

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Edwin L. Cox & Berry R. Cox

3. ADDRESS OF OPERATOR
3800 1st Natl. Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

1980' fnl, 1980' fel, SW/4 of NE/4
At proposed prod. zone
same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
21 miles Southwest of Dove Creek, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1980'

16. NO. OF ACRES IN LEASE
920

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
6300'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5972 ungraded ground

Dove Creek

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
April 1, 1982

5. LEASE DESIGNATION AND SERIAL NO.
U-12421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
~~Monument Canyon~~

8. FARM OR LEASE NAME
E.L. & B.R. Cox-Federal

9. WELL NO.
32-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26, T.36S., R.25E., Salt Lake Meridian

12. COUNTY OR PARISH

13. STATE
San Juan Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	1600'	circ to surf
6 7/8"	4 1/2"	10.5#	6300'	250 sx

See attached 10-Point Plan

RECEIVED
MAR 15 1982

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/17/82
BY: *[Signature]*

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: *[Signature]* TITLE: *[Signature]* DATE: 3-8-82

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

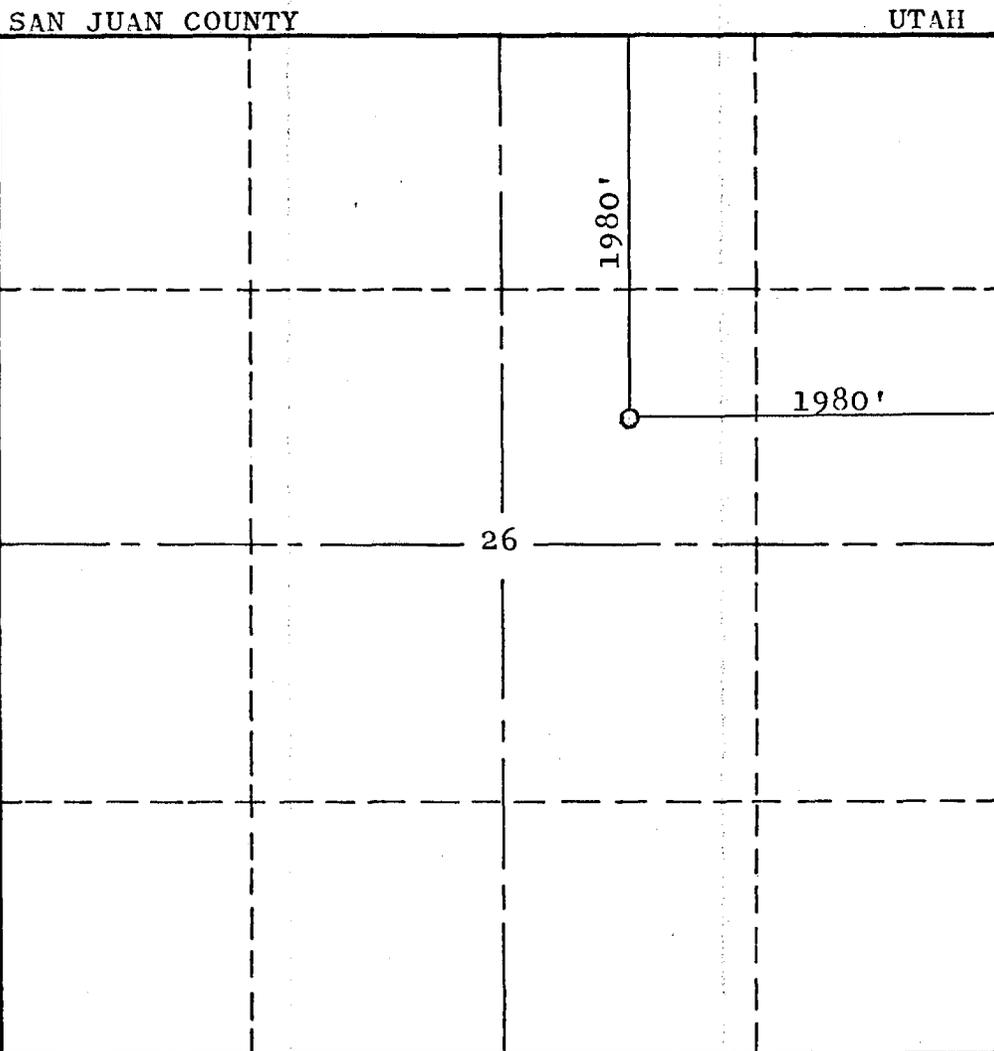
COMPANY EDWIN L. COX & BERRY R. COX

LEASE E.L. & B.R. COX - FEDERAL WELL No. 32-26

SECTION 26 T. 36 S. R. 25 E., S.L.B.&M.

LOCATION 1980 feet from the north line
1980 feet from the east line

ELEVATION 5972 (Ungraded)
(USGS Datum)



Scale: 1" = 1000'

The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: March 2, 1982

KROEGER ENGINEERING COMPANY
By: John A. Kroeger
John A. Kroeger, President
Utah LS No. 1648

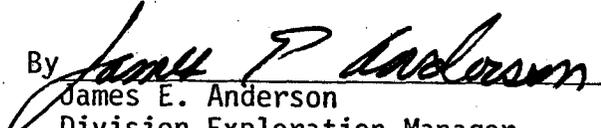
March 8, 1982

DESIGNATION OF AGENT

Edwin L. Cox and Berry R. Cox, Oil and Gas producers hereby designate Marvin L. Hatcher, DBA Hatcher Petro-Land, Inc., as agent to handle all matters pertaining to NTL-6 and state permitting for the Edwin L. Cox and Berry R. Cox 32-26 Well located in NE Section 26 - T36S - R25E, San Juan County, Utah, and Right of Ways in connection with said well and all stipulations associated therewith.

EDWIN L. COX & BERRY R. COX
Oil and Gas Producers

By


James E. Anderson
Division Exploration Manager

** FILE NOTATIONS **

DATE: 3-16-82

OPERATOR: Edwin L. Cox & Perry R. Cox

WELL NO: E. L. & P. R. Cox Fed. #32-26

Location: Sec. 26 T. 36S R. 25E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-037-30768

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: 3 hrs per Rule C-3

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Std.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

March 19, 1982

Edwin L. & Berry R. Cox
3800 - 1st National Bank Bldg.
Dallas, Texas 75202

RE: Well No. 32-36 E. L. & B. R. Cox Federal
Sec. 26, T. 36S, R. 25 E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30768.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Ronald W. Daniels
Deputy Director

RWD/as
Encl.
cc: Minerals Mgt. Service

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERALS MANAGEMENT SERVICE

RECEIVED

5. LEASE DESIGNATION AND NUMBER

U-12421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
SALT LAKE CITY
Monument Canyon

8. FARM OR LEASE NAME
E.L. & B.R. Cox-Federal

9. WELL NO.
32-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Section 26, T.36S., R.25E.,
Salt Lake Meridian

12. COUNTY OR PARISH
San Juan
13. STATE
Utah

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MAR 31 1982

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24. SIGNED Hugh Cotton TITLE Staff Engineer DATE 3-8-82

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
APPROVED BY WJ Mouton FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR DATE MAR 30 1982
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL STATE O & G
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

218-82

MAR 29 1982

MAR 30 1982

United States Department of the Interior

Geological Survey
SALT LAKE CITY, UTAH

SALT LAKE CITY, UTAH

2000 Administration Building

1745 West 1700 South

Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Edwin L. & Perry R. Cox

Project Type Single zone oil exploration well

Project Location 1980 FNL/1980^{FEL} Sec. 26, T. 36 S., R. 25 E.

Well No. 32-26 E.L. & P.R. Cox - Federal Lease No. U-12421

Date Project Submitted _____

FIELD INSPECTION

Date March 5, 1982

Field Inspection
Participants

- Dan McClanahan
- Al Kroeger / Bob Weeden - Kroeger Engineering
- Ed Huber - Archaeologist, Centuries Research
- Al Heaton - Uvaco Construction
- Howard Hughes - Hughes Construction
- Dean McClellan - McDonald Construction
- Brian Wood - Bureau of Land Management
- Dan Englishman - Minerals Management Service

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 5, 1982
Date Prepared

Dan Englishman
Environmental Scientist

I concur

MAR 30 1982
Date

W. W. Martin
FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety						✓A	✓		
2. Unique charac- teristics							✓		
3. Environmentally controversial							✓		
4. Uncertain and unknown risks							✓		
5. Establishes precedents							✓		
6. Cumulatively significant							✓		
7. National Register historic places	✓1								
8. Endangered/ threatened species	✓1								
9. Violate Federal, State, local, tribal law						✓A	✓		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

Remarks:

- ① Location not changed from surveyed site during on-site inspection. Location will be laydown to North - Reserve pit to southwest.
- ② Water source will be from Melvin Dalton sec 14, T. 36 S, R. 25 E. or Joe Gilbrath/M.C. Turner



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
San Juan Resource Area
P.O. Box 7
Monticello, Utah 84535

IN REPLY REFER TO

T36SR25E
Section 26
(U-069)

March 29, 1982

Memorandum

To: Minerals Management Service, Durango, Colorado
From: Area Manager, San Juan
Subject: Cox Federal 32-26 Well (U-12421)

We concur with approval of the APD subject to the attached stipulations.
The archaeological requirement has been fulfilled. No threatened or
endangered species are indicated.

Enclosure
Stipulations

AMENDMENTS TO SURFACE USE PLAN
AND
RECLAMATION PROCEDURES

Construction:

1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah (phone (801) 587-2201) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, at (801) 587-2231, ext. 43.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

6. The top eight inches of soil material will be removed from the location and stockpiled separate from the trees on the northwest and southeast side of the location. Topsoil along the access will be reserved in place.
7. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
8. A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker at (801) 587-2705.

Rehabilitation:

1. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah, phone (801) 587-2201, 48 hours

prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.

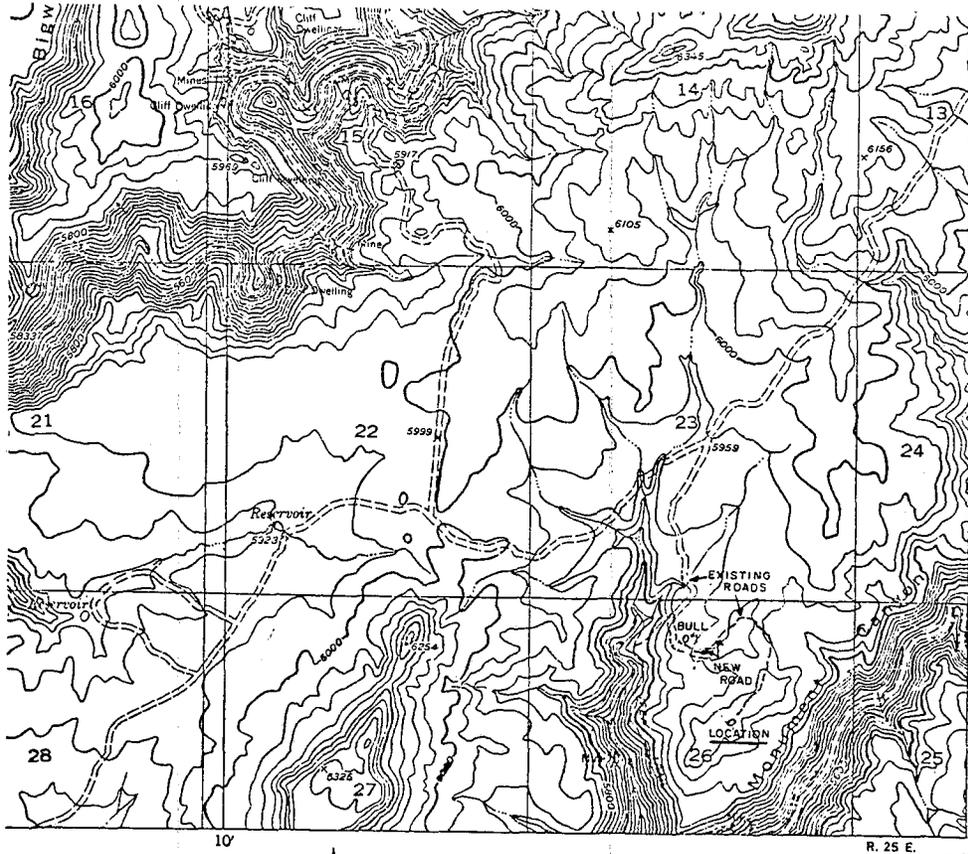
2. The stockpiled topsoil will be evenly distributed over the disturbed area.
3. All disturbed areas will be scarified with the contour to a depth of 18 inches.
4. Seed will be broadcast at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
2 lbs/acre Fourwing saltbush (Atriplex canescens)
2 lbs/acre Crested wheatgrass (Agropyron desertorum)
1 lb/acre Rubber rabbitbrush (Chrysothamnus nauseosus)

5. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent future use. The road will be closed from the well to a point 1/2 mile south of the county road. The remaining 1/2 mile will be harrowed and rehabilitated back to its original 10 foot width.
6. Water bars will be constructed as directed by BLM to control erosion.

Production:

1. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted a neutral color to be approved by the BLM.
3. The access shall be upgraded to the following specifications:
BLM Class III Road Standards.



ACCESS ROAD

Improve 3.1 miles of existing road.

Construct 280 feet of new road.

<i>EDWIN L. COX & BERRY R. COX</i>	
VICINITY MAP and ACCESS ROADS	
E. L. & B. R. COX - FEDERAL No. 32-26	
Date: March, 1982	San Juan County, Utah
KROEGER ENGINEERING CO. DURANGO, COLO.	

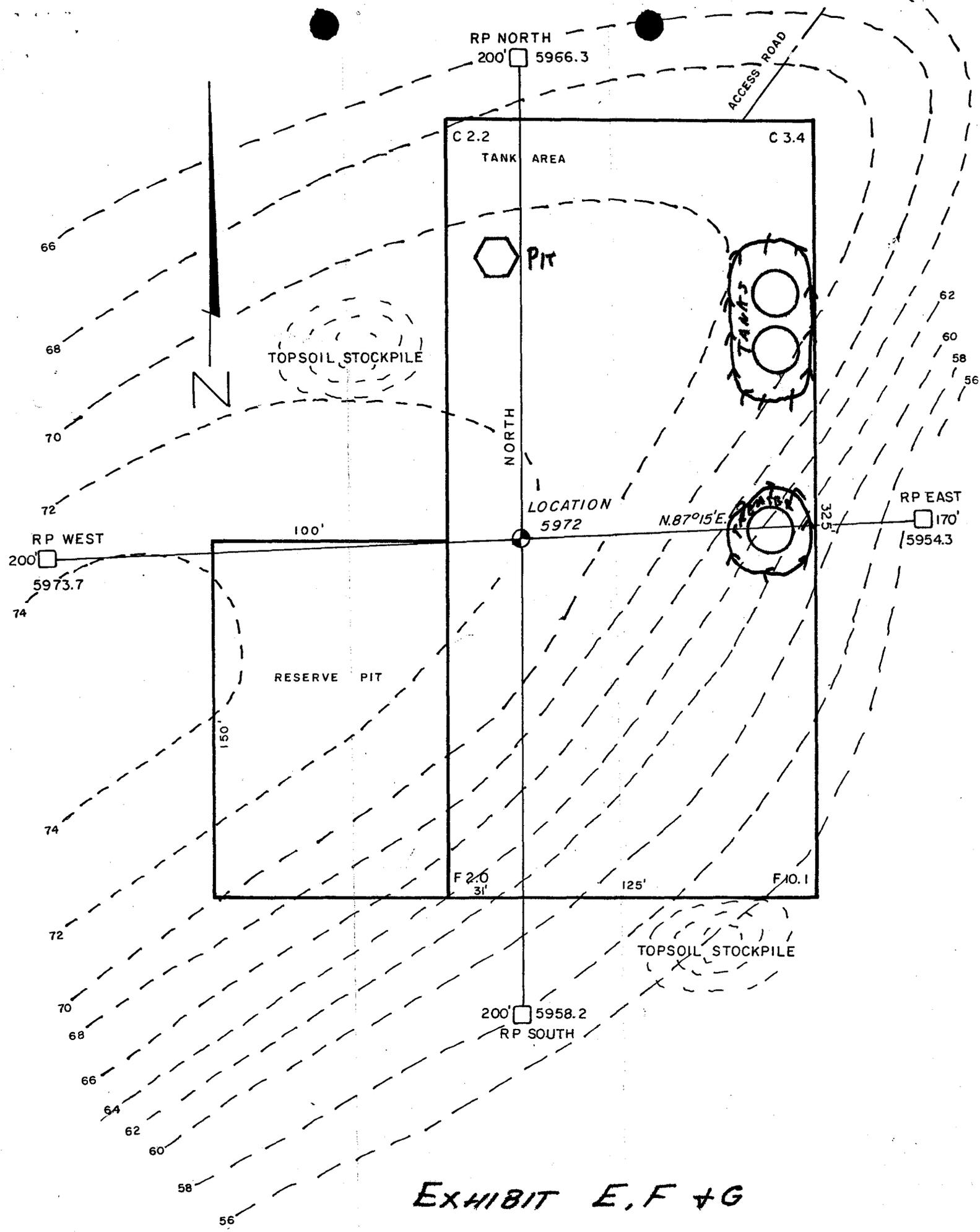


EXHIBIT E, F + G

EDWIN L. COX & BERRY R. COX	
WELL SITE PLAN Topo Elevations	
E. L. & B. R. COX - FEDERAL No. 32-26	
in SW/4-NE/4 Section 26, T. 36 S., R. 25 E., S. L. B. & M. San Juan County, Utah	
Date: March, 1982	Scale: 1" = 50'
KROEGER ENGINEERING CO. DURANGO, COLORADO	

No. 32-26-Federal
 SW NE Section 26-36S-25E
 10 Point-Plan

1. Surface formation is Morrison.
- 2& 3. Estimated tops and possible water, oil and gas.

Navajo	717'	Lower Ismay	5613' oil
Chinle	1467'	Desert Creek	5692'
Shinarump	2217'	Lower	
Cutler	2367'	Desert Creek	5755' oil
Hermosa	4347'	Proposed TD	6300'
Upper Ismay	5438'		oil
4. Casing Program:

Surface:	8-5/8" @ 1600'	24.0# STC New K-55	circ to surf.
Production:	4-1/2" @ 0 - 6300'	10.5# STC K-55	250 SX
5. Pressure Control Equipment: See attached Exhibit B.
6. Mud Program:

Drill and set surface casing with spud mud, gel and natural soils. Drill out of surface casing with 30-32,000 ppm KCL water mudding up gradually to 6300'.

Weight 12.2#/gal; Viscosity 35-45; Water loss less than 10cc at intervals to be tested.

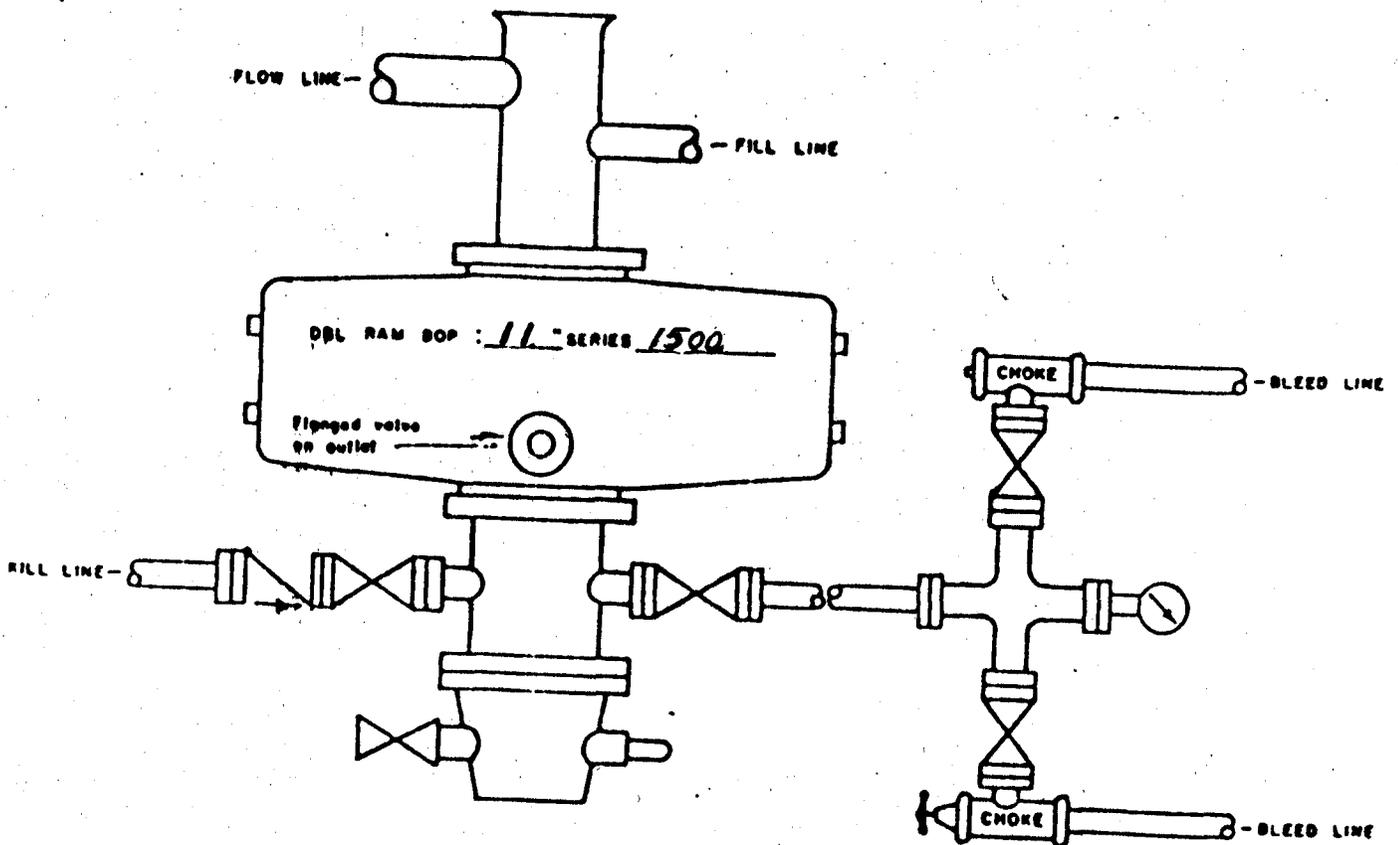
Sufficient materials will be stored on location to maintain mud properties and to control minor lost circulation if any and possible blowout problems.
7. Auxiliary equipment is described on attached Exhibit B.
8. Testing program will include a DST of Lower Desert Creek.

There will be a core taken from 5750-80'; logging will include:

DIL/SFL/BHC	from T.D. to casing
FDC/CNL	from T.D. to 4000'
Dipmeter	from T.D. to 5200'

If stimulation is required, operator will submit sundry notice prior to treatment.
9. Potential hazards: There are high pressures and high temperature zones expected at the Lower Desert Creek zone. No hydrogen sulfide anticipated in this well.
10. Estimated commencement date of this well is April 1, 1982. Estimated duration is 25 days.

Typical Minimum BOP Specs (Schematic drawing)



Notes and Auxiliary Equipment

1. All lines, valves and fittings to be minimum 2"/3000# WP.
2. All bolts to be installed and tight.
3. All crew members to be trained in and familiar with BOP equipment, accumulators, and procedures.
4. Hole to be kept full at all times.
5. (a) After nipping up, preventers will be pressure tested at 1000 psi for 15 minutes before drilling out.
(b) BOP will be inspected and operated at least daily to insure good working order.
(c) All pressure and operating tests will be recorded on daily drilling report.
6. An upper kelly-cock will be used at all times.
7. A drill-pipe float will be available at all times for use when penetrating formations with anticipated abnormal pressures.
8. Mud system monitoring method: VISUAL
9. A 3000-psi WP F.O. "hero" valve, properly subbed w/DP pin, will be available on the floor at all times.

EXHIBIT B

HATCHER PETRO-LAND, INC.

"Let Marv Handle Your Permit Requirements"

P.O. Box 38 • Mills, Wyoming 82644

Marvin L. Hatcher, Boss
Bus. Phone 307 - 237-8201
Home Phone 307 - 234-6718

March 8, 1982

Edwin L. & Berry R. Cox
#32-26 Federal
SW NE Section 26 T.36S., R.25E.
San Juan County, Utah U-12421

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS

- A. The proposed well site and offsets have been staked.
- B. To find the above captioned well site from the Blue Mountain Cafe in Dove Creek, Colorado; Proceed South 0.2 mile; Turn right (West) and follow a county road 7.5 miles to a corner; Turn left (South) and proceed 0.8 mile to another corner; Turn right (West) and go 1.0 mile to another corner; Turn left (South) and go 2.0 miles to an intersection; Turn right (West) and proceed 1.0 mile to a junction; Turn left (South) and follow the road, which curves to the West, 3.5 miles to a corner; Turn left (South) and follow winding road 2.0 miles to a junction; Turn right (Southwest) and follow the trail 2.0 miles to a fork; Take the left fork and follow the existing seismic trail to the location a distance of about 1.0 mile.
- C. Access trail to location is color-coded and labeled on Exhibit C.
- D. All existing roads within a 3-mile radius are shown on Exhibit C.
- E. This is a wildcat well.
- F. There are plans to upgrade the existing road. Operator will assist in maintaining the road during drilling and if well is a producer. Improvement will include the placement of rock in several drainage crossings.

2. PLANNED ACCESS ROAD

- (1) The proposed 1.0 mile access road will be flatgraded 20 feet wide with no side ditches.
- (2) The proposed trail will have a grade of less than 10 percent.
- (3) There will be no turnouts.
- (4) There will be no ditching.

- (5) There will be no culverts, and no major cuts or fills.
- (6) There are some rock surfacing materials planned for the drilling program. Road materials will consist of local materials.
- (7) There will be no cattleguards or gates.
- (8) The proposed access road will follow an old seismic trail and sections of re-alignment have been center-line flagged.

3. LOCATION OF EXISTING WELLS

- (1) There are no water wells (Two mile radius).
- (2) There are nearby abandoned wells (See Exhibit "C").
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no active rigs in the area.
- (6) There are no nearby producers.
- (7) There are no nearby shut in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A.

- (1) There are no tank batteries in the area (one mile radius).
- (2) There are no production facilities in the area.
- (3) There are no oil gathering lines in the area.
- (4) There are no gas gathering lines in the area.
- (5) There are no injection lines.
- (6) There are no disposal lines.

B.

- (1) The tank battery will be placed on this location.
- (2) See Exhibit G for dimensions of production facilities.
- (3) Production facilities will be on this location. The materials to be used for foundation will consist of earth materials from the location.
- (4) The reserve pit will be fenced on all sides after operations cease. Flagging will be placed across the reserve reserve pit if oil is on fluids in the pit.

C. All disturbed areas not needed for production purposes, will be rehabilitated by reshaping, grading and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

A. The water source for drilling water will depend upon the weather. Melvin Dalton, Monticello, Utah, said that if the reservoirs were full, water could be obtained from them. Another source could be from the creek in Monument Canyon (Section 18, T.36S., R.25E.). M.C. Turner, Lewis, Colorado, said he had water available in the NW NE Section 7, T.36S., R.26E. from a Reservoir (Application number 57320, Permit No. 09-1243). Temporary Use Permit will be applied for from the State Engineer.

B. The water will be hauled from the source to the location.

C. There will be no water well drilled for this well.

6. SOURCE OF CONSTRUCTION MATERIALS

A. Any materials, needed in addition to what can be used from wellsite will be hauled in from commercial sources in the area.

B. Construction materials will not be taken from any Indian or Federal lands.

C. Earth materials from the drilling location and access trail will be used if available. Any additional materials needed will be hauled in from commercial sources in the area.

7. METHODS OF HANDLING WASTE MATERIALS

(1) & (2) All cuttings and drilling fluids deposited during drilling operations will be put in reserve pit.

(3) All produced fluids will be put in tanks on location.

(4) Sewage will be contained in a portable unit with sufficient amount of chemicals on location to decomposed of materials.

(5) Garbage and other waste materials will be put in the burn pit. All flammable materials will be burned. The burn pit will be completely enclosed with small wire mesh with an opening at the top of one end for disposal of the materials.

(6) All scattered trash and litter will be gathered after the drilling rig moves off location and placed in the burn pit for burning or burial. All potentially hazardous areas, which includes the reserve pit, rat hole and the production pit, will be completely enclosed with adequate fence and will remain in this condition until entire area can be rehabilitated.

8. ANCILLARY FACILITIES

There are no plans for camps or airstrips at this location.

9. WELLSITE LAYOUT

Attached Exhibits show various aspects of wellsite:

- (1) Exhibit F shows cuts and fills.
- (2) Exhibit E shows rig layout.
- (3) There are no plans to line the reserve pit.

10. PLANS FOR RESTORATION SURFACE

- (1) The restoration program will begin when operations have been completed. This will include leveling, contouring and backfilling all of the area which was disturbed. All efforts will be made to return the land back to original topography if possible. Soil materials, which have been segregated according to Federal instructions, will be returned to respective areas. Any disturbed access trail not needed for production road will be returned to original topography if possible. All trash and litter will be in the burn pit and completely covered with a minimum of 2 ft. of earth.
- (2) The rehabilitation and revegetation will be accomplished as soon as possible after operations cease and weather permits. This program cannot be conducted until pits are dry. Seed mixture will be as designated by the BLM. Water bars will be constructed where necessary and designated by BLM. A marker will be installed if well is dry.
- (3) The reserve pit will be fenced on three sides while the rig is drilling and will be fenced on the fourth side after the rig is moved from the area. The fence will be removed only when the pit is dry and the area is ready for rehabilitation.
- (4) If there is oil on the fluids in the reserve pit, flagging will be placed across the top, to discourage livestock, wildlife and waterfowl from entering the area.
- (5) Rehabilitation operations will begin after the drilling rig has moved off location and terminate when all the area has been seeded, which is expected to be in the Fall of 1984.

11. OTHER INFORMATION

- (1) The location lies on a point formed by the major drainage of Monument Canyon on the Southeast and a finger draw of the canyon on the West. The location is very rocky with very little grassy vegetation. Vegetation is almost all Juniper trees. Area is inhabited by wildlife and used for very low density livestock grazing. The surface formation is Morrison.

- (2) The area is used mostly for grazing. Location and access is owned by The United States Government and part of access requires a right-of-way because it is off of the lease.
- (3) There is no close water. There are no nearby occupied dwellings. The Archeological inspection has been completed and the report is being prepared and will be submitted as soon as possible. (See Exhibit "C").

12. LESSEE OR OPERATOR'S FIELD REPRESENTATIVE

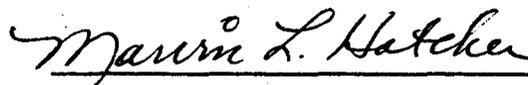
Hatcher Petro-Land Inc.
P.O. Box 40
Mills, Wyoming 82644
Phone: 307-237-8201

Hugh Cotton
E.L. & B.R. Cox
3800 1st Natl. Bank Bldg.
Dallas, Texas 75202
Phone: 214-741-1901

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Edwin L. & Berry R. Cox and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 8, 1982



Hatcher Petro-Land Inc, Agent

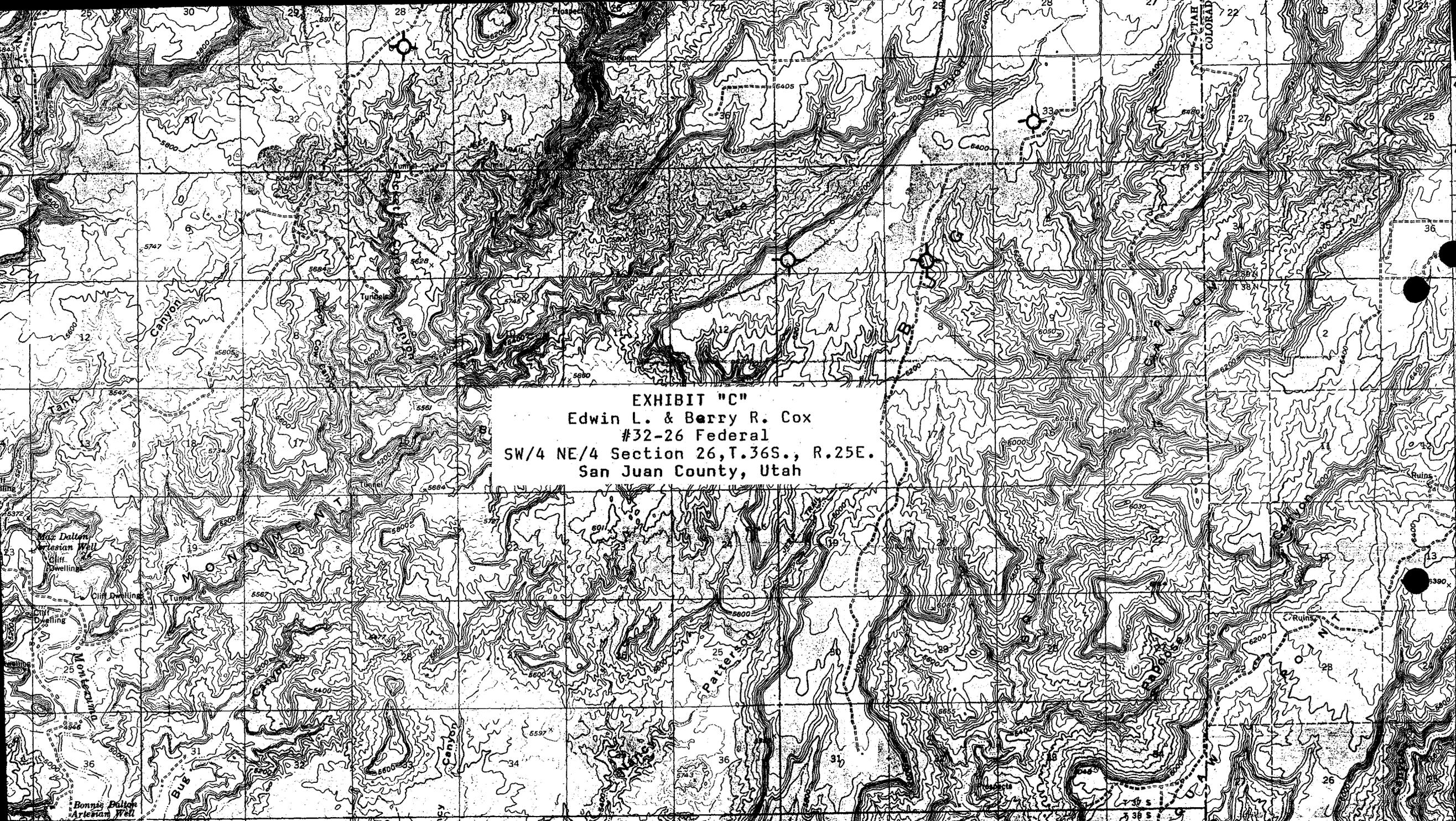
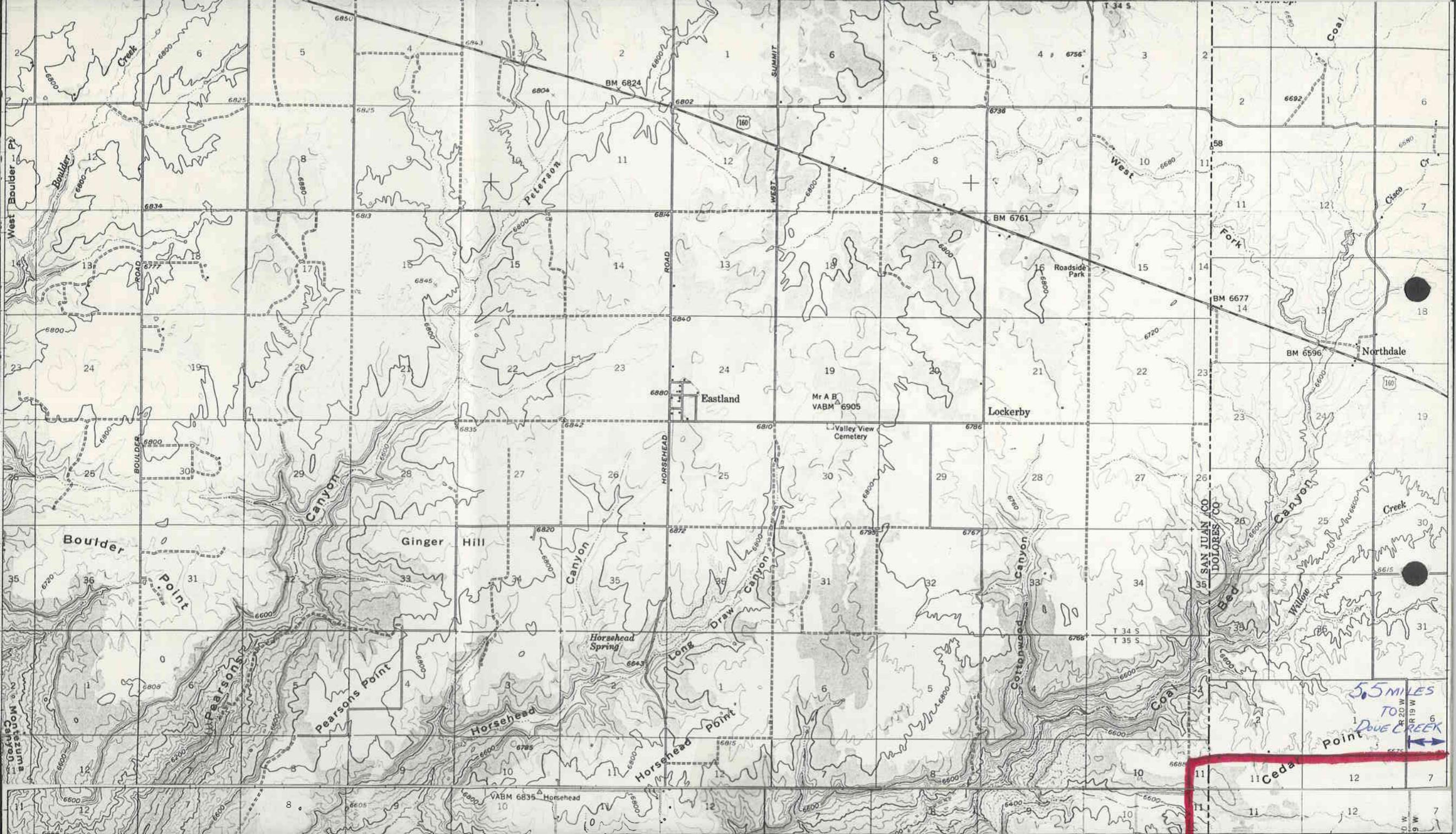


EXHIBIT "C"
Edwin L. & Berry R. Cox
#32-26 Federal
SW/4 NE/4 Section 26, T.36S., R.25E.
San Juan County, Utah



NOTICE OF SPUD

Company: E. L. Cox & Berry R. Cox

Caller: Wade Simmons

Phone: _____

Well Number: 32-26

(SENE) Location: 1980' FNL & 1980' FEL 26-365-25E

County: San Juan State: Utah

Lease Number: U-12421

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 4-16-82 ? 10:00 P.M.

Dry Hole Spudder Rotary: Coleman Drlg Rig #3

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole to
1650' set 8 5/8 (24#) STNC

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: KR

Date: 4-16-82

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other dry

2. NAME OF OPERATOR
Edwin L. Cox & Berry R. Cox

3. ADDRESS OF OPERATOR
3800 1st National Bank Bldg, Dallas, TX 75202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL 1980 FEL (sw ne)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U - 12421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monument Canyon

8. FARM OR LEASE NAME
E.L. & B.R. Cox - Federal

9. WELL NO.
32-26

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 26, T36S, R25E
Salt Lake Meridian

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30768

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 5986'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was spudded at 8:00 a.m. on 4/17/82. 8-5/8" csg was set @ 1674' KB and CMTD with 400 SKS lite and 280 SKS Class "B". 7-7/8" hole was drilled to a total depth of 5914' KB and logs were run. No cores or tests were run. No shows of oil and gas were found. It is proposed to abandon the well with the following cement plugs: 90 sx from 5900' to 5650', 100 sx from 4321' to 4100', 120 sx from 2412' to 2200', 75 sx from 1700' to 1500', 15 sx @ surface. Location will be rehabed when pits are dry.

Verbal approval to plug was received from

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/12/82
BY: R. J. KISH

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Kish TITLE DIV. PROD. MANAGER DATE 4-30-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Edwin L. & Berry R. Cox - Federal #32-26
Operator Edwin L & Berry R. Cox Address 3800 1st National Bank Building
Dallas, TX 75202
Contractor Coleman Drilling Company Address Drawer 3337, Farmington, NM 87401
Location SW 1/4 NE 1/4 Sec. 26 T: 36S R: 25E County San Juan

Water Sands NONE

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Edwin L. Cox & Berry R. Cox Representative Dave Simmons (505-325-1873

Well No. 32-26 Location SE 1/4 NE 1/4 Section 26 Township 36S Range 25E #2514)

County San Juan Field _____ State Utah

Unit Name and Required Depth Monument Canyon Base of fresh water sands _____

T.D. 5919' Size hole and Fill per sack _____ " _____ ' and Top _____ #/gal. _____

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
<u>8 5/8"</u>	<u>1674'</u>	_____	_____	_____	_____	_____
<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows</u>	_____	_____	_____
<u>Navajo</u>	<u>825'</u>	_____	_____	_____	_____	_____
<u>Chinle</u>	<u>1540'</u>	_____	_____	_____	_____	_____
<u>Shinarump</u>	<u>2310'</u>	_____	_____	_____	_____	_____
<u>Cutler</u>	<u>2420'</u>	_____	_____	_____	_____	_____
<u>Hermosa</u>	<u>4320'</u>	_____	_____	_____	_____	_____
<u>Upper Ismay</u>	<u>5518'</u>	_____	_____	_____	_____	_____
<u>Lower Ismay</u>	<u>5693'</u>	_____	_____	_____	_____	_____
<u>Desert Creek</u>	<u>5766'</u>	_____	_____	_____	_____	_____
<u>Lwr Desert Cr.</u>	<u>5824'</u>	_____	_____	_____	_____	_____
<u>Lwr Desert Cr. Pay</u>	<u>5825' - 5836'</u>	_____	_____	_____	_____	_____
<u>Salt</u>	<u>5910'</u>	_____	_____	_____	_____	_____
<u>TD (Salt)</u>	<u>5919'</u>	_____	_____	_____	_____	_____

REMARKS

DST's, lost circulation zones, water zones, etc., _____

Plugging program furnished by E. Guynn, Minerals Management Service & approved _____

by the Division of Oil, Gas and Mining. _____

Approved by R. J. Firth Date 4-30-82 Time _____ a.m.
p.m.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plugged

2. NAME OF OPERATOR
Edwin L. Cox & Berry R. Cox

3. ADDRESS OF OPERATOR
3800 1st National Bank Bldg., Dallas, TX 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' fnl, 1980' fel, SW NE
At top prod. interval reported below
At total depth Same

14. PERMIT NO. 43-037-30768 DATE ISSUED 3-17-82

15. DATE SPEUDED 4-17-82 16. DATE T.D. REACHED 4-28-82 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, RB, RT, GR, ETC.)* 5986' KB, 5972 GL

20. TOTAL DEPTH, MD & TVD 5914' 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY → ROTARY TOOLS 0-5914' CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHC-Sonics DIL, FDC-CNL-GR, SHD

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		60'	20"	75 Sx	--
8-5/8"	24#	1674'	12-1/4"	680 Sx	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
--				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
--		

31. PERFORATION RECORD (Interval, size and number)

--

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
--	

33. PRODUCTION

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) -- TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.D. Keisling TITLE Division Production Manager DATE 5-6-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Desert Creek Porosity	5824	5836	Log calculations were water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Navajo	825'	
Chinle	1540'	
Shinarump	2310'	
Cutler	2420'	
Hermosa	4300'	
Upper Ismay	5518'	
Lower Ismay	5693'	
Desert Creek	5766'	
Akah	5890'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other Dry

2. NAME OF OPERATOR
Edwin L. Cox & Berry R. Cox

3. ADDRESS OF OPERATOR
3800 1st National Bank Bldg, Dallas, TX 75202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' fnl, 1980' fel (SW, NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-12421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Monument Canyon

8. FARM OR LEASE NAME
E.L. & B.R. Cox-Federal

9. WELL NO.
32-26

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T36S, R25E Salt Lake Meridian

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

16. CHECK APPROPRIATE BOX TO INDICATE TYPE OF SERVICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

RECEIVED
MAY 12 1982

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

43087-30768
KE 1986

NOTE: Report results of multiple completion or zone change on Form 9-330.)

Verbal approval to plug was received from E. W. Guyunn on 4/28/82.

The well was plugged on April 29, 1982, with the following cement plugs: 90 sx from 5900' to 5650', 100 sx from 4321' to 4100', 120 sx from 2412' to 2200', 75 sx from 1700' to 1500', 15 sx @ surface. Reserve pit will be fenced when rig moves off location. Location will be rehabed when pits have dried.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Klisk TITLE Div. Prod. Mgr. DATE 5-6-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: