

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED GAS SUB REPORT abd.

** Location Abandoned - Well never drilled Oct. 21 '83*

DATE FILED 10-26-81
 LAND FEE & PATENTED _____ STATE LEASE NO ML-27026 PUBLIC LEASE NO _____ INDIAN _____

DRILLING APPROVED: 1-29-82

SPOUDED IN: _____
 COMPLETED _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION _____

GRAVITY A P I _____

GOR _____

PRODUCING ZONES _____

TOTAL DEPTH _____

WELL ELEVATION _____

DATE ABANDONED ** LA 10/21/83*

FIELD ~~WILDCAT~~ *386 Bug Field*

UNIT _____

COUNTY SAN JUAN

WELL NO BUG #22

API NO. 43-037-30760

LOCATION 1219 FT. FROM (N) LINE. 1413 FT. FROM (W) LINE. ne nw 1/4 - 1/4 SEC. 16

| TWP | RGE | SEC | OPERATOR | TWP | RGE | SEC | OPERATOR |
|-----|-----|-----|----------------|-----|-----|-----|----------|
| 36S | 26E | 16 | WEXPRO COMPANY | | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML - 27026

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

22

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area

Undesignated *Willcat*

16-36S-26E., SLB&M

San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Wexpro Company

3. Address of Operator

P. O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

NE NW 1219' FNL, 1413' FWL UNORTHODOX

NOV 08 1991

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

15 miles southwest of Dove Creek, Colorado

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

1219'

16. No. of acres in lease

640

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2207'

19. Proposed depth

6385

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6607'

22. Approx. date work will start*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|------------------------|
| 12-1/4 | 9-5/8 | 36 | 2,010 | 920 sx reg G w/3% CaCl |
| 8-3/4 | 5-1/2 | 17 | 6,385 | To be determined |

Total depth 6385' or 5' into salt, objective reservoir is Desert Creek porosity. Other possible producing zones are Honaker Trail 4630-5335' and Lower Ismay porosity 6165-6185'. After surface casing set, install 10" 3000 psi double gate blowout preventer; after WOC time of 12 hours, pressure test surface casing, all preventer rams and kelly cock to 2500 psi for 15 minutes using rig pump and drilling mud. All ram type BOP's will have hand wheel installed and operative at the time the preventers are installed. Three DST's are anticipated, one each in Honaker Trail, Lower Upper Ismay and Lower Ismay porosity. No coring. Logs: dual induction laterolog, formation density sonic, compensated neutron gamma ray caliper log from surface casing to TD; high resolution dipmeter from 4385' to TD. If production, run 6385' of 5-1/2" LT&C casing, cement requirements will be based on actual hole size as determined by caliper portion of sonic log. No hydrogen sulfide, coal, or major water flows expected. Top of salt anticipated at 6380'.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface conditions and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed A. J. Maser

BY: B. Feight
Title Drilling Superintendent

Date 10-26-81

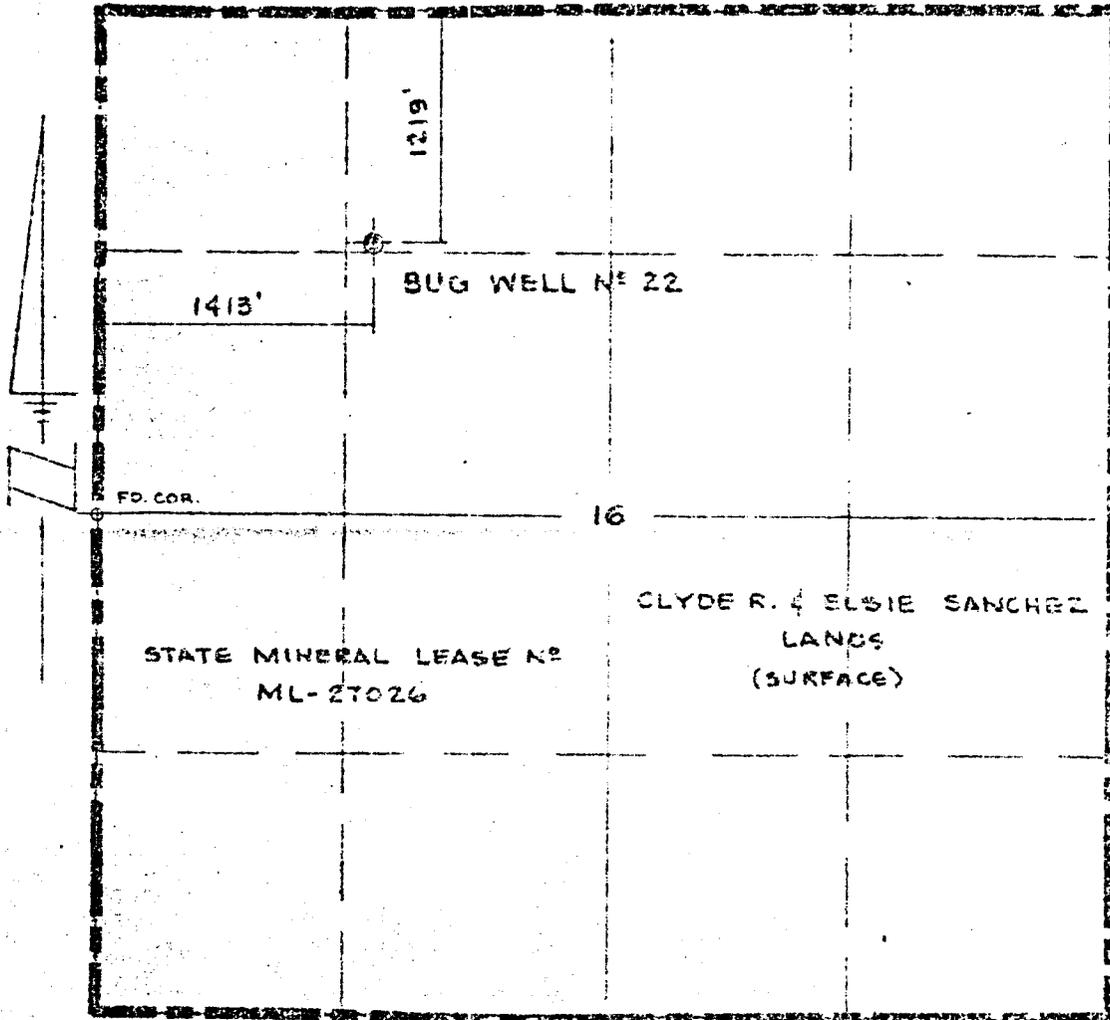
(This space for Federal or state office use)

Permit No. Approval Date

Approved by..... Title..... Date.....

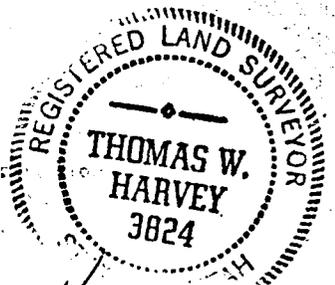
Conditions of approval, if any:

T. 36 S., R. 26 E., S.L.B. & M.
SAN JUAN COUNTY, UTAH



LOCATION PLAN
SCALE 1"=1000

This is to certify that the above plot was prepared from notes of actual surveys made by me or under my direction and that the same are true and correct to the best of my knowledge.



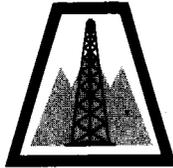
Thomas W. Harvey
ENGINEER

THOMAS W. HARVEY, UTAH REGISTRATION, L.S. NO 3824

LEGEND:

- ⊕ Well
- ⊕ Stone Corner
- ⊕ Pipe Corner

| | | |
|--|--|---|
| ENGINEERING RECORD | |  WEXPRO COMPANY |
| SURVEYED BY | N.P.R. 9/17/81 | |
| REFERENCES | G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/> | CERTIFIED WELL LOCATION AND WELL SITE PLAN BUG WELL NO 22 |
| LOCATION DATA | | |
| FIELD | BUG | |
| LOCATION: NE 1/4 NW 1/4 SEC. 16, T. 36 S., R. 26 E., S.L.B. & M., 1413' FWL, 1219' FNL | | |
| SAN JUAN COUNTY, UTAH | | DRAWN 10-13-81 CEV SCALE 1"=1000 |
| WELL ELEVATION: 6607 "AS GRADED" BY ELECTRONIC | | CHECKED |
| VERTICAL ANGLE ELEV. FROM CO. BENCH MARK | | APPROVED <i>RWH</i> |
| | | DRW. NO. M-10362 1/4 |



WEXPRO COMPANY

141 EAST FIRST SOUTH • P.O. BOX 11070 • SALT LAKE CITY, UTAH 84147 • PHONE (801) 532-6207

November 4, 1981

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

RE: Bug Well No. 22
Bug Field
San Juan County, Utah

Spacing Order Cause No. 186-3 authorizes the Director to approve nonpattern locations in the Bug Field for geological and topographic reasons. Wexpro Company has made application for a Permit to Drill Bug Well No. 22 in a non-pattern location.

Please refer to the geological maps furnished in hearings on Cause No. 186. The geological control gained by the drilling of Bug Well Nos. 4 and 13 would indicate that a well drilled in the pattern location in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 16, Township 36 South, Range 26 East, would result in a dry hole; for this reason Wexpro has staked a nonpattern location for Bug Well No. 22 as indicated in our application.

Because of rig scheduling problems, we would appreciate your early approval of our application for this nonpattern location.

Very truly yours,

R. E. Pittam
Senior Staff Landman

REP/lca

NOV 05 1981
MINING & MINING

** FILE NOTATIONS **

DATE: 11-24-81

OPERATOR: Wepesa Co.

WELL NO: Buy 22

Location: Sec. 16 T. 36S R. 26E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30760

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in case 186-41

Administrative Aide: as per order below, (in special location) ok on any other oil or gas wells.

(stipulation) as long as Wepesa is the owner of the off set leases.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 186-41, 12-18-80

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

February 11, 1982

Wexpro Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Bug 22
Sec. 16, T. 36S, R. 26E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 186-4 dated December 18, 1980 on said unorthodox location with the stipulation that Wexpro is the owner of the off set leases.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30760.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: State Lands



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 17, 1983

Wexpro Company
141 East First South
P. O. Box 11070
Salt Lake City, Utah 84147

Re: Well No. Bug # 22
Sec. 16, T. 36S, R. 26E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

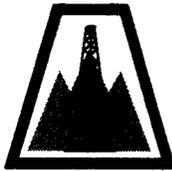
Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



WEXPRO COMPANY

P.O. BOX 458 • ROCK SPRINGS, WYOMING 82901 • PHONE (307) 382-9791

RECEIVED
OCT 24 1983

October 21, 1983

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

Re: Bug Well No. 22
Section 16, T36S, R26E
San Juan County, Utah

LA

Gentlemen:

The subject well will not be drilled. Please note your records accordingly and call if you have any questions.

Sincerely,

Jennifer A. Head
Coordinator, Environmental Affairs

JAH/cjf