

UTAH OIL AND GAS CONSERVATION COMMISSION

*

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED 011 SUB REPORT/abd. _____

* Location Abandoned - Well never drilled - 3-30-83

DATE FILED 11/12/81

LAND: FEE & PATENTED _____ STATE LEASE NO. 14-20-603-247-A PUBLIC LEASE NO. _____ INDIAN _____

DRILLING APPROVED: 12/9/81

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 3-30-83

FIELD: 356 Greater Aneth - ~~Rutherford Area~~

UNIT: _____

COUNTY: San Juan

API #43-037-30744

WELL NO. #13-23

LOCATION 1910 FT. FROM (S) LINE, 1860 FT. FROM (W) LINE, NESW 1/4 - 1/4 SEC.

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>41S</u>	<u>23E</u>	<u>13</u>	<u>PHILLIPS PET. CO.</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Phillips Petroleum Company

3. ADDRESS OF OPERATOR
 P.O. Box 2920, Casper, WY. 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1910' FSL, 1860' FWL (NE SW)
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 1/2 miles south of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 7/8 mile from Ratherford Unit Lease line

16. NO. OF ACRES IN LEASE
 1600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1200' from #13-13

19. PROPOSED DEPTH
 5700'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4599' ungraded ground

22. APPROX. DATE WORK WILL START*
 February 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	150 sx. Class B (To Surface)
12-1/4"	9-5/8"	36#	1400'	400 sx. HLC & 400 sx Class B
8-3/4"	7"	26#, 23#, 20#	5700'	1000 sx (1000' fill-up)

Approval is requested to drill Ratherford Unit #13-23, a Desert Creek Development Oil Well, to increase the ultimate recovery from the Ratherford Unit.

BOP equipment will be operated daily and tested weekly.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 12-9-81
 BY: M. J. Munder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Manager DATE 11-12-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- cc: 5- USGS Farmington, NM
- 2-Utah O&G CC - S.L.C., UT
- 1 Bartlesville Production
- 1 Denver Production
- 1 T.M. Isaacs
- 1 File

*See Instructions On Reverse Side

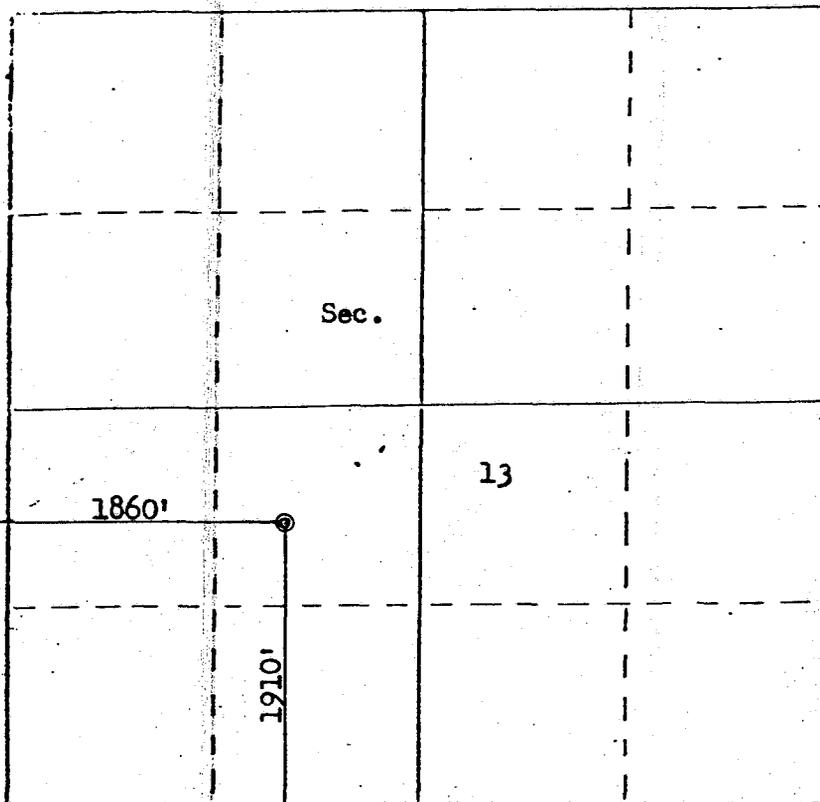
COMPANY PHILLIPS PETROLEUM COMPANY

LEASE RATHERFORD UNIT WELL NO. 13-23-

SEC. 13, T. 41S, R. 23E
San Juan County, Utah

LOCATION 1910' FSL 1860' FWL

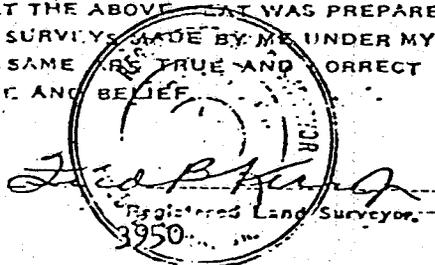
ELEVATION 4599 ungraded ground



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

SEALS:



SURVEYED September 8 1981

** FILE NOTATIONS **

DATE: Nov. 20, 1981

OPERATOR: Phillips Petroleum Company

WELL NO: Rathford Unit #13-23

Location: Sec. 13 T. 41S R. 23E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30744

CHECKED BY:

Petroleum Engineer: M. J. Mundy 12-9-81

Director: _____

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation and

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 10, 1981

Phillips Petroleum Company
P. O. Box 2920
Casper, Wyoming 82602

RE: Well No. Ratherford Unit #13-23
Sec. 13, T.41S, R. 23E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30744.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/as
cc: State Lands



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Phillips Petroleum Company
P. O. Box 2920
Casper, Wyoming 82602

Re: Well No. Ratherford Unit # 13-23
Sec. 13, T. 41S, R. 23E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



PHILLIPS PETROLEUM COMPANY

P. O. Box 2920
Casper, Wyoming 82602

March 30, 1983

RECEIVED
APR 01 1983

**DIVISION OF
OIL, GAS & MINING**

State of Utah
Natural Resources & Energy
4241 State Office Building
Salt Lake City, UT 84114

Attn: Cari Furse

Re: Ratherford Unit
San Juan Co., Utah

Dear Ms. Furse:

In reference to your letter of March 15, 1983, Ratherford Unit #13-23, Sec. 13, T41S, R23E, has not been spudded to date. Due to a change in the proposed drilling program and schedule, this well will not be drilled during 1983.

In addition to not drilling Ratherford Unit #13-23, three proposed workovers will also be canceled. Please close your files on the following applications which Phillips Petroleum has submitted:

#13-23	Drill		
#21-32	Workover	- Approved	7-30-80
#21-33	Workover	- Approved	8-31-81
#16-34	Workover	- Approved	10-17-80

In the event it is proposed to implement any of the above work, applications for approval will be re-submitted.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

D. J. Fisher
Area Manager

CMA:ph