

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000



NEW ORLEANS
HOUSTON
TULSA

July 10, 1981

RECEIVED
JUL 20 1981

Utah State Oil & Gas Commission
Dept. of Natural Resources
Division of Oil & Gas
1588 W. North Temple
Salt Lake City, Utah 84116

**DIVISION OF
OIL, GAS & MINING**

RE: #7 Recapture Pocket State
NW SW Sec. 2, T40S, R22E
San Juan County, Utah

Gentlemen:

Enclosed please find for your approval, an original and two copies of the Application for Permit to Drill, together with three copies of the Staking Plat covering the drilling of the captioned proposed test.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

A handwritten signature in cursive script that reads "Michelle".

Michelle Fisher
Executive Secretary

/mf
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

29914

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

2. Name of Operator

DAVIS OIL COMPANY

8. Farm or Lease Name

Recapture Pocket State

9. Well No.

#7

3. Address of Operator

410 17th Street, Suite 1400, Denver, Colorado 80202

10. Field and Pool, or Wildcat

~~Development~~ Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

NW SW Sec. 2, T40S, R22E

11. Sec., T., R., M., or Bk. and Survey or Area

At proposed prod. zone

1820' FSL, 500' FWL

Sec. 2, T40S, R22E

14. Distance in miles and direction from nearest town or post office*

20 miles north to Blanding, Utah

12. County or Parrish 13. State

San Juan Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500' west

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NONE

19. Proposed depth

5742'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4611' GR 4622' KB

22. Approx. date work will start*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36# K-55	STC (NEW)	0-1500' 800 sxs. est.
8 3/4"	5 1/2"	15.5# K-55	LTC (NEW)	0-5742' 500 sxs. est.

GEOLOGICAL OBJECTIVE: Desert Creek

LOGGING: GR-SP-DIL-SFL; CNL-FDC & Dipmeter, all except dipmeter from base of surface casing to total depth; dipmeter from 4500' to total depth. Use Schlumberger.

MUD PROGRAM: 0-1500' spud mud; 1500-2500' treated water; 2500-5742' LSND Maximum mud weight 9.5 based on offset of wells. Mud wt. as required to control Formation Pressure. 35-45 vis., 10 cc W.L., PH 9-10. Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

STIMULATION: Ismay, Desert Creek or Akah Formation - acidize each potential pay zone with 7500 gallons HCL. Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Ed Lafave Title Chief Geologist Date 7/10/81

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/22/81
BY: [Signature]

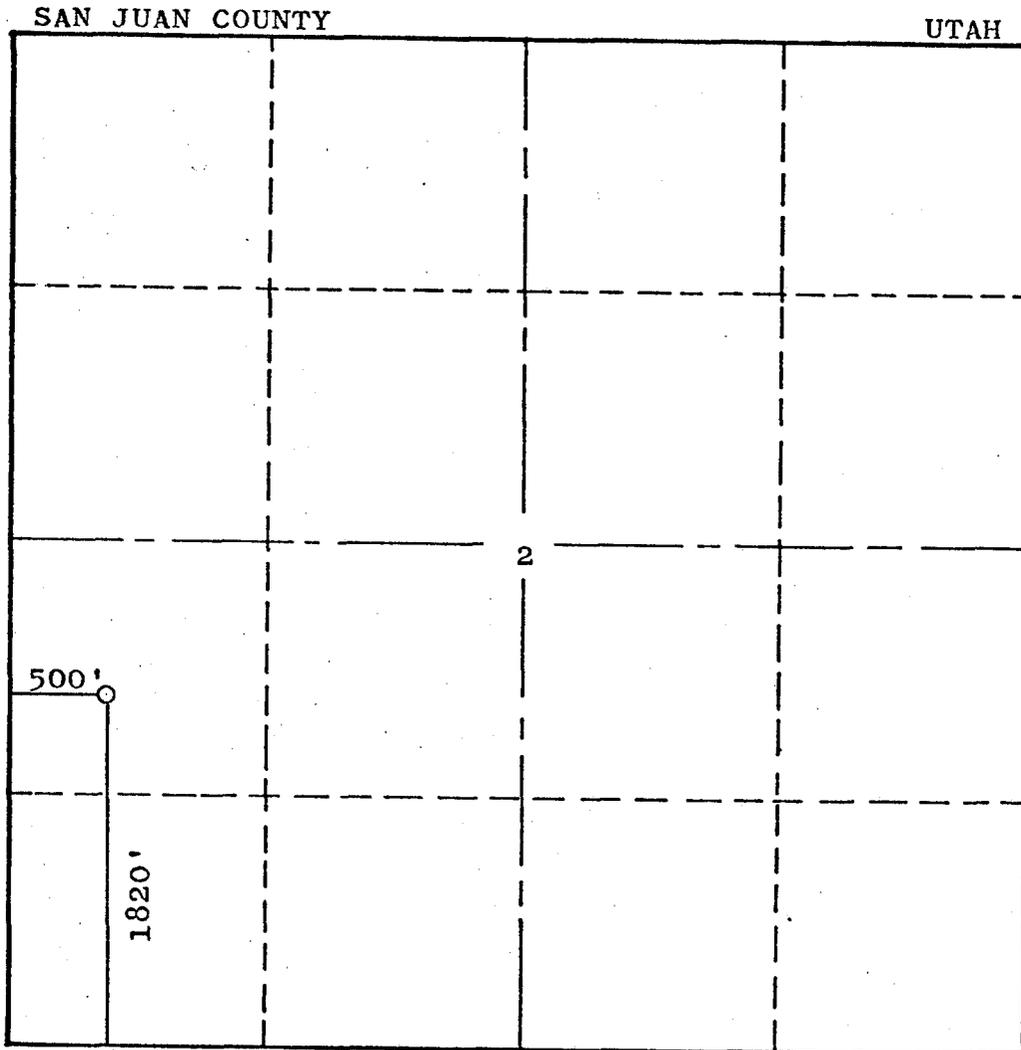
COMPANY DAVIS OIL COMPANY

LEASE RECAPTURE POCKET - STATE WELL No. 7

SECTION 2 T. 40 S. R. 22 E., S.L.B.&M.

LOCATION 1820 feet from the south line
500 feet from the west line

ELEVATION 4611 (Ungraded)

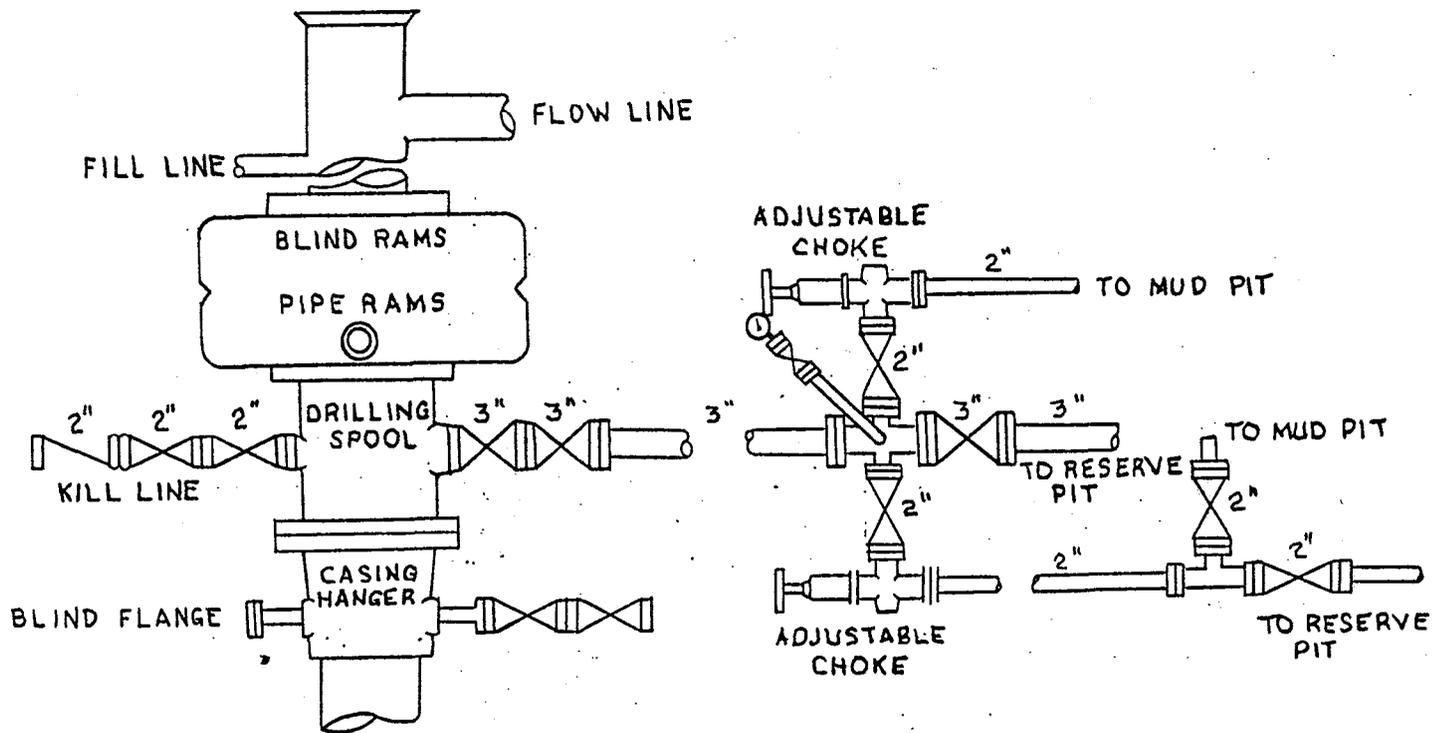


Scale: 1" = 1000'

The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: June 25, 1981

KROEGER ENGINEERING COMPANY
By: John A. Kroeger
John A. Kroeger, President
Utah LS Reg. No. 1648



DAVIS OIL COMPANY
 CACTUS DRILLING RIG NO. 5 & 19
 BLOW-OUT PREVENTION SYSTEM
 12" 900 SERIES SHAFFER TYPE 48

** FILE NOTATIONS **

DATE: July 22, 1981
OPERATOR: Davis Oil Company
WELL NO: Recapture Pocket State #7
Location: Sec. 2 T. 40S R. 22E County: San Juan

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-037-3070

CHECKED BY:

Petroleum Engineer: _____

Director: OK

Administrative Aide: ok as per rule C-3, ok on boundaries
ok on any other oil or gas wells.

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation State Plotted on Map

Approval Letter Written

Hot Line P.I.

July 27, 1981

Davis Oil Company
410 17th St., Ste. #1400
Denver, Colo. 80202

RE: Well No. Reapture Pocket State #7,
Sec. 2, T. 40S, R. 22E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30701.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

CBF/db
CC: State Lands

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Davis Oil Company

WELL NAME: Recapture Pocket State #7

SECTION NWSW 2 TOWNSHIP 40S RANGE 22E COUNTY San Juan

DRILLING CONTRACTOR Arapahoe

RIG # 10

SPUDDED: DATE 8-23-81

TIME 8:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Charles Powell

TELEPHONE # (303) 565-6527

DATE 8-24-81 SIGNED DB

DAVIS OIL COMPANY 410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA

September 24, 1981

RECEIVED
OCT 02 1981

DIVISION OF
OIL, GAS & MINING

Department of Natural Resources
Division of Oil & Gas
1588 West North Temple
Salt Lake City, Utah 84116

RE: #7 Recapture Pocket State
NWSW Sec. 2, T40S, R22E
San Juan County, Utah

Gentlemen:

Enclosed are your requested number of copies of the geological report
on the above captioned well for your files.

Very truly yours,

DAVIS OIL COMPANY

Stacey

Stacey L. Williams
Geological Clerk

/sw
Enclosures

RECEIVED

OCT 01 1981

DIVISION OF
OIL, GAS & MINING

DAVIS OIL COMPANY
#7 RECAPTURE POCKET
500'/W & 1820'/S, SEC. 2, T40S-R22E
SAN JUAN COUNTY, UTAH

Certified Professional
Geologist

STRICKCO
GEOLOGICAL ENGINEERING COMPANY
PHONE (505) 325-5496
FARMINGTON, NEW MEXICO 87401

Reply To:
1120 Acoma Place

WELL REPORT

DAVIS OIL COMPANY #7 RECAPTURE POCKET
SAN JUAN COUNTY, UTAH

LOCATION:

500' W & 1820' S, Section 2, T40S-R22E

ELEVATION:

4634 K.B.

CONTRACTOR:

Arapahoe Drilling Company, Rig #10
Don Anderson - Tool Pusher

SPUD & COMPLETION DATA:

Well commenced: 8/24/81

Well Completed: Production string run 9/9/81.

CASING:

Surface: 9-5/8" set @ 1491' w/500 sx Howco Light.

ELECTRICAL SURVEYS:

Schlumberger: DIL/SFL, FDC/CNL, & Dipmeter.

MUD LOGGER:

Took Engineering
Zeke Carter - Crew Chief

FORMATION TOPS:

<u>Formation</u>	<u>Depth</u>	<u>Sub-Sea Datum</u>
Shinarump	2395'	+2239
DeChelly	2550'	+2084
Cutler	3240'	+1394
Hermosa	4392'	+ 242
Upper Ismay	5353'	- 719
Lower Ismay	5470'	- 836
Gothic	5520'	- 886
Desert Creek	5578'	- 944
Desert Creek Pay	5638'	-1004*
Akah	5717'	-1083
Total Depth	5735' Driller	
	5729' Schlumberger	

*Structural Control Datum

DRILL STEM TEST DATA:

Halliburton Testers - D.S.T. #1: 5620'-5702' [82'] Desert Creek Formation.

TOP CHART

I.H.H.	:	2858	
I.F.P.	:	13-14	30"
I.S.I.P.	:	1921	90"
I.F.P.	:	133-520 [357]*	90"
F.S.I.P.	:	1199	240"
F.H.H.	:	2846	

BOTTOM CHART

I.H.H.	:	3717	
I.F.P.	:	66-93	30"
I.S.I.P.	:	1968	90"
F.F.P.	:	199-589 [267]*	90"
F.S.I.P.	:	1280	240"
F.H.H.	:	2900	

*Test tool did not completely close, partially plugged.

BOTTOM HOLE SAMPLER

75 psi, 2100 cc drilling mud, very viscous, very slightly oil cut.

PIPE RECOVERY

Recovered 405' of very slightly oil cut mud with 90' of very viscous mud on top of tool.

ELECTRICAL SURVEY VALUES:DESERT CREEK:

Average Porosity [FDC]	4-5%
Average Resistivity	20 ohms
Average SP	60 MV
Average Gamma Ray	50 API Units
Density/Neutron Inversions	5'

BIT RECORD:

<u>No.</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>In</u>	<u>Out</u>	<u>Footage</u>	<u>Hours</u>
1.	12-1/4"	Smith	F-2	Surf.	1510'	1510'	18-1/4
2.	8-3/4"	Smith	F-2	1510'	2818'	1308'	35-1/4
3.	8-3/4"	HTC	J33	2818'	4190'	1372'	85
4.	8-3/4"	HTC	J33	4190'	4768'	578'	49-3/4
5.	8-3/4"	Smith	F-3	4768	5545'	777'	83-1/2
6.	8-3/4"	Smith	F-3	5545	5735'	190'	<u>26-1/4</u>

Total Rotating Hours

298-1/2

DEVIATION RECORD:

<u>No.</u>	<u>Depth</u>	<u>Degree</u>
1.	500'	1/2
2.	991'	1/2
3.	1510'	1/2
4.	2010'	3/4
5.	2497'	3/4
6.	2818'	3/4
7.	3324'	1
8.	3846'	1
9.	4190'	3/4
10.	4669'	3/4
11.	4768'	1
12.	5132'	1
13.	5545'	1

SUMMARY:

This well ran 12' high to the Davis Oil Company #1 Recapture Pocket in Section 3, T40S-R22E, San Juan County, Utah, using the top of the Pay Dolomite as the structural reference point.

The well was evaluated by [1] a mud logging unit, [2] a geologist in the field, [3] one drill stem test in the Desert Creek Section and [4] electrical surveys.

A drill stem test of the Desert Creek Section was run from 5620' to 5702'. Recovery was 405' of drilling mud with the bottom 90' slightly gas cut and very viscous. During the final shut-in period, the tool did not completely close, resulting in erroneous results.

Schlumberger ran the following electrical surveys: Dual Induction SFL, Compensated Neutron-Formation Density, and a Dipmeter.

A production string will be run and the well will be completed in the Desert Creek Section in the immediate future.


W. D. STRICKLIN

WDS/hr

POUS BL #7 RECAPTURE POINT
D16/SFL

DESERT CREEK: 5578

5600

DST #1: 5620-5702

DESERT CREEK FOX

5700

AKAH

FILE

5

D.C.

DC
Pors

#1
DC F

20 JR

DAVIS OIL #7 RECORDING LOG

20 FDC/ONLY

DESERT CREEK 5578

5600

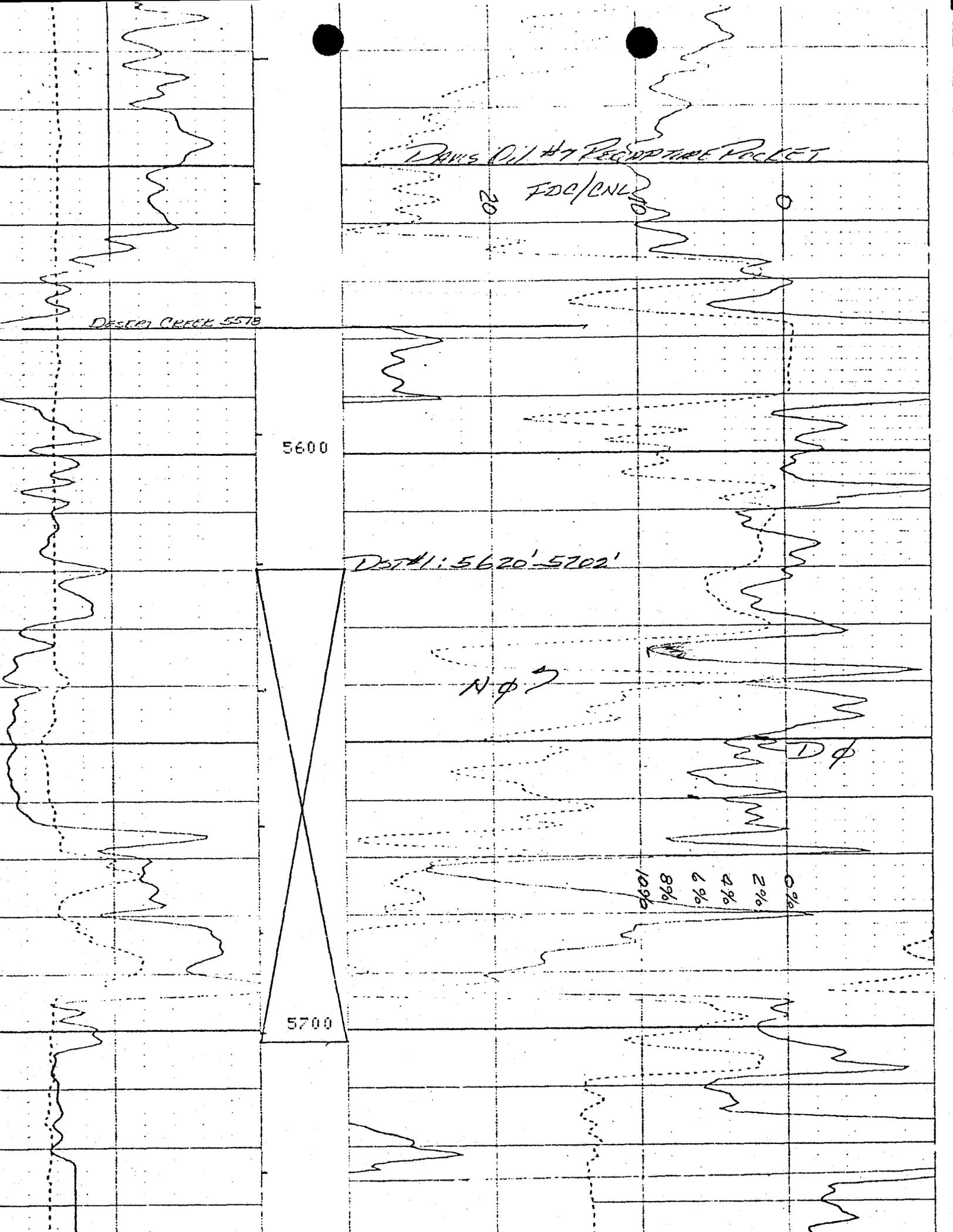
Dist #1: 5620' - 5700'

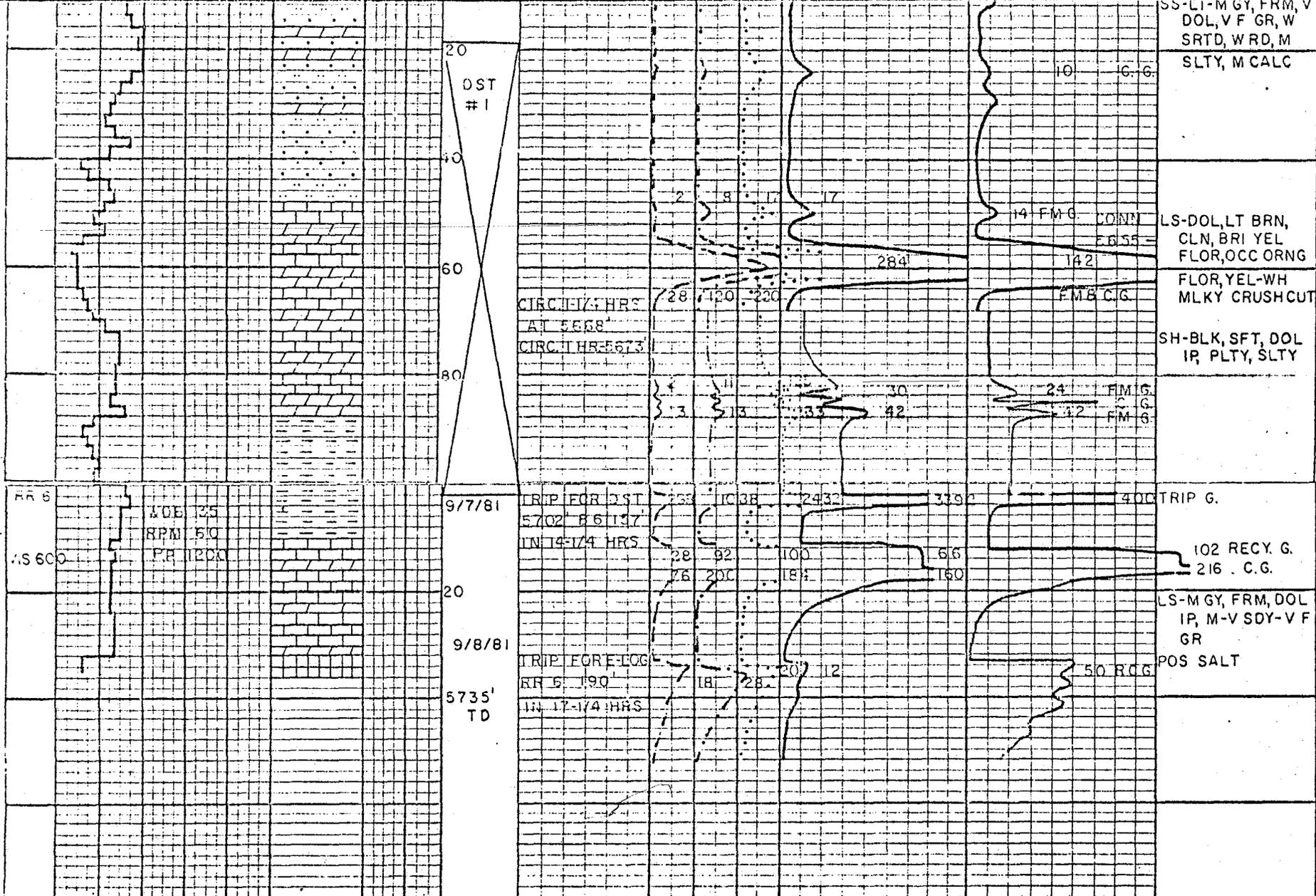
Nφ

Dφ

0%
2%
4%
6%
8%
10%

5700





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

29914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Recapture Pocket State

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Development

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2, T40S, R22E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR

410 17th St., Suite 1400 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface NSW Sec.2, T40S, R22E

At top prod. interval reported below

At total depth same

same 1820 FSL
300 FWL

RECEIVED
NOV 24 1981

14. PERMIT NO. 43-037-36701
DIVISION OF OIL, GAS & MINING
7-22-81

15. DATE SPUNDED 8-23-81 16. DATE T.D. REACHED 9-12-81 17. DATE COMPL. (Ready to prod.) 9-29-81 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 4611'GL 4622KB 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 5785' 21. PLUG, BACK T.D., MD & TVD 5741' 22. IF MULTIPLE COMPL., HOW MANY* 0 23. INTERVALS DRILLED BY 0-5785' ROTARY TOOLS CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Desert Creek 5648'-5658' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CN-FD, Temp. Log, DI-SFL, Dipmeter, CBL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1491'	12 1/2"	750	53,000#
5 1/2"	15.5#	5785'	8 3/4"	500	56,000#

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5683'	Anchor set @ 5593'

31. PERFORATION RECORD (Interval, size and number) 5648'-5658' .39 16 holes 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5648'-5658'	Frac w/15,000 gals. 20% SAN-1 acid and 15,000 gals. gelled wtr.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-20-81	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-3-81	24	NONE	→	38	TSTM	3	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	NONE	→	38	TSTM	3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY Gordon W. Sand

35. LIST OF ATTACHMENTS Geological reports previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Manager DATE 11/17/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES SHOW ALL IMPORTANT ZONES, INTERVALS, AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TO	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Morrison	surface	
				Ismay	5383'	
				Potential Pay	5500'	
				Gothic Shale	5541'	
				Desert Creek	5580'	
				Potential Pay	5672'	
				Akah	5726'	
				TD	5742'	

RECEIVED

NOV 5 1981

OFF. GAS & MINING
DIVISION OF



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

Davis Oil Company
410 17th Street, Suite 1400
Denver, Colorado 80202

Re: Well No. Recapture Pocket State #7
Sec. 2, T. 40S, R. 22E
San Juan County, Utah

Gentlemen:

According to our records, "Well Completion Report" filed with this office November 17, 1981, from above referred to well, indicates the following electric logs were run: CNL, CN-FD, Temp. Log, DI-SFL, Dipmeter, CBL. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

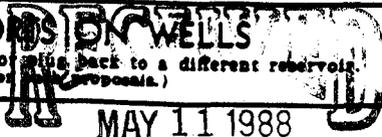
Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)



5. LEASE DESIGNATION AND SERIAL NO. U-37841	
6. IF INDIAN, ALLOTTED OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Recapture Pocket Sta	
9. WELL NO. #7	
10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR B.L. AND SURVEY OR ABQA Sec. 2, T40S-R22E	
12. COUNTY OR PARISH	13. STATE
San Juan	UT

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR
Suite 1900 - 1700 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NWSW 1820' FSL & 500' FEL

14. PERMIT NO.
43-037-30701

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
4611' GR; 4622' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting pertinent to this work.)

Please be advised Apache Corporation has sold its interest in the subject property to BWAB Incorporated. BWAB Incorporated will assume Apache's duties as operator of the subject property effective May 1, 1988. It was previously reported the change would be effective April 1, 1988 but the transfer of operations was postponed until May 1, 1988. Please direct all correspondence regarding operations of the property after January 1, 1988 to BWAB Incorporated at Suite 1000 - 1801 California Street, Denver, Colorado 80202 to the attention of John R. Keller - Drilling and Production Manager.

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde E. McKenzie TITLE Vice President DATE 4/29/88
Clyde E. McKenzie

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BWAB INCORPORATED



May 9, 1988

RECEIVED
MAY 11 1988

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attn: John Baza

Re: State of Utah
State Sundry Notices

Dear Sir:

Enclosed herewith are 8 Sundry Notices in triplicate regarding the Change of Operator on these wells. Upon your approval of these notices would you please execute and return one copy of each for our files. If you should have any questions with regard to these notices, please do not hesitate to contact the undersigned.

Very truly yours,

BWAB Incorporated

Carrie M. Sullivan

Carrie M. Sullivan

CMS/klg

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
U-37841 Pow / OSCR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Recapture Pocket State

9. WELL NO.
#7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T40S-R22E

12. COUNTY OR PARISH | 13. STATE
San Juan | UT

1. OIL WELL GAS WELL OTHER N7180 APC operating MAR 28 1988

2. NAME OF OPERATOR
BWAB Incorporated

3. ADDRESS OF OPERATOR
1801 California St., Suite 1000, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NWSW 1820' FSL & 500 FEL

14. PERMIT NO.
43-037-30701

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
4611' GR; 4622' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 the above referenced location will be operated by BWAB Incorporated, 1801 California St., Suite 1000, Denver, CO 80202. The Drilling & Production Manager is John Keller, 303-295-7444.

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Keller TITLE Drlg & Prod. Manager DATE 3/18/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

1 P

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 29914
2. NAME OF OPERATOR DAVIS OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 410 - 17th St., Suite 1400, Denver, CO 80202		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW SW Sec. 2-T40S-R22E		8. FARM OR LEASE NAME Recapture Pocket
16. PERMIT NO. 43-037-30701		9. WELL NO. #7
18. ELEVATIONS (Show whether DT, ST, OR, etc.) 4611' GL 4622' KB		10. FIELD AND POOL, OR WILDCAT Undetermined
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 2-T40S-R22E
		12. COUNTY OR PARISH 13. STATE

OCT 24 1985
DIVISION OF OIL
& MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DAVIS OIL COMPANY has sold its working interest in the Recapture Pocket #7 to:

APC Operating Partnership
One United Bank Center, Suite 4900
1700 Lincoln St.
Denver, CO 80203-4549

Tele (303) 831-6500

APC Operating Partnership began operating the Recapture Pocket #7 on June 1, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED SM Smith TITLE Chief Engineer DATE 10/17/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
ST. LSE. 29914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
RECAPTURE, POCKET #7

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
RECAPTURE/BROKEN HILLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE
SAN JUAN UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
APACHE CORPORATION

3. ADDRESS OF OPERATOR
1700 LINCOLN STREET, SUITE 4900, DENVER, COLORADO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NW SW SEC. 2 T402 R22E

14. PERMIT NO.
43-037-30701

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPERTY WAS ACQUIRED BY:

APACHE CORPORATION
1700 LINCOLN, SUITE 4900
DENVER, COLORADO 80203

FROM: DAVIS OIL COMPANY

APACHE SIGNED Diane Olson TITLE Mgr. - Compliance + Control DATE 5/23/85

DAVIS SIGNED Pamela Ruiz TITLE Production Services Mgr. DATE 5/23/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CERTIAL OF APPROVAL IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DECEMBER 29 1989
2. LEASE DESIGNATION & SERIAL NO.
St. UT-29914
3. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: BWAB Incorporated

3. ADDRESS OF OPERATOR: 555 Seventeenth Street, Suite 1900, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: NW/4SW/4 1820' FSL & 500' FEL
At proposed prod. zone:

7. UNIT AGREEMENT NAME: DIVISION OF OIL, GAS & MINING

8. FARM OR LEASE NAME: Recapture Pocket State

9. WELL NO.: #7

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 2, T40S, R22E

12. COUNTY: San Juan

13. STATE: UT

14. API NO.: 43-037-30701

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4611' GR; 4622' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective January 1, 1990, the above referenced location will be operated by McRae & Henry, Ltd., with offices at 730 Seventeenth Street, Suite 920, Denver, Colorado 80202-3520, phone (303) 623-5999.

OIL AND GAS	
DRN	DF
JRS	GLH
DTS	SLG
1-TAS	
2- MICROFILM	✓
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED: John R. Keller TITLE: Drlg. & Prod. Manager DATE: December 15, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

RECEIVED
DEC 29 1989

OPERATOR McRae & Henry, Ltd.
ADDRESS 730 Seventeenth Street,
Suite 920
Denver, CO 80202-3520

OPERATOR ACCT. NO. NO955

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	DIVISION OF OIL, GAS & MINING	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
						QQ	SC	TP	RG	COUNTY		
D	02780	-----	43-037-30625		Recapture Pocket #1	SESE	3	40S	22E	San Juan	2-26-81	01/01/90
WELL 1 COMMENTS: <i>Fed. Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Effective January 1, 1990, McRae & Henry, Ltd. (New Acct.) will operate the above property, succeeding BWAB Incorporated (Acct. No. 4320).</i>												
D	02785	-----	43-037-30689		Recapture Pocket #5	NENE	10	40S	22E	San Juan	8-4-81	01/01/90
WELL 2 COMMENTS: <i>Fed. Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Same as above.</i>												
D	02790	-----	43-037-30701		Recapture Pocket #7	NWSW	2	40S	22E	San Juan	8-23-81	01/01/90
WELL 3 COMMENTS: <i>State-Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Same as above.</i>												
WELL 4 COMMENTS:												
WELL 5 COMMENTS:												

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

McRae & Henry, Ltd.
L. H. Wyman
Signature L. H. Wyman, III
Vice President 12/21/89
Title Date
Phone No. (303) 623-5999



730 Seventeenth Street, Suite 920
Denver, Colorado 80202-3520

December 27, 1989

Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, UT 84180-1203

Re: Change of Operator
Recapture Pocket #1, UT-004
Recapture Pocket #5, UT-005
Recapture Pocket #7, UT-006
San Juan County, Utah

Gentlemen:

Please be advised that effective January 1, 1990, McRae & Henry, Ltd. will succeed BWAB Incorporated as operator of the captioned properties.

Enclosed, on the State well (Recapture Pocket #7), are duplicate originals of your Form #9, Sundry Notices and Reports on Wells. Also, for your convenience, we have included copies of our corresponding Federal forms on the #1 and #5 wells.

Regarding all three wells, we also enclose duplicate originals of your Form #6, Entity Action Form.

Please note that the second batch of Sundry Notices (subsequent reports) will follow shortly, along with your Form #5, Designation of Agent or Operator, on the State well.

Should you have any questions, or require additional information, please feel free to call. Thank you for your assistance.

Cordially,
McRAE & HENRY, LTD.
Kimberley Smith
Kimberley Smith
Landman

KS:cmm
Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.
St. UT-29914

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 08 1990

4. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
5. UNIT AGREEMENT NAME _____

6. NAME OF OPERATOR
McRae & Henry, Ltd.

7. ADDRESS OF OPERATOR
730 Seventeenth Street, Suite 920, Denver, CO 80202-3520

8. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface _____
At proposed prod. zone NW/4SW/4 1820' FSL & 500' FEL

9. FARM OR LEASE NAME
Recapture Pocket State

10. WELL NO.
#7

11. FIELD AND POOL, OR WILDCAT _____

12. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T40S, R22E

13. COUNTY
San Juan

14. STATE
UT

15. API NO.
43-037-30701

16. ELEVATIONS (Show whether DF, RT, GR, etc.)
4611' GR; 4622' KB

17. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON
 REPAIR WELL CHANGE PLANS
 (Other) _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) CHANGE OF OPERATOR
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective January 1, 1990, McRae & Henry, Ltd. succeeded BWAB Incorporated as operator of the referenced location. Please direct all correspondence regarding operations of the property after January 1, 1990 to McRae & Henry, Ltd., 730 Seventeenth Street, Suite 920, Denver, CO 80202-3520.

McRae & Henry holds an individual well bond, No. 57 78 74, issued by Gulf Insurance Company, that covers our operations on the subject lease.

OIL AND GAS	
DPV	RIF
JR3	GLH
DTS	SLS
1-TAS	
0 - DATE	January 2, 1990
3 - FILE	

19. I hereby certify that the foregoing is true and correct
 SIGNED Mac Jones TITLE President
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 08 1990

McRae
& Henry

730 Seventeenth Street, Suite 920
Denver, Colorado 80202-3520

DIVISION OF
OIL, GAS & MINING

January 5, 1990

RECEIVED
JAN 08 1990

DIVISION OF
OIL, GAS & MINING

Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, UT 84180-1203

Re: Change of Operator
Recapture Pocket #1, UT-004
Recapture Pocket #5, UT-005
Recapture Pocket #7, UT-006

Gentlemen:

Enclosed, per my telephone conversations with Tammy yesterday, are duplicate originals and one copy of your Form #9, Sundry Notices and Reports on Wells, for the Recapture Pocket #7 (State) well. Also enclosed, for your records, are copies of the corresponding Federal forms on the #1 and #5 wells. These forms apply to the January 1, 1990 change of operator from BWAB Incorporated to McRae & Henry, Ltd.

Each of these filings append BWAB's December 15, 1989 submittals, by including McRae & Henry's bond data and execution. Regarding the #7 well, upon your approval, please execute and return the enclosed copy for our files.

Your Form #5, Designation of Agent or Operator, will follow on the #7 well as soon as it is available.

Should you have any questions, please feel free to call. Thank you.

Cordially,

MCRAE & HENRY, LTD.

Kimberley Smith

Kimberley Smith
Landman

KS:cmm

Enclosures

DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

St. UT-29914

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Recapture Pocket #7

9. API Well Number:

43-037-30701

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

McRae & Henry, Ltd.

3. Address and Telephone Number:

730 Seventeenth Street, Suite 920, Denver, CO 80202-3520 (303) 623-5999

4. Location of Well

Footages: 1820' FSL & 500' FEL

CO, Sec., T., R., M.: NW/4SW/4, Sec. 2, T40S, R22E

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start January 1, 1999.

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1999, the above referenced location will be operated by B. K. Seeley, Jr., doing business as Seeley Oil Company, P. O. Box 9015, Salt Lake City, UT 84109.

13. McRae & Henry, Ltd.

Name & Signature: *Rayman*

Title: L. H. Wyman, III, Pres. Date: 12/21/98

(This space for State use only)

Post-It® Fax Note	7671	Date	5/4/99	# of pages	1
To	Kirsten Risbek	From	Kim		
Co./Dept.	UT-DOG	Co.	McRae & Henry		
Phone #		Phone #	(303) 623-5999		
Fax #	(801) 359-3940	Fax #	✓ -0903		

FORM 6

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
ML-29914

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Altonas or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Recapture Pocket ST 7

2. Name of Operator:
B.K. Seeley, Jr, doing business as Seeley Oil Company

9. API Well Number:
43-037-30701

3. Address and Telephone Number:
P.O. Box 9015, Salt Lake City, UT 84109-0015 (801) 467-6419

10. Field and Pool, or Wildcat:
Recapture Pocket

4. Location of Well
Footage: 1820 FSL 500 FWL
OO, Sec., T., R., M.: Sec 2, T40S, R22E

County: San Juan
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all measures and zones pertinent to this work.)

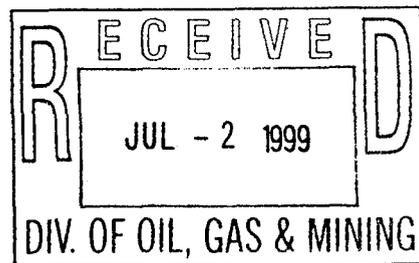
Please be advised that effective January 1, 1999, B. K. Seeley, Jr., doing business as Seeley Oil Company will be the operator of the above well, and is responsible for the operations conducted in the subject well.

B.K. Seeley, Jr., doing business as Seeley Oil Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Collateral for plugging and abandoning of well is held by Certificate of Deposit in favor of State Institutional and Trust Lands, in teh amount of \$10,000.00

13. Name & Signature: Mark S. Dolan Title: Agent Date: 5/20/99

(This space for State use only)



OPERATOR CHANGE WORKSHEET

Routing:	
✓ 1-KDR	6-KAS ✓
2-GLH	7-SJ
✓ 3-JRB	8-FILE
✓ 4-CDW	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 1-1-99

TO: (new operator) (address) <u>SEELEY OIL COMPANY</u> <u>P.O. BOX 9015</u> <u>SALT LAKE CITY, UT 84109</u> <u>B.K. SEELEY JR.</u> Phone: <u>(801)278-9755</u> Account no. <u>N2880</u>	FROM: (old operator) (address) <u>MCRAE & HENRY LTD.</u> <u>730 17TH STREET STE 920</u> <u>DENVER, CO 80202</u> <u>L.H. WYMAN III</u> Phone: <u>(303)623-5999</u> Account no. <u>N0955</u>
--	---

WELL(S) attach additional page if needed:

Name: <u>RECAPTURE POCKET 7 (SOW)</u>	API: <u>43-037-30701</u>	Entity: <u>2790</u>	S	<u>2</u>	T	<u>40S</u>	R	<u>22E</u>	Lease: <u>ML-29914</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 5-4-99)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 7-2-99)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- N/A 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(7-22-99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. ** new filing system*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7-22-99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- YDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
(Ed Bonner has a bond in place)
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 9.16.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

Form 9-221
(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S. L. C., Utah 84109</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATION (Show whether DF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., E., or S.E. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDISE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with
January 2003 we changed our name from
"B.K. Seeley Jr. dba Seeley oil Company"

To: Seeley oil Company, L.L.C.

Please change your well records to reflect
this change.

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

B.K. Seeley Jr.

TITLE

Member

DATE

3/03/03

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MAR 03 2003
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on January 09, 2003 and has been issued the registration number 5260313-0160 in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

ROUTING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 6-14	06-15S-13E	43-015-30187	99998	FEDERAL	OW	LA
BONNIE FEDERAL 11-14	14-37S-23E	43-037-31290	10694	FEDERAL	OW	P
BONNIE FEDERAL 33-14	14-37S-23E	43-037-31316	10757	FEDERAL	GW	PA
BONNIE FEDERAL 43-14	14-37S-23E	43-037-31364	10757	FEDERAL	OW	P
BONNIE FEDERAL 22-14	14-37S-23E	43-037-31367	10694	FEDERAL	GW	P
COWBOY 1	14-39S-22E	43-037-30012	2530	FEDERAL	OW	S
COWBOY 4	14-39S-22E	43-037-30037	2530	FEDERAL	OW	PA
COWBOY 5	14-39S-22E	43-037-30062	2530	FEDERAL	OW	P
COWBOY 7	23-39S-22E	43-037-30325	2530	FEDERAL	OW	P
RECAPTURE POCKET STATE 7	02-40S-22E	43-037-30701	2790	STATE	OW	P
RECAPTURE POCKET 1	03-40S-22E	43-037-30625	2780	FEDERAL	OW	S
RECAPTURE POCKET 5	10-40S-22E	43-037-30689	2785	FEDERAL	OW	P
GOV'T NORWOOD 1	15-40S-22E	43-037-15611	985	FEDERAL	OW	P
1-25A KGS FEDERAL (CA-000232)	25-40S-22E	43-037-30906	10025	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-29914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or O.A. AGREEMENT NAME:

8. WELL NAME and NUMBER:
RECAPTURE POCKET #7

9. API NUMBER:
43-037-30701

10. FIELD AND POOL, OR WILDCAT:
RECAPTURE POCKET

1. TYPE OF WELL OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: **SEELEY OIL COMPANY, LLC**

3. ADDRESS OF OPERATOR: P.O. BOX 9015 CITY **SALT LAKE CITY** STATE **UT** ZIP **84109** PHONE NUMBER: **(801) 487-8419**

4. LOCATION OF WELL COUNTY: **SAN JUAN** STATE: **UTAH**
FOOTAGES AT SURFACE: **50' E.M.**
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **N 10 S 2 E 40 S 2 E**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/27/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> BIDTRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We propose to plug and abandon as follows with type 2 cement:
200' plug @ 4100' → Amend to 400' plug from 4300' to 3900'
100' plug @ 2100' → Amend to inside/outside plug from 2600' to 2500'
100' plug @ 1500' inside & outside
100' plug @ surface

RECEIVED
AUG 22 2007

COPY SENT TO OPERATOR
Date: **8/22/07**
Initials: **CHD**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **B.K. Seeley** TITLE **President**
SIGNATURE *B.K. Seeley* DATE **8/22/2007**

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: **8/22/07**
BY: *[Signature]*
* See Conditions of Approval (Attached)



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

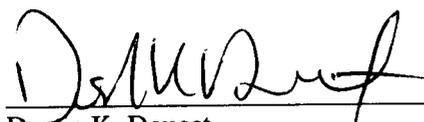
GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Recapture Pocket State # 7
API Number: 43-037-30701
Operator: Seeley Oil Company, LLC
Reference Document: Original Sundry Notice dated August 22, 2007,
received by DOGM on August 22, 2007

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #1:** A 400' plug (± 45 sx) shall be balanced across the casing collapse, approximate TOC and the Hermosa Group (Pennsylvanian Top) to help properly isolate productive zone 1000' below from formations above.
3. **Move and amend Plug #2 (procedural step #2):** The plug shall be placed approximately 500' shallower across the Cutler Group (Permian) top and shall be an inside/outside plug from 2600' to 2500'. {Squeeze holes at 2600', CICR @ 2550', M&P 43sx cement, sqz 37 sx below retainer, sting out and spot 6 sx on top of CICR}.
4. **Plug #4 (procedural step #4)** shall include filling the 9 5/8" x 5 1/2" annulus from a minimum of 100' MD back to surface (± 30 sx outside, 12 sx inside).
5. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
6. All intervals between plugs shall be filled with non-corrosive fluid.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the plugging procedure or wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

August 22, 2007

Date

Seeley Oil Company, LLC

P. O. Box 9015
Salt Lake City, UT 84109-0015
Phone: (801) 467-8419
Fax: (801) 278-9755

Fax

To: Dustin Doucet From: B.K. Seeley
 Fax: 359-3940 Date: 8/22/07
 Phone: _____ Pages: 2
 Re: _____ CC: _____

- Urgent For Review Please Comment Please Reply Please Recycle

•Comments:

RECEIVED

AUG 22 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML - 29914

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
State #7 *Recapture Pocket*

2. NAME OF OPERATOR:
Seeley Oil Company, LLC

9. API NUMBER:
4303730701

3. ADDRESS OF OPERATOR: PHONE NUMBER:
P. O. Box 9015 CITY Salt Lake City STATE UT ZIP 84109-0015 (801) 467-6419

10. FIELD AND POOL, OR WILDCAT:
Recapture Pocket

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1820 N/S - 500 E/W** COUNTY: **San Juan**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSW 2 40S 22E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Plugged & Abandoned Commencing August 29, 2007

Procedure:

- Plug #1 - 105 sx. type 2 cement @ 4310 - 4170
- Plug #2 - 30 sx. type 2 cement @ 3210 - 2985
- Plug #3 - set cement retainer @ 1456 and pumped 45 sx. 1500 - 1450 inside/outside
- Set 100' top surface plug with 26 sx.

Plugging procedure was witnessed by Bart Kettle of Utah Division of Oil, Gas and Mining

NAME (PLEASE PRINT) B. K. Seeley, Jr. TITLE President
SIGNATURE *B. K. Seeley, Jr.* DATE 9/22/2007

(This space for State use only)

RECEIVED
SEP 25 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		6. LEASE DESIGNATION AND SERIAL NUMBER: ML-29914
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Seeley Oil Company, LLC		8. WELL NAME and NUMBER: Recapture Pocket State #7
3. ADDRESS OF OPERATOR: P.O. Box 9015 CITY Salt Lake STATE Ut ZIP 84109		9. API NUMBER: 4303730701
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1820 N/S - 500 E/W COUNTY: San Juan QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NSEW 2 40S R22 E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Recapture Pocket

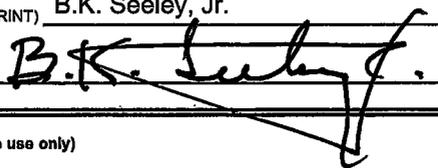
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well plugged and abandoned 9/04/2007

Well location reclamation, seeding and inspection completed and approved by Cliff Giffen of Monticello office BLM on 12/23/2008.

We now request release and return of our operating bonds currently held by DOGM and SITLA.

NAME (PLEASE PRINT) <u>B.K. Seeley, Jr.</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>1/13/2009</u>

(This space for State use only)

RECEIVED
JAN 14 2009
DIV. OF OIL, GAS & MINING