

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Wesgra Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1880' from the south line  
At proposed prod. zone 220' from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
one half mile

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
50 Ft.

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
280'

21. ELEVATIONS (Show whether DP, RT, GR, etc.)  
4118'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8"	18 pd.	20'	5 sacks Circulate
6 3/4"	5 1/2"	15 pd.	250'	circulate

Propose to drill 9 7/8" hole to 30' set 8" casing for surface  
Drill 6 3/4" hole thru Goodridge zone and set pipe  
Reason for setting thru zone so that we can perforate and have better control of stimulation  
Name of producing formation  
Geological name, Reco, Hermosa known locally as the Goodridge.  
The Goodridge formation is shallow and carries very little gas, there for it is not necessary to use blow-out equipment  
This hole has been moved 30' south and 20' <sup>east</sup> of the original Tract 4, #2, which was plugged because of a poor cement job.

RECEIVED

AUG 20 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurements. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE IX 8-17-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] FOR E. W. GUYNN  
TITLE DISTRICT OIL & GAS SUPERVISOR DATE NOV 04 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G

Identification No. 648-81

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator WESGRA CORPORATION

Project Type single zone development oil well

Project Location 1880' FSL/220' FWL, sec. 8, T. 42 S., R. 19 E., San Juan County, Utah

Well No. 2-X San Juan Tract 4 Lease No. U-23761-A

Date Project Submitted August 20, 1981

FIELD INSPECTION

Date October 16, 1981

Field Inspection Participants

Luther Risenhoover - agent for Wesgra Corp.  
Brian Wood - Bureau of Land Management  
Carl Barrick / Terry Galloway /  
Don Englishman - U.S. Geological Survey

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

October 19, 1981  
Date Prepared

Donald Englishman  
Environmental Scientist

I concur

OCT 26 1981  
Date

[Signature]  
FOR E. W. GUYNN  
DISTRICT OIL & GAS SUPERVISOR  
District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety						✓ 4	✓		
2. Unique charac- teristics							✓		
3. Environmentally controversial							✓		
4. Uncertain and unknown risks							✓		
5. Establishes precedents							✓		
6. Cumulatively significant							✓		
7. National Register historic places	✓ 1								
8. Endangered/ threatened species	✓ 1								
9. Violate Federal, State, local, tribal law						✓ 4	✓		

## CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application for Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



# United States Department of the Interior

IN REPLY REFER TO  
T42SR19E Sec. 8  
(U-069)

BUREAU OF LAND MANAGEMENT

Moab District  
San Juan Resource Area  
P.O. Box 7  
Monticello, Utah 84535

October 21, 1981

## Memorandum

To: USGS, Durango, Colorado

From: Area Manager, San Juan

Subject: Wesgra Corporation's Application for Permit to Drill, Well  
No. San Juan Tract 4, 2-X

We approve Wesgra's Application for Permit to Drill provided the attached stipulations are adopted as a modification of or amendment to the Surface Use and Operating Plan.

The archaeological requirement has been fulfilled. No threatened or endangered species are indicated in the area.

*Robert L. Lurie*

ACTING

Enclosure  
Stipulations

RECEIVED

OCT 25 1981

REGIONAL OFFICE  
MONTICELLO, UTAH

Construction:

1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah (Phone (801) 587-2201) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, Mr. Dick Traister at (801) 587-2231 ext. 43.
4. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Improvement to existing access will not be necessary. No new construction will be needed.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

7. A trash pit will be constructed. It will be totally enclosed with a fine mesh wire before the rig moves onto the location. Trash will be burned at least once a week.
8. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
9. A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker at (801) 587-2705.

10. Before drilling begins, the president of Wesgra Corporation will make an on-site inspection with representatives from the U.S. Geological Survey and Bureau of Land Management of Wesgra facilities in the Mexican Hat field.

#### Rehabilitation

1. Immediately on completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah, phone (801) 587-2201, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of six inches.
7. Seed will be (broadcast) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.  
  
2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)  
1 lb/acre Rubber rabbitbrush (Crysothamnus nauseosus)  
1 lb/acre Shadscale (Atriplex confertifolia)
8. The access will be blocked to prevent future use.
9. Water bars will be constructed as directed by BLM to control erosion.

## Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted a neutral color to be approved by the BLM.
3. The access shall be upgraded to BLM specifications.

STATE UTAH  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DATE\*  
(Other inst. on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

5. LEASE DESIGNATION AND SERIAL NO. **U-23761-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **Federal**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **San Juan Tract 4**

9. WELL NO. **2-X**

10. FIELD AND POOL, OR WILDCAT **Undesignated Mexican Hat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec 8, 42S, 19E**

12. COUNTY OR PARISH **San Juan** 13. STATE **Utah**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* **0.75 half mile**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **50 Ft.**

16. NO. OF ACRES IN LEASE **9**

17. NO. OF ACRES ASSIGNED TO THIS WELL **2 1/2**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **280'**

19. PROPOSED DEPTH **250'**

20. ROTARY OR CABLE TOOLS **rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **4118'**

22. APPROX. DATE WORK WILL START\* **9-20-81**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<del>9 7/8"</del> 9 7/8"	8"	18 pd.	20'	5 sacks
6 3/4"	5 1/2"	15 pd.	250'	circulate

Propose to drill 9 7/8" hole to 30' set 8" casing for surface  
 Drill 6 3/4" hole thru Goodridge zone and set pipe  
 Reason for setting thru zone so that we can perforate and have better control of stimulation  
 Name of producing formation  
 Geological name, Reco, Hermosa known locally as the Goodridge.  
 The Goodridge formation is shallow and carries very little gas,

This hole has been moved 30' south and 20' ~~west~~ <sup>east</sup> of the original Tract 4, #2, which was plugged because of a poor cement job. # 4-2 (43-037-30629)

*M*, 10-6-81

**RIG SKID**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *W. E. Shoen* TITLE President DATE IX 8-17-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 10/22/81

BY: *W. E. Shoen*

COMPANY WESGRO OIL CORPORATION

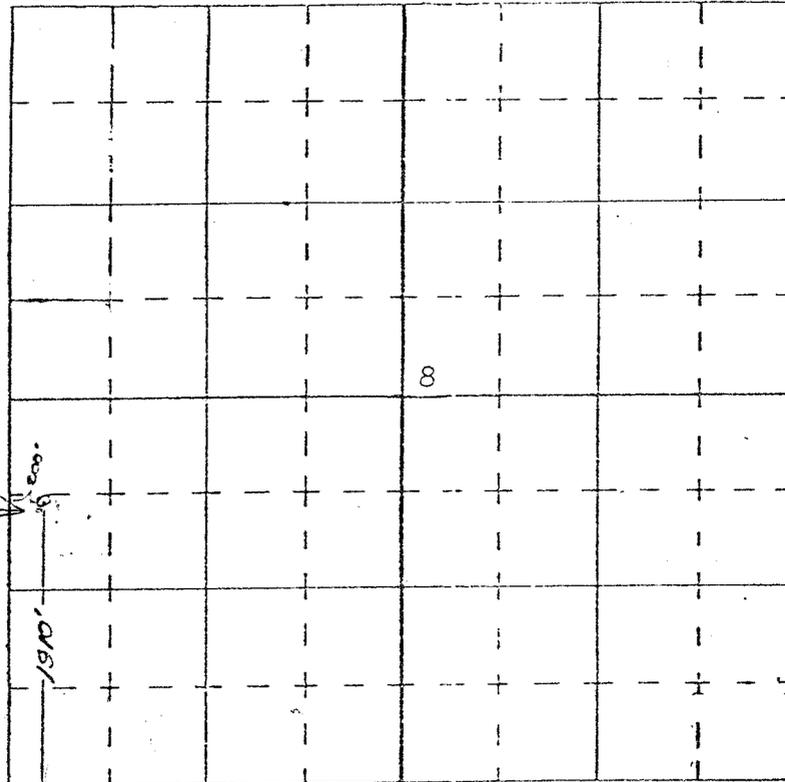
LEASE \_\_\_\_\_ WELL NO. 2-X

SEC. 8, T. 42 SOUTH, R. 19 EAST S.L.M.

LOCATION 1910 FEET FROM THE SOUTH LINE AND  
200 FEET FROM THE WEST LINE

ELEVATION 4118 UNGRADED GROUND

SAN JUAN COUNTY UTAH



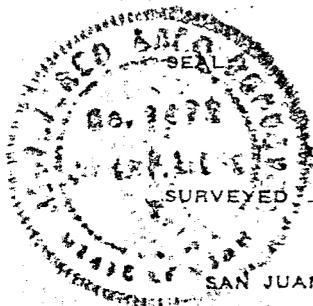
SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-  
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*James P. Leese*  
Registered Land Surveyor.

James P. Leese  
Utah Reg. #1472

December 26, 1979



SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

STATE OF UTAH  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS CASE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.  
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
San Juan Tract 4

9. WELL NO.  
2-X

10. FIELD AND POOL, OR WILDCAT  
~~Undesignated~~  
Mexican Hat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec 8, 42S, 19E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
0.5 half mile

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)  
50 Ft.

16. NO. OF ACRES IN LEASE  
9

17. NO. OF ACRES ASSIGNED  
TO THIS WELL  
2 1/2

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.  
280'

19. PROPOSED DEPTH  
250'

20. ROTARY OR CABLE TOOLS  
rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4118'

22. APPROX. DATE WORK WILL START\*  
9-20-81

RECEIVED  
DIVISION OF  
OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8"	18 pd.	20'	5 sacks
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Propose to drill 9 7/8" hole to 30' set 8" casing for surface  
 Drill 6 3/4" hole thru Goodridge zone and set pipe  
 Reason for setting thru zone so that we can perforate and have better  
 control of stimulation  
 Name of producing formation  
 Geological name, Reco, Hermosa known locally as the Goodridge.  
 The Goodridge formation is shallow and carries very little gas,  
 there for it is not necessary to use blow-out equipment  
 This hole has been moved 30' south and 20' ~~west~~ <sup>east</sup> of the original Tract 4,  
 #2, which was plugged because of a poor cement job.

### RIG SKID

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on sub-surface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. E. Sheen TITLE President DATE IX 8-17-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: 10/22/81

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ BY: CB Ferguson

RIG SKID

\*\* FILE NOTATIONS \*\*

RIG SKID

DATE: Aug. 28, 1981

OPERATOR: Wesgra Corp.

WELL NO: San Juan Tract #4-2X

Location: Sec. 8 T. 42S R. 15E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30733

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: off rig skid, does not need new plat

Administrative Aide: need survey Plat

RIG SKID

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Feed

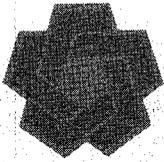
Plotted on Map

Approval Letter Written

Hot Line

P.I.

RIG SKID



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 6, 1982

Wesgra Corporation  
P. O. Box 14  
Mexican Hat, Utah 84531

Re: Well No. San Juan Tract #4-2X  
Sec. 8, T. 42S, R. 19E.  
San Juan County, Utah

RECEIVED  
MAY 17 1982

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

It is our intention to drill the above mentioned well some time this summer. We will however notify you when we commence the drilling.

Thanks:

Wesgra Corporation

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Wesgra

WELL NAME: Tract 4-2X

SECTION NWSW 8 TOWNSHIP 42S RANGE 19E COUNTY San Juan

DRILLING CONTRACTOR Quality Drilling

RIG # 3

SPUDDED: DATE 8-30-82

TIME 8:00 AM

HOW With Foam

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Bill Skeen

TELEPHONE # 683-2202

DATE 8-30-82 SIGNED SB

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
*Wesgra Corporation*

3. ADDRESS OF OPERATOR  
*P.O. Box 14, Mexican Hat, UT 84531*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *1880' S 220' W*  
AT TOP PROD. INTERVAL: *Same*  
AT TOTAL DEPTH: *Same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
*U-23761*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*San Juan Tract 4-3E*

9. WELL NO.  
*2X*

10. FIELD OR WILDCAT NAME  
*Mexican Hat*

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
*Sec 8, 42S, 19E*

12. COUNTY OR PARISH 13. STATE  
*San Juan Utah*

14. API NO.  
*43-03730733*

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other)      

**RECEIVED**  
SEP 29 1982  
MINERALS MANAGEMENT DEPT.  
DURANGO, CO

(NOTE: Report results of multiple completions in zone change on Form 9-331)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud August 30, 82  
Drilled 9" hole to 22'  
Set 75/8 20pd casing at 22' w/six sacks of neat cement woc 12hrs  
Drilled 6 3/4 hole to 201'  
Set 5 1/2 casing 17pd at 196' w/17 sacks of neat cement drilled 6 3/4 hole to 240' T.D. Sept 3, 82

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. E. Speer* TITLE President DATE 9-15-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

12

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Tract 4

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

Sec 8, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

19. ELEV. CASINGHEAD

same

23. INTERVALS DRILLED BY

all

none

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ]

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR

P.O. Box 14, Mexican Hat, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1880' S 220' W

At top prod. interval reported below

At total depth same same

14. PERMIT NO. 43-037-30733 DATE ISSUED 11-4-81

15. DATE SPUNNED 8-30-82 16. DATE T.D. REACHED 9-3-82 17. DATE COMPL. (Ready to prod.) 9-9-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4118 GL 19. ELEV. CASINGHEAD same

20. TOTAL DEPTH, MD & TVD 240' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY\* one 23. INTERVALS DRILLED BY all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

2014240X 196' - 240' open hole

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 75/8" casing with 20 lb/ft weight and 22' depth, and 5 1/2" casing with 17 lb/ft weight and 196' depth.

29. LINER RECORD

Table with 5 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD). All entries are none.

30. TUBING RECORD

Table with 3 columns: SIZE, DEPTH SET (MD), PACKER SET (MD). Size is 2 3/8", Depth Set is 236.

31. PERFORATION RECORD (Interval, size and number)

open hole 196' to 240'

RECEIVED SEP 29 1982 MINERALS MANAGEMENT SEC. DURANGO, CO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

none

33.\* PRODUCTION

DATE FIRST PRODUCTION 9-9-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in) producing

DATE OF TEST 9-9-82 HOURS TESTED 24 CHOKER SIZE [ ] PROD'N. FOR TEST PERIOD [ ] OIL—BBL. 1 GAS—MCF. none WATER—BBL. none GAS-OIL RATIO [ ]

FLOW. TUBING PRESS. [ ] CASING PRESSURE [ ] CALCULATED 24-HOUR RATE [ ] OIL—BBL. one GAS—MCF. TSTM WATER—BBL. 0 OIL GRAVITY-API (CORR.) 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

No 765

Luther Risenhoover

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE President

DATE 9-15-82

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 58, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Goodridge	205'	215'	<div style="text-align: center;">              </div>
	220'	225'	<div style="text-align: center;">              </div>
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			
<p>38. GEOLOGIC MARKERS</p>			
<p>NAME OF DIVISION OR OFFICE</p> <p>Goodridge</p>	<p>DATE</p> <p>1955</p>	<p>MEAS. DEPTH</p> <p>195'</p>	<p>VECT. DEPTH</p> <p>195'</p>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE  
TO OIL AND GAS LEASE

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name  
✓ WEGER PETROLEUM CORP., and  
Oklahoma Corporation

Address (include zip code)  
701 West Evergreen  
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

Assignment approved as to lands described below

All in Section 8, Township  
42 South, Range 19 East, S.L.M.,  
San Juan County, Utah  
Lot Four (4)-----8.91 Acres  
Tract B-----17.00 Acres

Bare land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

Six percent

6%

6. Specify overriding royalty previously reserved or conveyed, if any

1.5 percent

1.5%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.

*Wesgra*  
(Assignor's Signature)

P.O. Box 14

(Assignor's Address)

President of and in behalf of  
Wesgra Corporation, a Utah  
Corporation

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By

*[Signature]*  
(Authorized Officer)

Chief, Minerals  
Adjudication Section

AUG 23 1984

91386

(Title)

(Date)

*Michael R. Weger*

PRESIDENT

January 8, 1984

RECEIVED  
JAN 10 1985

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resource  
Oil Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

ATTN: **CLAUDIA JONES**

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

*Michael R. Weger*  
Michael R. Weger

MRW/bs  
Enclosures



2421 State Office Building, Salt Lake City, Ut. 84114. © 801-533-5771.

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

**RECEIVED**  
JAN 10 1985  
DIVISION OF  
OIL, GAS & MINING

• WEGER PETROLEUM CORP.  
P.O. Box 1338  
Durant, OK 74702-1338

Utah Account No. 29980  
~~11050~~  
Report Period (Month/Year) \_\_\_\_\_  
Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL) sold	Gas (MSCF)	Water (BBL)
San Juan Fed. #1 ✓							
303730393 00380-42S-19E-Sec.8			GDRSD				
San Juan Fed. #2A ✓							
303730397 00380-42S-19E-Sec.8			GDRSD				
San Juan Fed. #3 ✓							
303730420 00380-42S-19E-Sec.8			GDRSD				
San Juan Fed. A.B. #1 ✓							
303730474 00380-42S-19E-Sec.8			GDRSD				
San Juan Fed. A.B.#2 ✓							
303730475 00380-42S-19E-Sec.8			GDRSD				
San Juan Fed. #6 ✓							
303730476 00380-42S-19E-Sec.8			GDRSD				
San Juan Fed. #7 ✓							
303730477 00380-42S-19E-Sec.8			GDRSD				
San Juan Fed. #8 ✓							
303730528 00380-42S-19E-Sec.8			GDRSD				
San Juan Tract 4-1 ✓							
303730628 00380-42S-19E-Sec.8			GDRSD				
San Juan Tract 4-2 ✓							
303730629 00380-42S-19E-Sec.8			GDRSD				
San Juan Tract 4-2X ✓							
303730733 00380-42S-19E-Sec.8			GDRSD				
San Juan Tract 4-4 ✓							
303730835 00380-42S-19E-Sec.8			GDRSD				
San Juan Fed. #10 ✓							
303730836 00380-42S-19E-Sec.8			GDRSD				
TOTAL							

Comments (attach separate sheet if necessary) \_\_\_\_\_  
\_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature Michael R. Weger, President Telephone (405) 924-9200

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Goodridge Estate

9. WELL NO. all wells

10. FIELD AND POOL, OR WILDCAT Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, 42S, 19E

12. COUNTY OR PARISH San Juan

13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. NAME OF OPERATOR Wesgra Corporation

3. ADDRESS OF OPERATOR P.O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ]

FULL OR ALTER CASING [ ]

FRACTURE TREAT [ ]

MULTIPLE COMPLETE [ ]

SHOOT OR ACIDIZE [ ]

ABANDON\* [ ]

REPAIR WELL [ ]

CHANGE PLANS [ ]

(Other) resuming ownership [ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [ ]

REPAIRING WELL [ ]

FRACTURE TREATMENT [ ]

ALTERING CASING [ ]

SHOOTING OR ACIDIZING [ ]

ABANDONMENT\* [ ]

(Other) [ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Weger Petroleum Corp of Durant, Okla has returned ownership of their leases in sec 8, 42S, 19E, San Juan County, Utah to the Wesgra Corporation of Mexican Hat, Utah.

effective Jan 1, 87

42S, 19E, 8 tract #15 43-037-30888
42S, 19E, 8 tract #16 43-037-30889
42S, 19E, 8 tract #17 43-037-30890
42S, 19E, 8 tract #1-1 43-037-30628
42S, 19E, 8 tract #1-2 43-037-30733
42S, 19E, 8 tract #4 43-037-30835

42S, 19E, 8 tract #1 43-037-30393
42S, 19E, 8 A.B. #1 43-037-30474
42S, 19E, 8 tract #2A 43-037-30397
42S, 19E, 8 A.B.#2 43-037-30475
42S, 19E, 8 tract #3 43-037-30420
42S, 19E, 8 tract #6 43-037-30476
42S, 19E, 8 tract #7 43-037-30477
42S, 19E, 8 tract #8 43-037-30528
42S, 19E, 8 tract #10 43-037-30834
42S, 19E, 8 tract #11 43-037-30837
42S, 19E, 8 tract #13 43-037-30886
42S, 19E, 8 tract #14 43-037-30887

18. I hereby certify that the foregoing is true and correct

SIGNED

W.E. Keen

TITLE

President

DATE

1-28-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



United States Department of the Interior 3100 (U-065)

BUREAU OF LAND MANAGEMENT

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED  
MAY 04 1987

DIVISION OF  
OIL, GAS & MINING

Mr. John Baza  
Petroleum Engineer  
State of Utah Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

APR 29 1987

Dear Mr. Baza:

Enclosed are copies of the decisions affecting Federal oil and gas leases U-7303 and U-23761-A you requested. The map you have is accurate as to the lease boundaries and is the most accurate map of the well locations available. We have no record of the present surface or mineral owners of the segregated portions of the Federal leases.

Sincerely yours,

*R. Kenneth V. Rhea*

ACTING District Manager

Enclosure:  
Two Decision Records

LEASE CHANGE FROM FED TO FEE  
supplemental info in file tract #4-1 8, 403, 19E

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
 WESGRA CORPORATION  
 PO BOX 367  
 MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
SAN JUAN FED #3 4303730420 00380 42S 19E 8	GDRSD					
SAN JUAN TRACT 4-2X 4303730733 00380 42S 19E 8	GDRSD					
SAN JUAN FEDERAL #16 4303730889 00380 42S 19E 8	GDRSD					
SAN JUAN FEDERAL 18 4303731423 00380 42S 19E 8	GDRSD					
SAN JUAN FED. 21 4303731431 00380 42S 19E 8	GDRSD					
SAN JUAN FED. 22 4303731432 00380 42S 19E 8	GDRSD					
SAN JUAN FED. TRACT 4 #5 4303731438 00380 42S 19E 8	GDRSD					
SAN JUAN FEDERAL 4-4A 4303731749 00380 42S 19E 8	LTLPP					
SAN JUAN FED #1 4303730393 00381 42S 19E 8	GDRSD					
SAN JUAN FED #2A 4303730397 00381 42S 19E 8	GDRSD					
SAN JUAN FED A.B.#2 4303730475 00381 42S 19E 8	GDRSD					
SAN JUAN FED #7 4303730477 00381 42S 19E 8	GDRSD					
SAN JUAN FED #8 4303730528 00381 42S 19E 8	GDRSD					
<b>TOTALS:</b>						

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	LEC	7-LWP	✓
2	DTS	8-PL	✓
3	VLD	9-SJ	✓
4	RFC	10-FILE	✓
5	YRM	1	✓
6	QTR		✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) WESGRA CORPORATION  
 (address) PO BOX 367  
MEXICAN HAT UT 84531  
CLINT HOWELL (NEW OWNER)  
 phone (801) 683-2298  
 account no. N1060

FROM (former operator) WESGRA CORPORATION  
 (address) PO BOX 367  
MEXICAN HAT UT 84531  
BILL SKEEN  
 phone (405) 521-8960  
 account no. N1060

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>037-30733</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) IDLCC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 9/26/95*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- lec 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

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JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

September 29, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6398

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 30733  
San Juan Tract 4-2X  
42S 19E 8

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Howell:

Wesgra Corporation ("Wesgra") has sixteen (16) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 12 listed on Attachment A. For wells 1 through 10, the Division notified you (under operator name San Juan Minerals) on several occasions by certified mail about these wells non-compliance issues. Plans to PA or re-complete these wells were submitted, but no action has been taken to date. For wells 11 and 12, Wesgra was notified through certified mail dated April 16, 2004, and again in a response dated July 21, 2004. In the response, it was understood that Wesgra planned to workover these wells. The Division feels that sufficient time has passed to perform necessary work to put these in to production or to PA. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed on Attachment A.



Page 2  
September 29, 2008  
Mr. Howell

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Compliance File  
Well File

## Attachment A

	Well Name	API	Lease Type	Years Inactive
1	NORDEEN 5	43-037-20722	FEE	2 Years 8 Months
2	NORDEEN 3	43-037-30149	FEE	2 Years 8 Months
3	GOODRIDGE 81-3	43-037-30960	FEE	12 Years
4	J & L 3	43-037-31207	FEE	21 Years 6 Months
5	GOODRIDGE 91-2	43-037-31605	FEE	12 Years
6	GOODRIDGE 91-7	43-037-31613	FEE	12 Years
7	GOODRIDGE 91-16	43-037-31634	FEE	12 Years
8	GOODRIDGE 91-12	43-037-31637	FEE	12 Years
9	GOODRIDGE 1	43-037-31647	FEE	12 Years
10	J & L 3-X	43-037-31669	FEE	21 Years 6 Months
11	WESGRA 8-2	43-037-30529	FEE	12 Years
12	WESGRA 8-1	43-037-31451	FEE	12 Years
13	SAN JUAN FED 3	43-037-30420	FEE	2 Years 2 Months
14	SAN JUAN TRACT 4-2X	43-037-30733	FEE	1 Year 10 Months
15	NORDEEN 81-5	43-037-30958	FEE	4 Years 5 Months
16	NORDEEN 86-6	43-037-31254	FEE	2 Years 1 Month

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**FEE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
**San Juan Federal tract 4 2 X**

9. API NUMBER:  
**4303730733**

10. FIELD AND POOL, OR WILDCAT:  
**Mexican Hat**

1. TYPE OF WELL: **OIL WELL**  **GAS WELL**  **OTHER** \_\_\_\_\_

2. NAME OF OPERATOR:  
**Wesra Corporation**

3. ADDRESS OF OPERATOR:  
**P.O. Box 310367 Mexican Hat UT 84531** PHONE NUMBER: **(435) 683-2263**

4. LOCATION OF WELL: **200**  
FOOTAGES AT SURFACE: **1880' S 220' W**

COUNTY: **San Juan**

SECTION, TOWNSHIP, RANGE, MERIDIAN: **8 42S 19E S** STATE: **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate) Approximate date work will start: <b>12/15/2008</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASINGS	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG HACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**Propose to fill from TD. to surface with cement slurry**

COPY SENT TO OPERATOR  
Date: **12-18-2008**  
Initials: **KS**

NAME (PLEASE PRINT) **Clint Howell** TITLE **Manager**

SIGNATURE *Clint Howell* DATE **11/17/2008**

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: **12/16/08** (See Instructions on Reverse Side)  
BY: *[Signature]*  
**\*Contact Bart Kettle @ 435-820-0862 prior to commencing work**

RECEIVED

NOV 17 2008

DIV. OF OIL, GAS & MINING

# Wellbore Diagram

API Well No: 43-037-30733-00-00    Permit No:  
 Company Name: WESGRA CORPORATION  
 Location: Sec: 8 T: 42S R: 19E Spot: NWSW  
 Coordinates: X: 601813 Y: 4111675  
 Field Name: MEXICAN HAT  
 County Name: SAN JUAN

Well Name/No: SAN JUAN TRACT 4-2X

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	22	9		
COND	22	7.625	20	
HOL2	240	6.75		
SURF	196	5.5	17	

Capacity (ft/cc)

7.661

Conductor: 7.625 in. @ 22 ft.  
 Cement from 22 ft. to surface  
 Surface: 5.5 in. @ 196 ft.  
 Hole: 9 in. @ 22 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
COND	22	0	UK	4
SURF	196	0	UK	17

$$240' / (1.15) (7.661) = \pm 30 \text{ SK}$$

### Perforation Information

### Formation Information

Formation	Depth
GDRSD	195

Hole: 6.75 in. @ 240 ft.

TD:            240    TVD:            PBTD:



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell  
Wesgra Corporation  
P.O. Box 310367  
Mexican Hat, UT 84531

43 037 30733  
San Juan Tract 4-2x  
42S 19E 8

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2  
Wesgra Corporation  
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js  
Enclosure  
cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	Lease Type	Years Inactive
<b>FIRST NOTICE</b>				
1	SAN JUAN FED 8	43-037-30528	FEE	1 year
2	GOODRIDGE 80.1	43-037-30570	FEE	1 year 1 month
3	SAN JAUN FED 10	43-037-30836	FEE	1 year
4	SAN JUAN FED 11	43-037-30837	FEE	1 year
5	GOODRIDGE ESTATE 21	43-037-31344	FEE	1 year
6	GOODRIDGE ESTATE 22-A	43-037-31352	FEE	1 year
7	GOODRIDGE ESTATE 24	43-037-31354	FEE	1 year
8	GOODRIDGE TRUST 21B	43-037-31703	FEE	1 year
9	GOODRIDGE TRUST 24A	43-037-31713	FEE	1 year
10	GOODRIDGE TRUST 96-1	43-037-31782	FEE	1 year
<b>PENDING NOTICE OF VIOLATION</b>				
	WESGRA 8-1	43-037-31451	FEE	12 years 5 months
	WESGRA 8-2	43-037-30529	FEE	12 years 4 months
	GOODRIDGE 91-2	43-037-31605	FEE	12 years 5 months
	GOODRIDGE 91-12	43-037-31637	FEE	12 years 5 months
	GOODRIDGE 1	43-037-31647	FEE	12 years 5 months
	GOODRIDGE 91-7	43-037-31613	FEE	12 years 5 months
	J&L 3-X	43-037-31669	FEE	20 years 11 months
	GOODRIDGE 81-3	43-037-30960	FEE	11 years 5 months
	J&L 3	43-037-31207	FEE	21 years 11 months
	NORDEEN 5	43-037-20722	FEE	3 years 1 month
	NORDEEN 3	43-037-30149	FEE	3 years 1 month
<b>SECOND NOTICE</b>				
	NORDEEN 81-5	43-037-30958	FEE	4 years 10 months
	SAN JUAN FED 3	43-037-30420	FEE	2 years 7 months
	SAN JUAN TRACT 4-2X	43-037-30733	FEE	2 years 3 months
	NORDEEN 86-6	43-037-31254	FEE	2 years 6 months