

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG  ELECTRIC LOGS  FILE  WATER SANDS  LOCATION INSPECTED  OIL GAS  SUB. REPORT/abd.

\* Location Abandoned - Well never drilled - 12-15-82

DATE FILED 2-3-82

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-34109 INDIAN

DRILLING APPROVED: 2-9-82

SPUDDED IN:  
COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 12-15-82

FIELD: WILDCAT 3/86

UNIT:  
COUNTY: SAN JUAN

WELL NO. RAPLEE FEDERAL #1 API NO. 43-037-30757

LOCATION 1982 FT. FROM (N) ~~XX~~ LINE. 1977 FT. FROM (E) ~~XX~~ LINE. SE NW 1/4 - 1/4 SEC. 13

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
41S	19E	13	STANDARD ENERGY CORP.				

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

<b>1a. TYPE OF WORK</b> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			<b>5. LEASE DESIGNATION AND SERIAL NO.</b> U-34109	
<b>b. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> -0-	
<b>2. NAME OF OPERATOR</b> STANDARD ENERGY CORPORATION			<b>7. UNIT AGREEMENT NAME</b> -0-	
<b>3. ADDRESS OF OPERATOR</b> 231 West 800 South, Salt Lake City, Utah 84101			<b>8. FARM OR LEASE NAME</b> -0-	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*</b> At surface T 41 S, R 19 E, SLM, Sec 13: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , 1982' FNL 1977' FEL At proposed prod. zone same			<b>9. WELL NO.</b> Raplee Federal #1	
<b>14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*</b> 8 $\frac{1}{2}$ miles NE $\frac{1}{4}$ of Mexican Hat			<b>10. FIELD AND POOL, OR WILDCAT</b> Wildcat	
<b>15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)</b>		<b>16. NO. OF ACRES IN LEASE</b> 2,560.00	<b>17. NO. OF ACRES ASSIGNED TO THIS WELL</b> 40.00	
<b>18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.</b>		<b>19. PROPOSED DEPTH</b> 3,500'	<b>20. ROTARY OR CABLE TOOLS</b> Rotary	
<b>21. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> GR 4880'			<b>22. APPROX. DATE WORK WILL START*</b> January 1, 1982	

**23. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4"	7"	20# K-55	0-60'	Cement to Surface 10 sxs
6 1/4"	4 $\frac{1}{2}$ "	14# K-55	0-3,500' TD	300 sxs

Propose to drill a 3,500' Tapeat test.

**RECEIVED**  
DEC 23 1981

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**  
DATE: 2/9/82  
BY: [Signature]

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**24.** [Signature] 364-9000  
SIGNED [Signature] TITLE Vice President DATE Dec. 10, 1981  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

R 19 E

(2637<sup>3</sup> MEAS.) FD.B.C.  
2639<sup>3</sup> 1/4 COR.

FD.B.C. 11 12  
14 13

N 89° 48' W

N 0° 01' W 5280

1982  
SOUTH

1977  
EAST

RAPLEE N° 1  
O.G. ELEV. 4888

13

5280

T  
41  
S

SOUTH

BEARING FROM N. LINE, NW 1/4, SEC. 13, (N 89° 48' W)

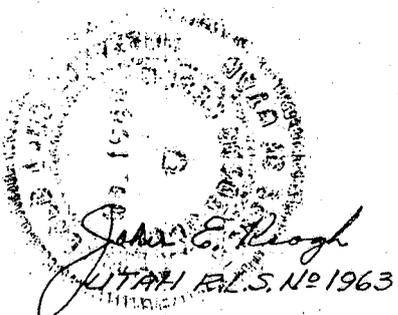
WEST

5280

BOUNDARY CALLS FROM RECORD

WELL LOCATION PLAT OF  
RAPLEE N° 1 IN  
NW 1/4, SEC. 13, T 41 S, R 19 E, S.L.B. & M.  
SAN JUAN COUNTY, UTAH  
SCALE: 1" = 1000' NOV 27, 1981  
TRANSIT & EDM SURVEY

ELEV. BY VER. ANGLES FROM  
U.S.G.S. TOPO. QUAD. "MEXICAN HAT, UTAH", 1963  
(NW. COR., SEC. 13 = 4718)

  
JAMES E. HOOGH  
UTAH R.L.S. N° 1963

STANDARD ENERGY CORPORATION  
Raplee Federal #1 Well  
SE $\frac{1}{2}$ NW $\frac{1}{4}$ , Section 13  
T 41 S, R 19 E  
San Juan County, Utah

NORTHERN ROCKY MOUNTAIN AREA  
NTL-6 10-Point Plan

1. Geological Name of Surface Formation

Cutler

2. Estimated Tops of Important Geological Markers

Cutler - Surface	Barker Creek - 1715'	Elbert - 2810'
Honaker Trail - 65'	Pinkerton Trail - 1940'	McCraken - 3060'
Ismay - 1065'	Molas - 2140'	Aneth - 3160'
Desert Creek - 1215'	Leadville - 2310'	Bright Angel - 3330'
Akah - 1415'	Ouary - 2660'	Tapeats - 3450' - TD 3500'

3. Estimated Depth of Oil, Gas, Water or Other Mineral-Bearing Formations

No water flows expected.

Oil and/or gas expected in objective reservoirs  
Desert Creek - 1215'  
Leadville - 2310'  
McCraken - 3060'

No mineral bearing formations anticipated.

4. Casing Program

<u>SIZE</u>	<u>GRADE &amp; WEIGHT/FT</u>	<u>CONDITION</u>	<u>SETTING DEPTH</u>
8 3/4"	20# K-55	NEW	0-60' 10 sxs
6 1/4"	14# K-55	NEW	0-3500' - TD 584 sxs

5. Pressure Control Equipment

Bottom: 3000# w/4 $\frac{1}{2}$ " pipe rams  
3000# w/blind rams  
3000# Hydril

Top: Rotating Head

Manifold includes appropriate valves, positive and adjustable chokes, kill line, and gas/mud separator to control abnormal pressures. BOP's will be tested at installation and will be cycled on each trip. Checks of BOP will be noted on daily drilling reports.

6. Drilling Fluids

Fresh water with minimum properties. Spud mud will be used for the surface hole. A mud-desander will be used from under the surface casing to the total depth. The mud weight will be increased as necessary.

A fully manned mud logging unit from surface to the total depth will catch samples every 10-feet.

Sufficient mud materials to maintain mud requirements and to control minor loss of circulation and blowout problems will be stored at the well site.

7. Auxiliary Equipment

- a. Kelly Cock in the string
- b. No float at the bit
- c. Monitoring equipment on the mud system
- d. A sub floor with a full opening valve to be stabbed into drill pipe when the kelly is not in the string

8. Testing, Logging and Coring Program

During drill stem testing or when a completion rig is completing a well, some flaring of natural gases will be necessary.

Logs planned are DIL, CNL and gamma ray.

No coring is planned.

9. Any Anticipated Abnormal Pressures or Temperatures or Potential Hazards

No abnormal pressures or temperatures expected.

No potential hazards such as hydrogen sulphide expected.

10. Anticipated Starting Date and Duration of Operations

Starting Date: January 1, 1982

Duration: 2 weeks or until completion.

STANDARD ENERGY CORPORATION  
Raplee Federal #1 Well  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 13  
T 41 S, R 19 E  
San Juan County, Utah

NORTHERN ROCKY MOUNTAIN AREA  
Checksheet for NTL-6  
Multipoint Requirements to Accompany APD

1. Existing Roads

- a. Location of Proposed Well in Relation to the Nearest Town or Other Reference Points  
7 miles NE of the town of Mexican Hat.
- b. Proposed Route to the Location  
Access to the proposed site is via Utah highway 261, then approximately 6 miles NE on road 47, then S on a dirt road approximately  $1\frac{1}{2}$  miles with .2 of a mile of new proposed road.
- c. Location and Description of All Roads in the Area  
Refer to Appendix "C" and the existing and proposed roads are color coded in green and red for easy reference.
- d. Plans for Improvement and/or Maintenance of Existing Roads  
No improvement on the existing roads are anticipated or planned.

2. Planned Access Road

- a. Road Width  
The road will be approximately 16' wide from shoulder to shoulder.
- b. Maximum Grade  
The maximum grade will not exceed 8%.
- c. Proposed Turnouts  
No turnouts are anticipated.
- d. Location (by Centerline Station) and Size of All Culverts  
The Centerline of the road is shown in the maps attached. Culverts if any are necessary will be set in accordance with the situation.
- e. Other Pertinent Drange Design Information Including Plans for Erosion Control, Culvert Outlet Protection, etc.  
No culverts are anticipated but will be placed if necessary. No major cuts or fills required along the entire length of the access road being used.
- f. Surface Material (if any)  
None Anticipated.

3. Locations of Existing Wells

The map attached shows all existing wells and some details.

4. Location of Existing and/or Proposed Facilities

- a. Within a one-mile radius of location the following facilities are owned or controlled by lessee/operator:

STANDARD ENERGY CORPORATION  
Raplee Federal #1 Well  
SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 13  
T 41 S, R 19 E  
San Juan County, Utah

Multipoint Plan  
Page 2

1. Tank Batteries - NONE
2. Production Facilities - NONE
3. Oil Gathering Lines - NONE
4. Gas gathering Lines - NONE
5. Injection Lines - NONE
6. Disposal Lines - NONE

b. If the well is productive, new facilities will be as follows:

1. Production facilities will be located on solid ground of cut area of drill pad as shown in appendix "F".
2. Dimensions of facilities are as shown in appendix "F".
3. A small pump jack and two tanks will be installed on location after drilling is completed if productive.
4. All construction materials for tank site and pad will be obtained from the site. No materials from outside sources are anticipated.
5. The tank will have a fire dyke installed around it. The pits will be fenced.
6. All above ground facilities will be painted a neutral color of Desert Sand.

5. Location and Type of Water

Water for the well will be trucked in to the location.

No water well is anticipated.

6. Source of Construction Materials

None Anticipated.

7. Methods of Handling Waste

- a. Liquid waste to be retained in pit.
- b. Burnable waste will be placed in the pit and burned at appropriate times.
- c. Non-burnable waste will be hauled away.
- d. Restroom facilities will be furnished by the contractor and waste hole filled in upon completion.

8. Ancillary Facilities

No proposed camps, airstrips or other facilities are planned at the present time and none are foreseen in the future.

9. Well Site Layout

Refer to Appendix "H" for cross sections of the drill pad with cuts and fills. Refer to the location plat of the well site for location of mud tanks, reserve pit, trash pit, pipe racks, living facilities, soil material stockpile, rig orientation, parking areas, camp and access road. The mud pit will not be lined.

10. Plans for Restoration of Surface

Upon completion of drilling the waste pits will be fenced until liquids evaporate sufficiently for filling. Surface will be filled and graded down to conform as nearly as possible to topography as required by the BLM.

11. Other Information

Surface is rocky with little vegetation in the area. Our location is in an area which is meadow, and has other topo than just rocks, etc. There are no archaeological, historical or cultural heritages that will be disturbed by this drilling.

12. Lessee's Operator's Representatives

Scott Killpack, Box 293, Baggs, Wyoming 82321, (307) 383-6485  
Drilling Superintendent

Carl Hunt, Box 215, Hanksville, Utah 84734, (801) 542-3241  
Hunt Services, Dirt Contractor

Dean W. Rowell, 231 West 800 South, Salt Lake City, Utah 84101, (801) 364-9000  
Standard Energy Corporation, President

Pamela K. Nelson, 231 West 800 South, Salt Lake City, Utah 84101, (801) 364-9000  
Standard Energy Corporation, Vice President

John D. Adamson, 231 West 800 South, Salt Lake City, Utah 84101, (801) 364-9000  
Standard Energy Corporation, Geologist, Vice President

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Standard Energy Corporation and its contractors and sub-contractors in conformity with this plan and the terms under which it is approved.

Jan 15, 1982  
Date

Pamela K. Nelson  
Pamela K. Nelson, Vice President  
Standard Energy Corporation

R 18 E

R 19 E

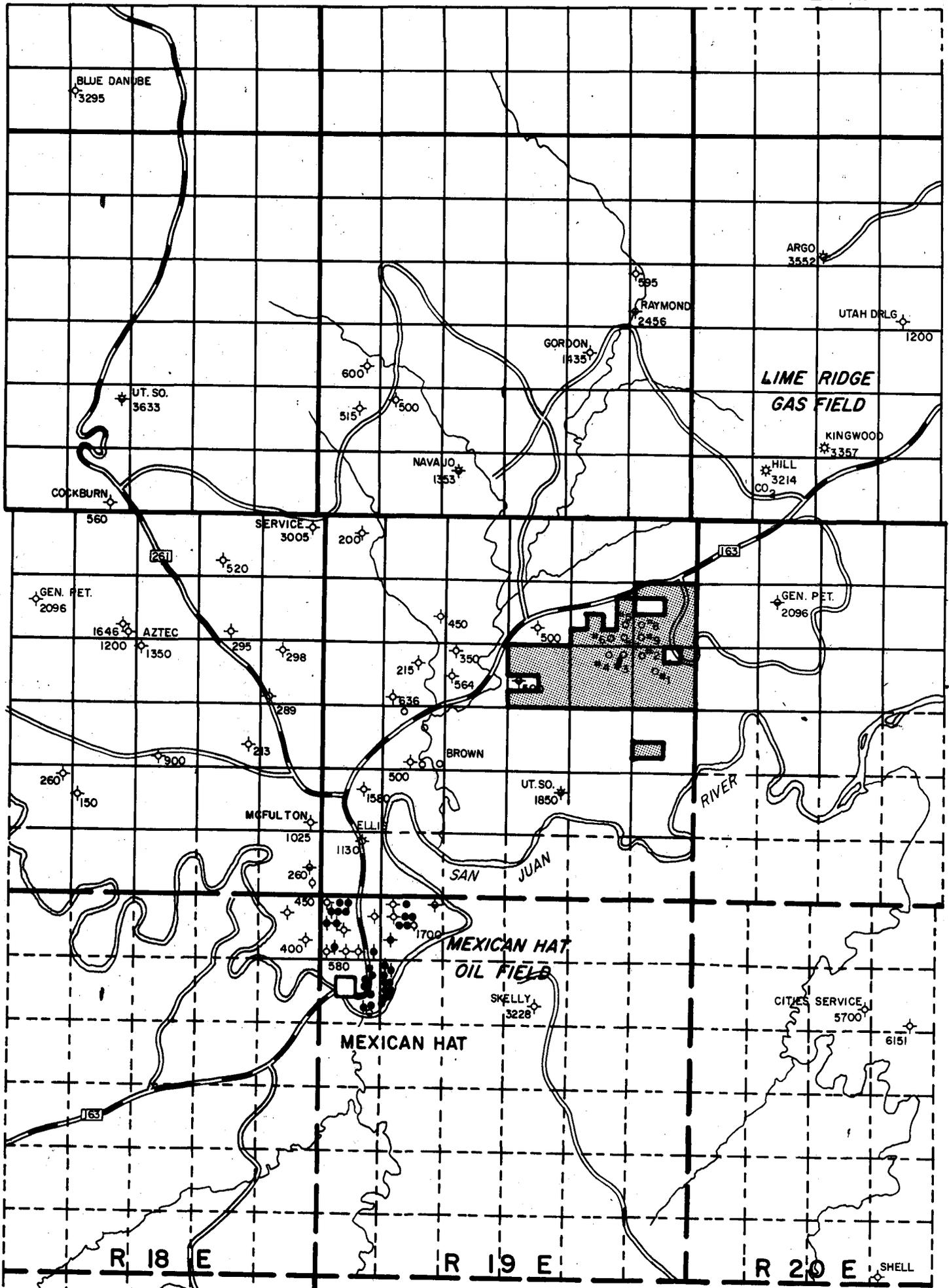
R 20 E

T 39 S

T 40 S

T 41 S

T 42 S



OIL AND GAS DEVELOPEMENT MAP  
 OF THE  
**RAPLEE ANTICLINE OIL PROSPECT**  
 SAN JUAN COUNTY, UTAH

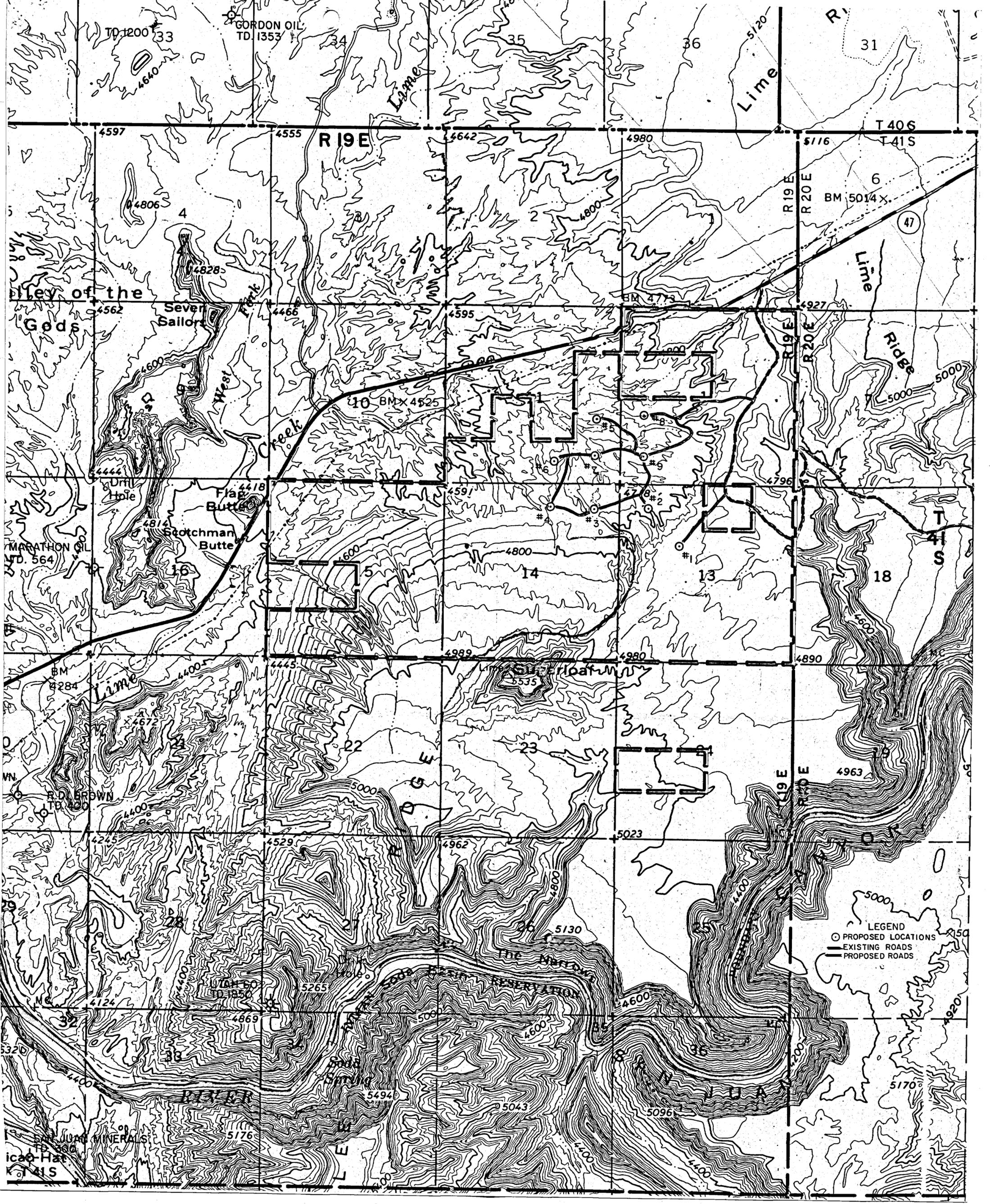
SCALE 0 1 2 3 4 5 6 MILES

LEGEND

- ⊛ PRODUCING GAS WELL
- PRODUCING OIL WELL
- DRY HOLE
- ▣ LEASES OWNED BY

**STANDARD ENERGY CORPORATION**  
 2,720.00 TOTAL ACRES

T 43 S



GORDON OIL  
TD 1353

TD 1200  
33

R 19E

T 40S  
T 41S

Play of the  
Gods

Severn  
Sailors

West  
Creek

Flag  
Butte

Scotchman  
Butte

Ridge

BM 5014 X

10 BMX 4525

4591

4927

4796

4989

4980

4890

BM  
4284

4962

5023

4963

4245

4529

4962

5130

4124

4869

5265

5000

4600

5170

ic 30-141  
T 41S

JUAN MINERAL

5494

5043

5096

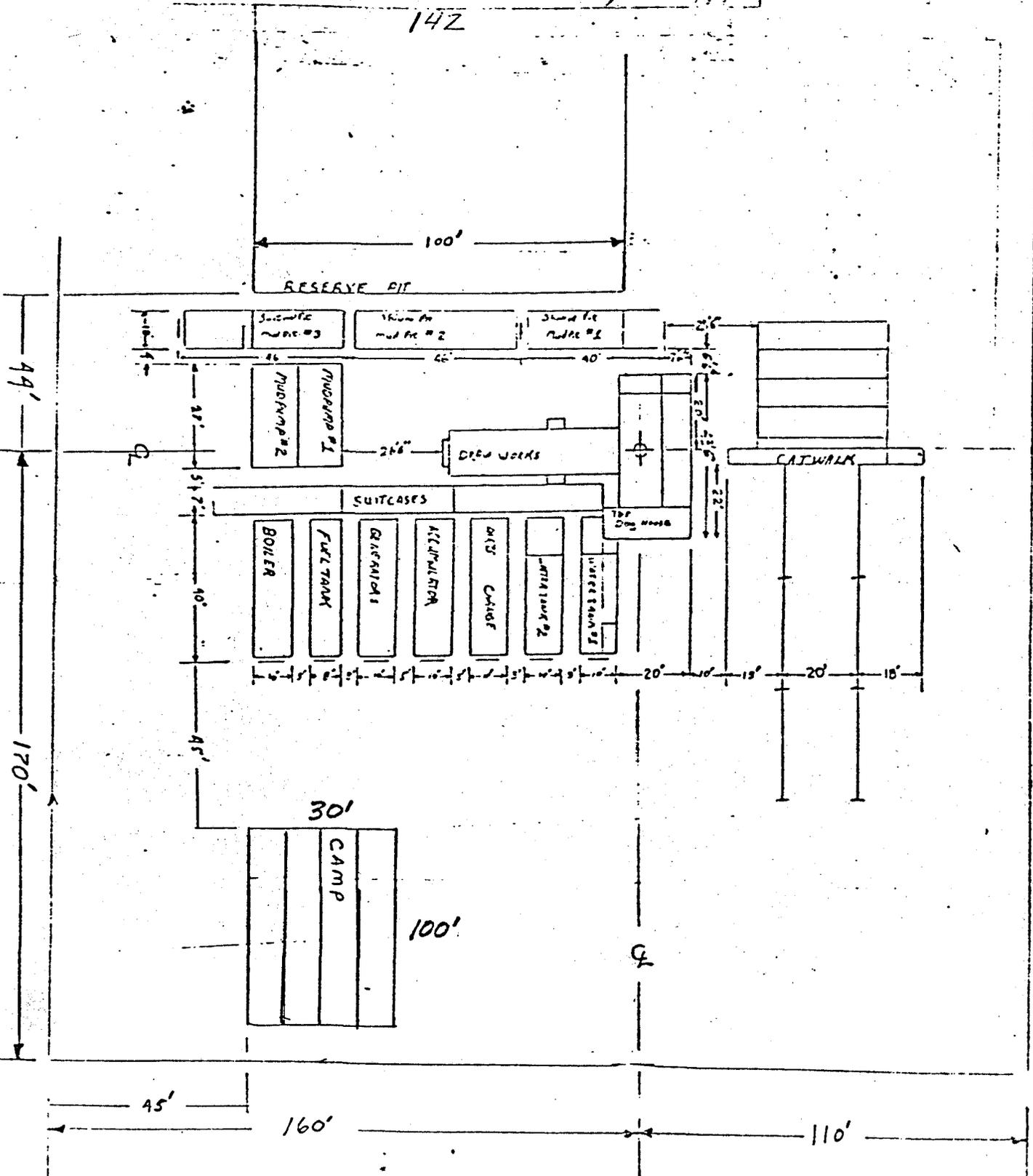
LEGEND  
○ PROPOSED LOCATIONS  
— EXISTING ROADS  
- - - PROPOSED ROADS



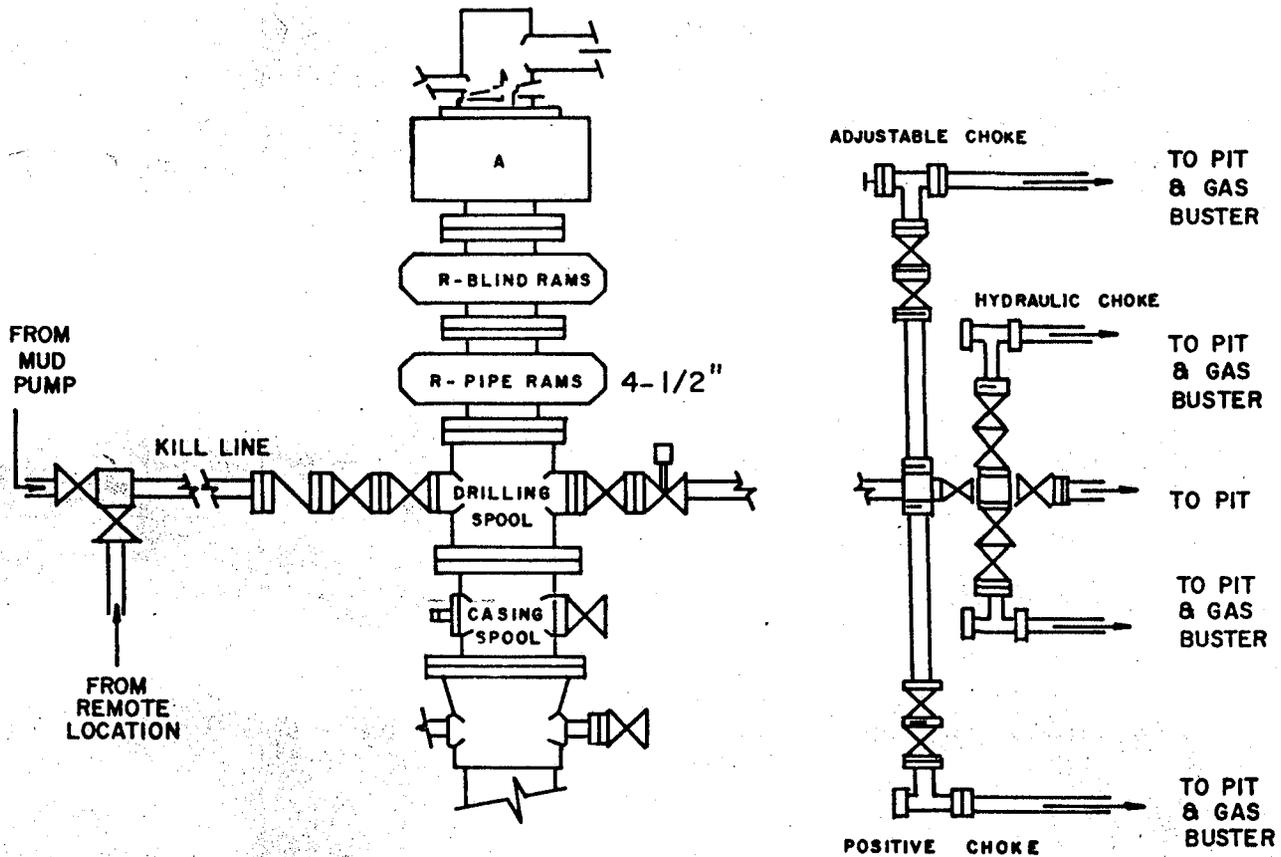
Crutcher Resources Corporation

# CRC COLORADO WELL, INC.

P. O. Box 1006 • Rangely, Colorado 81648 • (303) 675-8281



3000 psi Working Pressure BOP's

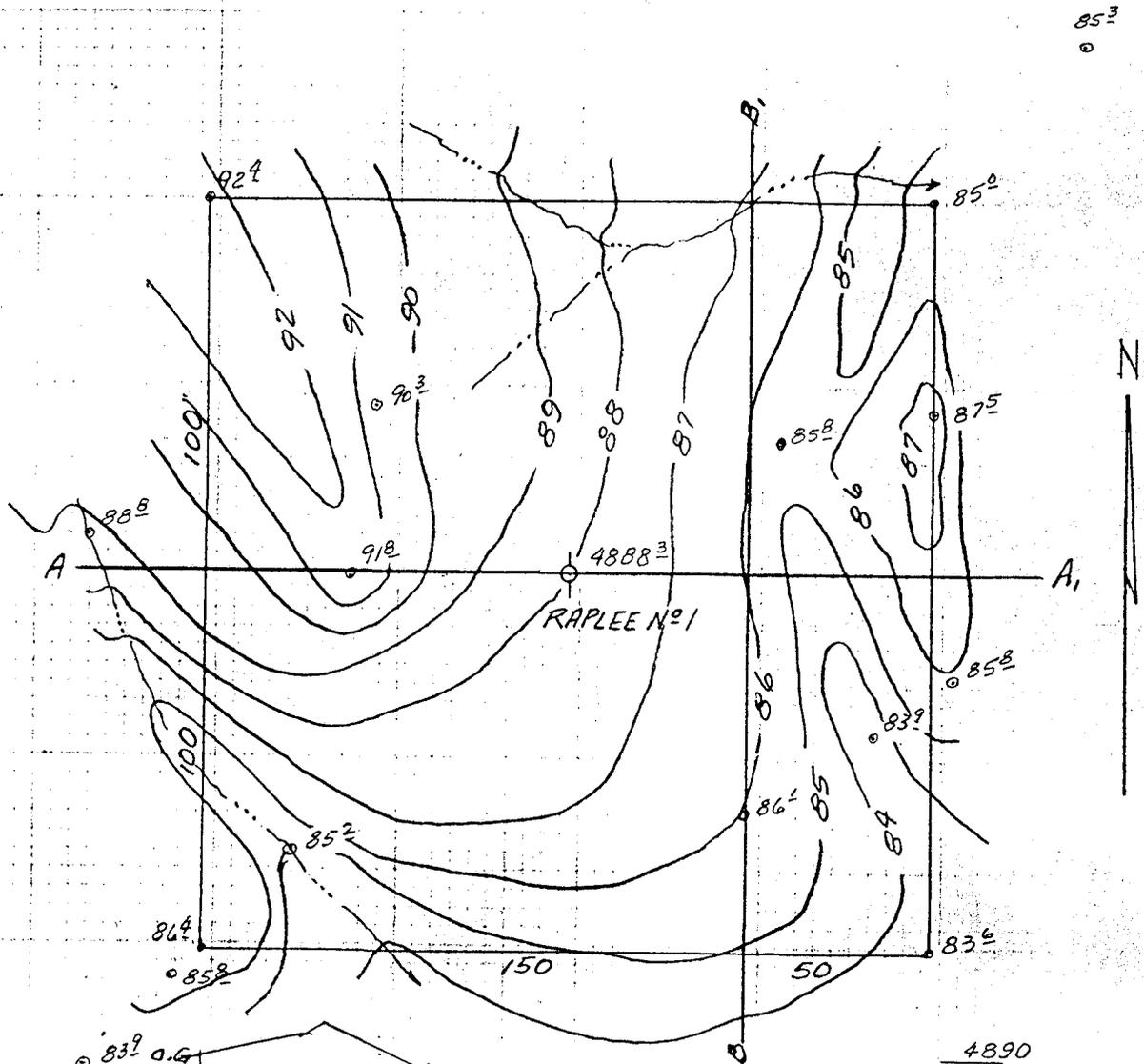


Test Procedure

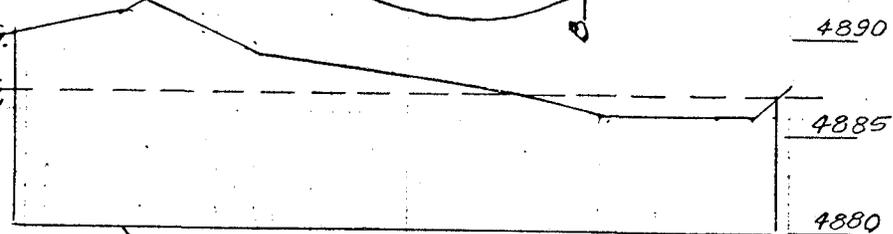
- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure and working pressure.
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure and working pressure
- 5) Close and test Hydril to rated pressure and working pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure and working pressure
- 7) Test all choke manifold valves to rated pressure and working pressure
- 8) Test kill line valves to rated pressure and working pressure

TOPOGRAPHY & CROSS SECTIONS  
 RAPLEE N<sup>o</sup>1 WELL SITE IN  
 SEC. 13, T 41 S, R 19 E, S. L. B. & M.  
 SAN JUAN COUNTY, UTAH  
 J. E. KEOGH, UTAH R.L. 1963

829

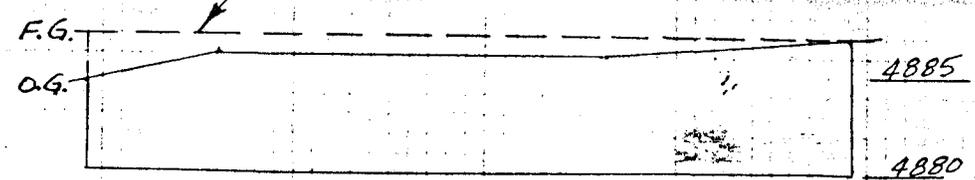


853



CROSS SEC. A-A,

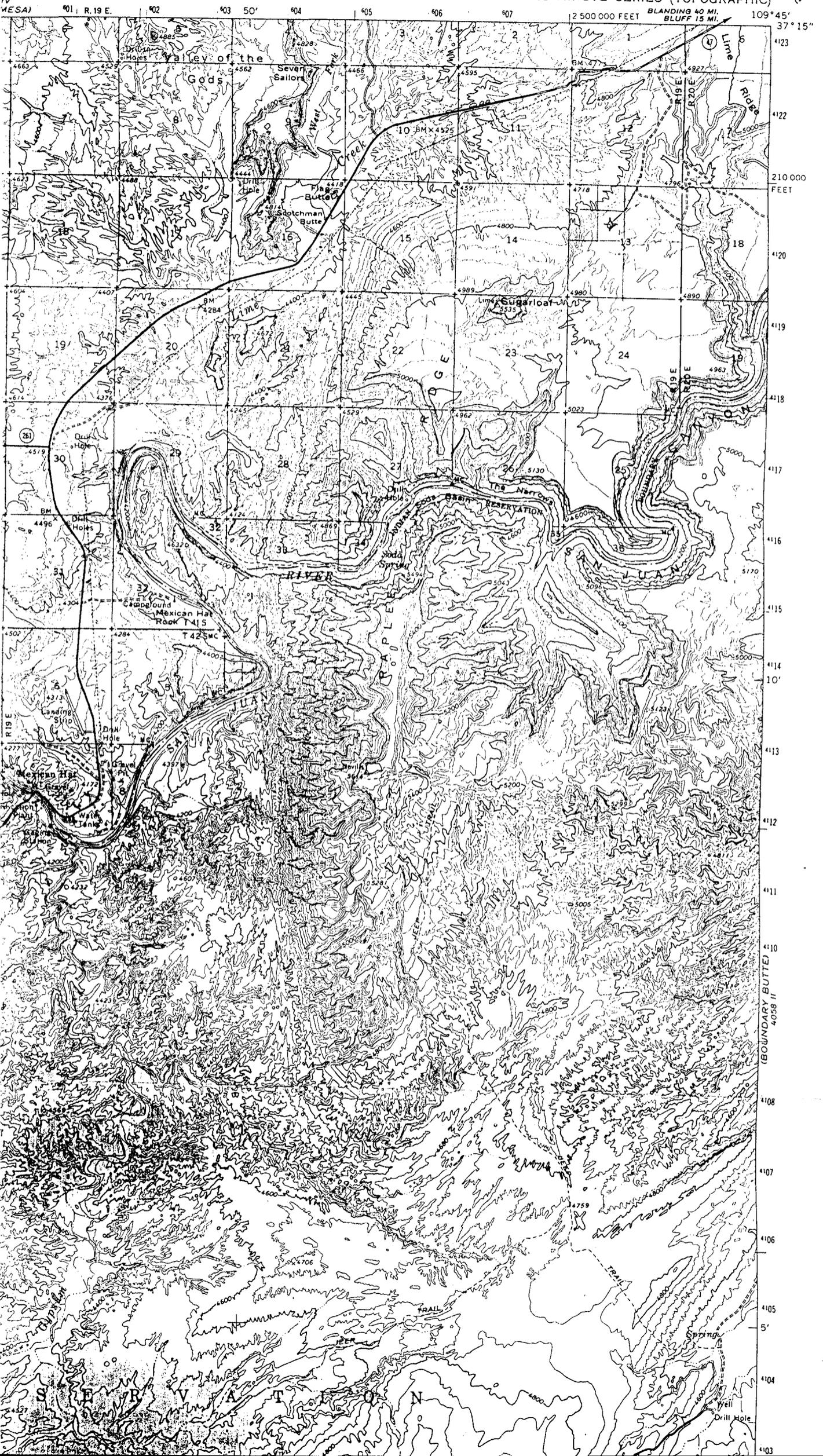
HOR. SCALE: 1" = 50'  
 VER. SCALE: 1" = 10'

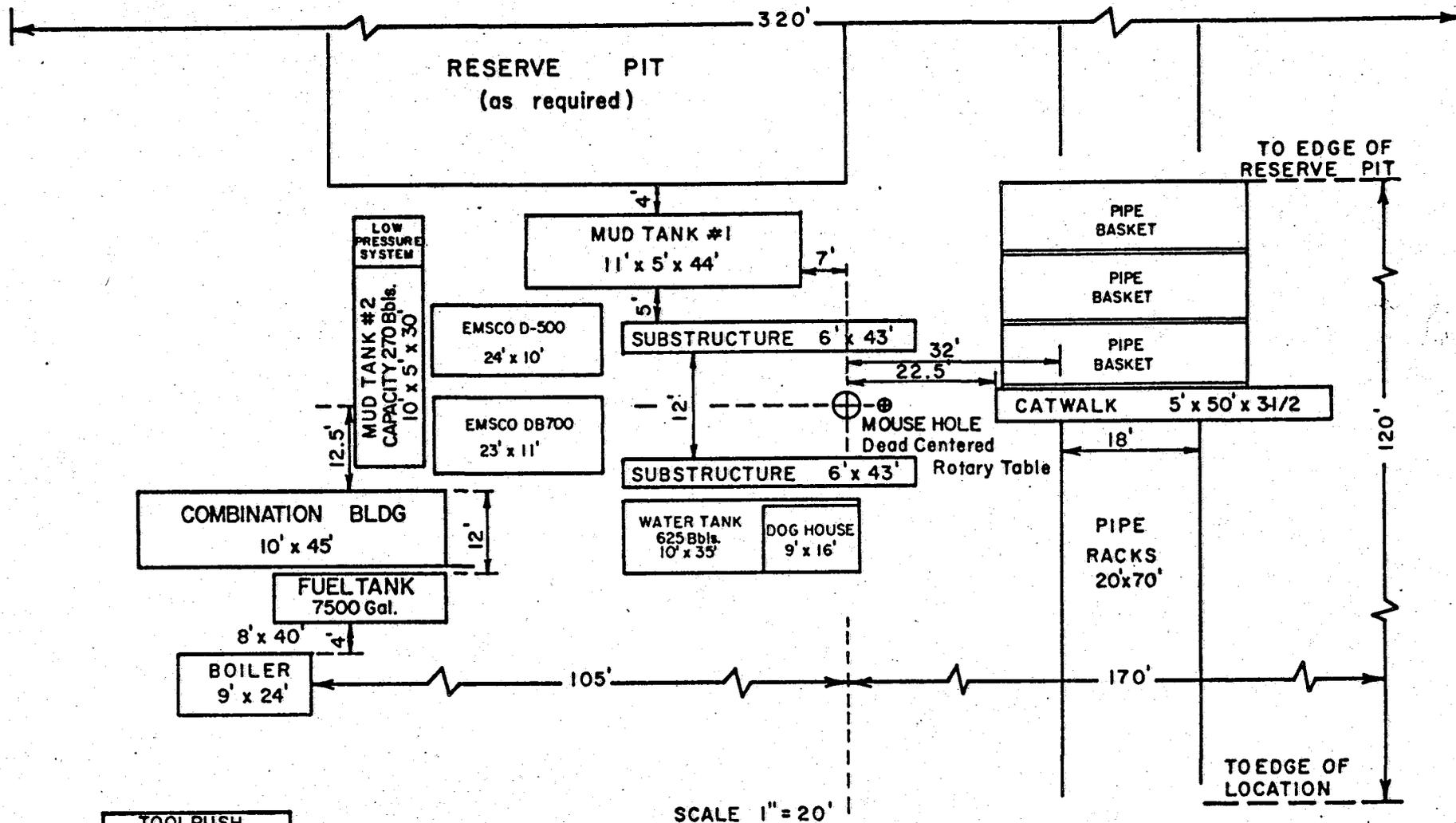


CROSS-SEC. B-B,

MEXICAN HAT QUADRANGLE  
UTAH  
15 MINUTE SERIES (TOPOGRAPHIC)

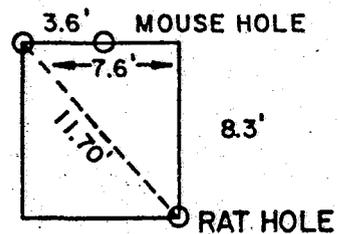
4058 I  
(BLUFF)



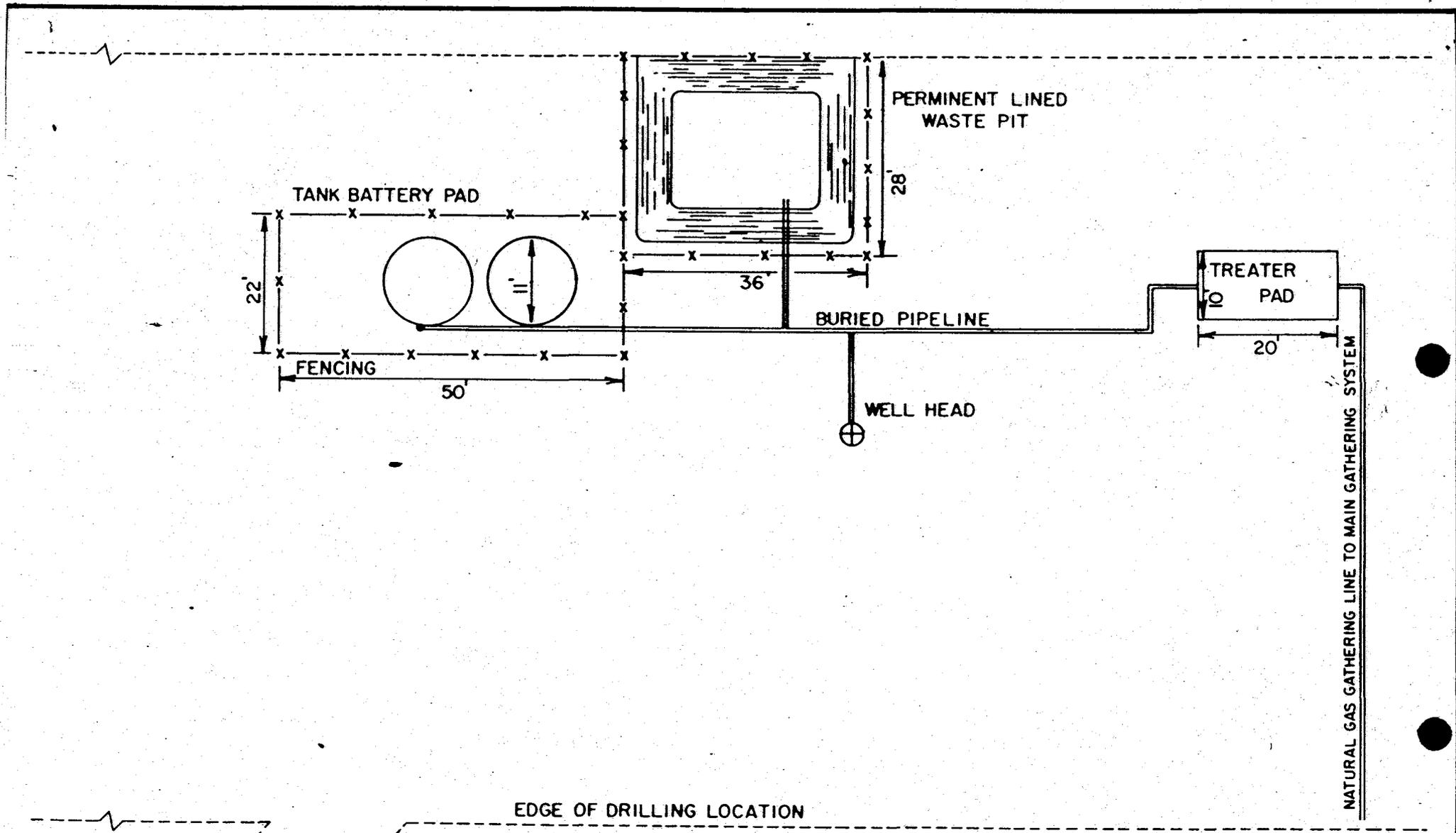


TOOLPUSH TRAILER 10' x 28'

**RAT & MOUSE HOLE DETAIL**



- 1) GROUND LEVEL TO BOTTOM OF ROTARY BEAMS: 11 FEET
- 2) GROUND LEVEL TO KELLY BUSHING: 16 FEET
- 3) RECOMMENDED LOCATION SIZE: 320' x 120'
- FROM CENTER OF HOLE: TO RESERVE PIT-32'; TO EDGE-88'
- FROM CENTER OF HOLE: TO FRONT 170' ; TO BACK-150'



PRODUCTION FACILITIES LAYOUT  
 FOR  
 RAPLEE FED. #1, T41S, R19E, SENW SEC. 13  
 SCALE 1" = 20'  
 COMPILED BY  
**STANDARD ENERGY CORPORATION**  
 231 WEST 800 SOUTH  
 SALT LAKE CITY, UTAH 84101





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 STANDARD ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
 231 West 800 South, Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
 T 41 S, R 19 E, SLM, Sec 13: SE $\frac{1}{4}$ NW $\frac{1}{4}$ , 1982' FNL 1977' FEL  
 At proposed prod. zone  
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
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15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE  
 2,560.00

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40.00

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19. PROPOSED DEPTH  
 3,500' *Tapcats*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GR 4880'

22. APPROX. DATE WORK WILL START\*  
 January 1, 1982

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Propose to drill a 3,500' Tapcats test.

**RECEIVED**  
 FEB 03 1982

APPROVED BY THE DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 2/9/82  
 BY: *[Signature]*

DIVISION OF  
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

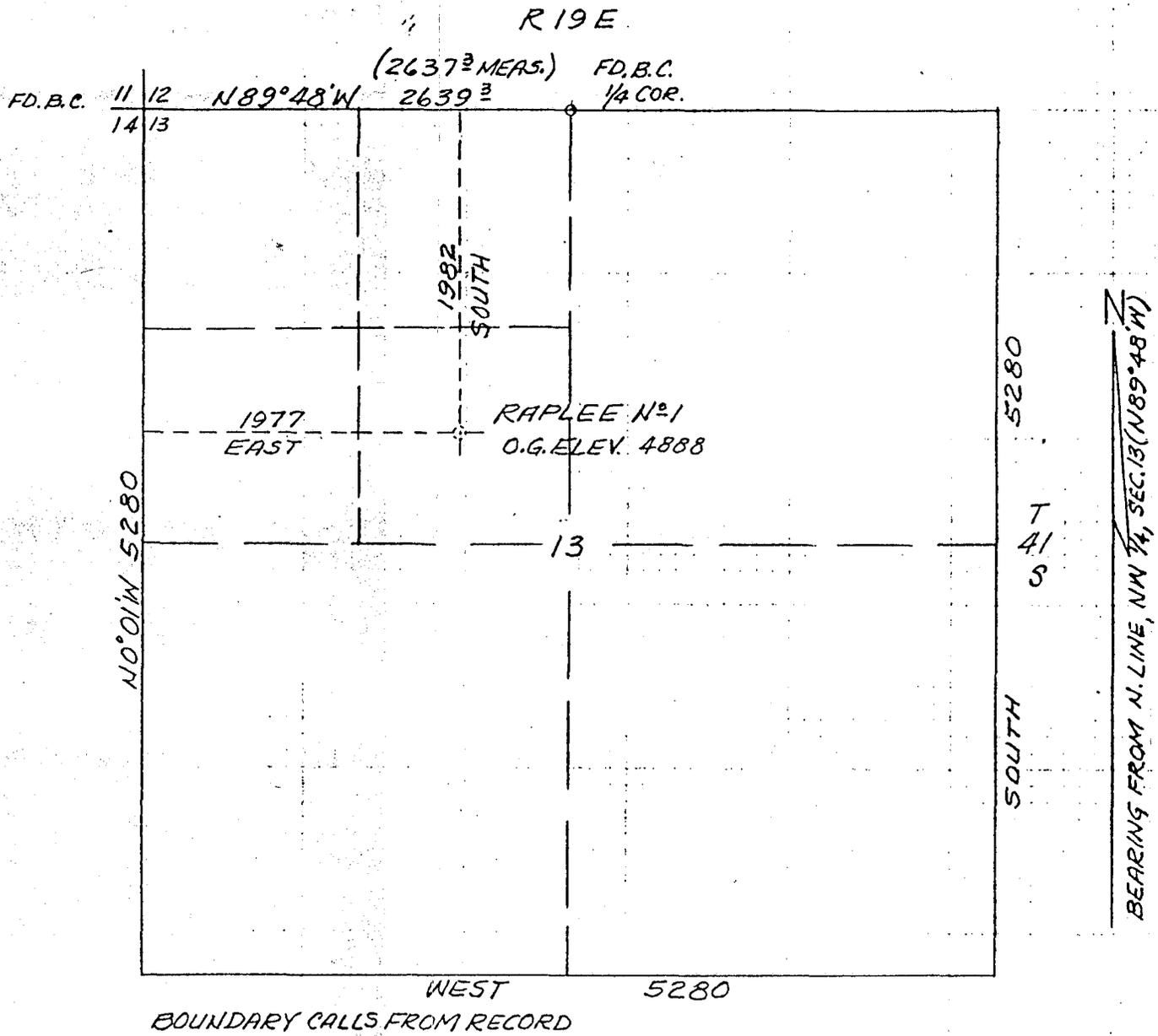
24. SIGNED *[Signature]* TITLE Vice President DATE Dec. 10, 1981

(This space for Federal or State office use)

PERMIT NO. 43-087-2000 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



BOUNDARY CALLS FROM RECORD

WELL LOCATION PLAT OF  
 RAPLEE No. 1 IN  
 NW 1/4, SEC. 13, T. 41 S., R. 19 E., S.L.B. & M.  
 SAN JUAN COUNTY, UTAH  
 SCALE: 1" = 1000' NOV 27, 1981  
 TRANSIT & EDM. SURVEY

ELEV. BY VER. ANGLES FROM  
 U.S.G.S. TOPO. QUAD. "MEXICAN HAT, UTAH", 1963  
 (NW. COR., SEC. 13 = 4718)

*James E. Hoogh*  
 UTAH R.L.S. No. 1963

\*\* FILE NOTATIONS \*\*

DATE: 2-5-82

OPERATOR: Standard Energy

WELL NO: Raplee Federal #1

Location: Sec. 13 T. 413 R. 19E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30759

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per rule C-3

Administrative Aide: OK as per rule C-3

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

February 9, 1982

Standard Energy Corporation  
231 East 800 South  
Salt Lake City, Utah 84101

RE: Well No. Raplee Federal #1  
S. 13, T. 41S, R. 19E  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

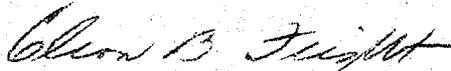
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30757.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight  
Director

CBF/as  
Encl.  
cc: USGS

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

November 22, 1982

Standard Energy Corporation  
231 East 800 South  
Salt Lake City, Utah 84101

Re: Application for Permit to Drill  
Well No. 1 ✓ *RAPLEE FED.*  
Section 13-T41S-R19E  
San Juan County, Utah  
Lease No. U-34109

Gentlemen:

The referenced Application for Permit to Drill was received in this office on February 1, 1982.

We are returning your application unapproved, as the DLM has informed us they are unable to concur with the approval as you have not submitted the right-of-way fee. If you again desire to drill at this location, a new complete package must be submitted.

If you have any questions, please feel free to call.

Sincerely,

E. W. Guynn  
District Oil & Gas Supervisor

bcc: SMA  
State O&G ✓  
MMS-Durango  
Well File  
APD Control

DH/dh



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

7  
Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 15, 1982

Standard Energy Corporation  
231 East 800 South  
Salt Lake City, Utah 84101

RE: Application for Permit to Drill  
Well No. 1 Raplee Federal  
Sec. 13, T.41S, R.19E  
San Juan County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in cursive script that reads "Arlene Sollis".

Arlene Sollis  
Administrative Aid

AS