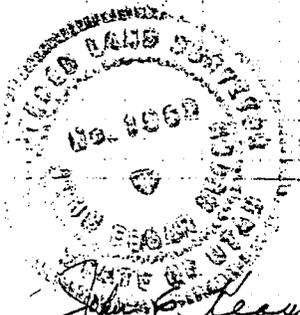
State Oil - Gas

WELL LOCATION PLAT



WELL LOCATION PLAT OF  
 LISBON UNIT WELL A-711 IN  
 SW 1/4 NW 1/4, SEC. 11, T30S, R24E, S.L.B. #M.  
 SAN JUAN COUNTY, UTAH  
 FOR: UNION OIL CO. OF CALIFORNIA  
 SCALE: 1"=1000' JUNE 3, 1982  
 TRANSIT & EDM. SURVEY

ELEV. BY VER. ANGLES FROM TRI. STA. B.1-8,  
 U.S.A.E.C. CONTROL NET (ELEV. = 6935.8)



UTAH R.L.S. No. 1963



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 17, 1983

Union Oil Company of California  
P. O. Box 2620  
Casper, Wyoming 82602-2620

Re: Well No. Lisbon Unit # A-711  
Sec. 11, T. 30S, R. 24E.  
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf

Union Oil and Gas Division: Central Region

Union Oil Company of California  
900 Werner Court  
Post Office Box 2620  
Casper, Wyoming 82602-2620  
Telephone (307) 234-1563



March 22, 1983

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attn: Cari Furse  
Well Records Specialist

Re: Application for Permit to Drill  
Lisbon Unit Well No. A-711  
Sec. 11, T.30S., R.24E.  
San Juan County, Utah

API No. 43-037-30794

Gentlemen:

In answer to your letter dated March 17, 1983, we do not plan to drill subject well in the near future. We, therefore, wish to cancel the application to drill that was approved by your office on June 22, 1982. No dirt work has been done on subject location. If at a later date we decide to drill this well, we will resubmit our Application for Permit to Drill forms to your office.

Thank you for your consideration in this matter.

Very truly yours,

UNION OIL COMPANY OF CALIFORNIA

*M.E. Dill*

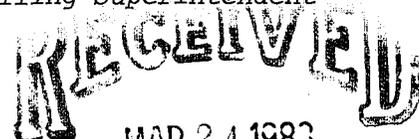
For: R. G. Ladd, Jr.  
District Drilling Superintendent

RGL:pd

ACKNOWLEDGED BY:

*Cari Furse*

State of Utah-Natural Resources & Energy  
Division of Oil, Gas and Mining



MAR 24 1983

DIVISION OF  
OIL, GAS & MINING

RECEIVED  
AUG 31 1983

3140  
(U-922)

DIVISION OF  
OIL, GAS & MINING

August 10, 1983

Union Oil Company of California  
P.O. Box 2620  
Casper, WY 82602-2620

Re: Rescinded Application for Permit  
to Drill  
Well No. A-711  
Section 11-T30S-R24E  
San Juan County, Utah  
Lease No. U-070008-A

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 28, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Please send requested information to Chief, Branch of Fluid Minerals, Bureau of Land Management, 1745 N. 1700 S., 2000 Administration Bldg., Salt Lake City, UT 84104.

Sincerely,

E. W. Gynn  
Chief, Branch of  
Fluid Minerals

bcc: BLM-Moab  
State O&G  
State BLM  
Well File  
APD Control  
DSD/MR Reading  
922:DHersley:rs:8/10/83:4590