

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
 P.O. Box 2038, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 2110' FSL & 820' FWL
 At proposed prod. zone As above
NWSW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7-1/2 miles

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 820'

16. NO. OF ACRES IN LEASE
 NA

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1350'

19. PROPOSED DEPTH
 5500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4456' GR

22. APPROX. DATE WORK WILL START*
 October, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48.0#	80'	100 sx, circ to surface
12-1/4"	8-5/8"	24.0#	1500'	650 sx, circ to surface
7-7/8"	5-1/2"	15.5#	5500'	To be determined at TD

1. Drill 17-1/2" hole to 80'. Run 13-3/8" casing to surface & cement. WOC 12 hours.
2. Drill 12-1/4" hole to 1500'. Run 8-5/8" casing & cement. WOC 12 hours.
3. Install 10", 900# BOP. Pressure test BOP & casinghead to 1000 psi for 30 minutes.
4. Drill 7-7/8" hole to estimated TD, 5500'.
5. Run Electric Logs. Based on logs complete or abandon well.
6. If completed, run 5-1/2" production casing & cement.
7. If abandoned, plugging instructions will be obtained from the proper agencies.



SEP 09 1981

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Production & Drilling Sup't. DATE 9-4-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE **APPROVED BY THE STATE**

APPROVED BY _____ TITLE _____ **OF UTAH DIVISION OF OIL, GAS, AND MINING**

CONDITIONS OF APPROVAL, IF ANY: DATE: 10-2-81

*BOP equipment to be rated at a min of 3000 #
 W.P. choke & kill lines, blind & pipe rams, hydro drill or comparable preventer*

BY: *[Signature]*

*See Instructions On Reverse Side

COMPANY CONSOLIDATED OIL AND GAS, INC.

LEASE Recapture Creek WELL NO. #2

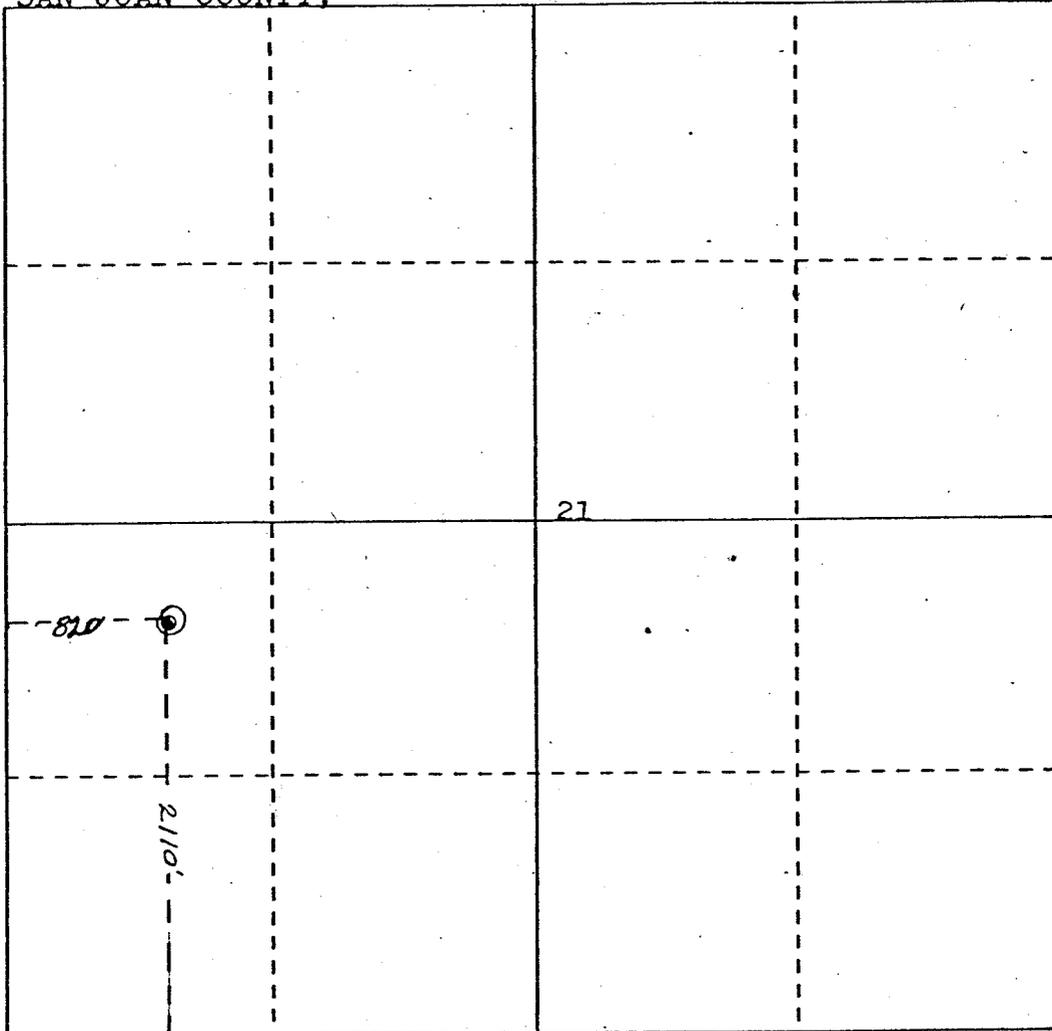
SEC. 21 T 40 SOUTH R 23 EAST

LOCATION 2110 FEET FROM THE SOUTH LINE AND
820 FEET FROM THE WEST LINE

ELEVATION 4456 UNGRADED GROUND

SAN JUAN COUNTY,

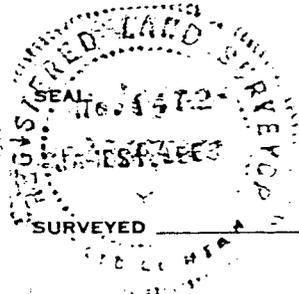
UTAH



SCALE - 1 INCH EQUALS 1000 FEET

R 23 E

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



James P. Leese
Registered Land Surveyor.
James P. Leese
Utah Registration #1472

SURVEYED August 28, 19 81

OPERATIONS PLAN

U. S. Geological Survey

701 Camino Del Rio

Durango, Colorado 81301

Re: Application for Permit to Drill

Recapture Creek 2

San Juan County, Utah

Gentlemen:

Following is the information requested in NTL-6 to accompany the permit to drill:

1. Location:

2110' FSL & 820' FWL
Sec 21, T40S, R23E
San Juan County, Utah

2. Elevation of Unprepared Ground:

4456' GL

3. Geologic Name of Surface Formation:

4. Type Drilling Tools:

Rotary

5. Proposed Drilling Depth:

5500'

6. Estimated Tops of Geologic Markers:

Ismay	5220'
Paradox Shale	5350'
Desert Creek	5380'

7. Estimated Depths at which Anticipated Gas or Oil Bearing Formations

Expected:

5380'

8. Casing Program and Setting Depth:

	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Condition</u>	<u>Setting</u>
Conductor	13-3/8"	48#	H-40	New	80'
Surface	8-5/8"	24#	K-55	New	1500'
Production	5-1/2"	15.5#	K-55	New	5500'

9. Casing Setting Depth and Cement:

a. Conductor casing will be set at 80' & cement circulated to surface with 100 sx Class "B" containing 2% CaCl₂.

b. Surface casing - 8-5/8" will be set at 1500' & cement circulated to surface with 650 sx Class "B" containing 2% CaCl₂.

c. Production casing - 5-1/2" will be set at TD & cemented.

10. Pressure Control Equipment:

See attached (Diagram "A").

11. Circulating Media:

- 0-80' - Fresh water
- 80-1500' - Spud mud
- 1500'-TD - Low solids mud, 30-38 vis with 8.5-9.0 PPG
(heavier weight mud if required by well condition.)

12. Testing, Logging and Coring Programs:

Open hole logs will be run at TD.
No cores or DST's are planned.

13. Abnormal Pressure or Temperature and Hydrogen Sulfide Gas:

None anticipated.

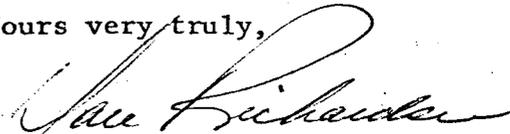
14. Anticipated Starting Date:

October, 1981

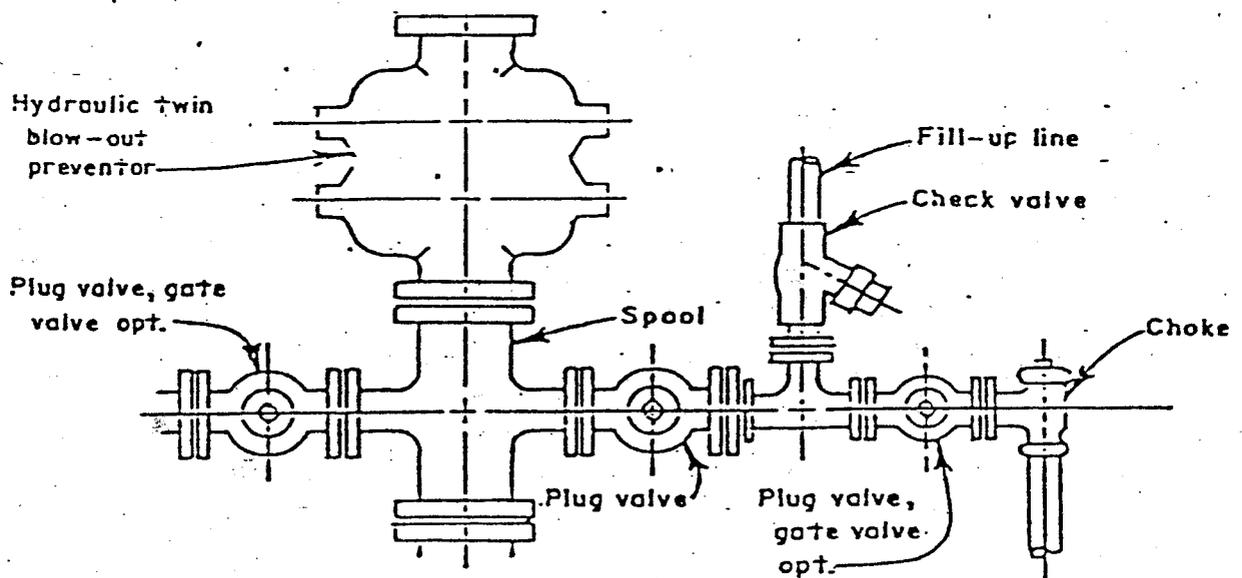
15. Other Facets of the Proposed Operations:

None

Yours very truly,



CONSOLIDATED OIL & GAS, INC.



OPERATIONS PLAN
 DIAGRAM "A" - PRESSURE CONTROL EQUIPMENT
 CONSOLIDATED OIL & GAS, INC.
 Recapture Creek #2
 SW/4 Sec 21, T40S, R23E
 San Juan County, Utah

Development Plan For Surface Use

Consolidated Oil & Gas, Inc. - Operator

Recapture Creek 2

SW/4 Sec 21, T40S, R23E

San Juan County, Utah

1. Existing Roads

See enclosed topographic map (Exhibit I) which shows existing improved and unimproved roads.

2. Planned Access Roads

See enclosed topographic map.

3. Location of Existing Wells

See enclosed topographic map.

4. Location of Existing and/or Proposed Facilities

See enclosed topographic map showing location of wells and facilities operated by Consolidated Oil & Gas, Inc. If production is established, the tank battery and other required producing equipment will be located per attached completion plat: (Exhibit II)

5. Location and Type of Water Supply

El Paso Natural Gas Company water hole.

6. Source of Construction Materials

None required

7. Methods of Handling Waste Disposal

All waste material will be contained by earthen and steel pits.. The earthen pits will be subsequently backfilled and buried. A portable chemical toilet will be furnished for drilling personnel.

8. Ancillary Facilities

No separate campsites or air strips are proposed.

9. Wellsite Layout

The drillsite location will be graded and will be approximately 200 ' by 250 ' with natural drainage to the South. Care will be taken while grading to control erosion. (Exhibit III)

10. Plans for Restoration of Surface

- A. Following drilling and completion operations all equipment and material not needed for operations will be removed. Pits containing fluid will be fenced until they dry out and will then be filled and the location cleaned of all trash and junk.
- B. After abandonment, any special rehabilitation and/or re-vegetation requirements (specified by regulatory agency) will be complied with and accomplished as expeditiously as possible.

11. Other Information

If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, work will be suspended and the discovery will be reported to the appropriate regulatory agency.

The area covered by the location and proposed access road is - -
BLM

12. Operator's Representative

Dale Richardson
P.O. Box 2038
Farmington, New Mexico 87401
Phone: Office (505) 632-8056
Home (505) 327-4279

13. Certification

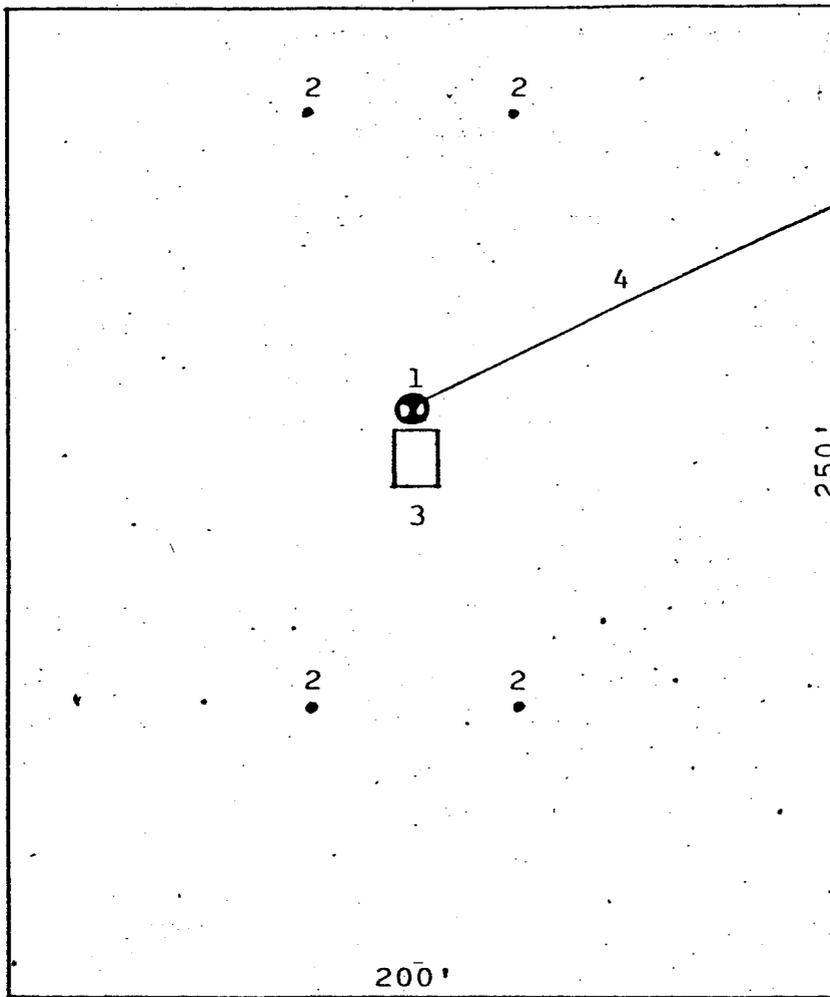
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Consolidated Oil & Gas, Inc., its Contractors and Subcontractors in conformity with this plan and the terms and conditions under which it is approved.

9-4-81

Date


Dale Richardson

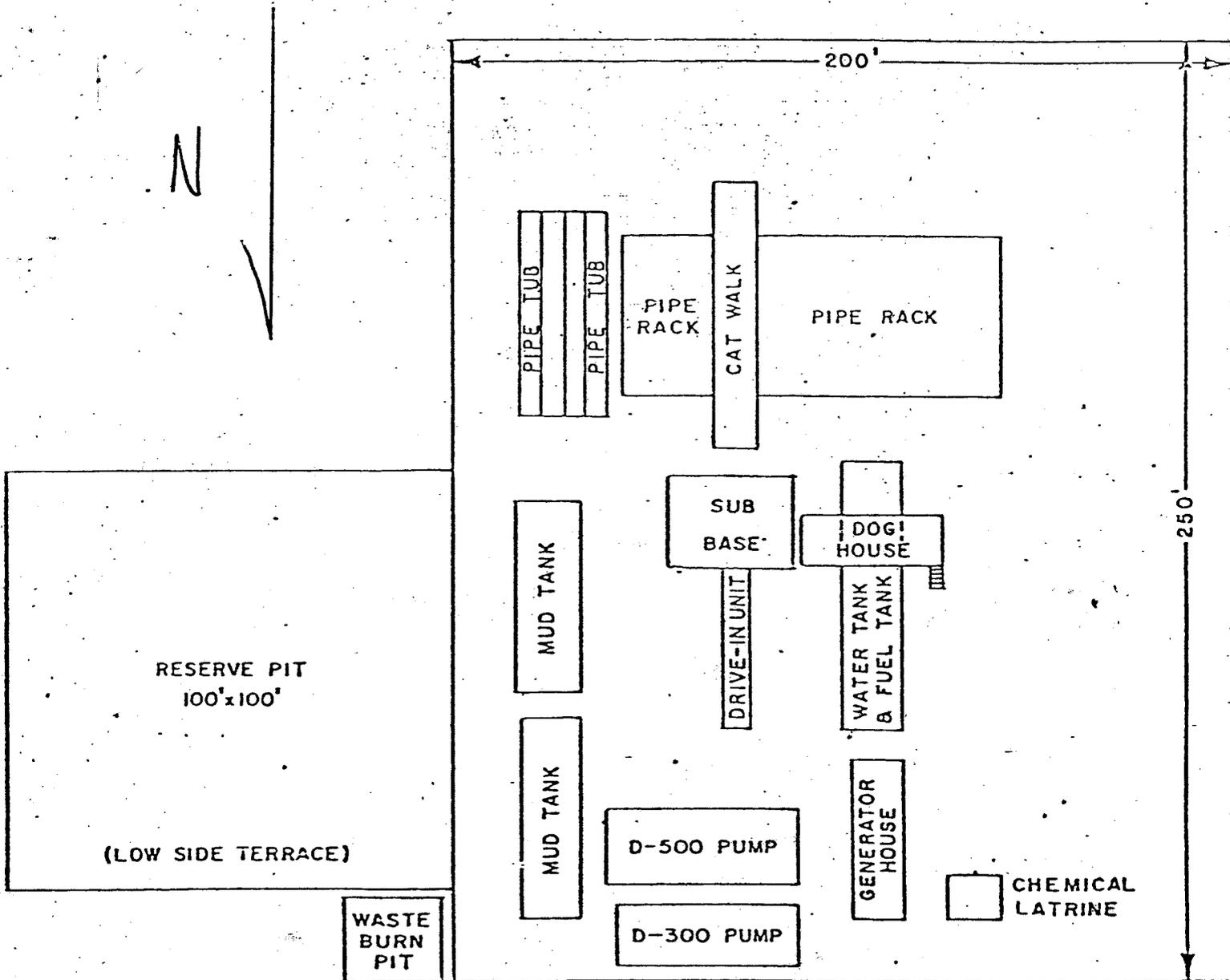
Production & Drilling Sup't.



1" = 50'

1. Well
2. Dead Men
3. Pump Jack
4. Flow Line to Production Battery

DEVELOPMENT PLAN FOR SURFACE USE
 EXHIBIT II - PROPOSED PRODUCING FACILITIES
 CONSOLIDATED OIL & GAS, INC.
 Recapture Creek #2
 SW/4 Sec 21, T40S, R23E
 San Juan County, Utah



DEVELOPMENT PLAN FOR SURFACE USE
 EXHIBIT III -DRILLSITE LAYOUT
 CONSOLIDATED OIL & GAS, INC.
 Recapture Creek #2
 SW/4 Sec 21, T40S, R23E
 San Juan County, Utah

AMENDMENTS TO SURFACE USE PLAN
and
RECLAMATION PROCEDURES

Lease No.: U-01890 Pre-drill Inspection Date: 8-25-81

Operator: Consolidated Oil & Gas, Inc. Participants: Brian Wood - BLM

Well Name: Recapture Creek #2 Reed Wilson - BLM

Well Location: 2110' FSL & 820' FWL Don Englishman - U.S.G.S.

Sec 21, T40S, R23E

San Juan County, Utah

Construction:

1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah (Phone 801/587-2201) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with a copy of the Surface use plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity (prior to construction); Mr. Dick Traister at 801/587-2249.
4. Use of water from sources such as wells, springs, streams, or stock ponds for activities associated with this well will be approved (prior to use) by the agency or individual holding the water right.

5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Improvement to existing access (will/~~will not~~) be necessary and will be limited to a total disturbed width of 16 feet. New construction will be limited to a total disturbed width of 16 feet. Road surface will be flat bladed to remove brush, no ditching or water bars or culverts will be installed. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
Surfacing material will not be placed on the access road or location without prior BLM approval.
7. The top 10 inches of soil material will be removed from the location and stockpiled separate from the trees on the NE side of the location. Topsoil along the access will be reserved in place.
8. A trash pit will be constructed near the mud tanks with steep sides and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine mesh wire before the rig moves onto the location.
9. The reserve pit (will/~~will not~~) be lined with plastic sufficient to prevent seepage.
10. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

11. A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker at 801/587-2705.

Rehabilitation

1. Immediately on completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah (phone 801/587-2201) 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with a contour to a depth of 6 inches.
7. Seed will be (broadcast/~~overseed~~) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
 lbs/acre Fourwing saltbush (Atriplex canescens)
 lbs/acre Sand dropseed (Sporobolus cryptandrus)

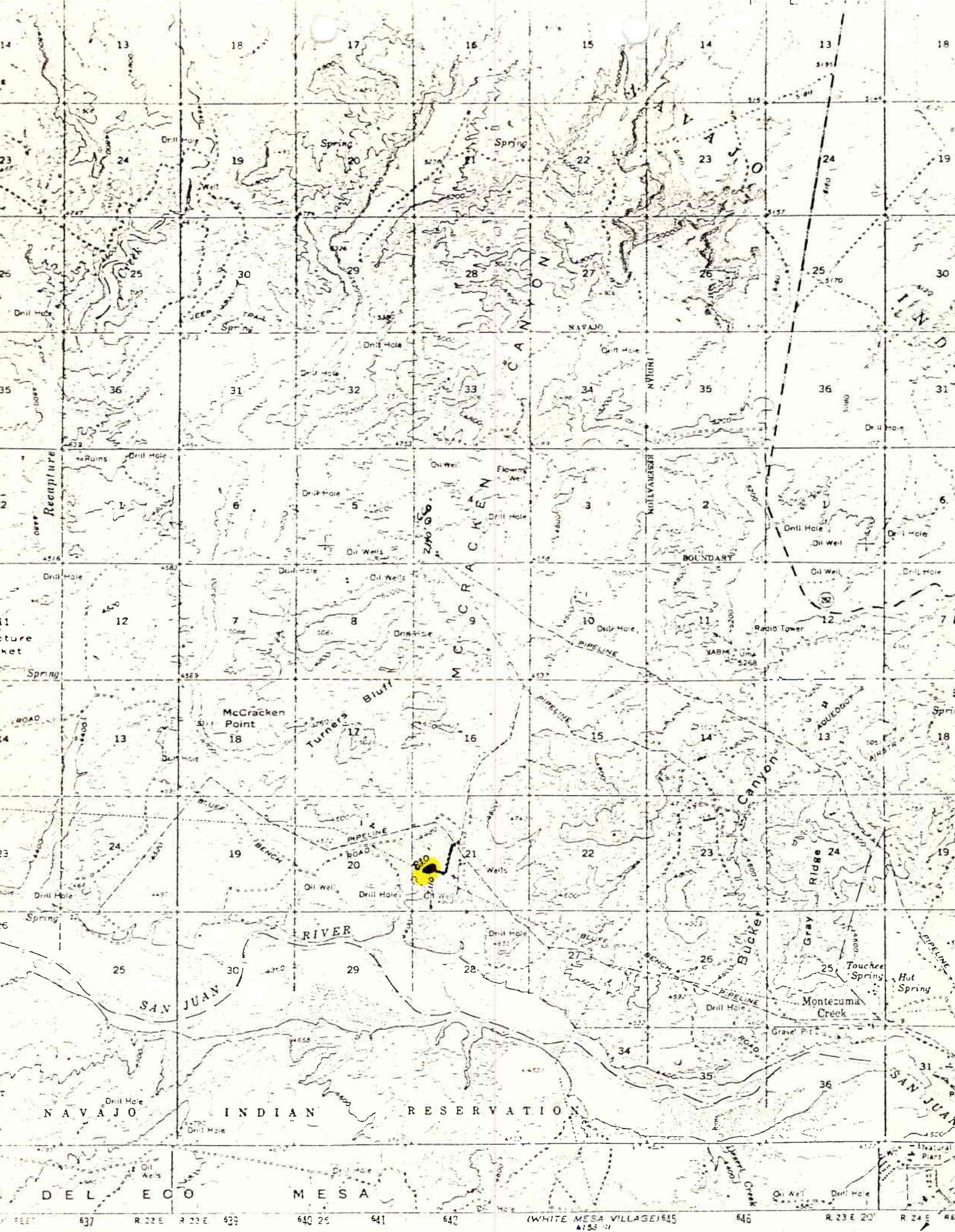
(cont'd)

- 1 lbs/acre Green ephedra (Ephedra cryptandrus)
- lbs/acre Cliffrose (Cowania mexicana)
- lbs/acre Crested wheatgrass (Agropyron desertorum)
- lbs/acre Western wheatgrass (Agropyron smithii)
- lbs/acre Alkali sacaton (Sporobolus airoides)
- lbs/acre Rubber rabbitbrush (Chrysothamnus nauseosus)
- 2 lbs/acre Shad Scale

- N/A
- 8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent future use.
 - 9. Water bars will be constructed as directed by BLM to control erosion.

Production

- 1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed by the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- 2. All above ground production facilities will be painted a neutral color to be approved by the BLM.
- 3. The access shall be upgraded to the following specifications:



UTM GRID AND 1960 MAGNETIC DECLINATION AT CENTER OF MAP
 637 638 639 640 641 642 643 644 645 646
 R 23 E R 22 E R 21 E R 20 E
 (WHITE MESA VILLAGE) 645
 SCALE 1:62,500
 0 1 2 3 4 MILES
 0 600 1200 1800 2400 FEET
 0 1 2 3 4 5 KILOMETERS

DEVELOPMENT PLAN FOR SURFACE USE - EXHIBIT I
CONSOLIDATED OIL & GAS, INC.
 Recapture Creek #2
 SW $\frac{1}{4}$, Sec. 21, T40S, R23E,
 San Juan County, Utah

THIS MAP CONFORMS WITH NATIONAL MAP ACCURACY STANDARDS
 FOR SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225 OR WASHINGTON, D. C. 20242
 A FOLDER DESCRIBING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

** FILE NOTATIONS **

DATE: Sept. 30, 1981

OPERATOR: Consolidated Oil & Gas, Inc.

WELL NO: Recapture Creek #2

Location: Sec. 21 T. 40S R. 23E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30727

CHECKED BY:

Petroleum Engineer: M.Y. Minder 10-2-81

Director: _____

Administrative Aide: ok as per order below, ~~initials~~

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 85-3, 6-26-79

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Recapture Creek

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Desert Creek

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Sec 21, T40S, R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface 2110' FSL & 820' FWL
 At proposed prod. zone As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7-1/2 miles

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 820'

16. NO. OF ACRES IN LEASE TO THIS WELL 80

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1350'

19. PROPOSED DEPTH 5500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4456' GR

22. APPROX. DATE WORK WILL START* October, 1981

RECEIVED
NOV 01 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48.0#	80'	100 sx, circ to surface
12-1/4"	8-5/8"	24.0#	1500'	650 sx, circ to surface
7-7/8"	5-1/2"	15.5#	5500'	To be determined at TD

1. Drill 17-1/2" hole to 80'. Run 13-3/8" casing to surface & cement. WOC 12 hours.
2. Drill 12-1/4" hole to 1500'. Run 8-5/8" casing & cement. WOC 12 hours.
3. Install 10", 900# BOP. Pressure test BOP & casinghead to 1000 psi for 30 minutes.
4. Drill 7-7/8" hole to estimated TD, 5500'.
5. Run Electric Logs. Based on logs complete or abandon well.
6. If completed, run 5-1/2" production casing & cement.
7. If abandoned, plugging instructions will be obtained from the proper agencies.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Production & Drilling Sup't. DATE 9-4-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 FOR E. W. GUYNN
 APPROVED BY *[Signature]* TITLE DISTRICT OIL & GAS SUPERVISOR DATE OCT 29 1982
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State Oil & Gas

October 7, 1981

Consolidated Oil & Gas, Inc.
P. O. Box 2038
Farmington, New Mexico 87401

RE: Well No. ~~Ben~~fture Creek #2,
Sec. 21, T. 40S, R. 23E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 85-3, dated June 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037830727.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 18, 1982

Consolidated Oil & Gas, Inc.
P. O. Box 2038
Farmington, New Mexico 87401

Re: Well No. Recapture Creek #2
Sec. 21, T. 40S, R. 23E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

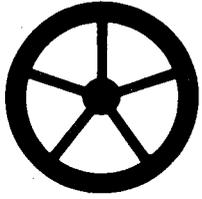
Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

CF/cf



Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

P.O. Box 2038
Farmington, New Mexico 87499
(505) 632-8056

November 23, 1982

Cari Furse
State of Utah
Division of Oil, Gas and Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

Re: Recapture Creek 2 Well
Sec 21, T41S, R23E
San Juan County, Utah

Dear Ms. Furse:

In response to your letter of November 18, Consolidated Oil & Gas, Inc. intends to spud this well within 90 days. The delay has been caused by the Unit Operating Agreement, but this should be resolved within 30 days.

Sincerely,

Barbara C. Rex

Barbara C. Rex
Prod. & Drilling Technician

RECEIVED
NOV 26 1982

**DIVISION OF
OIL, GAS & MINING**

NOTICE OF SPUD

Company: Consolidated Oil & Gas

Caller: _____

Phone: _____

Well Number: 2

Location: ^{NW}_{SW} 21-40S-23E

County: San Juan State: Utah

Lease Number: 11-01890

Lease Expiration Date: _____

Unit Name (If Applicable): Recapture Creek

Date & Time Spudded: 2/24/83

Dry Hole Spudder (Rotary): _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Coleman #3

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: _____

Date: _____

✓ No spud called in - rig spotted drilling in field 3/3/83 by B. Philipoom.

RECEIVED
MAR 06 1983

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2110' FSL & 820' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Recapture Creek

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T40S, R23E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4456'GR, 4470'KB

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) "Commence Drilling" <input checked="" type="checkbox"/>	X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-24-83 Spud 12-1/4" surface hole @ 0030 hrs.
2-25-83 Drilled to 1530'.
2-26-83 Ran 37 jts of 8-5/8", 24#, K-55, ST&C casing & set at 1497'KB. Cmted w/ 455 sks 50/50 poz w/ 6% gel & 1/4# celloflake/sk. Followed w/ 200 sks C1"B" 2% CaCl₂. Plug down at 0500 hrs. Good circulation, no cmt returns. Had 2" water flow. WOC. Test BOP 1000 psi for 30 min. Drilled cmt & plug. Ran 1" tubing & pumped 200 sks C1"B" 3% CaCl₂, no cmt returns. Pumped 150 sks C1"B" 3% CaCl₂, pumped 125 sks cmt to surface. Circ 25 sks cmt. WOC 1 hr. Pumped 50 sks down conductor from top w/ 3% CaCl₂. Pumped 25 sks cmt w/ LCM. WOC 1 hr. Pumped 25 sks C1"B" w/ 3% CaCl₂ & LCM. Job complete at 1530 hrs. Resumed drlg, 7-7/8" hole.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech. DATE 3-3-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2110' FSL & 820' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) "Conclude Drlg. Operations" XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-5-83 Drlg 7-7/8" hole, drilling break 5269'-5319'.
- 3-6-83 Depth 5352'. Ran DST #1 5266'-5348'. Tool open @ 1045 hrs. IHP 2562.5, IF 237.5, after 30 min 432.2, ISIP 1145.6, FFP 263.9, after 43 min 488.2, FSIP 115.9, FHP 2562.5. BHT 124°F. Rec 952.46' fluid - 327' oil cut mud and 625' oil (3 BO & 1.4 bbls oil cut mud). 400 psi in sample chamber, rec 3 cu ft gas & 250 cc oil. Resumed drilling 7-7/8" hole.
- 3-7-83 Drilled to TD (5516') at 1145 hrs. Circ. Ran FDC/CNL/GR w/ Caliper & DIL w/ Sp.
- 3-8-83 Ran 138 jts of 5-1/2", 15.5#, J-55, ST&C new csg set @ 5515'KB. Float collar at 5473'. Cmted w/ 288 sks 50/50 poz w/ 2% gel & 5# salt/sk (366 cu ft total volume). Good circ. Plug down at 1300 hrs. Set slips & cut off csg. Rig released @ 2000 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech. DATE March 14, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE U-01890	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Recapture Creek	
9. WELL NO. 2	
10. FIELD OR WILDCAT NAME Desert Creek	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21, T40S, R23E	
12. COUNTY OR PARISH San Juan	13. STATE Utah
14. API NO. 43-037-30727	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4456'GR, 4470'KB	

MAR 18 1983
(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF
OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas other
well well

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2110' FSL & 820' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Recapture Creek

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T40S, R23E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30727

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4456'GR, 4470'KB

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input checked="" type="checkbox"/>	X "Install Buried Pipeline"

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We hereby request permission to install a buried pipeline along the existing access road to the Recapture Creek #2 well rather than surface line. This change of plans is by request of the Bureau of Land Management, Moab District, Utah.

RECEIVED
MAR 21 1983

DIVISION OF
OIL, GAS & MINING
Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech. DATE March 17, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2110' FSL & 820' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same

5. LEASE
U-01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Recapture Creek

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T40S, R23E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30727

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4456' GR, 4470' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-26-83 Perfed Akah from 5506'-5516' w/ 1 SPF. Treated w/ 4000 gal 28% HCl. Avg treating pr 4300 psi. Non-productive. Perfed Desert Creek 5445'-5447' & 5404'-5413' w/ 1 SPF. Treated w/ 8000 gal 28% HCl. Avg treating pr 4000 psi. Swab tested: 1-1/2 BO/hr, gas TSTM. Set retrievable BP @ 5398'. Perfed Lower Ismay 5314'-5328' w/ 1 SPF. Treated w/ 8000 gal 28% HCl. Avg treating pr 1100 psi. 24 hour test: 360 BO, 2600 MCFD gas through 24/64" choke. Flowing tbg pr 650 psi, packer on csg -0-.

3-29-83 Ran 178 jts 2-7/8", 6.5#, EUE, used tbg w/ model "R" pkr landed @ 5278'. ND BOP & NU wellhead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech. DATE March 29, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2110' FSL & 820' FWL (NW/4 SW/4)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. _____ DATE ISSUED _____
API #43-037-30727

5. LEASE DESIGNATION AND SERIAL NO.
U-01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Recapture Creek

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Desert Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 21, T40S, R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUNDED 2-24-83 16. DATE T.D. REACHED 3-7-83 17. DATE COMPL. (Ready to prod.) 3-26-83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4470' KB 19. ELEV. CASINGHEAD 4456' (GR)

20. TOTAL DEPTH, MD & TVD 5516' 21. PLUG, BACK T.D., MD & TVD CIBP @ 5490' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS All CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5314'-5328' Lower Ismay 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC/CNL/GR, Caliper, DIL w/ Sp 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	1497'	12-1/4"	655 sks	0
5-1/2"	15.5	5515'	7-7/8"	288 sks	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	5278'	5278'

31. PERFORATION RECORD (Interval, size and number)

5314'-28' w/ 1 SPF (15 shots)
5445'-47' & 5404'13' w/ 1 SPF (13)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5314'-5328'	8000 gal 28% HCl
5404'-5447'	8000 gal 28% HCl
	SEE REVERSE

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-25-83	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-26-83	24	24/64"	→	360	2600	-0-	7222:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
650	-0-	→	360	2600	-0-	41.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented during test; to be sold when on production TEST WITNESSED BY Operator

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Technician DATE March 30, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

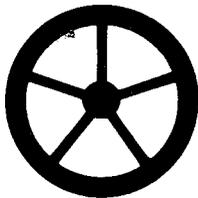
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Perfed Akah 5506'-16' w/ 1 SPF. Treated w/ 4000 gal 28% HCl. NONPRODUCTIVE.
			Perfed Desert Creek 5445'-47' & 5404'-5413' w/ 1 SPF. Treated w/ 8000 gal 28% HCl. Set retrievable BP @ 5398'. Perfed Lower Ismay 5314'-28' w/ 1 SPF. Treated w/ 8000 gal 28% HCl.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cutler	3324'	same
Hermosa	4394'	same
Ismay	5165'	same
Lower Ismay	5272'	same
Retr. BP	5398'	same
Desert Creek	5387'	same
PBTD (CIBP)	5490'	same
Akah	5496'	same
TD	5516'	same



27
Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

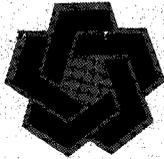
**P.O. BOX 2038
FARMINGTON, N.M.**

24 June 1983

**Ref. your request (attached). Please find enclosed
the Recapture Creek #2 logs.**

RECEIVED
JUN 27 1983

**DIVISION OF
OIL, GAS & MINING**



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

WELLS ✓
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

June 17, 1983

Consolidated Oil & Gas, Inc.
P. O. Box 2038
Farmington, New Mexico 87499

Re: Well No. Recapture Creek # 2
Sec. 21, T. 40S, R. 23E.
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 30, 1983, from above referred to well, indicates the following electric logs were run: FDC/CNL/GR, Caliper, DIL w/SP. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

RECEIVED
JUN 27 1983

CF/cf

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2110' FSL & 820' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
(other) "Corrections" <input checked="" type="checkbox"/>		

5. LEASE
U-01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Recapture Creek

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 21, T40S, R23E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30727

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4470' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sundry Notice dated 3-28-83 and Completion Report (9-330) dated 3-30-83 should show the following correction for items 31, 32, and 37:

Desert Creek perms: 5445'-47' & 5454'-63'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech DATE August 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2110' FSL & 820' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input checked="" type="checkbox"/>		<input type="checkbox"/>

"Open Desert Creek Zone"

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Consolidated Oil & Gas, Inc. requests permission to remove bridge plug set at 5398' and produce Desert Creek perms from 5445' to 5463' and Lower Ismay perms from 5314' to 5328'.

5. LEASE U-01890
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Recapture Creek
9. WELL NO. 2
10. FIELD OR WILDCAT NAME Desert Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21, T40S, R23E
12. COUNTY OR PARISH 13. STATE San Juan Utah
14. API NO. 43-037-30727
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4470' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 8/1/83
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech DATE August 1, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-01890
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 2110' FSL & 820' FWL		8. FARM OR LEASE NAME Recapture Creek
14. PERMIT NO. API #43-037-30727		9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4470' KB		10. FIELD AND POOL, OR WILDCAT Desert Creek
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21, T40S, R23E
		12. COUNTY OR PARISH 13. STATE San Juan Utah

MAY 07 1985

DIVISION OF OIL
GAS & MINES

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-18-85 MIRUSU. TOH w/ 215 3/4" rods & pump. Blow csg down & kill well w/ 20 bbl salt wtr. TOH w/ tbg.
- 3-19-85 Set BP @ 5470'. Set pkr @ 5405'. Pump down tbg w/ salt wtr. Acidized w/ 48 bbl 28% HCl w/ NE-FE & silt suspension. Total fluid pumped 122 bbl. Blowed back 5 bbl. Release pkr & retrieve BP. Set BP @ 5379'. Set pkr @ 5244'. Load csg w/ 77 bbl salt wtr & pr to 1000 psi. Acidized w/ 48 bbl 28% HCl acid w/ NE-FE & silt suspension. Total fluid pumped 88 bbl. Total fluid to recover 327 bbls. Released pkr & retrieved BP. TIH w/ 2-7/8" tbg to swab.
- 3-20-85 Swabbing.
- 3-21-85 TIH & landed 2-7/8", 6.5#, EUE, J-55 tbg @ 5479', SN @ 5461'. Nippled up wellhead. Ran rods as follows: 1"x14" gas anchor, Loc-No 2-1/2x1-1/4x12x15x18 tbg pump, 215 3/4" rods, one 4'x3/4" pony rod, 1-1/4"x18 polish rod, 1-1/2" liner. Pr test to 800 psi, OK.
- 3-22-85 Installed pump jack. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Engineering Technician DATE 4-15-85

(This space for Federal or State office use)

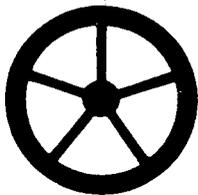
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

FEB - 3 1986

DIVISION OF OIL
GAS & MINING



Consolidated Oil & Gas, Inc.

P. O. BOX 2038
FARMINGTON, NEW MEXICO 87499
(505) 632-8056

January 29, 1986

State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah

RE: Name Change of Principal
from Consolidated Oil & Gas, Inc.
to Columbus Energy Corporation

Gentlemen:

Consolidated Oil & Gas, Inc. requests a name change of principal to Columbus Energy Corporation. This name change will include all Federal, Indian, State and Fee wells operated by Consolidated Oil & Gas, Inc. in Utah. The attached list contains well names, lease numbers and locations for all Federal and Indian leases operated in Utah.

Well signs have been changed to Columbus Energy Corp. and the required oil & gas bonds have been filed.

Please contact our Farmington office if you need any additional information.

Thank you,


Dale Richardson

Production & Drilling Sup't.

Attach.

RECEIVED

FEB - 3 1986

DIVISION OF OIL
GAS & MININGCONSOLIDATED OIL & GAS, INC. - SAN JUAN COUNTY, UTAH WELLS

<u>WELL NAME</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>LEASE NO.</u>
AKAH 1	NE/4 33-42S-22E	SJ	14-20-603-236
BLUFF 3	NW/NW/4 4-40S-23E	SJ	SL 071403A
BLUFF 13-4	"	SJ	"
BLUFF 24-5	"	SJ	"
BLUFF 42-5	"	SJ	"
BLUFF 44-5	"	SJ	"
DESERT CREEK 2	SE/4 35-41S-23E	SJ	14-20-603-248
RECAPTURE CREEK 1	SE/SW/4 21-40S-23E	SJ	U 01890
RECAPTURE CREEK 2	SW/4 21-40S-23E	SJ	"
RECAPTURE CREEK 3	SE/4 21-40S-23E	SJ	"
TOHONADLA 1	SE/4 35-41S-21E	SJ	14-20-603-229
TOHONADLA 23-35	SW/4 35-41S-21E	SJ	"
TOHONADLA 32-35	NE/4 35-41S-21E	SJ	"
TOHONADLA 36-1	SW/4 36-41S-21E	SJ	"
TOHONADLA 41-25	NE/4 25-41S-21E	SJ	"
TOHONADLA 41-35	NE/4 35 41S-21E	SJ	"
TOHONADLA 43-35	SE/4 35-41S-21E	SJ	"
TOHONADLA TRACT 23-1	NE/4 02-42S-21E	SJ	14-20-603-270

NOTICE OF TRANSFER OF OWNERSHIP

Present operator: CONSOLIDATED OIL & GAS, INC. Telephone: (505)632-8056

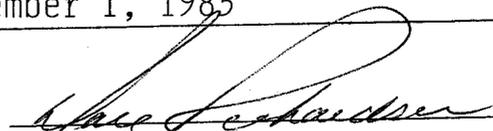
Address: P.O. BOX 2038

City: FARMINGTON State: N.M. Zip: 87499

Well no.: 2 Field or Unit name: RECAPTURE CREEK

Sec.: 21 Twp.: 40S Rng.: 23E County: SAN JUAN Lease no. U 01890

Effective date of transfer: December 1, 1985


Signature of present operator

April 7, 1986
Date

New operator: COLUMBUS ENERGY CORPORATION

Address: P.O. BOX 2038

City: FARMINGTON State: N.M. Zip: 87499


Signature of new operator

April 7, 1986
Date

(This space for DOGM approval)

Approved by: _____ Title: _____ Date: _____

RECEIVED
SEP 24 1990

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: See attached exhibit

LEASE NUMBER: See attached exhibit

and hereby designates

NAME: Trinity Petroleum Management, Inc.

ADDRESS: 1801 Broadway, Suite 600, Denver, CO 80202

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

See attached exhibit

OIL AND GAS	
DFN	RJF
J.B	GIH
DIS	SLS
<i>Jef</i> <i>1-1-90</i>	
MICROFILM	
FILE	

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10/1/90

By: *J. Samuel Butler*
(signature) J. Samuel Butler

Company Sterling Energy Corporation
Address 1801 Broadway, Suite 600
Denver, CO 80202

Title: President
Phone: 303-296-1908

Exhibit to Sundry Notice
 State of Utah
 Sterling Energy Corporation
 (owner of record)

RECEIVED

SEP 24 1990

Well Name	1/4/14	Sec.	Twn.	Rge.	Field	County	State
=====	=====	=====	=====	=====	=====	=====	=====
Bluff(Unit) # 3	NWNW	4	40S	23E	Bluff 43-037-15864	San Juan	Utah
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 43-037-15865	San Juan	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff 43-037-15867	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff 43-037-30866	San Juan	Utah
Bluff # 13-4	NWSW	4	40S	23E	Bluff 43-037-30726	San Juan	Utah
Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	Utah
Tohonadla # 1	SWSE	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 36-1	SWSW	36	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-35	NENE	35	41S	21E	Tohonadla	San Juan	Utah
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	San Juan	Utah

Desert Creek #2 — 43-037-15868

Recapture Creek #1 - 43-037-15871

Recapture Creek #2 - 43-037-20727

Recapture Creek #3 - 43-037-30926

Tohonadla #1 — 43-037-15872

Tohonadla #41-25 - 43-037-15876

Tohonadla #23-35 - 43-037-15874

Tohonadla #36-1 — 43-037-30854

Tohonadla #41-35 - 43-037-15877

Navajo Tr. #23-1 — 43-037-15540

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED

SEP 24 1990

DESIGNATION & SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

DIVISION OF OIL, GAS & MINING

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Sterling Energy Corporation		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 600, Denver, CO 80202		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT	
*See attached exhibit		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>New Operator</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/90

* Must be accompanied by a cement verification report.

Gentlemen:

Effective October 1, 1990, Sterling Energy Corporation will become operator of the wells listed on the attached schedule. Columbus Energy Corp. is the current operator of record. Sterling has been record title owner since August of 1989.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
MICROFILM	
FILE	

Let Miller

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry D. Smothermon TITLE Engineer DATE 9/21/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Exhibit to Sundry Notice
 State of Utah
 Sterling Energy Corporation
 (owner of record)

RECEIVED

SEP 24 1990

Well Name	1/4/14	Sec.	Twn.	Rge.	Field	County	State
Bluff(Unit) # 3	NWNW	4	40S	23E	Bluff 43-037-15864	San Juan	Utah
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 43-037-15865	San Juan	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff 43-037-15867	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff 43-037-30866	San Juan	Utah
Bluff # 13-4	NWSW	4	40S	23E	Bluff 43-037-30726	San Juan	Utah
Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	Utah
Tohonadla # 1	SWSE	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 36-1	SWSW	36	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-35	NENE	35	41S	21E	Tohonadla	San Juan	Utah
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	San Juan	Utah

Desert Creek #2 — 43-037-15868
 Recapture Creek #1 - 43-037-15871
 Recapture Creek #2 - 43-037-20727
 Recapture Creek #3 - 43-037-30926

 Tohonadla #1 — 43-037-15872
 Tohonadla #41-25 - 43-037-15876
 Tohonadla #23-35 - 43-037-15874
 Tohonadla #36-1 — 43-037-20854
 Tohonadla #41-35 - 43-037-15877
 Navajo Tr. #23-1 — 43-037-15540

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.
*

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
SEP 24 1990

4. FEDERAL, STATE, OR TRIBAL ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Columbus Energy Corp.

8. FARM OR LEASE NAME
*

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1100, Denver, CO 80295

9. WELL NO.
*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
At proposed prod. zone
*See attached exhibit

10. FIELD AND POOL, OR WILDCAT
*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
*

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

13. STATE

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

To resign as operator
APPROX. DATE WORK WILL START _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
9/21/90 * Must be accompanied by a cement verification report.

Gentlemen:

Effective 12:01 A.M. October 1, 1990, Columbus Energy Corp. will resign as operator of the wells listed on the attached Exhibit. Sterling Energy Corporation, the record title owner, will become the successor operator.

OIL AND GAS	
DN	RJF
JH	GIH
DS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Gary M. Ahlfenger TITLE Land Manager

DATE 9/21/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Exhibit to Sundry Notice
 State of Utah
 Sterling Energy Corporation
 (owner of record)

RECEIVED

SEP 24 1990

Well Name =====	1/4/14 =====	Sec. =====	Twn. =====	Rge. =====	Field =====	County =====	State =====
Bluff(Unit) # 3	NWNW	4	40S	23E	Bluff 43-037-15864	San Juan	Utah
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 42-037-15865	San Juan	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff 42-037-15867	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff 43-037-30866	San Juan	Utah
Bluff # 13-4	NWSW	4	40S	23E	Bluff 43-037-30726	San Juan	Utah
Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	Utah
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Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 36-1	SWSW	36	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-35 WDW	NENE	35	41S	21E	Tohonadla	San Juan	Utah
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	San Juan	Utah

Desert Creek #2 — 42-037-15868
 Recapture Creek #1 — 42-037-15871
 Recapture Creek #2 — 42-037-20727
 Recapture Creek #3 — 42-037-30926
 Tohonadla #1 — 42-027-15872
 Tohonadla #41-25 — 42-027-15876
 Tohonadla #23-35 — 42-027-15874
 Tohonadla #36-1 — 42-027-30854
 Tohonadla #41-35 — 42-027-15877 WDW
 Navajo Tr. #23-1 — 42-027-15540

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	<input checked="" type="checkbox"/>
2-DTS	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJE	<input checked="" type="checkbox"/>
5-RWM	<input checked="" type="checkbox"/>
6-LCR	<input checked="" type="checkbox"/>

PAGE 1

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) XXXX Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-90)

TO (new operator) <u>TRINITY PETROLEUM MANAGEMENT</u> (address) <u>1801 BROADWAY, SUITE 600 INC.</u> <u>DENVER, CO 80202</u> phone (303) <u>296-1908</u> account no. <u>N5945(A)</u>	FROM (former operator) <u>STERLING ENERGY CORPORATION</u> (address) <u>1801 BROADWAY, SUITE 600</u> <u>DENVER, CO 80202</u> phone (303) <u>296-1908</u> account no. <u>N 5945</u>
--	---

Well(s) (attach additional page if needed):

Name: <u>RECAPTURE CRK #2/IS-DC</u>	API: <u>4303730727^{POU}</u>	Entity: <u>6255</u>	Sec <u>21</u>	Twp <u>40S</u>	Rng <u>23E</u>	Lease Type: <u>U-01890</u>
Name: <u>RECAPTURE CRK #3/DSCR</u>	API: <u>4303730926</u>	Entity: <u>8450</u>	Sec <u>21</u>	Twp <u>40S</u>	Rng <u>23E</u>	Lease Type: <u>U-01890</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Designation of Agent)
- 1 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: # 141336 (10-1-90)
- 1 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-17-90)
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form). *(single entity well)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: December 1990.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

901205 Bfm/mcab Approved eff. 10-1-90.

Routing;	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input type="checkbox"/>
3- VLC	<input type="checkbox"/>
4- RJF	<input type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

PAGE 2

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-90)

TO (new operator) <u>STERLING ENERGY CORPORATION</u> FROM (former operator) <u>COLUMBUS ENERGY CORP.</u> (address) <u>1801 BROADWAY, SUITE 600</u> (address) <u>1860 LINCOLN ST., #1100</u> <u>DENVER, CO 80202</u> <u>DENVER, CO 80295</u> phone (303) <u>296-1908</u> phone (303) <u>861-5252</u> account no. <u>N 5945</u> account no. <u>N 0255</u>

Well(s) (attach additional page if needed):

Name: <u>RECAPTURE CRK #2/IS-DC</u>	API: <u>4303730727</u>	Entity: <u>6255</u>	Sec <u>21</u>	Twp <u>40S</u>	Rng <u>23E</u>	Lease Type: <u>U-01890</u>
Name: <u>RECAPTURE CRK #3/DSCR</u>	API: <u>4303730926</u>	Entity: <u>8450</u>	Sec <u>21</u>	Twp <u>40S</u>	Rng <u>23E</u>	Lease Type: <u>U-01890</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #141334 (10-1-90)
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-17-90)
- 6 6. Cardex file has been updated for each well listed above.
- 7 7. Well file labels have been updated for each well listed above.
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 5, Entity Action Form). *(single entity wells)*
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter *see* dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *2-14-90*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING (See page 1)

- 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

APPROVALS

90/205 Bfm / McAB Approved eff. 10-1-90.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-08190

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Recapture Creek 2

9. API Well No.

43-037-30727

10. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Sterling Energy Corporation

3. Address and Telephone No.

1801 Broadway, Suite 600, Denver, CO 80202 (303)296-1908

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FSL & 820' FWL
Sec 21, T40S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acidizing
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work done 7-14-92 Pumped 2000 gallons 10% acetic acid 5 1/2" x 2 7/8" annulus. Displaced with produced water. Shut-in overnight and resumed production.

RECEIVED

NOV 27 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Ferris

Title Chief Operations Engineer

Date 11/23/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U 01890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Recapture Creek 2

9. API Well No.

43-037-30727

80. Field and Pool, or Exploratory Area

Desert Creek

11. County or Parish, State

San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Sterling Energy Corporation

3. Address and Telephone No.

1801 Broadway Suite 600, Denver, CO 80202 (303)296-1908

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FSL & 820' FWL
Sec. 21, T40S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acidizing

- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intent of work to be done-

1. Break down each 1 foot of perforations with 50 gallons 15% HCL and isolation packet (1400 gallons total).
2. Acidize both producing interval with 2500 gallons 15% HCL (5000 gallons total)
3. Swab back spent acid and resume production.

Note: Perforations Lower Ismay 5314' to 5328'
Desert Creek 5445' to 5447'
5454' to 5463'

RECEIVED

NOV 27 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Ferris

Title Chief Operations Engineer

Date 11/23/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JAN 15 1993

5. Lease Designation and Serial No.
U 01890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Recapture Creek 2

9. API Well No.
43-037-30727

10. Field and Pool, or Exploratory Area
Desert Creek

11. County or Parish, State
San Juan, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Sterling Energy Corporation

3. Address and Telephone No.
1801 Broadway, Suite 600, Denver, CO 80202 (303) 296-1908

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2110' FSL & 820' FWL
Sec. 21, T40S, R23E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Acidizing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work done:

1. Broke down each 1 foot of perforations with 50 gallons 15% HCL and isolation packer (1400 gallons total).
2. Acidized both producing intervals with 2500 gallons 15% HCL (5000 gallons total).
3. Swabbed fluid out of casing and placed back on production.

Note: Perforations Lower Ismay 5314' to 5328'
Desert Creek 5445' to 5447'
5454' to 5463'

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Ferris Title Chief Operations Engr. Date 1/12/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5945

STERLING ENERGY CORP
 1801 BROADWAY STE 600
 DENVER CO 80202

REPORT PERIOD (MONTH/YEAR): 10 / 94

AMENDED REPORT **(Highlight Changes)**

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
RECAPTURE CREEK 1 4303715871	06265	40S 23E 21	IS-DC			U-01890	Recapture Creek Unit	
BLUFF #3 4303715864	11146	40S 23E 4	DSCR			SL071403A	Bluff Unit	
BLUFF #24-5 4303715865	11146	40S 23E 5	PRDX			"	"	
BLUFF 44-5 4303715867	11146	40S 23E 5	PRDX			"	"	
BLUFF #13-4 4303730726	11146	40S 23E 4	DSCR			"	"	
BLUFF #42-5 4303730866	11146	40S 23E 5	DSCR			"	"	
Recapture Creek 2 43-037-30727	06255	40S 23E 21	IS-DC			U-01890	Non-Unit Well	
Recapture Creek 3 43-037-30926	08450	40S 23E 21	DSCR			U-01890	Non-Unit Well	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"BASIN STERLING, INC.", A COLORADO CORPORATION,
WITH AND INTO "BASIN EXPLORATION, INC." UNDER THE NAME OF "BASIN EXPLORATION, INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, WAS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF NOVEMBER, A.D. 1994, AT 4:30 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF DELAWARE.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2289801 8330

944226741

AUTHENTICATION:

7312955

DATE:

11-23-94

Basin Operating Company

370 17th Street, Suite 1800

Denver, CO 80202

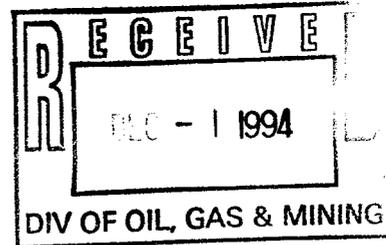
Office 303/685-8000

Fax 303/685-8010



November 30, 1994

Ms. Lisha Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203



Re: **Sterling Energy Corporation Merger
and Change of Name**

Dear Ms. Cordova:

On November 22, 1994, Basin Energy, Inc., a Colorado corporation, merged into Sterling Energy Corporation, a Colorado corporation, and became Basin Sterling, Inc., a wholly owned subsidiary of Basin Exploration, Inc. Immediately thereafter, Basin Sterling, Inc. merged into its parent corporation, Basin Exploration, Inc., a Delaware corporation.

Sterling Energy Corporation is now, for all purposes, Basin Exploration, Inc. Attached are copies of Certificates of Merger from the states of Colorado and Delaware, evidencing the corporate mergers described above.

The address of Basin Exploration, Inc. is 370 17th Street, Suite 1800, Denver, Colorado. Please change all Sterling Energy Corporation records to reflect the new name and address.

Basin Operating Company (the wholly owned operating subsidiary of Basin Exploration, Inc.) will, by operation of law, become the operator of the properties on December 1, 1994. Sundry notices (Form 9) and exhibits for the properties are enclosed.

Please contact me if you have any additional questions regarding this merger.

Yours very truly,

BASIN OPERATING COMPANY


Judi Roys
Production

Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number:
2. Name of Operator: BASIN OPERATING COMPANY	6. If Indian, Alottee or Tribe Name:
3. Address and Telephone Number: 370 17TH STREET, SUITE 1800, DENVER, CO 80202 (303) 685-8500	7. Unit Agreement Name:
4. Location of Well Footages: SEE ATTACHED OO, Sec., T., R., M.:	8. Well Name and Number:
	9. API Well Number:
	10. Field and Pool, or Wildcat:
	County: SAN JUAN State: UTAH

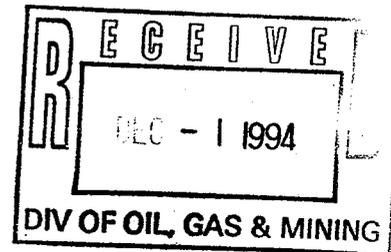
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change name of operator due to corporate merger.</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion (effective date) <u>December 1, 1994</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FORMER NAME OF OPERATOR:

Sterling Energy Corporation
Z Trinity Petro Mgt Inc.
1801 Broadway, Suite 600
Denver, CO 80202



13. Name & Signature: [Signature] Title: V.P. CHIEF OPERATING OFFICER Date: 11/30/94

(This space for State use only)

ARTICLES OF MERGER FOR THE MERGER OF
BASIN ENERGY, INC.,
a Colorado corporation, into
STERLING ENERGY CORPORATION,
a Colorado corporation

RECEIVED
1994 NOV 22 PM 3:30
SECRETARY OF STATE
STATE OF COLORADO

Pursuant to the provisions of Section 7-111-101 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

Article I

The "Agreement and Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors and the shareholders of Basin Energy, Inc., a Colorado corporation ("Basin"), in the manner provided by the laws of the State of Colorado and by the directors and the shareholders of Sterling Energy Corporation, a Colorado corporation ("Sterling"), in the manner provided by the laws of the State of Colorado. Sterling is the surviving corporation, however, the name of the surviving entity shall be Basin Sterling, Inc. ("BSI").

Article II

As to Basin, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

As to Sterling, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

Article III

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

Article IV

BSI agrees that it will promptly pay to any dissenting shareholders the amount, if any, to which they may be entitled under the provisions of the Colorado Business Corporation Act with respect to the rights of dissenting shareholders.

Article V

BSI agrees that it may be served with process in any proceeding for the enforcement of any obligation of Basin and in any proceeding for the enforcement of the rights of a dissenting shareholder against BSI.

Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Sterling, Inc.
c/o Basin Exploration, Inc.
370 Seventeenth Street, Suite 1800
Denver, Colorado 80202

Attention: Howard L. Boigon
Vice President - General
Counsel and Secretary

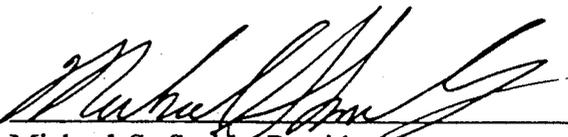
Executed this 22nd day of November, 1994

STERLING ENERGY CORPORATION,
a Colorado corporation

By 

J. Samuel Butler, President

BASIN ENERGY, INC.,
a Colorado corporation

By 

Michael S. Smith, President

FIELD	WELL NAME	API #	COUNTY	ST	SEC	TWN	RGE	1/4 1/4	LEASE #
									(entity#)
✓ BLUFF	BLUFF 13- 4	430373072600	SAN JUAN	UT	4	40S	23E	NWSW	11146
✓ BLUFF	BLUFF 24-5	430371586500	SAN JUAN	UT	5	40S	23E	SESW	
✓ BLUFF	BLUFF 3	430371586400	SAN JUAN	UT	4	40S	23E	NWNW	
✓ BLUFF	BLUFF 42- 5	430373086600	SAN JUAN	UT	5	40S	23E	SENE	
✓ BLUFF	BLUFF 44-5	430371586700	SAN JUAN	UT	5	40S	23E	SESE	
DESERT CREEK	DESERT CREEK 2	430371586800	SAN JUAN	UT	35	41S	23E	SESE	06270
✓ RECAP . CREEK	RECAPTURE CREEK 1	430371587100	SAN JUAN	UT	21	40S	23E	SESW	06265
✓ RECAP . CREEK	RECAPTURE CREEK 2	430373072700	SAN JUAN	UT	21	40S	23E	NWSW	06255
✓ RECAP . CREEK	RECAPTURE CREEK 3	430373092600	SAN JUAN	UT	21	40S	23E	NWSE	08450
TOHONADLA	NAVAJO TR #23- 1	430371056500	SAN JUAN	UT	2	42S	21E	NENE	06230
TOHONADLA	TOHONADLA 1	430371587200	SAN JUAN	UT	35	41S	21E	SWSE	11202
TOHONADLA	TOHONADLA 1 23-35	430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
TOHONADLA	TOHONADLA 1 41-25	430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
TOHONADLA	TOHONADLA 1 2-35	31568 430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
TOHONADLA	TOHONADLA 1 36-1	30854 430371587200	SAN JUAN	UT	35	41S	21E	SWSE	6/2/00

ARTICLES OF MERGER FOR THE MERGER OF
BASIN STERLING, INC.,
a Colorado corporation, into
BASIN EXPLORATION, INC.,
a Delaware corporation

RECEIVED
1994 NOV 22 PM 3:35
SECRETARY OF STATE
STATE OF COLORADO

Pursuant to the provisions of Sections 7-111-107 and 7-111-104 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

Article I

The "Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors of Basin Exploration, Inc., a Delaware corporation ("Basin"), in the manner provided by the laws of the states of Delaware and Colorado.

Article II

Basin owns 100% of each class of the issued and outstanding capital stock of BSI.

ARTICLE III

As to BSI, no shareholder approval was required for the merger.

As to Basin, no stockholder approval was required for the merger.

Article IV

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

Article V

Basin agrees that it may be served with process in any proceeding for the enforcement of any obligation of BSI.

Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Exploration, Inc.
Suite 1800
370 17th Street
Denver, Colorado 80202
Attention: Howard L. Boigon, Vice President -
General Counsel and Secretary

Executed this 22nd day of November, 1994

Basin Exploration, Inc.,
a Delaware corporation

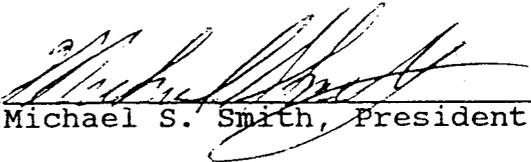
By 
Michael S. Smith, President

Exhibit A

PLAN OF MERGER

THIS PLAN OF MERGER, dated as of November 22, 1994, is to provide for the merger of Basin Sterling, Inc., a Colorado corporation ("BSI"), into Basin Exploration, Inc., a Delaware corporation ("Basin"). BSI and Basin are sometimes hereafter together referred to as the "Constituent Corporations."

WHEREAS, BSI is a corporation duly organized and existing under the laws of the State of Colorado, having an authorized capital stock of 10,000 shares of Common Stock, \$.01 par value (the "BSI Common Stock");

WHEREAS, 1,000 shares of BSI Common Stock are issued and outstanding and owned by Basin, and are the only shares of capital stock of BSI issued and outstanding;

WHEREAS, the board of directors of Basin has determined that it is advisable and in the best interests of such corporations that BSI merge with and into Basin as authorized by the statutes of the states of Colorado and Delaware and upon the terms and subject to the conditions of this Agreement; and

WHEREAS, the board of directors of Basin has, by resolutions duly adopted, approved this Plan and, pursuant to the statutes of the states of Colorado and Delaware, no shareholder or stockholder approval was required.

NOW, THEREFORE, it is resolved as follows:

1. **Merger.** Upon the terms and subject to the conditions set forth in this Plan, BSI shall be merged with and into Basin (the "Merger"), and Basin shall be the surviving corporation (sometimes hereafter referred to as the "Surviving Corporation"). The name of the Surviving Corporation shall be Basin Exploration, Inc. The Merger shall become effective (the "Effective Time") upon the time and date of filing of such documents as required under applicable law.

2. **Governing Documents.** The certificate of incorporation of Basin, as in effect immediately prior to the Effective Time, shall be the certificate of incorporation of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. The bylaws of Basin, as in effect immediately prior to the Effective Time, shall be the bylaws of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. References to "the corporation" in Article 6 of the bylaws of Basin shall include BSI, in addition to Basin, so that any person who was a director or officer of BSI or is or was serving at the request of BSI as a director, employee, or agent

of another corporation, partnership, joint venture, trust, association, or other entity shall stand in the same position under the provisions of said Article 6 with respect to Basin as he would if he had served Basin in the same capacity or is or was so serving such other entity at the request of Basin, as the case may be.

3. **Succession; Officers and Directors.** At the Effective Time, the separate corporate existence of BSI shall cease, and Basin as the Surviving Corporation shall possess all the rights, privileges, powers and franchises of a public and private nature and be subject to all the restrictions, disabilities and duties of BSI; and all rights, privileges, powers and franchises of BSI, and all property, real, personal and mixed, and all debts due to BSI on whatever account, as well as for share subscriptions and all other things in action belonging to BSI, shall be vested in the Surviving Corporation; and all property, rights, privileges, powers and franchises, and all and every other interest shall be thereafter as effectively the property of the Surviving Corporation as they were of BSI, and the title to any real estate vested by deed or otherwise in BSI, shall not revert or be in any way impaired by reason of the Merger; but all rights of creditors and all liens upon any property of BSI shall be preserved unimpaired, and all debts, liabilities and duties of BSI shall thenceforth attach to the Surviving Corporation and may be enforced against it to the same extent as if such debts, liabilities and duties had been incurred or contracted by the Surviving Corporation. All corporate acts, plans, policies, agreements, arrangements, approvals and authorizations of BSI, its shareholders, Board of Directors and committees thereof, officers and agents which were valid and effective immediately prior to the Effective Time, shall be taken for all purposes as the acts, plans, policies, agreements, arrangements, approvals and authorizations of Basin and shall be as effective and binding thereon as the same were with respect to BSI.

At the Effective Time, except as provided elsewhere in this Plan, the officers of Basin shall become the officers of the Surviving Corporation to hold the positions in the Surviving Corporation to which they have been elected as officers of Basin and to serve in accordance with the bylaws of the Surviving Corporation.

At the Effective Time, the following persons shall become and constitute the board of directors, and the members thereof, of the Surviving Corporation until their respective successors shall have been duly elected and qualified, or until their earlier death, resignation or removal: Michael S. Smith, Arthur L. Angeli, David M. Blandford, J. Paul Hellstrom, Melvin O. Glerup, Larry D. Unruh, and Michael A. Nicolais.

4. **Further Assurances.** From time to time, as and when required by Basin, or by its successors and assigns, there

shall be executed and delivered on behalf of BSI such deeds and other instruments, and there shall be taken or caused to be taken by it all such further and other action, as shall be appropriate or necessary in order to vest, perfect or confirm, of record or otherwise, in Basin the title to and possession of all property, interests, assets, rights, privileges, immunities, powers, franchises and authority of BSI, and otherwise to carry out the purposes of this Plan, and the officers and directors of Basin are fully authorized in the name and on behalf of BSI or otherwise, to take any and all such action and to execute and deliver any and all such deeds and other instruments.

5. **Cancellation of Common Stock.** The 1,000 shares of BSI Common Stock presently issued in the name of Basin shall be cancelled and retired and no shares or other security shall be issued in respect thereof.

6. **Amendment.** Subject to applicable law, this Plan may be amended, modified or supplemented by the board of directors of Basin at any time prior to the Effective Time.

7. **Abandonment.** At any time prior to the Effective Time, this Plan may be terminated and the Merger may be abandoned by the board of directors of Basin, if circumstances arise which, in the opinion of the board of directors of Basin, make the Merger inadvisable.

8. **Service of Process.** The Surviving Corporation, from and after the Effective Time, agrees that it may be sued and served with process in the State of Colorado at 370 17th Street, Suite 1800, Denver, Colorado 80202, to the attention of Howard L. Boigon, Vice-President - General Counsel and Secretary, in any proceeding for the enforcement of any obligation of BSI.

9. **Governing Law.** This Plan shall be governed by and construed in accordance with the laws of the State of Delaware.

IN WITNESS WHEREOF, Basin has caused this Plan to be signed by its duly authorized officers as of the date first above written.

ATTEST:

BASIN EXPLORATION, INC., a
Delaware corporation

By Howard L. Boigon
Howard L. Boigon, Secretary

By Michael S. Smith
Michael S. Smith, President

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3100
SL-067691A et al
(UT-923)

MAY 15 1995

NOTICE

Basin Exploration, Inc. : Oil and Gas
370 17th Street, Suite 1800 : SL-067691A et al
Denver, Colorado 80202 :

Name Change Recognized Merqers Recognized

Acceptable evidence has been filed in this office concerning the merger of Basin Energy, Inc., into Sterling Energy Corporation, which became Basin Sterling, Inc. Basin Sterling, Inc. then merged into Basin Exploration, Inc. with Basin Exploration, Inc. being the surviving entity.

For our purposes, the merger of Basin Sterling, Inc. into Basin Exploration, Inc. is recognized effective November 23, 1994.

The following lease files have been noted to reflect the above changes.

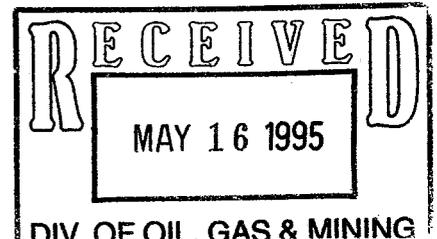
SL-067691A	U-01058
SL-067700A	<u>U-01890</u> <i>Recapture Creek Unit</i>
SL-067706A	U-23147
SL-067710A	U-37841
<u>SL-071403A</u> <i>Bluff Unit</i>	UTU-68666
SL-071404A	UTU-68667

A rider has been issued for Sterling Energy Corporation, Inc. Nationwide Bond No. 7525071 (BLM Bond No. CO0944) changing the name of the Principal to Basin Exploration, Inc., and Basin Operating Company.

/s/ Robert Lopez

Chief, Branch of Mineral
Leasing Adjudication

bc: Moab District Office
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas, and Mining,
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204
UT-920 (Teresa Thompson)



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1- HEE
2- LWP 7-PL
3- BWS 8-SJ
4- VLG 9-FILE
5- RJF
6- LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-22-94)

TO (new operator)	<u>BASIN EXPLORATION INC</u>	FROM (former operator)	<u>STERLING ENERGY CORP</u>
(address)	<u>370 17TH ST STE 1800</u>	(address)	<u>1801 BROADWAY STE 600</u>
	<u>DENVER CO 80202</u>		<u>DENVER CO 80202</u>
	<u>JUDI ROYS</u>		
phone	<u>(303) 685-8000</u>	phone	<u>(303) 296-1908</u>
account no.	<u>N5070 (4-26-95)</u>	account no.	<u>N5945</u>

Well(s) (attach additional page if needed):
 *RECAPTURE CREEK UNIT
 *BLUFF UNIT

Name: **SEE ATTACHED**	API: <u>037-30727</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-1-94 / Articles of Merger)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-1-94)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes no) If yes, show company file number: #171609. *(12-7-94) (cf. 1/3/95)*
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-22-95)*
- See 6. Cardex file has been updated for each well listed above. *5-22-95*
- See 7. Well file labels have been updated for each well listed above. *5-22-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-22-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A/Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 8/23/95
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: May 26 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950519 Basin Expl. Inc. / Judy Loy's - Oper. of wells Basin Expl. Inc. Not Basin Opn. Co.
(Corrects letter dated 11-30-94)
* Indian lease wells, separate chg.
* 950522 Sterling address updated to Sterling of Basin Expl. Inc. from Sterling of Trinity
Petro. until final appr.

State of Delaware
Office of the Secretary of State

PAGE 2

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THAT THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF FORMATION OF "STONE ENERGY, L.L.C." FILED IN THIS OFFICE ON THE FIRST DAY OF FEBRUARY, A.D. 2001, AT 3:30 O'CLOCK P.M.



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

2289801 8100V

AUTHENTICATION: 0950237

010053850

DATE: 02-01-01

CERTIFICATE OF FORMATION
OF
STONE ENERGY, L.L.C.

This Certificate of Formation, dated February 1, 2001, has been duly executed and is filed pursuant to Section 18-201 of the Delaware Limited Liability Company Act (the "Act") to form a limited liability company (the "Company") under the Act.

1. **Name.** The name of the Company is "Stone Energy, L.L.C."
2. **Registered Office; Registered Agent.** The address of the registered office required to be maintained by Section 18-104 of the Act is:

1209 Orange Street
Wilmington, Delaware 19801

The name and address of the registered agent for service of process required to be maintained by Section 18-104 of the Act are:

The Corporation Trust Company
1209 Orange Street
Wilmington, Delaware 19801

3. **Effective Time.** The effective time of the formation of the Company contemplated hereby is February 1, 2001.

EXECUTED as of the date first written above.



Andrew L. Gates, III
Authorized Person

State of Delaware
Office of the Secretary of State PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF CONVERSION OF "BASIN EXPLORATION, INC.", CHANGING ITS NAME FROM "BASIN EXPLORATION, INC." TO "STONE ENERGY, L.L.C.", FILED IN THIS OFFICE ON THE FIRST DAY OF FEBRUARY, A.D. 2001, AT 3:30 O'CLOCK P.M.



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

2289801 8100

AUTHENTICATION: 0958659

010060875

DATE: 02-06-01

**CERTIFICATE OF CONVERSION
OF
BASIN EXPLORATION, INC.
INTO
STONE ENERGY, L.L.C.**

February 1, 2001

UNDER SECTION 266 OF THE GENERAL CORPORATION LAW
OF THE STATE OF DELAWARE AND SECTION 18-214 OF THE
DELAWARE LIMITED LIABILITY COMPANY ACT

Basin Exploration, Inc., a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware (the "Company"), DOES HEREBY CERTIFY THAT:

1. *Name of Corporation to be Converted.* The name of the Company immediately prior to conversion is Basin Exploration, Inc., and the name under which the Company was originally incorporated was Basin Exploration, Inc.

2. *Original Date and Jurisdiction of Incorporation.* The original certificate of incorporation of the Company was filed on March 2, 1992 with the Secretary of the State of Delaware.

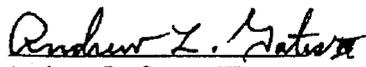
3. *Name of Limited Liability Company.* The name of the limited liability company into which the Company will be converted is Stone Energy, L.L.C.

4. *Approval of Conversion.* This conversion has been approved in accordance with the provisions of Section 266 of the General Corporation Law of Delaware and Section 18-214 of the Delaware Limited Liability Company Act.

5. *Effective Time.* The effective time of the conversion of the Company to a limited liability company contemplated hereby shall be February 1, 2001.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Conversion as of the date first written above.

BASIN EXPLORATION, INC.

By: 
Andrew L. Gates, III
Attorney In Fact

CERTIFICATE OF FORMATION
OF
STONE ENERGY, L.L.C.

This Certificate of Formation, dated February 1, 2001, has been duly executed and is filed pursuant to Section 18-201 of the Delaware Limited Liability Company Act (the "Act") to form a limited liability company (the "Company") under the Act.

1. **Name.** The name of the Company is "Stone Energy, L.L.C."
2. **Registered Office; Registered Agent.** The address of the registered office required to be maintained by Section 18-104 of the Act is:

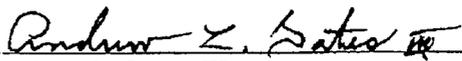
1209 Orange Street
Wilmington, Delaware 19801

The name and address of the registered agent for service of process required to be maintained by Section 18-104 of the Act are:

The Corporation Trust Company
1209 Orange Street
Wilmington, Delaware 19801

3. **Effective Time.** The effective time of the formation of the Company contemplated hereby is February 1, 2001.

EXECUTED as of the date first written above.


Andrew L. Gates, III
Authorized Person

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		9. API NUMBER:
3. ADDRESS OF OPERATOR:		10. FIELD AND POOL, OR WILDCAT:
CITY	STATE	PHONE NUMBER:
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: _____		COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 2/1/01 Basin Exploration, Incorporated merged with Stone Energy. The new name is as follows:

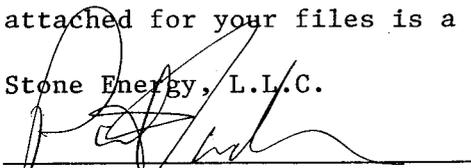
Stone Energy, L.L.C.
1670 Broadway, Suite 2800
Denver, CO 80202

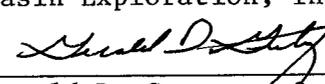
Blanket Bond #RLB0002054

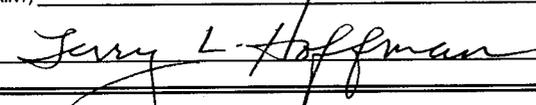
Attached is the list of wells that will be effected in the State of Utah. Also attached for your files is a copy of the merger documentation.

Stone Energy, L.L.C.

Basin Exploration, Inc.


Pat Jackson - Denver District
Manager


Gerald D. Gentry Operations Manager

NAME (PLEASE PRINT) <u>Terry L. Hoffman</u>	TITLE <u>Engineering Technician</u>
SIGNATURE 	DATE <u>2/1/01</u>

(This space for State use only)

RECEIVED

MAR 05 2001

DIVISION OF
OIL, GAS AND MINING

Lease #	Well Name & Number	API Number	Field	Legal Location	County
UTU 75140	Bierstat #21-13	4303731703	Wildcat	NE NW 43-T40S-R22E	San Juan
SL 067701	Bluff #10	4303715328	Desert Creek	SW SW 30-T39S-R23E	San Juan
SL 071403A	Bluff #13-4	4303730726	Bluff	NW SE 4-T40S-R23E	San Juan
SL 067701	Bluff #16	4303730989	Desert Creek	SW SE 29-T39S-R23E	San Juan
ML 2008	Bluff #2	4303716538	Desert Creek	SE NW 32-T39S-R23E	San Juan
SL 071403A	Bluff #42-5	4303730866	Desert Creek	SE NE 5-T40S-R23E	San Juan
SL 071403A	Bluff #44-5	4303715867	Bluff	SE SE 5-T40S-R23E	San Juan
892000782A	Bluff #9	4303715327	Desert Creek	NE SE 30-T-39S-T23E	San Juan
892000782A	Bluff State #1	4303720236	Desert Creek	NW NW 32-T39S-R23E	San Juan
SL 067701	Bluff Unit #14	4303730533	Desert Creek	NE SE 30-T-39S-T23E	San Juan
1420603248	Desert Creek #11-35	4303731806	Wildcat	NW NE 35-T41S-R23E	San Juan
1420603248	Desert Creek #2	4303715868	Desert Creek	SE SE 35-T41S-R23E	San Juan
1420603270	Navajo Tribal #23-1	4303710535	Tohonadla	NE NE 2-T42S-21E	San Juan
U-01890	Recapture Creek #1	4303715871	Recapture Creek	SE SE 21-T40S-R23E	San Juan
U-01890	Recapture Creek #2	4303730727	Recapture Creek	NW SW 21-T40S-R23E	San Juan
U-01890	Recapture Creek #3	4303730926	Recapture Creek	NW SE 21-T40S-R23E	San Juan
1420603229	Tohonadla #1	4303715872	Tohonadla	SW SE 35-T41S-R21E	San Juan
1420603229	Tohonadla #23-35	4303715874	Tohonadla	NE SW 35-T41S-R21E	San Juan
1420603229	Tohonadla #2-35	4303731568	Tohonadla	N2 S2 35-T41S-R21E	San Juan



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-067701 et al
(UT-932)

MAR 23 2001

NOTICE

Stone Energy, L.L.C. : Oil and Gas Leases
1670 Broadway, #2800 :
Denver, CO 80202 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Basin Exploration, Inc. to Stone Energy, L.L.C. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on oil and gas bond WY3181 is required to be changed from Basin Exploration, Inc. to Stone Energy, L.L.C. You may accomplish this change either by consent of the surety on the original bond or by a rider to the original bond. The rider should be submitted to the Wyoming State Office.

ROBERT LOPEZ

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEIVED

MAR 27 2001

**DIVISION OF
OIL, GAS AND MINING**

EXHIBIT A
LEASES AFFECTED BY NAME CHANGE

SL-067701	SL-067710A	SL-071403A
U-01058	U-01890	U-056794
U-23147	U-37841	UTU-72671
UTU-73064	UTU-73734	UTU-74461
UTU-75000	UTU-75013	UTU-75140
UTU-75501	UTU-76062	UTU-76303
UTU-76304	UTU-76728	UTU-76865
UTU-76957	UTU-77288	UTU-77289
UTU-77299	UTU-77528	UTU-77529
UTU-77536	UTU-78027	UTU-78226
UTU-78227	UTU-78230	UTU-78441
UTU-78522	UTU-78730	UTU-79006
UTU-79007	UTU-79008	UTU-79009
UTU-79131	UTU-79182	UTU-79183
UTU-79148	U-63011X (Bluff Unit)	U-63020X (Recapture Creek)

cc: MMS-Reference Desk Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)
Rhonda Flynn/Angela Williams (UT-942)
Vernal Field Office
Moab Field Office
Price Field Office
San Juan Field Office

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **2/1/2001**

FROM: (Old Operator):
BASIN EXPLORATION INC
Address: 1670 BROADWAY, STE 2800
DENVER, CO 80202
Phone: 1-(303)-685-8000
Account No. N5070

TO: (New Operator):
STONE ENERGY LLC
Address: 1670 BROADWAY, STE 2800
DENVER, CO 80202
Phone: 1-(303)-685-8000
Account No. N1555

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BLUFF 16	43-037-30989	632	29-39S-23E	FEDERAL	OW	P
BLUFF 10	43-037-15328	627	30-39S-23E	FEDERAL	OW	TA
BLUFF 2	43-037-16538	629	32-39S-23E	STATE	OW	S
TORREYS FEDERAL 43-12	43-037-31807	99999	12-40S-22E	FEDERAL	OW	APD
BIERSTADT FEDERAL 11-13	43-037-31793	99999	13-40S-22E	FEDERAL	OW	APD
RECAPTURE CREEK 2	43-037-30727	6255	21-40S-23E	FEDERAL	OW	P
RECAPTURE CREEK 3	43-037-30926	8450	21-40S-23E	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/05/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/05/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/28/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 4874937-0161
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/23/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 03/23/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

FILMING:

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-01890

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
~~8910029170~~

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Recapture Creek #2

2. NAME OF OPERATOR:
Stone Energy, L.L.C. *N1555*

9. API NUMBER:
4303730727

3. ADDRESS OF OPERATOR:
1801 Broadway, St. 700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 685-8000

10. FIELD AND POOL, OR WILDCAT:
Recapture Creek

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2110 FSL and 820 FWL

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 21 40S 23E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of Interest/</u> <u>Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective June 1, 2004, Stone Energy, L.L.C. is transferring title interest and operations of this well to Matrix Production Company, whose address is 5725 Commonwealth Blvd., Sugar Land, Texas 77479, Tele: 281-265-1212. The Matrix bonding is as follows: (1) BIA lands V.S. Specialty Insurance Company Bond No. B 001183 for \$120,000.00 (2) State of Utah Trust lands, V.S. Specialty Insurance Company Bond No. B001043 for \$10,000.00 and (3) BLM lands V.S. Specialty Insurance Company Bond No. B001041 for \$25,000.00.

MATRIX PRODUCTION COMPANY *N2660*

By: *L. W. Lathrop*
(Signature)
Name: Larry W. Lathrop

Title: Vice President
Date: 6/30/2004

NAME (PLEASE PRINT) Michael E. Cuba

TITLE Denver District Manager

SIGNATURE *Michael E. Cuba*

DATE 6/30/2004

(This space for State use only)

APPROVED 10/3/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
OCT 04 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|---------|
| 1. GLH |
| 2. CDW |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 6/1/2004

FROM: (Old Operator):
 N1555-Stone Energy, LLC
 1801 Broadway, Suite 700
 Denver, CO 80202
 Phone: 1-(303) 685-8000

TO: (New Operator):
 N2660-Matrix Production Company
 5725 Commonwealth Blvd
 Sugar Land, TX 77479
 Phone: 1-(281) 265-1212

CA No.

Unit:

see below

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BLUFF 16	29	390S	230E	4303730989	632	Federal	OW	P
BLUFF ST 2	32	390S	230E	4303716538	629	State	OW	S
RECAPTURE CREEK 2	21	400S	230E	4303730727	6255	Federal	OW	P
RECAPTURE CREEK 3	21	400S	230E	4303730926	8450	Federal	OW	S
TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P
DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	OW	P
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
RECAPTURE UNIT								
RECAPTURE CREEK 1	21	400S	230E	4303715871	6265	Federal	OW	S
BLUFF UNIT								
BLUFF U 9	30	390S	230E	4303715327	625	Federal	OW	S
BLUFF U 14	30	390S	230E	4303730533	625	Federal	OW	P
BLUFF U ST 1	32	390S	230E	4303720236	625	State	OW	S
BLUFF 13-4	04	400S	230E	4303730726	11146	Federal	OW	P
BLUFF 44-5	05	400S	230E	4303715867	11146	Federal	OW	P
BLUFF 42-5	05	400S	230E	4303730866	11146	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/4/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/4/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/26/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5681279-0143
- If **NO**, the operator was contacted contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: _____
- 6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 10/27/2004
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/27/2004
- 3. Bond information entered in RBDMS on: 10/27/2004
- 4. Fee/State wells attached to bond in RBDMS on: 10/27/2004
- 5. Injection Projects to new operator in RBDMS on: n/a
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001041

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001183

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001044 and B001045

2. The **FORMER** operator has requested a release of liability from their bond on: held at TLA
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RECEIVED
MOAB FIELD OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Matrix Production Company**

3a. Address
5725 Commonwealth Blvd., Sugar Land, TX 77479

3b. Phone No. (include area code)
281-265-1212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NW SW Section 21-T40S-R23E

5. Lease Serial No.
U-01890

6. If Indian, Allottee or Tribe Name
N/A

2005 JAN 10 A 11:3

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Recapture Creek #2

9. API Well No.
43-037-30727

10. Field and Pool, or Exploratory Area
Recapture Creek

11. County or Parish, State
San Juan County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Transfer of Interest/Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective June 1, 2004, Stone Energy, L.L.C. is transferring title interest and operations of this well to Matrix Production Company, whose address is 5725 Commonwealth Blvd., Sugar Land, Texas 77479, Tele: 281-265-1212. The Matrix bonding is as follows: (1) BIA lands U.S. Specialty Insurance Company Bond No. B001183, for \$120,000.00 (2) State of Utah Trust lands, U.S. Specialty Insurance Company Bond No. B001043, for \$10,000.00 and (3) BLM lands U. S. Specialty Insurance Company Bond No. ~~B001041~~, for \$25,000.00.

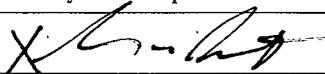
UTB00136

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Larry W. Lathrop

Title **Vice President**

Signature



Date

01-07-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title **Division of Resources**
Office **Moab Field Office**

Date

JAN 11 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: u006m

Conditions Attached

RECEIVED

JAN 24 2005

DIV. OF OIL, GAS & MINING

Matrix Production Company
Well Nos. Recapture 2 and 3
Section 21, T. 40 S., R. 23 E.
Leases UTU01890
San Juan County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Matrix Production Company is considered to be the operator of the above wells effective June 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000136 (Principal – Matrix Production Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Matrix Production Company**

3a. Address
5725 Commonwealth, Sugar Land, TX 77479

3b. Phone No. (include area code)
281-265-1212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2110' FSL & 820' FWL Sec 21-T40S-R23E

5. Lease Serial No.
U-01890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Recapture Creek #2

9. API Well No.
43-037-30727

10. Field and Pool, or Exploratory Area
Recapture Creek

11. County or Parish, State
San Juan, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Add perforations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator proposes to add additional perforations in Ismay 5285'-5298'. These perforations will be acidized and commingled with existing Ismay perfs 5314'-5328' and Desert Creek perfs 5445'-5447', 5454'-5463'.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

12-18-06
CHD

Date: 5/4/06
By: [Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Fred C. Bryla

Title **Vice President**

Signature

[Signature]

Date

4-28-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MATRIX
PRODUCTION
COMPANY

5725 Commonwealth Boulevard
Sugar Land, Texas 77479
Phone 281-265-1212
Fax 281-265-1778

April 28, 2006

RECEIVED

MAY 02 2006

DIV. OF OIL, GAS & MINING

Mr. Eric Jones
Bureau of Land Management
Moab District
82 East Dogwood
Moab, UT 84532

Re: Sundry Notice
Recapture Creek #2
San Juan County, Utah

Dear Eric,

Please find enclosed for your review a Notice of Intent related to the subject well. Let me know if you have any questions.

Yours truly,

A handwritten signature in black ink, appearing to read "Fred Bryla".

Fred Bryla
Vice President

cc: Mr. Dustin Doucet
State of Utah, Division of Oil, Gas and Mining

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
U-01890

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Recapture Creek #2

9. API Well No.
43-037-30727

10. Field and Pool, or Exploratory Area
Recapture Creek

11. County or Parish, State
San Juan, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Matrix Production Company

3a. Address
5725 Commonwealth, Sugar Land, TX 77479

3b. Phone No. (include area code)
281-265-1212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2110' FSL & 820' FWL Sec 21-T40S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perforations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

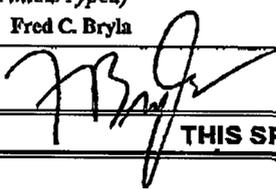
Perforate Ismay 5285'-5298' w/ 4spf. RU Halliburton and acidize new perforations w/ 2000 gal 20% Hcl. Commingle new Ismay perms with existing Ismay perms 5314'-5328' and Desert Creek perms 5445'-5447', 5454'-5463'. Return well to production May 10, 2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Fred C. Bryla

Title **Vice President**

Signature



Date

10-20-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING