

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond No. B-73310

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
U-09179

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

UNIT AGREEMENT NAME
Lisbon Unit

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME
Lisbon Unit

2. NAME OF OPERATOR
Union Oil Company of California

9. WELL NO.
C-99

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602

10. FIELD AND POOL, OR WILDCAT
Lisbon

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 236' FSL & 2154' FEL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

At proposed prod. zone 200' FSL & 1900' FEL

12. COUNTY OR PARISH 13. STATE
San Juan Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
35 miles southeast of Moab, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
236'

16. NO. OF ACRES IN LEASE
760

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1600'

19. PROPOSED DEPTH
8790'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6159' GR (Ungraded)

22. APPROX. DATE WORK WILL START*
Immediately Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	50'	10 sx. <i>Cement to surface</i>
12-1/4"	9-5/8"	36#	1,000'	600+ sx.
7-7/8"	5-1/2"	17#	8,790'	525+ sx.

PROPOSED DRILLING PROGRAM:

Drill 17-1/2" hole with rat-hole machine to 50'. Set and cement 13-3/8" conductor. Move in rotary rig. Drill 12-1/4" hole to 1000'. Run and cement 9-5/8" casing. Drill 7-7/8" hole to approximate T.D. of 8790'. Run logs and, if logs indicate production, run and cement 5-1/2" casing. Selectively perforate the Mississippian and place on production through 2-7/8" tubing. The BOP will be operationally tested daily and each test logged.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 7/19/81
BY: M. J. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 6-30-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

R 24 E

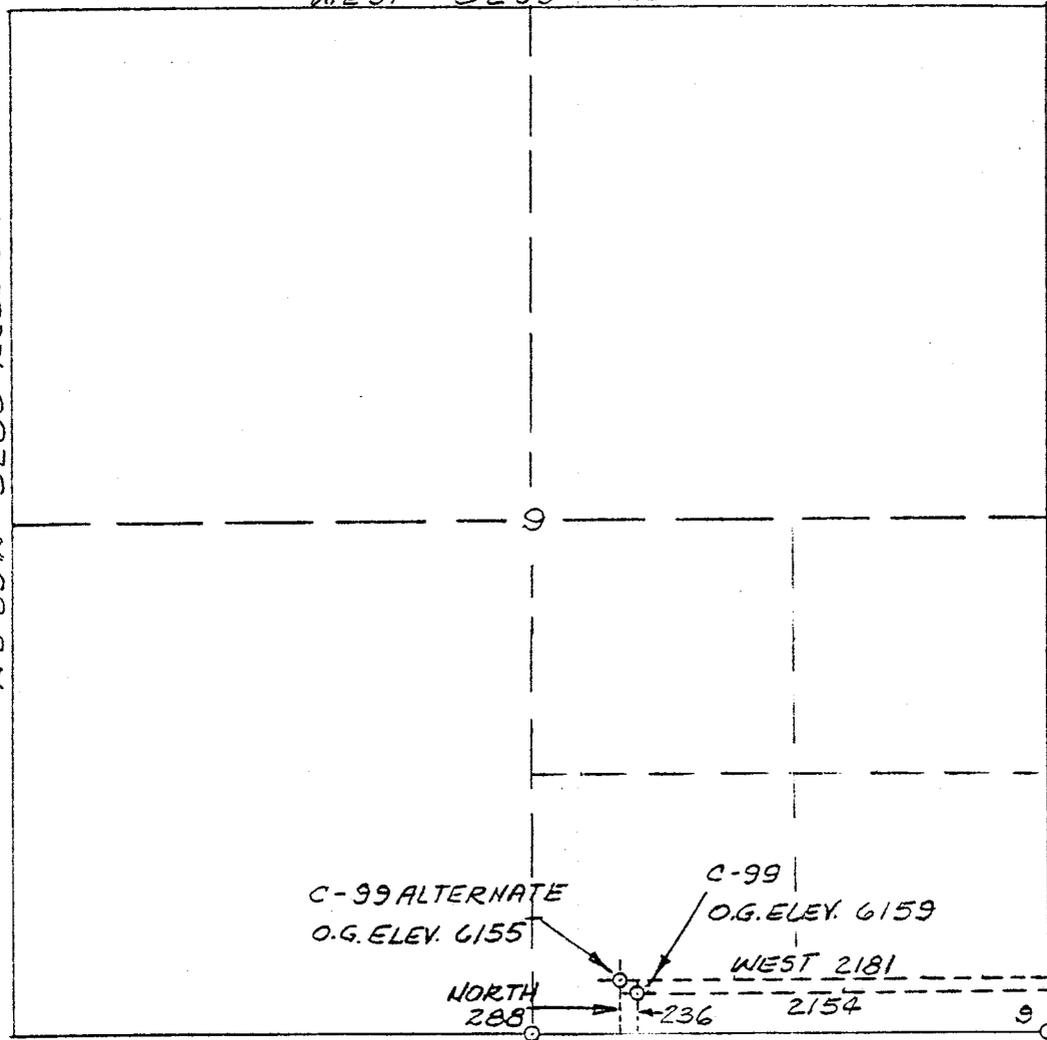
WEST 5293 $\frac{1}{2}$ REC.

BEARING FROM S. LINE SE $\frac{1}{4}$, SEC. 9 (S 59° 57' W)

N 0° 03' W 5280 REC.

N 0° 02' W 5280 REC.

T 30 S



WELL LOCATION PLAT OF
 C-99 & C-99 ALTERNATE
 IN SE $\frac{1}{4}$, SEC. 9, T30S, R24E, S.L.B.#M.
 SAN JUAN COUNTY, UTAH
 FOR: UNION OIL CO.
 SCALE: 1"=1000' JUNE 16, 1981
 TRANSIT & EDM SURVEY
 ELEV. BY VERTICAL ANGLES FROM U.S.G.S.
 TOPO. QUAD. "HATCH ROCK, UTAH" 1954
 (SE. COR., SEC. 9 = 6240)



John G. Keogh
 UTAH R.L.S. NO. 1963

** FILE NOTATIONS **

DATE: July 8, 1981

OPERATOR: Union Oil Co. of Calif.

WELL NO: Lisbon unit # C-99

Location: Sec. 9 T. 30S R. 24E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30693

CHECKED BY:

Petroleum Engineer: M. J. Minder 7/8/81

Director: _____

Administrative Aide: Unit Wells, OK on boundaries

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 8, 1981

Union Oil Company of Calif.
P. O. Box 2620
Casper, Wyoming 82602

RE: Well No. Lisbon Unit #C-99
Sec. 9, T. 30S, R. 24E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-⁻⁰³⁷³⁰⁰⁹³~~03730093~~.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-09179

OPERATOR: UNION OIL COMPANY OF CALIFORNIA WELL NO. C-99

LOCATION: SW 1/4 SW 1/4 SE 1/4 sec. 9, T. 30S., R. 24E., SLM

SAN JUAN County, UTAH

1. Stratigraphy:

NAVAJO	SURFACE
CUTLER	3000'
HERMOSA	3270'
PARADOX	4570'
PARADOX SALT	4900'
BASE OF SALT	8240'
MISSISSIPPIAN	8310'
OURAY	8730'
<u>TD</u>	<u>8790'</u>

2. Fresh Water:

FRESH WATER MAY BE ENCOUNTERED IN THE NAVAJO KAYENTA + WINGATE SANDS TO TOP OF THE CHINLE, FRESH/USEABLE WATER MAY ALSO BE ENCOUNTERED IN CUTLER AND SHOULD BE PROTECTED FROM LOWER BRINES.

3. Leasable Minerals:

POTASH IS PROBABLE IN PARADOX FM. TO 8240'

4. Additional Logs Needed: ADEQUATE

RECEIVED

JUL 20 1981

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

5. Potential Geologic Hazards: OPERATOR EXPECTS H₂S GAS IN MISSISSIPPIAN. NO OTHER HAZARDS ARE EXPECTED

6. References and Remarks:

Signature: David Prestor

Date: 7-17-81



United States Department of the Interior

IN REPLY REFER TO

3109
(U-068)

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

SEP 16 1981

Memorandum

To: District Engineer
USGS Conservation Division
Federal Bldg. 701
Camino Del-Rio
Durango, Colorado 81301

From: ~~ACTING~~ Area Manager, Grand

Subject: Union Oil Company of California
Well C-99 U-09179
Section 9, T. 30 S., R. 24 E.
San Juan, County

On September 11, 1981, Mr. Tom Hare of this office met with Don Englishman, USGS and Glenn Fredrick, Union Oil for an inspection of the above location. Subject to the attached stipulations and written approval of USGS, I am approving the surface management portion of the application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered species are indicated in the area.

Please forward the enclosed information to Union Oil of California.

Kenneth V Rhea

Enclosures (1)
1-Special Stipulations

RECEIVED

SEP 17 1981

U. S. GEOLOGICAL SURVEY
- DURANGO, COLO. ✓

Supplemental Stipulations

Union Oil Company of California
Well C-99
Section 9, T. 30 S., R. 24 E.
San Juan, County
U-09179

1. The reserve pit will be reshaped to linear from along the entire north side of the pad. The pit will be in at least 75 percent cut.
2. The reserve pit dikes will be constructed in 6 inch lifts and compacted; the dike top width will be at least 12 feet wide. Excess cut will be placed in the pad fill.
3. Approximately 12 inches (approximately 2300 cubic yards) of topsoil will be windrowed on the west and east end of the pad.
4. The reserve pit will be fenced on three sides prior to drilling and the remaining side will be fenced when the rig is released.
5. The BLM will be notified immediately should archaeological material be unearthed during construction.
6. A portable trash cage will be used to store all trash produced onsite; the trash will be hauled to an approved landfill or incinerated off-site.
7. If production is obtained, any above ground production facilities will be painted natural earth tones to match the red sandstone in the area.
8. Prior to initiating any construction, Mr. Tom Hare will be notified 48 hours before planned construction. Contact can be made at the following telephone numbers:

259-6111 BLM District Office
259-7965 Home phone
9. If production is obtained, the reserve pit and pad, outside of the "deadman," will be recontoured, covered with topsoil, and reseeded according to the attached reclamation standards. The remaining windrowed topsoil will also be reseeded until ultimate site reclamation.
10. Adequate and sufficient electric/radioactive logs will be run to locate and identify the Potash horizons in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the Potash resource. Surface casing program may require adjustment for protection of fresh water aquifers.

SECTION 4

SITE RECLAMATION STANDARDS

1. Natural contours will be restored wherever practical. Significant cuts will have fill material placed back onto cut sections using care not to mix topsoils with base material.
2. All topsoil will be placed evenly back over the uncontroled areas.
3. All road berms will be removed and recontroled.
4. Waterbars (speed-bump type) will be used on all sloping surfaces as shown below:

<u>Grade</u>	<u>Spacing</u>
2%	200 ft. spacing
2-4%	100 ft. spacing
4-5%	75 ft. spacing
+5%	50 ft. spacing

5. Rehabilitated areas will be seeded as follows:

<u>Species</u>	<u>Rate*</u>
Blue grama	3 lbs./acre
Indian ricegrass	1 lb./acre
Wild sunflower	1 lb./acre
Yellow sweetclover	1 lb./acre
Four-wing saltbush	2 lb./acre
	<hr/>
	8 lb./acre

* These rates will increase 2.5 times if broadcasted.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Bond No. B-73310

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U-09179

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Lisbon Unit.

8. FARM OR LEASE NAME
Lisbon Unit

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C-99

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Lisbon

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Sec. 9, T.30S., R.24E.

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San Juan

13. STATE
Utah

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35 miles southeast of Moab, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
236'

16. NO. OF ACRES IN LEASE
760

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1600'

19. PROPOSED DEPTH
8790'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6159' GR (Ungraded)

22. APPROX. DATE WORK WILL START*
Immediately Upon Approval

RECEIVED
OCT 01 1981

DIVISION OF
OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

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24. SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 6-30-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. M. [Signature] FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE SEP 30 1981

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80.

NOTICE OF APPROVAL

State 0+6

United States Department of the Interior
Geological Survey

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Union Oil Company of California/ C-99 Lisbon Unit
 Project Type Single zone oil development well
 Project Location surf. 236' FSL/ 2154' FEL, sec. 9, T. 30. S, R. 24 E
bottom 200' FSL + 1900' FEL San Juan County, Utah
 Lease Number U-09179
 Date Project Submitted _____

FIELD INSPECTION

Date September 11, 1981

Field Inspection
Participants

Glen Frederick/Jay Axtell - Union Oil Co.
Tom Hare/Jeff Williams - Bureau of Land Management
James Cantrell/Jim Cantrell, Jr./Lester Cantrell - WEC Construction Co.
Don Englishman - U.S.G.S.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A.	Federal or State Agency			Local and Private Correspondence	Previous NEPA documents	Other Studies and Reports	Staff Expertise	Onsite Inspection (date)	Other
	Correspondence	Phone Calls	Meetings						
1. Public health and Safety						✓	✓		
2. Unique Characteristics							✓		
3. Environmentally Controversial							✓		
4. Uncertain and Unknown Risks							✓		
5. Establishes Precedent							✓		
6. Cumulatively Significant							✓		
7. National Register Historic Places	✓2								
8. Endangered or Threatened Species	✓2								
9. Violate Federal, State, Local or Tribal Laws						✓	✓		

September 16, 1981/D.E.E.
Date Prepared

George J. Dworkin for D.E.E.
Signature of Preparer
9/30/81

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

SEP 30 1981

Date

W. W. Mouton FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

Date 9-11-81 By DEE
Lease U-09179 Field Dev.
Operator Union Oil Co. of California (Dev. W.C., W.O.)
Well # & Name C-99 Lisbon Unit
Location 236' E SL / 2154' E S. 9 T. 30 S - R. 24 E
County San Juan State Utah

Depth 8790' ^{Oil} Formation Miss.
Vegetation sage / rabbit brush / brom
s. nafevee / blue gramma / asters
russian thistle / mesa dropseed / Indian ricegrass
Est. Rd. Inth. 50' Est. Max. cut 2'
Pad/Pit size 820 X 320' Est. Max. cut 8' NE
Rd. width (w/PL w/o PL) 18' - 20' + 6' p. pole
Slope 2% soil Type scat w/ bed rock
Est. Start ϕ Mud Gas AIR
Nearest known dwelling 5 miles NW
Surface Ownership BLM

Names of Individuals on Joint Inspection:
Glen Frederick / Jay Artell - Union
Tom Hare / Jeff Williams - BLM
James + Jim + Lester Centrell -
W & C Contractors, Inc.

Remarks: TOPO: wash bottoms

DRILLING TIME: 50
5
WATER SOURCE: CER 9-16-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-09179 3
 Communitization Agreement No. NA
 Field Name Lisbon
 Unit Name Lisbon Unit
 Participating Area NA
 County San Juan State Utah
 Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 19 81

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	DRG					<p style="text-align: center;">RECEIVED DEC 08 1981 DIVISION OF OIL, GAS & MINING</p> <p>Spudded 24" hole on 10-4-81. Ran & cemented 16" conductor pipe at 60' with 10 sacks cement. WORT.</p> <p>MIRU rotary rig & resumed drilling on 10-11-81. Drld. to 1000'. Circ.</p> <p>Ran and cemented 9-5/8" casing at 998' with 600 sx. cement. CIP & JC on 10-14-81.</p> <p>10-31-81: Drilling at 4065'.</p>

NOTICE OF SPUD

Caller: Peggy Hill, Union Oil Co of CA
Phone: (307) #234-1563

RECEIVED
OCT 08 1981

Well Number: Libon #C-99

DIVISION OF
OIL, GAS & MINING

Location: S₄ 3rd 1/4 Sec. 9 T. 30S R. 24E

County: Sar Joann State: UT

Lease Number: U-09179

Lease Expiration Date: _____

Unit Name (If Applicable): Libon

Date & Time Spudded: 2:30 P.M. 10-4-81

Dry Hole Spudder/Rotary: Conductor

Details of Spud (Hole, Casing, Cement, etc.) Lat 9' Cont 50'
2 1/2" conductor pipe @ 60' of 10' sl. cont.

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 10-6-81 3:35 P.M.

cc: Well file
APD Central
USGS Vernal
VLT, St. OGA
DSD
TAM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620-Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 236' FSL & 2154' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>SPUD NOTICE (CONDUCTOR)</u>			

5. LEASE
U-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-99

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30693

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6159' GL (Ungraded)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Saddleback Drilling Company's rat-hole machine. Spudded 24" hole at 2:30 p.m., 10-4-81. Ran and cemented 50' of 16" conductor pipe at 60' with 10 sacks of cement.

Waiting on rotary rig.

RECEIVED
OCT 09 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 10-6-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Union Oil Co. of Calif.

WELL NAME: Lisbon Unit #C-99

SECTION SWSW 9 TOWNSHIP 30S RANGE 24E COUNTY San Juan

DRILLING CONTRACTOR Loffland Drilling

RIG # 5

SPUDDED: DATE 10-11-81

TIME 4:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Peg

TELEPHONE # (307) 234-1563

DATE 10-13-81 SIGNED DB

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 236' FSL & 2154' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Loffland Drilling Company's rotary rig #5 and resumed drilling at 4:00 a.m., 10-11-81. Drilling at 474'.

RECEIVED

OCT 15 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 10-12-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

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U-09179

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Lisbon Unit

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San Juan

13. STATE
Utah

14. API NO.
43-037-30693

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6159' GL (Ungraded)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>		<input type="checkbox"/>

RECEIVED
OCT 21 1981
(NOTE: Report results of multiple completion or zone change on Form 9-330.)
DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 1000'. Circulated.

Ran and cemented 23 joints and 1 piece (977.53') of 9-5/8", 36#, K-55, ST&C, new casing at 998' (float collar at 958') with 600 sacks of cement. Displaced with 76 bbls. fresh water. C.I.P. & J.C. at 8:00 p.m., 10-14-81. W.O.C. Drilling ahead at 1602'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 10-19-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 236' FSL & 2154' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) SUPPLEMENTARY WELL HISTORY			

5. LEASE
U-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-99

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30693

15. ELEVATION (SHOW DF, KDB, AND WD)
6159' (Ungraded)

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

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DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling ahead at 6659' on 11-22-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 11-23-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-0917
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of December, 19 81

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	WOCU					<p>Drilled to 8923' T.D. on 12-10-81. Circulated. Ran DLL & FDC-CNL with GR & Caliper, Sonic, and Cyberlook. Circulated.</p> <p>Ran and cemented 5-1/2" casing at 8922' with 1150 sx cement. CIP & JC at 6:30 a.m., 12-13-81.</p> <p>Released rig on 12-13-81. MORT.</p> <p>Waiting on completion unit.</p>

UNION OIL OF CALIFORNIA
 LISBON C-99
 MOAB UTAH

Sii SERVCO *
 DIVISION OF SMITH INTERNATIONAL, INC.
 DIRECTIONAL DRILLING AND WELL SURVEY
 MAGNETIC SINGLE SHOT
 15 degrees EAST to TRUE
 12/11/81
 PROPOSED DIRECTION: S 82deg 23min E
 JOB No.: DIG069 ; 12/11/81

*** RECORD of SURVEY ***

RADIUS of CURVATURE METHOD
 ANGULAR VALUES ARE DECIMAL

MEAS DEPTH FT	INCL ANGLE	TRUE VERT DEPTH	SUB SEA DEPTH	VERT SECT.	D R I F T DIRECTION	T O T A L RECT. COORDINATES	C L O S U R E DIST-DIRECTION	DOG LEG SEVERITY DEG/100FT
ASSUME VERTICAL TO 988 ft								
988	0.00	988.00		0.00	N 0.0 E	0.00 N 0.00 E	0.00 N 0.00 E	0.0
1028	.75	1028.00		.12	N 34.0 E	.22 N .15 E	.26 N 34.00 E	1.9
1248	1.00	1247.97		2.01	N 50.0 E	2.71 N 2.39 E	3.61 N 41.42 E	.2
1374	1.25	1373.95		3.83	N 60.0 E	4.12 N 4.41 E	6.04 N 46.93 E	.3
1500	1.75	1499.91		6.21	N 48.0 E	6.06 N 7.07 E	9.31 N 49.43 E	.5
1754	2.00	1753.77		11.91	N 54.0 E	11.29 N 13.53 E	17.62 N 50.17 E	.1
1845	2.00	1844.71		14.25	N 56.0 E	13.11 N 16.13 E	20.79 N 50.91 E	.1
1970	2.25	1969.63		17.80	N 59.0 E	15.60 N 20.04 E	25.39 N 52.11 E	.2
2096	2.25	2095.53		21.58	N 56.0 E	18.25 N 24.21 E	30.32 N 52.99 E	.1
2311	2.75	2310.32		28.59	N 56.0 E	23.50 N 31.99 E	39.69 N 53.70 E	.2
2504	3.00	2503.08		35.88	N 57.0 E	28.84 N 40.06 E	49.36 N 54.25 E	.1
2598	3.00	2596.95		39.53	N 54.0 E	31.63 N 44.11 E	54.28 N 54.36 E	.2
2727	3.50	2725.75		44.87	N 55.0 E	35.87 N 50.07 E	61.59 N 54.38 E	.4
2847	3.75	2845.50		50.13	N 48.0 E	40.59 N 56.00 E	69.17 N 54.06 E	.4
2973	4.25	2971.20		55.82	N 48.0 E	46.48 N 62.53 E	77.91 N 53.38 E	.4

MEAS DEPTH FT	INCL ANGLE	TRUE VERT DEPTH	SUB SEA DEPTH	VERT SECT	D R I F T DIRECTION	T O T A L RECT. COORDINATES	C L O S U R E DIST-DIRECTION	DOG LEG SEVERITY DEG/100FT
3130	5.00	3127.69		63.85	N 46.0 E	55.11 N 71.79 E	90.50 N 52.49 E	.5
3225	5.75	3222.27		69.26	N 44.0 E	61.40 N 78.08 E	99.33 N 51.82 E	.8
3279	6.00	3275.98		72.61	N 46.0 E	65.31 N 81.99 E	104.82 N 51.46 E	.6
3342	6.00	3338.64		76.61	N 44.0 E	69.97 N 86.65 E	111.37 N 51.08 E	.3
3499	6.00	3494.78		86.46	N 45.0 E	81.67 N 98.15 E	127.69 N 50.24 E	.1
3560	6.75	3555.40		90.38	N 41.0 E	86.62 N 102.77 E	134.41 N 49.87 E	1.4
3622	6.25	3617.00		94.34	N 43.0 E	91.84 N 107.46 E	141.36 N 49.48 E	.9
3681	6.75	3675.62		98.21	N 43.0 E	96.72 N 112.02 E	148.00 N 49.19 E	.8
3716	8.00	3710.33		100.84	N 44.0 E	99.98 N 115.11 E	152.47 N 49.02 E	3.6
3747	7.75	3741.04		103.48	N 48.0 E	102.93 N 118.17 E	156.71 N 48.94 E	1.9
3810	8.00	3803.45		108.72	N 42.0 E	109.03 N 124.27 E	165.32 N 48.74 E	1.4
3873	9.25	3865.73		114.32	N 46.0 E	115.83 N 130.83 E	174.73 N 48.48 E	2.2
3905	9.50	3897.30		117.56	N 46.0 E	119.45 N 134.58 E	179.94 N 48.41 E	.8
3953	9.25	3944.66		122.47	N 47.0 E	124.83 N 140.25 E	187.76 N 48.33 E	.6
4010	9.50	4000.90		128.30	N 46.0 E	131.22 N 146.98 E	197.04 N 48.24 E	.5
4076	10.00	4065.95		135.24	N 46.0 E	138.99 N 155.02 E	208.21 N 48.12 E	.8
4139	10.00	4127.99		142.03	N 46.0 E	146.59 N 162.89 E	219.14 N 48.02 E	0.0
4167	10.00	4155.57		145.05	N 46.0 E	149.96 N 166.39 E	224.00 N 47.97 E	0.0
4228	10.25	4215.62		151.56	N 44.0 E	157.55 N 173.97 E	234.71 N 47.84 E	.7
4300	10.50	4286.44		159.52	N 47.0 E	166.63 N 183.22 E	247.66 N 47.71 E	.8
4351	10.75	4336.56		165.48	N 47.0 E	173.05 N 190.10 E	257.07 N 47.69 E	.5
4414	10.75	4398.46		172.70	N 44.0 E	181.28 N 198.48 E	268.81 N 47.59 E	.9
4485	10.75	4468.21		180.74	N 46.0 E	190.65 N 207.84 E	282.04 N 47.47 E	.5
4577	10.75	4558.60		191.40	N 46.0 E	202.57 N 220.19 E	299.19 N 47.39 E	0.0
4602	11.25	4583.14		194.36	N 46.0 E	205.88 N 223.62 E	303.96 N 47.37 E	2.0
4665	11.75	4644.87		202.16	N 46.0 E	214.60 N 232.65 E	316.52 N 47.31 E	.8
4746	11.75	4724.18		212.40	N 46.0 E	226.06 N 244.52 E	333.01 N 47.25 E	0.0
4799	11.75	4776.07		219.17	N 47.0 E	233.49 N 252.35 E	343.80 N 47.22 E	.4
4862	10.25	4837.91		226.80	N 47.0 E	241.69 N 261.14 E	355.82 N 47.21 E	2.4
4910	10.00	4885.16		231.98	N 44.0 E	247.60 N 267.16 E	364.25 N 47.18 E	1.2

MEAS DEPTH FT	INCL ANGLE	TRUE VERT DEPTH	SUB SEA DEPTH	VERT. SECT	D R I F T DIRECTION	T O T A L RECT. COORDINATES	C L O S U R E DIST-DIRECTION	DOG LEG SEVERITY DEG/100FT
4973	10.00	4947.20		238.47	N 44.0 E	255.47 N 274.76 E	375.18 N 47.08 E	0.0
5009	10.00	4982.65		242.18	N 44.0 E	259.97 N 279.10 E	381.42 N 47.03 E	0.0
5195	10.50	5165.69		261.81	N 44.0 E	283.78 N 302.09 E	414.47 N 46.79 E	.3
5352	10.25	5320.12		278.58	N 44.0 E	304.12 N 321.73 E	442.72 N 46.61 E	.2
5477	10.50	5443.07		292.09	N 45.0 E	320.17 N 337.51 E	465.21 N 46.51 E	.2
5536	11.25	5501.01		298.85	N 45.0 E	328.04 N 345.38 E	476.34 N 46.47 E	1.3
5624	11.25	5587.32		309.28	N 45.0 E	340.18 N 357.52 E	493.50 N 46.42 E	.0
5750	11.25	5710.90		324.20	N 45.0 E	357.57 N 374.90 E	518.08 N 46.36 E	.0
5782	11.00	5742.30		327.95	N 45.0 E	361.93 N 379.27 E	524.25 N 46.34 E	.8
5849	9.50	5808.23		335.19	N 45.0 E	370.36 N 387.70 E	536.17 N 46.31 E	2.2
5913	7.50	5871.52		341.19	N 49.0 E	376.81 N 394.61 E	545.63 N 46.32 E	3.3
5976	5.50	5934.12		346.13	N 54.0 E	381.25 N 400.19 E	552.73 N 46.39 E	3.3
6040	4.25	5997.88		350.54	N 70.0 E	383.79 N 404.98 E	557.95 N 46.54 E	2.9
6103	2.25	6060.78		353.98	S 81.0 E	384.13 N 408.50 E	560.74 N 46.76 E	4.0
6142	2.25	6099.75		355.46	S 57.0 E	383.59 N 409.92 E	561.40 N 46.90 E	2.4
6226	4.00	6183.62		358.38	S 10.0 E	379.88 N 412.37 E	560.68 N 47.35 E	3.5
6263	4.50	6220.52		359.46	S 21.0 E	377.24 N 413.11 E	559.43 N 47.60 E	2.6
6297	5.25	6254.40		360.62	S 11.0 E	374.46 N 413.90 E	558.16 N 47.86 E	3.3
6357	5.75	6314.12		362.50	S 12.0 E	368.83 N 415.05 E	555.25 N 48.37 E	.8
6463	6.25	6419.54		367.53	S 27.0 E	358.41 N 418.73 E	551.18 N 49.44 E	1.5
6507	6.00	6463.29		369.63	S 11.0 E	353.99 N 420.26 E	549.48 N 49.89 E	3.9
6567	6.50	6522.93		370.77	S 6.0 W	347.49 N 420.54 E	545.53 N 50.43 E	3.2
6622	6.75	6577.56		370.13	S 21.0 W	341.34 N 419.07 E	540.49 N 50.84 E	3.2
6672	7.00	6627.20		368.49	S 26.0 W	335.85 N 416.68 E	535.18 N 51.13 E	1.3
6769	6.75	6723.51		364.73	S 27.0 W	325.46 N 411.50 E	524.65 N 51.66 E	.3
6859	6.25	6812.93		361.27	S 28.0 W	316.42 N 406.79 E	515.37 N 52.12 E	.6
7048	6.50	7000.76		353.61	S 30.0 W	298.07 N 396.62 E	496.14 N 53.07 E	.2
7185	6.50	7136.88		347.71	S 30.0 W	284.64 N 388.87 E	481.91 N 53.80 E	0.0
7308	6.25	7259.12		342.07	S 34.0 W	273.06 N 381.63 E	469.26 N 54.42 E	.4
7400	6.50	7350.55		337.53	S 34.0 W	264.59 N 375.92 E	459.70 N 54.86 E	.3

MEAS DEPTH FT	INCL ANGLE	TRUE VERT DEPTH	SUB SEA DEPTH	VERT SECT	D R I F T DIRECTION	T. O T A L RECT. COORDINATES	C L O S U R E DIST-DIRECTION	DOG LEG SEVERITY DEG/100FT
7494	6.25	7443.97		332.81	S 35.0 W	255.99 N 370.01 E	449.93 N 55.32 E	.3
7588	6.00	7537.43		328.20	S 35.0 W	247.77 N 364.25 E	440.53 N 55.78 E	.3
7681	6.25	7629.90		323.64	S 35.0 W	239.64 N 358.56 E	431.27 N 56.24 E	.3
7777	6.00	7725.35		318.61	S 39.0 W	231.46 N 352.40 E	421.62 N 56.70 E	.5
7900	6.25	7847.65		312.17	S 35.0 W	220.98 N 344.50 E	409.29 N 57.32 E	.4
7996	6.25	7943.08		307.20	S 37.0 W	212.53 N 338.36 E	399.57 N 57.87 E	.2
8121	6.25	8067.33		299.92	S 43.0 W	202.11 N 329.62 E	386.65 N 58.48 E	.5
8217	6.75	8162.72		293.86	S 40.0 W	193.97 N 322.42 E	376.27 N 58.97 E	.5
8309	6.00	8254.15		288.17	S 43.0 W	186.32 N 315.65 E	366.54 N 59.45 E	.9
8434	6.25	8378.43		280.54	S 42.0 W	176.49 N 306.64 E	353.80 N 60.08 E	.2
8461	5.50	8405.29		278.92	S 45.0 W	174.48 N 304.74 E	351.15 N 60.21 E	3.0
8528	6.00	8471.95		274.89	S 44.0 W	169.70 N 300.03 E	344.70 N 60.51 E	.8
8623	6.00	8566.43		269.21	S 41.0 W	162.38 N 293.32 E	335.27 N 61.03 E	.3
8843	6.00	8785.23		255.90	S 45.0 W	145.56 N 277.64 E	313.49 N 62.33 E	.2

BOTTOM HOLE CLOSURE: 313.49 ft. N 62deg 20min 0sec E (TRUE)

BELCO DEVELOPMENT CORPORATION
 DAILY DRILLING REPORT
 FRIDAY, DECEMBER 11, 1981

VERNAL DISTRICT

DEVELOPMENT WELLS

BMCU 13-31 (NFWC-G) 2473' (216') 12. Drilling, Mesaverde.
 Wildcat Drld 216' in 16 hrs.
 Garfield County, Co. Bit #6, 11", M4N-J, Jets 3-18.
 TD 6537' Morrison PP-650#, Wt. 30, RPM-80
 Chandler Rig #7 Mud Prop: MW-9.6, VIS-45, WL-10.5, CHL-9,000
 Belco WI 9.375% TIH, Break Circ @1000', work thru bridges
 from 1279' to 1464'. Pick up Kelly @1464'
 Drill out, bridge, work tight hole to 2227'
 Wash & Ream from 2227' to bottom 30' fill.
 AFE (csg pt) \$589,000
 CUM COST \$407,351

OUTSIDE OPERATED

LISBON UNIT C-99 12-10-81
 San Juan County, Utah 8890' (123') 58. Drilling, sh, lm.
 Union Oil Company Drld 123' in 22½ hrs, Dev: 8843'-6°S-45W.
 TD 8767' Mississippian Mud Prop: MW-10.6, VIS-38, WL-6
 Loffland Bros Rig #5
 Belco WI 15.04722%

WHITON-FED 1-19-3C 12-9-81
 Uintah County, Utah Tefteller, Inc TIH w/bombs & took bottom hole
 Gulf Oil Corporation samples on 12-8-81. 15 day bottom hole press
 TD 5700' Green River and temp was 1180 PSI & 150°. Will open to
 Belco WI 25% 400Bbl tank.
 WO Pumping Equipment
 CUM COST \$398,886

RECEIVED
 DEC 18 1981

COMPLETIONS

ATCHEE 6-24FED (DW-GAS) Report # 9
 Garfield County, Co. Swabbed 10 hrs; Rec 2½, FL-5500
 PBT 6288' Dakota Last run 6024 SN, TP-0, CP-Pkr, 10 Mcf.
 N.L. Well Service Last 2 hrs, Rec ½ Bbl D/C, FL-6024, SDFN.
 Belco WI 9.375% This A.M. FL-5500, Rec 1½ Bbls D/C, gas blow TSTM.
 BLOR 37 BLOTR 11
 AFE (comp) \$662,000
 CUM COST \$696,756

DIVISION OF
 GAS & MINING

WORKOVERS

NDC 42-25GR (DW-OIL) Report # 9 Hang Well On
 North Duck Creek Swab 1 hr, Rec 9Bbls wtr & crude, 80% wtr.
 Uintah County, Utah Release Baker Pkr, TOH, TIH w/prod string.
 PBT 5676' Green River Landed @4892' with 20,000 tension. Displaced
 Utah Well Service 10Bbls of D/C down tbg, TIH w/rods & pump.
 Belco WI 100% This A.M. Will hang well on. RDMO
 BLOR 229, BLOTR 23
 Pump Installed: SN#F-42 THD 2½"x1½"x12'x14½'
 Pump Taken Out: SN#F-22 2½"x1½"x12'x14½'

TUBING DETAIL:

1 Tail Jt 2 7/8" 8rd Eue	31.78
SN	1.00
1 Jt Tbg Anchor	31.75
Anchor	3.00
152 Jts Tbg	4816.80
Total	4884.37
KB	8.00
Landed @	4892.37

ROD DETAIL:

THD PUMP
10x1" Rods
91x3/4" Rods
71x7/8" Rods
25x1" Rods
1x1½"x12' Liner
1x1¼"x22" Polish Rod

AFE (comp) \$60,000
 CUM COST \$52,053

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 236' FSL & 2154' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-99

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30693

15. ELEVATIONS (SHOW DF, KDB, AND WD)
19' 0" (Ungraded)

REQUEST FOR APPROVAL TO: SUBSEQUENT

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) SUPPLEMENTARY WELL HISTORY

RECEIVED
DEC 21 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 8,923' T.D. on 12-10-81. Circulated and conditioned mud/9½ hours. Ran DILL, FDC-CNL w/GR & Caliper, and Sonic. Circulated.

Ran and cemented 215 joints and 1 piece (8,900.40') of 5-1/2", C-75, L-80, & K-55, 17# & 20#, LT&C & ST&C, new, seamless casing at 8,922.40' (Howco DV tool at 8,192.87') with 1,150 sacks of cement in two stages. Displaced with 188 bbls. of water. Bumped plug with 3000# and closed DV tool O.K. Released pressure with no flow back. C.I.P. & J.C. at 6:30 a.m., 12-13-81. N.D. BOP & manifold. N.U. wellhead. Released rig on 12-13-81. M.O.R.T.

Waiting on completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 12-14-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-091

Communitization Agreement No. NA

Field Name Lisbon

Unit Name Lisbon Unit

Participating Area NA

County San Juan State Utah

Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form 9-329 for instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	DRG					11-30-81: Drilling at 8206'.

RECEIVED

DEC 28 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 236' FSL & 2154' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 379' FSL & 1875' FEL

5. LEASE
U-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-99

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30693

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6159' GL (Ungraded)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

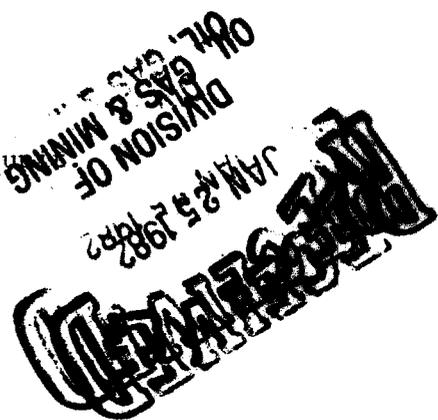
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8923' T.D.

Well Status: Waiting on completion



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 1-20-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-0-79
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form 9-329 for instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	DRG					<p>with 2000 gals. regular 15% HCl acid with NE & LST additives. Displaced with 53-1/2 bbls. wtr. ISDP 1500#. 650#/15. 0#/30 mins. Total load 106 bbls. acid and water. Swabbed back load. POOH.</p> <p>Ran and set C.I. cement retainer on tubing at 8770' Squeezed perfs 8784-8803' with 150 sacks cement to maximum squeeze pressure of 3000# with 100 sx. below retainer. Retrieving tubing.</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-09179
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February 19 82

(See Reverse of Form 9-329 for instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	DRG					<p>8923' T.D.</p> <p>MIRU completion unit on 2-12-82. Drilled out D.V. tool to 8193'. TIH to 8810'. Displaced hole with 3% KCl water. Spotted 150 gals. 15% HCl acid from 8815-8645'. POOH. Perforated Mississippian formation from 8784-8803'. RIH with retrievable packer and set at 8633'. Swabbed 52 bbls. load water/2 hrs. F.L. 0-8630' and tubing dry. S.D. 4 hrs. and made swab run. Recovered 3 bbls. KCl and acid-cut water. No oil or gas show. SDON.</p> <p>Checked F.L. at 6000' (2600' rise in 14 hrs.) Swbd. 15 bbls. load wtr. in one hr. to seating nipple at 8630'. No shows.</p> <p>Treated Mississippian perforations (Cont'd on Next Pg)</p>

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 236' FSL & 2154' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 379' FSL & 1875' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-99

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30693

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6159' GL (Ungraded)

RECEIVED
FEB 24 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF
OIL, GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8,923' T.D.

MIRU completion unit on 2-12-82. N.U. wellhead and BOP and tested to 3000# for 15 mins. - O.K. Drilled out D.V. tool to 8,193'. TIH to 8,810'. Displaced hole with 3% KCl water. Spotted 150 gallons of 15% HCl acid from 8,815-8,645'. POOH with tubing. Perforated Mississippian formation from 8,784-8,803' with 4 casing jets/ft. RIH with retrievable packer on 2-7/8" tubing and set at 8,633'. Swabbed 52 bbls. load water/2 hours. F.L. 0-8630' and tubing dry. S.D. 4 hours and made swab run. Recovered 3 bbls. of KCl and acid-cut water. No oil or gas show. S.D.O.N.

(CONTINUED ON ATTACHED SHEET)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 2-18-82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S. Geological Survey
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. C-99
San Juan County, Utah
2-18-82
Pg. 2

Checked F.L. at 6,000' (2,600' rise/14 hours). Swabbed 15 bbls. load water in one hour to seating nipple at 8,630'. No shows.

Treated Mississippian perforations from 8,784-8,803' with 2,000 gallons of regular 15% HCl acid with NE & LST additives as follows: Pumped 1,000 gallons of 15% acid with 150# each of salt and benzoic acid flakes, then 1,000 gallons of 15% acid. Displaced with 53-1/2 bbls. of water. FBD at 1400#. Treated at 1-1/2 bpm at 1500# with some diverting action. ISDP 1500#. 1200#/5. 650#/15. 0#/30 mins. Total load 106 bbls. acid and water.

Swabbing back load.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-09179
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	Waiting on test.					<p>MIRU pulling unit. SITP 425#/8 days. Opened well to pit and flared/1 hour & died with show of oil. Pumped 40 bbls. produced water with well on vacuum. N.D. x-tree. Released packer. N.U. BOP' POOH with tubing and packer. SDON.</p> <p>Ran and landed 2-7/8" tubing at 8,604', packer at 8,597', gas lift valves at 4,218', 4,908', 5,428', 5,818', 6,203', 6,588', 6,963', and 7,358'. N.U. wellhead. Released rig on 3-26-82. Waiting on test.</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-09179
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 1982

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	Waiting on test.					<p>mins. with no fluid to surface. Recovered load. F.L. 6500-5000-6500'. Pulled swab from 8,000' with good blow of gas after each swab. Recovered 5% oil on top of last swab run and 90% oil on bottom of run. SDON.</p> <p>SITP 425#/13 hrs. Bled to zero in 15 mins. Tagged F.L. at 5000'. Swabbed 27 bbls. fluid/1-1/2 hrs. F.L. 5000-6500' with cut 80% oil. Well would not kick off. Released rig on 3-16-82.</p> <p>MIRU swab unit and found tubing open to tank. No SITP Tagged F.L. at 4200'. Swabbed 1 BO + 100 BW/3-1/4 hrs. F.L. 4300' & steady. Pulled swab from 5300' w/good gas blow after swab run. Released rig on 3-17-82. WOPE. (Cont'd on Next P</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-09179
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 19 82

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	Waiting on test.					<p>8923' T.D.</p> <p>POOH. Perforated Mississippian formation from 8,706-8,755'. Ran and landed 2-7/8" tubing at 8,612' and packer at 8,605'. Made 8 swab runs w/F.L. 500' to S.N. No oil or gas. SDON.</p> <p>SITP 40#/10 hrs. with small flare to pit while bleeding off. Pressure annulus to 900#.</p> <p>Treated Mississippian perms, 8,706-8,755', with 5000 gals. of 15% HCl acid with 261 ball sealers. ISDP 400#. 0#/2 mins. Total load 171 bbls. acid & wtr. Swabbed 140 bbls. fluid w/gas to surface. Last swab run had 5% oil-cut. F.L. 6500' & scattered S.D.</p> <p>SITP 300#/37 hrs. Bled SITP to 0/15 (Cont'd on Next P.</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329-1)
(2/76)

OMB 42-R0356

MONTHLY REPORT
OF
OPERATIONS
(Continued)

Lease No. U-09179
Communitization Agreement No. NA
Field Name Lisbon
Unit Name Lisbon Unit
Participating Area NA
County San Juan State Utah
Operator Union Oil Company of California

Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of April, 19 82

(See Reverse of Form 9-329 for instructions)

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
C-99	Sec 9 SW SW SE	30S	24E	<i>Only</i> POW					8,923' T.D. Kicked well off with gas lift on 4-3-82. <u>I.P. (4-7-82)</u> (Producing by gas lifting) - 55 BOPD + 161 BWPD w/1000# CP & 600# FTP.
									<u>Electric Log Tops and Date Reached:</u> 10-19-81: 1,640' -Cutler 10-22-81: 3,190' -Hermosa 10-30-81: 3,953' -La Sal 11-5-81: 4,390' -Paradox 11-8-81: 4,746' -Paradox Salt 11-30-81: 8,199' -Base of Salt 12-3-81: 8,358' -Redwall 12-9-81: 8,873' -Ouray

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 236' FSL & 2154' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 379' FSL & 1875' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) SUPPLEMENTARY WELL HISTORY

SUBSEQUENT REPORT OF:

RECEIVED
MAR 26 1982
DIVISION OF
OIL, GAS & MINING

5. LEASE
U-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-99

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH San Juan 13. STATE Utah

14. API NO.
43-037-30693

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6119' GL (Ungraded)

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8,923' T.D.

Swabbed back load and tested well. Ran and set cement retainer on tubing at 8,776'. Squeezed perforations, 8,784-8,803', with 150 sacks of cement to maximum squeeze pressure of 3000# with 100 sacks below retainer. POOH.

Perforated Mississippian formation from 8,706-8,755' with 4 csg. jets/ft. F.L. @ 1,460' with no change. Ran and landed 5-1/2", double-grip packer on 2-7/8", 6.5#, J-55, 8RD, ST&C, new tubing at 8,612' with seating nipple at 8,604' and packer at 8,605'. Made 8 swab runs with F.L. 500' to seating nipple. No oil or gas. SDON.

(CONTINUED ON ATTACHED SHEET)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 3-23-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

U.S. Geological Survey
Form 9-331

Union Oil Company of California
Lisbon Unit Well No. C-99
San Juan County, Utah
3-23-82
Page 2

SITP 40#/10 hours with small flare to pit while bleeding off. Pressured annulus to 900#. Treated Mississippian perforations, 8,706-8,755', with 5,000 gallons of 15% HCl acid with 261 ball sealers. Had good ball action at 1.2 to 2.1 to 1/2 bpm at 400-1600 psi. ISDP 400#. 0#/2 mins. Total load 171 bbls. acid and water. Swabbed 140 bbls. fluid with gas to surface. Last swab run had 5% oil-cut. F.L. 6500' & scattered. S.D.

SITP 300#/37 hours. Bled SITP to zero/15 mins. with no fluid to surface. Swabbed 127 bbls. fluid in 7-1/2 hours. Recovered load. F.L. 6500-5000-6500'. Pulled swab from 8,000' with good blow of gas after each swab. Recovered 5% oil on top of last swab run and 90% oil on bottom of run. SDON.

SITP 425#/13 hours. Bled to zero in 15 mins. Tagged F.L. at 5000'. Swabbed 27 bbls. fluid/1-1/2 hours. F.L. 5000-6500' with cut 80% oil. Well would not kick off. Released rig on 3-16-82.

MIRU swab unit and found tubing open to tank. No SITP. Tagged F.L. at 4200' (2300' rise/26-1/4 hours). Swabbed 13 bbls. oil plus 100 bbls. water/3-1/4 hours. F.L. 4300' and steady. Pulled swab from 5300' with good gas blow after swab run. Released rig on 3-17-82. Waiting on production equipment.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 236' FSL & 2154' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 379' FSL & 1875' FEL

5. LEASE
U-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-99

10. FIELD OR WILDCAT NAME
Lisbon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30693

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6159' GL (Ungraded)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

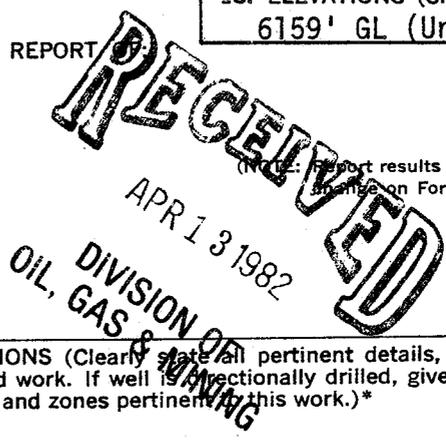
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) SUPPLEMENTARY WELL HISTORY & I.P.

SUBSEQUENT REPORT



(Note: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is fractionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8,923' T.D.

MIRU pulling unit on 3-25-82. SITP 425#/8 days. Opened well to pit and flared for one hour and died with show of oil. Pumped 40 bbls. produced water with well on vacuum. N.D. x-tree. Released packer. N.U. BOP's. POOH with tubing and packer. S.D.O.N.

Well on vacuum in a.m. Ran and landed 2-7/8" tubing at 8,604', with packer at 8,597', and eight gas lift valves at 4,218', 4,908', 5,428', 5,818', 6,203', 6,588', 6,963', and 7,358'. N.U. wellhead. Released rig on 3-26-82. Kicked well off with gas lift on 4-3-82.

I.P. (4-7-82) (Producing by gas lifting) - 55 BOPD + 161 BOPD w/1000# CP & 600# FTP Set @ _____ Ft.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr. TITLE District Drilling Superintendent DATE 4-8-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 236' FSL & 2154' FEL
At top prod. interval reported below 398' FSL & 1861' FEL
At total depth 382' FSL & 1876' FEL (Corrected)

14. PERMIT NO. 43-037-30693 | 7-8-81

5. LEASE DESIGNATION AND SERIAL NO.
U-09179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Lisbon Unit

8. FARM OR LEASE NAME
Lisbon Unit

9. WELL NO.
C-99

10. FIELD AND POOL, OR WILDCAT
Lisbon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T.30S., R.24E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUDED 10-4-81* | 16. DATE T.D. REACHED 12-10-81 | 17. DATE COMPL. (Ready to prod.) 4-2-82 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,159' GL (Ungraded) | 19. ELEV. CASINGHEAD 6,160'

20. TOTAL DEPTH, MD & TVD 8,923' | 21. PLUG, BACK T.D., MD & TVD 8,776' ETD | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - T.D. | CABLE TOOLS - - - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8,706-8,755' (MD) - Redwall Fm. (Mississippian)
8,649-8,698' (TVD)

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL, FDC-CNL w/GR & Caliper, BHC, Cyberlook

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	(Conductor)	60'	24"	10 sx.	- - -
9-5/8"	36#	998'	12-1/4"	600 sx.	- - -
5-1/2"	17# & 20#	8,922'	8-3/4"	1,150 sx.	- - -

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
- - -	- - -	- - -	- - -	- - -	2-7/8"	8,604'	8,597'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
8,784-8,803'-Mississippian-4 spf (Squeezed)		150 gals. 15% HCl acid
8,706-8,755'-Mississippian-4 spf		2,000 gals. reg. 15% HCl acid
		5,000 gals. 15% HCl acid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-3-82	Gas Lift	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-7-82	24	- - -	→	55	TSTM	161	N.A.

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
600#	1000#	→	55	TSTM	161	59.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Re-Injected

*MIRU rotary rig on 10-11-81.

TEST WITNESSED BY
Brad Govreau

35. LIST OF ATTACHMENTS
Copy of Directional Drilling and Well Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. G. Ladd, Jr. TITLE District Drilling Supt. DATE 4-15-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

NOTE: Blowout preventers tested daily in accordance with Union Oil Company policy and reported by drilling contractor personnel on tour sheets.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Triassic		1,640'	Sands & Shales (Sands are water wet)			
Cutler	1,640'	3,190'	Sands & Shales (Sands are water wet)	Cutler	1,640'	
Hermosa	3,190'	4,746'	Sands, Limestones & Shales (Sands are water wet)	Hermosa	3,190'	
				La Sal	3,953'	
				Paradox	4,390'	
				Paradox Salt	4,746'	
				Base of Salt	8,199'	
Redwall	8,358'	8,873'	Dolomite (Water wet in porous zones below 8,760'. Swabbed water from perforated zone, 8,784-8,803'.)	Redwall	8,358'	
				Ouray	8,873'	
			<u>No DST's</u>			

RECEIVED
APR 20 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Lisbon Unit Well No. C-99

Operator Union Oil Company of California Address P. O. Box 2620-Casper, WY 82602

Contractor Loffland Brothers Company Address 410 17th St., Denver, CO 80202

Location SW 1/4 SE 1/4 Sec. 9 T: 30S. R. 24E. County San Juan

Water ~~Sands~~ ZONES

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	8,784'	8,803'	Fluid rose to surface. Did not flow.	Salty. No Analysis
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops Cutler - 1,640'; Hermosa - 3,190'; La Sal - 3,953'; Paradox - 4,390'; Paradox Salt - 4,746'; Redwall - 8,358'; Ouray - 8,873'

Remarks Squeezed water zone listed above.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P.O. Box 2620, Casper, WY 82602, 307-234-1563

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**236' FSL & 2154' FEL
Sec. 9, T30S, R24E**

5. Lease Designation and Serial No.

U-09179

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Lisbon Unit

8. Well Name and No.

Lisbon C-99

9. API Well No.

43-037-30693

10. Field and Pool, or Exploratory Area

Lisbon

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>repair gas lift</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU pulling unit 1/15/94. N.D. tree. N.U. BOP. TOH w/ 2 7/8" tbg & 1 intact gas lift valve. Recovered approx. 1/2 of the gas lift valve below jt #157. Top of fish @ 4927'. P.U. & TIH w/ 4 1/8" OD overshot w/ a 1" basket grapple, XO, bumper sub, 6 3 1/2" DC's, XO, on 2 7/8" 6.5# J-55 EUE 8rd tbg. Engaged top of fish at 4926'. POOH & recovered a 1" OD x 8" long piece of gas lift mandrel. P.U. & TIH w/ 4 5/8" concave mill assy. - BHA on 2 7/8" tbg. Reverse circ'd & pumped a 25 bbl LCM pill down annulus. Caught circ. after 140 bbls pumped w/ returns gradually increasing to 75%. Reverse circ'd & milled fish from 4926-4929'. TOH to 4265'. TOH w/ 4 5/8" mill assy on 2 7/8" tbg. P.U. & TIH w/ a 4 1/2" overshot w/ a 2 7/8" basket grapple w/ mill guide, xo, bumper sub, jars, 6 3 1/2" DC's, xo on 2 7/8" 6.5# J-55 EUE 8rd tbg. Attempt to engage fish at 4929' w/o success. TOH. P.U. & TIH w/ a 3 21/32" spiral grapple on same BHA. Engaged top of fish @ 4929'. P.U. to 60,000#s string wt. and allowed jars to go off.

WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Jim Benson

Title **Drilling Superintendent**

Date **March 1, 1994**

(This space for Federal or State office use)

Title **Branch of Fluid Minerals
Moab District**

Date **MAF - 9 1994**
tax credit

Approved by _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lisbon No. C-99
Subsequent Report
Page 2

P.U. to 80,000#s string wt 4-5 times while working tbg up & down. No tbg movement & pkr bypass did not open. Reset jars & pulled to 65,000#s string wt when overshot pulled off of fish @ 4929'. Were unable to re-engage fish. TOH & found spiral grapple missing from overshot. Wear marks on grapple guide showed that the top of fish is probably very rough. TIH & laid down 1/2" DC's & BHA. TIH w/ 2 7/8" tbg open-ended to ± 2400'. Ran & landed 4870.57' 2 7/8" 6.5# J-55 EUE 8rd tbg @ 4888.57'. N.D. BOP. Nipped up tree. Well shut in 1-21-94.

MIRU pulling unit 2/8/94. N.D. tree. N.U. BOP. TOH & stood back 156 jts : 7/8" 6.5# J-55 EUE 8rd tbg. P.U. & TIH w/ 4 5/8" skirted pilot mill, BHA on 2 7/8" 6.5# L-80 EUE 8rd workstring & tagged top of fish @ 4929'. Rigged up reverse unit & power swivel. Pumped 145 bbls produced water down 5 1/2" X 7/8" annulus & caught partial circulation. Milled from 4929-4930' per 2 1/2 hrs. TOH. P.U. & TIH w/ a 4 1/2" overshot w/ 2 7/8" mill guide & basket grapple on 2 7/8" L-80 workstring. Attempted to engage fish @ 4930' w/o success. TOH. P.U. & TIH w/ 4 1/2" overshot w/ tapered 2 7/8" cutrite mill shoe and 2 7/8" basket grapple on 2 7/8" L-80 workstring. Rigged up power swivel & reverse unit. Dressed off & engaged top of fish @ 4930'. Attempted to release R-3 pkr @ 8602' w/o success, pulling up to 90,000#s string wt RIH w/ 2 1/8" OD gauge ring on rig's sandline to ± 6500' - OK. Rigged up wireline truck. Ran free point tool & found 2 7/8" tbg to be free to 8580' partially stuck @ 8595'. Cut off 2 7/8" tbg @ 8578'. TOH & laid down overshot assy., remaining gas lift valves. P.U. & TIH w/ 4 1/2" overshot w/ mill control & 2 7/8" basket grapple on above BHA, on 2 7/8" J-55 and L-80 tbg. Tagged tight spot @ 6522'. Could not rotate or work through tight spot @ 6522'. TOH w/ same assy on 2 7/8" tbg. P.U. & TIH w/ a 4 5/8" OD lead impression block on 2 7/8" tbg. Tagged up @ 6522'. TOH. P.U. & TIH w/ 1/2" OD csg swedge assy on 2 7/8" tbg. Swedged through tight spot in 5 1/2 csg at 6522' w/ little difficulty. Continue TIH & tagged up lightly on 2 7/8" tbg stub @ 8578'. Made multiple passes through tight spot. TIH to 8500'. TOH laying down 2 7/8" L-80 workstring to ± 3700'. Finish TOH & laid down 4 3/8" swedge & BHA. P.U. & TIH w/ Bowen 2 7/8" tubing patch, 7 - 7/8" gas lift mandrels on 2 7/8" 6.5# J-55 production tubing to ± 6650'. Hydro tested tbg above slips to 5000 psi. Had no trouble passing 4" OD tbg patch through tight spot in 5 1/2" csg @ 6522'.

Hydro test all tbg to 5000 psi above slips tag top of tbg at 8578'. Spaced out & install HBA and wraparound. Pump 70 bbl down annulus, no press. build up. Secure well. Rig up unit sandline & RIH w/ pulling tool. RIH to 8581' latch plug & POOH w/ B-B bridge plug. N.D. BOP. N.U. tree. Install new wrap around seal and redressed HBA. Install flow line to frac tank. RIH w/ B-B bridge plug & set @ 7904'. Test tbg to 800 psi-good test. Spot acid across perfs 8706-8755' - 1000 gal HCL FE w/ 10 gal FE-1A, 50 gal FE-2, 2 gal LoSurf 300, 2 gal HAI-85m. Swab & recovered 88 bbls spent acid & produced water. Connected gas lift & injected gas at 935 psi. Recovered additional 70 bbl produced water & small amt of spent acid. Shut well in & pressured u annulus to 1100 psi. S.D.O.N. S.I.C.P. 1100 psi this a.m. (overnight) Open well & flowed 25 bbl water utilizing gas lift system (injecting gas 935 psi). Turn well to production 2-18-94.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

COPY

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. 9910079759
2. Name of Operator: Tom Brown, Inc.	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 555 Seventeenth Street, Suite 1850, Denver, CO 80202	7. If Unit or CA/Agreement Designation Lisbon MS Unit
4. Location of Well (Footage, T, R, M, or Survey Description) 236' FSL & 2154' FEL Sec 9, T30S-R24E	8. Well Name and No. Lisbon Fed C-99
	9. API Well No. 43-037-30693
	10. Field and Pool, or Exploratory Area Lisbon
	11. County or Parish, State San Juan County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Add perms to Mississippian</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Test Upper Leadville</u>

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached Procedure and Wellbore diagram.

If procedure is unsuccessful, we intend to stay on well and P&A. A plugging procedure will be submitted at that time.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 2/26/01
By: R. Allmirk

**Federal Approval Of This
Action Is Necessary**

COPY SENT TO OPERATOR
Date: 2-28-01
Initials: CHD

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Sandy Ocker	Title Engineering Tech
Signature <i>Sandy Ocker</i>	Date 1/17/00
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

FEB 20 2001

**DIVISION OF
OIL, GAS AND MINING**

**Lisbon Unit C-99 Recompletion Procedure
236' FSL & 2154' FEL, Sec. 9, T30S, R24E
San Juan County, Utah**

Test Upper Leadville Prior to P&A:

1. Notify BLM. Inspect anchors. Set frac tanks for flowback. RU H₂S safety equipment.
2. MIRU workover rig. Hold pre-job safety meeting.
3. Blow down well. Kill well with 2% KCl water.
(Note: Keep casing loaded throughout job to keep well dead and prevent casing collapse. Paradox Salt from 4,746' to 8,199'.)
4. ND tree. NU BOPE. Pressure test backside to 1000# for 30 min.
5. RU chemical cutters. RIH and cut 2-7/8" tbg at 8,594'. TOOH w/ 2-7/8" 6.5# J-55 EUE 8rd tubing. Note: bottom perf to be 8,586'.
6. RU WL. RIH w/ gauge ring to tubing stub.
7. RIH and set CIBP in 5-1/2", 17#, C-75 casing at 8,593' (no cmt).
8. RIH and perforate Mississippian from 8,570' – 8,586' with 4 JSPF, 90 deg phasing using 4" ported casing guns with 23 g charges (Correlate to Schlumberger Sonic Log run 12/11/81).
9. PU and TIH w/ Baker model R-3 DG packer on inspected 2-7/8" tubing. Set packer @ ±8,520'.
10. Swab in and test. If wet, release packer and TOOH w/ tubing. RIH w/ CIBP and set in 5-1/2", 17#, C-75 casing at 8,560' w/ 2 sx cmt. If dry, acidize w/ 2,000 gal 15% SWIC HCl w/ ball sealers and additives. Swab in and test. If wet, set CIBP at 8,560' as above.
11. RIH and perforate Mississippian as follows with 4 JSPF, 90 deg phasing using 4" ported casing guns with 23 g charges (Correlate to Schlumberger Sonic Log run 12/11/81).

INTERVAL	FOOTAGE	JSPF	NO. OF HOLES
8,490' – 8,504'	14	4	56
8,464' – 8,472'	8	4	32
8,400' – 8,418'	18	4	72
	40		160

12. PU and TIH w/ Baker model R-3 DG packer on inspected 2-7/8" tubing. Set packer @ +/- 8,340' w/ tubing tail through perfs.

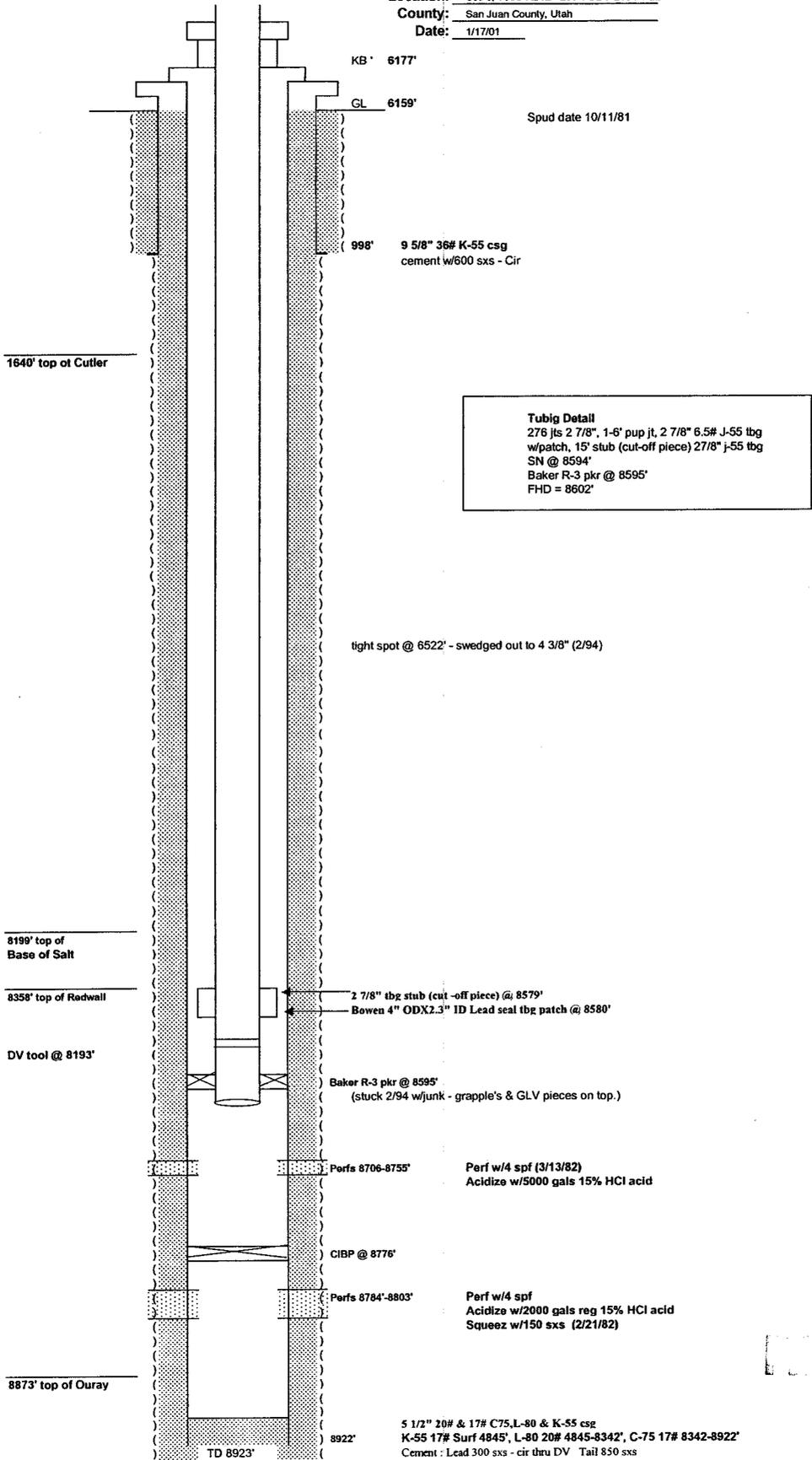
RECEIVED

FEB 20 2001

DIVISION OF
OIL, GAS AND MINING

WELBORE DIAGRAM

Company: TOM BROWN INC.
 Lease Name: Lisbon Fed C-99
 Location: Sec 9, T30S-R24E 236' FSL & 2154' FEL
 County: San Juan County, Utah
 Date: 1/17/01



RECEIVED

FEB 20 2001

DIVISION OF
 OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau no. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well</p> <p>Oil <input type="checkbox"/> Well Gas <input type="checkbox"/> Well Other <input type="checkbox"/></p> <p>2. Name of Operator Tom Brown, Inc.</p> <p>3. Address and Telephone No. P.O. Box 760 Moab, UT 84532 (435) 686-2236</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830'FSL & 2450'FWL, Sec 10, T30S, R24E</p>	<p>5. Lease Designation and Serial No. U-09179</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA. Agreement Designation Lisbon</p> <p>8. Well Name and No. Lisbon C-99</p> <p>9. API Well No. 43-037-30693</p> <p>10. Field and Pool, or Exploratory Area Mississippian</p> <p>11. County or Parish, State San Juan, Utah</p>
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12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>off site measurement</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

+ Tom Brown Inc, as operator of C-99 proposes to flow production from the C-99 to the Lisbon D-716 for measurement. This will be accomplished by a GOR test once per month by bypassing the wells production for a period of several hours to determine the production rate from the well bore left on production thru the separator. The production for the month can then be allocated back to the specific wells based on this test.

The reason for this request is that this is an old wellbore that has been reperforated into a new zone. It is not expected to last long nor to have a high deliverability. It would be uneconomical to purchase production equipment for this well based on a predicted life span of the wellbore. This production is all in the Lisbon unit. An old gas lift line would be utilized to move production from the C-99 to the D-716 location. Notification will be given when the C-99 has been returned to production if this sundry is approved. The C-99 will join the A-715 & the D-716 for measurement at this location.

RECEIVED
MOAB FIELD OFFICE
2001 MAR 14 P 2:31

COPY SENT TO OPERATOR
Date: 3-29-01
Initials: CHD

RECEIVED
Accepted by the
**Utah Division of
Oil, Gas and Mining**
MAR 28 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed <u>Rick L. Gortamp</u>	Title Production Foreman	Date 13-Mar-01
<small>(This space for Federal or State office use)</small>		
Approved by <u>William Hunger</u>	Title Assistant Field Manager, Division of Resources	Date <u>3/16/01</u>

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

COPY

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. Lease Serial No. 8910079759	
6. If Indian, Allottee or Tribe Name N/A	
7. Unit or CA Agreement Name and No. Lisbon MS Unit	
8. Lease Name and Well No. Lisbon Fed C-99	
9. API Well No. 43-037-30693	
10. Field and Pool, or Exploratory Lisbon	
11. Sec., T., R., M., on Block and Survey or Area Sec 9-T30S-R24E	
12. County/Parish San Juan County	13. State Utah

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other: _____	
1b. Type of Completion: New Well <input type="checkbox"/> Workover <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. <input type="checkbox"/> Other: _____	
2. Name of Operator Tom Brown, Inc. Sandy Ocker 303-260-5011	
3. Address 555 Seventeenth Street, Suite 1850, Denver, Colorado 80202-3918	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 236' FSL & 2154' FEL At top prod. interval reported below At total depth SAME	
14. Date Spudded 10/11/81	15. Date T.D. Reached
16. Date Completed. (prod) <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod. 04/17/82	
17. Elevations (DF, RKB, RT, GL) * GL: 6159' KB: 6177'	

18. Total Depth: 8923'	19. Plug Back T.D.: est 8545'	20. Depth Bridge Plug Set: CIBP @ 8776' Dump bail cement @ 8620' & plug back w/20/40 sand & 1 sx cmt @ 8547'						
21. Type Electric & Other Mechanical Logs Run (Submit Copy of each)		22. Was Well Cored? Was DST run? Directional Survey?						
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>No</td> <td>Yes (Submit analysis)</td> </tr> <tr> <td>No</td> <td>Yes (Submit report)</td> </tr> <tr> <td>No</td> <td>Yes (Submit copy)</td> </tr> </table>	No	Yes (Submit analysis)	No	Yes (Submit report)	No	Yes (Submit copy)
No	Yes (Submit analysis)							
No	Yes (Submit report)							
No	Yes (Submit copy)							

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk & Type of Cement	Slurry vol. (BBL)	Cement Top*	Amount Pulled
	9 5/8" K-55	36#	Surface	998'		600 sxs - Cir			
	5 1/2" K-55	17#	Surface	4845'		Lead 300 sxs - Cir thru DV			
	5 1/2" L-80	20#	4845'	8342'		Tail 850 sxs			
	5 1/2" C-75	17#	8342'	8922'					

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8'	8347.24'	6401.94'	5 1/2 X 2 7/8					

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status	
A) Redwall	8358'	8873'	8784-8803'		4 spf	plug back CIBP @ 8776'	
			8706-8755'		4 spf	plug back sand/dump bail cmt @ 8620'	
			8570-8586'	22 grms	4 spf	plug back sand/dump bail cmt @ 8547'	
			8400-8418', 8464-8472' & 8490-8505'	22 grms	4 spf	open	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
	SEE WELLBORE DIAGRAM FOR DETAILS

28. Production - Interval A									
Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
4/17/1982	03/23/01	24 hrs		32 bbbls	424 mcf	2 bbbls			flowing
Choke Size on @ 100%	Tbg Press. Fhwg./Sl 240 psi	Csg Press. 0 psi	24 Hr. Rate	Oil (BBL) 32 BOPD	Gas (MCF) 424 MCFPD	Water (BBL) 2 BWPD	Gas:Oil Ratio	Well Status PRODUCING	Line pressure 210 psi

28a. Productin - Interval B									
Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Fhwg./Sl	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg./SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

28c. Productin - Interval D

Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg./SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Cutler	1640'
				Base of Salt	8199'
				Redwall	8358'
				Ouray	8873'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sandy Ocker Title Engineering Tech
 Signature *Sandy Ocker* Date 04/25/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELLBORE DIAGRAM

Company: TOM BROWN INC.
 Lease Name: Lisbon Fed C-99
 Location: Sec 9, T30S-R24E 236' FSL & 2154' FEL
 County: San Juan County, Utah
 Date: 4/19/2001

KB' 6177'

GL 6159'

Spud date 10/11/81

998' 9 5/8" 36# K-55 csg
 cement w/600 sxs - Cir

1640' top of Cutler

TUBING DETAIL - 2/28/01		
205 JTS 2 7/8" TBG		6401.94'
5 1/2 X 2 7/8 TEAM SET 1X PACKER		6.00'
62 JTS 2 7/8" TBG		1938.20'
2 7/8" SEAT NIPPLE		1.10'
EOT		8347.24'

Packer set @ 6401.94'

tight spot @ 6520'
 tight spot @ 6522' - swedged out to 4 3/8" (2/94)

DV tool @ 8193'

8199' top of
 Base of Salt

8358' top of Redwall

Perfs 8400-8418' } Perf 8400-8505' w/4 spf, 3 3/8" expendable gun, 22 grms (2/28/01)
 (160 holes)
 Perfs 8464-8472' } Acidize 8400-8505' w/15% SWIC. Avg rate 6, avg psi 3500,
 ISIP 1500 (3/01/01)
 Perfs 8490-8586' }

8547' Plug back w/ 6 sxs 20/40 sand, 48' pump 40 bbls fluid total (2/24/01)
 Tag sand @ 8574' - pump ball 1 sx cement (2/26/01)

Perfs 8570-8586' Perf 8570-8586' w/3 3/8" expendable gun, 4 spf, 22 grm (2/22/01)

8620' - DUMP BAIL CEMENT @ 8620' w/1 1/2 sxs (2/21/01)
 top of cement at 8600'

Baker R-3 pkr @ 8595'
 (stuck 2/94 w/junk - grapple's & GLV pieces on top.)

Perfs 8706-8755' } Perf w/4 spf (3/13/82)
 Acidize w/5000 gals 15% HCl acid

CIBP @ 8776'

Perfs 8784'-8803' } Perf w/4 spf
 Acidize w/2000 gals reg 15% HCl acid
 Squeeze w/150 sxs (2/21/82)

8873' top of Ouray

8922' TD 8923'
 5 1/2" 20# & 17# C-75, L-80 & K-55 csg
 K-55 17# Surf 4845', L-80 20# 4845-8342', C-75 17# 8342-8922'
 Cement: Lead 300 sxs - cir thru DV Tail 850 sxs



Tom Brown, Inc.

555 Seventeenth Street, Suite 1850
Denver CO 80202-3918
Phone : (303) 260-5000 Fax : (303) 260-5007

Completion Chron Report

LISBON FED C 99 Completion Chronological Report Page 10 of 10

Well Name : LISBON FED C 99
 Well User ID : 272672 AFE # : C01U033
 Operator : TOM BROWN, INC. WI : 0.958345 NRI 0.8098963
 Loc : SESW STR : 9 -30 -24E
 County : SAN JUAN, UT APICode : 043-037-30693
 Field : LISBON UNIT
 Contractor : AFE Type : ReCompletion
 Spud Date : 10/11/1981 Rig Rel Date : Total Depth : 8923 ft.
 Comp Date : 4/17/1982 PBDT : 0 ft.

<u>Date :</u> 3/19/2001	<u>Activity:</u> Put on Production	<u>Days On Completion :</u> 61
<u>Rpt Summary :</u> Put on production		
<u>Report Detail :</u> LP - 220 TP - 200 CP - 0 MCF/D - 877 CHOKE - 100% BO - 38 BW - 6		
<u>Date :</u> 3/20/2001	<u>Activity:</u> Put on Production	<u>Days On Completion :</u> 62
<u>Rpt Summary :</u> Put on production		
<u>Report Detail :</u> LP - 225 TP - 235 CP - 0 MCF/D - 440 CHOKE - 100% BO - 42 BW - 22		
<u>Date :</u> 3/21/2001	<u>Activity:</u> Put on Production	<u>Days On Completion :</u> 63
<u>Rpt Summary :</u> Producing		
<u>Report Detail :</u> 200 LP, 230 TP, 0 CP, 434 mcf, 100 % choke, 44 BO, 4 BW, 0 DT		
<u>Date :</u> 3/22/2001	<u>Activity:</u> Put on Production	<u>Days On Completion :</u> 64
<u>Rpt Summary :</u> Producing		
<u>Report Detail :</u> 200 LP, 235 TP, 0 CP, 448 mcf/d, 100% choke, 34 BO, 2 BW, 0 DT		
<u>Date :</u> 3/23/2001	<u>Activity:</u> Put on Production	<u>Days On Completion :</u> 65
<u>Rpt Summary :</u> Put on production		
<u>Report Detail :</u> LP - 210 TP - 240 CP - 0 MCF/D - 424 CHOKE - 100% BO - 32 BW - 2		
<u>Date :</u> 3/24/2001	<u>Activity:</u> Put on Production	<u>Days On Completion :</u> 66
<u>Rpt Summary :</u> Put on production		
<u>Report Detail :</u> LP - 210 TP - 240 CP - 0 MCF/D - 410 CHOKE - 100 % BO - 30 BW - 1		
<u>Date :</u> 3/25/2001	<u>Activity:</u> Put on Production	<u>Days On Completion :</u> 67
<u>Rpt Summary :</u> Put on production		
<u>Report Detail :</u> LP - 210 TP - 240 CP - 0 MCF/D - 398 CHOKE - 100% BO - 29 BW - 2		
<u>Date :</u> 3/26/2001	<u>Activity:</u> Final Report	<u>Days On Completion :</u> 68
<u>Rpt Summary :</u> Final report		
<u>Report Detail :</u> LP - 210 TP - 240 CP - 0 MCF/D - 395 CHOKE - 100% BO - 23 BW - 2		

Well Perforation History (This shows only the perforations for this project)

Date	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
2/22/2001	Redwall	Open	8570	8760	4	dump bail cement @ 8547'
2/28/2001	Redwall	Open	8400	8418	4	
2/28/2001	Redwall	Open	8464	8472	4	
2/28/2001	Redwall	Open	8490	8505	4	



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Completion Chron Report

LISBON FED C 99 Completion Chronological Report Page 9 of 10

Well Name : LISBON FED C 99

Well User ID : 272672

AFE # : C01U033

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8098963

Loc : SESW STR : 9 -30 - 24E

County : SAN JUAN, UT APICode : 043-037-30693

Field : LISBON UNIT

Contractor :

AFE Type : ReCompletion

Spud Date : 10/11/1981 Rig Rel Date :

Total Depth : 8923 ft.

Comp Date : 4/17/1982

PBTD : 0 ft.

Date : 3/7/2001 **Activity:** Flow Test **Days On Completion :** 49

Rpt Summary : Flow test N/O BOPS N/U tree

Report Detail : SITP

Get samples of fluid out of flow back tank. Wait for water truck to empty flow back tank and gauge oil to water. 35 bbl oil, 5 bbl water. Sample taken from top of fluid 100% oil.

Time	Pressure
9:00	1080
10:00	340
11:00	270
12:00	200
1:00	180
2:00	160
3:00	160
4:00	160

CWIFN Recovered 40 bbls of fluid

Date : 3/8/2001 **Activity:** Final Report **Days On Completion :** 50

Rpt Summary : Final report wait on flow line.

Report Detail : SITP - 1100

Bleed well down to 200 psi 3 hr, pump 30 bbl water down tubing. N/D BOPS land packer on tubing hanger 3000# down weight on packer. Note: (Packer will remained packed off with weight down, neutral or weight up) N/U tree change out bad casing valve. R/U swab equipment, make 3 swab runs, well kicked off. Flow well 2 hrs, no choke. Recovered the 30 bbls pumped to kill tubing. Rig down workover unit. SWIFN. Tubing details as follows.

205 joints 2-7/8 tubing	6401.94
5-1/2 x 2 7/8 ASI-x packer	6.00
62 joints 2-7/8 tubing	1938.20
2-7/8 seat nipple	1.10
EOT @	8347.24

Perforations 8400' - 8505'

Date : 3/17/2001 **Activity:** Put on Production **Days On Completion :** 59

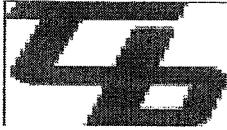
Rpt Summary : Put on production

Report Detail : LP - 200 TP - 220 CP - 0 MCF/D - 668 CHOKE - 100% BO - 48 BW - 12
DOWN - 6 HRS

Date : 3/18/2001 **Activity:** Put on Production **Days On Completion :** 60

Rpt Summary : Put on production

Report Detail : LP - 205 TP - 220 CP - 0 MCF/D - 668 CHOKE - 100% BO - 54 BW - 14



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Completion Chron Report

LISBON FED C 99 Completion Chronological Report Page 8 of 10

Well Name : LISBON FED C 99

Well User ID : 272672

AFE # : C01U033

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8098963

Loc : SESW

STR : 9 -30 - 24E

County : SAN JUAN, UT

APICode : 043-037-30693

Field : LISBON UNIT

Contractor :

AFE Type : ReCompletion

Spud Date : 10/11/1981

Rig Rel Date :

Total Depth : 8923 ft.

Comp Date : 4/17/1982

PBTD : 0 ft.

Date : 3/4/2001

Activity: SIFWE

Days On Completion : 46

Rpt Summary : SIFWE

Report Detail :

Date : 3/5/2001

Activity: Flow Test

Days On Completion : 47

Rpt Summary : Flow test

Report Detail : SITP 1080 psi

Service rig changed out swab line, new line 12,700'
12:30 open well up on 32/64 choke. Flow to flow back tank

TIME	PRESSURE
12:30	1080
1:30	300
2:30	200
3:30	200
4:30	200

CWI gauge flow back tank recovered 80 bbls coil/cut

Date : 3/6/2001

Activity: Flow Test

Days On Completion : 48

Rpt Summary : Flow test

Report Detail : SITP 1100 psi

Flow well to flow back tank on 32/64 choke.

Time	Pressure
8:00	1100
9:00	400
10:00	250
11:00	200
12:00	200
1:00	180
2:00	180
3:00	160
4:00	160

Close well in, gauge tank to see how much fluid was flowed back. Recovered 40 bbls fluid. Tomorrow will pull fluid from tank to check oil/water ratio also will get sample of oil and get tested.



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Completion Chron Report

Well Name : LISBON FED C 99

Well User ID : 272672

AFE # : C01U033

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8098963

Loc : SESW

STR : 9 -30 -24E

County : SAN JUAN, UT

APICode : 043-037-30693

Field : LISBON UNIT

Contractor :

AFE Type : ReCompletion

Spud Date : 10/11/1981

Rig Rel Date :

Total Depth : 8923 ft.

Comp Date : 4/17/1982

PBTD : 0 ft.

Date : 2/27/2001

Activity: Perforate

Days On Completion : 41

Rpt Summary : Perforate

Report Detail : R/U RMWS RIH w/3-7/8 perf gun. Couldn't get through tight spot @ 6520'. POOH shorten perf gun 10' RIH still couldn't get past 6520'. POOH Rig down RMWS P/U 4500 OK swage 6 drill collars 3-1/8, bumper sub & jars. RIH & swage casing @ 6520 4 hrs. Worked it to 10,000# down to get through 16,000# up pull out, will short trip in A.M. before perforating. CWIFN

Date : 2/28/2001

Activity: Perforate

Days On Completion : 42

Rpt Summary : Acidize perforations 8400-8505

Report Detail : Swage casing at 6520' 1 hr took 12,000# down to get thru and 12,000# up to pull up out of it. POOH Lay down drill collars, bumper sub jars and swage. R/U RMWS perforate 8400-8418, 8464-8472 & 8490-8505 @ 4 SPF, 160 holes using 3-3/8 22 gram expenable guns. R/O RMWS, RIH with tubing and packer as follow.
205 jts 2-7/8 tubing 6401.94
5-1/2 x 2-7/8 team set 1x packer 6.00
62 joints 2-7/8 tubing 1938.20
2-7/8 seat nipple 1.10
EOT 8347.24

Set packer, R/U swab equipment. Fluid level @ 1200', swab runs 8 recovered 60 bbls. CWIFN

Date : 3/1/2001

Activity: Acidizing

Days On Completion : 43

Rpt Summary : Swab test

Report Detail : SITP 0
Fluid Level @ 5100'
Rig up Halliburton, safety meeting, start 15% SWIC acid job. Got pressure after 85 bbls pumped 3500 psi. Had to shut down 10 minutes fix Halliburton leaks. Continue job avg rate 6, avg PSI 3500, ISIP 1500, 5 min 0 total fluid 145. R/U swab made 23 runs recovered 100 bbls. CWIFN

Date : 3/2/2001

Activity: Flow Test

Days On Completion : 44

Rpt Summary : Flow test.

Report Detail : SITP 300 psi
Blow well down, R/U to swab tag fluid level at 5100', made 20 swab runs, well started to flow. Flow well without choke, 2" line 1-1/2 hours. 3:00 PM put 1/2" choke in, flowed well 2 hours 110 psi. CWIFN

Recovered 120 bbls fluid.

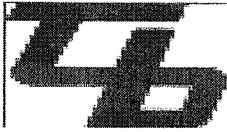
Date : 3/3/2001

Activity: SIFWE

Days On Completion : 45

Rpt Summary : SIFWE

Report Detail :



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Completion Chron Report

LISBON FED C 99 Completion Chronological Report Page 6 of 10

Well Name : LISBON FED C 99

Well User ID : 272672

AFE # : C01U033

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8098963

Loc : SESW

STR : 9 -30 -24E

County : SAN JUAN, UT

APICode : 043-037-30693

Field : LISBON UNIT

Contractor :

AFE Type : ReCompletion

Spud Date : 10/11/1981

Rig Rel Date :

Total Depth : 8923 ft.

Comp Date : 4/17/1982

PBTD : 0 ft.

Date : 2/22/2001

Activity: Swab test

Days On Completion : 36

Rpt Summary : Swab test

Report Detail : RIH with 3-3/8 expendable perf guns. Tag cement @ 8600'. Perforate zone 8570-86 @ 4 SPF using 3-3/8 expendable guns with 22 grams. R/D wireline, RIH W/S nipple 65 joints 2-7/8 tubing 5-1/2 x 2-7/8 model R packer 200 joints, 2-7/8 tubing set packer, R/U to swab, can't get past 900' POOH tag off. Swab cut & bottom no-go mandrel, RIH w/top mandrel no cup, get to 6300' won't go an further. POOH, RIH w/bottom no-go mandrel, no cup hang up @ 900' parted sand line & 200' sand line. Release packer start out of hole, blew HYD hose on rig had to shut down. Will POOH to 900' change out joint also 1 jt below packer change it out. Will make dummy run with swab mandrel on rest of tail pipe. Will go back in hole with packer making dummy run every 1000' of pipe we run, to make sure pipe is ok.
200 joints 2-7/8 turing
5-1/2 x 2-7/8 packer packer @ 6250'
65 joints 2-7/8 tubing
2-7/8 s nipple s.n @ 8284'

Date : 2/23/2001

Activity: Swab test

Days On Completion : 37

Rpt Summary : Swab test

Report Detail : SITP 0 SICP 0
Fix rig. POOH 900' tubing, lay down bad joint with sinker bars, swab mandrel. POOH lay down packer. Lay down joint underneath packer (scaled up), R/U swab run in swab mandrel to seat nipple ok. Pick up new joint same packer. RIH 20 stands at a time then running swab mandrel down to check out bad pipe. Finish RIH set packer at 6250' tail pipe w/seat nipple at 8284' (found 1 more bad joint 3 total). R/U to swab perfs @ 8570-86. Tag fluid level @ 2500' made 8 runs. Swabbed well down to 7000 recovered 70 bbls.

Date : 2/24/2001

Activity: Plug back

Days On Completion : 38

Rpt Summary : Plug back well bore.

Report Detail : SITP 0
Rig up to swab, tag fluid level @ 4,700', swab down to 7300' 10 runs. Wait 1 hr tag fluid level @ 7300, no gas or oil. Release packer. Spot 6 sacks 20/40 sand 48' pump 40 bbls fluid total. Tail pipe @ 8284', packer @ 6250, POOH lay down packer. R/H to 7000' got dark. CWIFN 87 bbls fluid swabbed.

Date : 2/25/2001

Activity: SI

Days On Completion : 39

Rpt Summary : Shut down Sunday

Report Detail :

Date : 2/26/2001

Activity: Perforate

Days On Completion : 40

Rpt Summary : Perforate

Report Detail : Finish R/H with 2-7/8 tubing, tag sand @ 8547' perfs 8570-8586. POOH R/H, RMWS pump bail 1 sack cement. R/D RMWS. R/H with 6-3/8 drill collars and lay down same. CWIFN



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Completion Chron Report

LISBON FED C 99 **Completion Chronological Report** **Page 5 of 10**

Well Name : LISBON FED C 99

Well User ID : 272672

AFE # : C01U033

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8098963

Loc : SESW

STR : 9 -30 -24E

County : SAN JUAN, UT

APICode : 043-037-30693

Field : LISBON UNIT

Contractor :

AFE Type : ReCompletion

Spud Date : 10/11/1981

Rig Rel Date :

Total Depth : 8923 ft.

Comp Date : 4/17/1982

PBTD : 0 ft.

Date : 2/17/2001

Activity: RIH w/CIBP

Days On Completion : 31

Rpt Summary: Short trip 4500 swage, RIH w/ 5-1/2 CIBP

Report Detail: P/U 4500 OD swage bumper sub, jars 6 drill collars, RIH swage on casing at 6520'. 1st tag took 20,000# down to get through a d 20,000 up to get back through work 4 hours. Next 2 hrs 10,000# down and 10,000 up, last 1 hr swaging took 8,000# down to get through and 8,000# up to get back through it, pull swage to 6,300'. Will short trip in am, prep to run 5-1/2 hydro-mech CIBP 4300. SWIFN

Date : 2/18/2001

Activity: SDFS

Days On Completion : 32

Rpt Summary: Shut down Sunday

Report Detail:

Date : 2/19/2001

Activity: RIH w/tbg

Days On Completion : 33

Rpt Summary: Spot sand plug

Report Detail: Short trip 4-1/2 swage tag bad spot @ 6,520', swage tight spot, took 20,000# down to get through and 20,000# up to get out of it. When you set down real easy you can't get through even with all the string weight setting down. But if you spud down it will fall through swage tight spot 3 hours, best it got was 1,600 # down to get through and 16,000# up to get back up out of it. Talked to Jerry Holder, decided to POOH and RIH with 2-7/8 tubing only. POOH with swage, RIH with 2-7/8 tubing, didn't tag @ 6,520 or DV tool @ 8,192. Tag at 8,718' POOH to 8,277. CWIFN

Date : 2/20/2001

Activity: Logging

Days On Completion : 34

Rpt Summary: Run gamma ray, collar locator log

Report Detail: Spot 10 sacks sand down tubing follow with 20 bbl water, wait 1 hr RIH tag sand @ 8,703 POOH to 8,291. Pump 5 more sacks wait 1 hr 15 min RIH tag sand @ 8,630' POOH w/tubing. RIH with RMWS tag @ 8,584 uncorrected couldn't get on depth. POOH will run gamma ray & CLI tomorrow. SDFN.

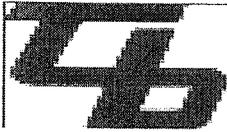
Date : 2/21/2001

Activity: Perforate and Swab

Days On Completion : 35

Rpt Summary: Perforate swab test

Report Detail: R/U RMWS RIH w/collar locator & gamma ray tool. TAG at 8590' 15' correction from tubing to wireline. C/O using 15' correction from 8575' to 8620'. Took 35 minutes from 8575 to 8587 then fell free to 8620' couldn't make any more hole @ 8620 CIRC well 45 minutes got back some sand POOH with tubing. R/U RMWS, P/U 3-1/8 dump bailer 1-1/2 sacks of cement RIH TAG at 8620' dump bail cement. POOH, RIG up lubricator and perf guns CWIFN



Tom Brown, Inc.

555 Seventeenth Street, Suite 1850
Denver CO 80202-3918
Phone : (303) 260-5000 Fax : (303) 260-5007

Completion Chron Report

LISBON FED C 99 Completion Chronological Report Page 4 of 10

Well Name : LISBON FED C 99

Well User ID : 272672

AFE # : C01U033

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8098963

Loc : SESW

STR : 9 -30 -24E

County : SAN JUAN, UT

APICode : 043-037-30693

Field : LISBON UNIT

Contractor :

AFE Type : ReCompletion

Spud Date : 10/11/1981

Rig Rel Date :

Total Depth : 8923 ft.

Comp Date : 4/17/1982

PBTD : 0 ft.

Date : 2/10/2001

Activity : Push pkr to bottom

Days On Completion : 24

Rpt Summary : Push pkr to btm

Report Detail : Finish POOH w/mill, change out & RIH w/4-bladed mill, mill on pkr f/4 hours, started moving down hole, pushed pkr to 7287', changing collars on tbg, POOH above 6500', SDFN

Date : 2/11/2001

Activity : SDFWE

Days On Completion : 25

Rpt Summary : SDFWE

Report Detail :

Date : 2/12/2001

Activity : SDFWE

Days On Completion : 26

Rpt Summary : SDFWE

Report Detail :

Date : 2/13/2001

Activity : POOH w/mill

Days On Completion : 27

Rpt Summary : POOH w/swedge

Report Detail : Finish pushing pkr to 8600', POOH w/mill, RIH w/4-1/2" swedge, work casing @ 6520 +/-, POOH to 6500', SDFN

Date : 2/14/2001

Activity : Drill out CIBP

Days On Completion : 28

Rpt Summary : Drill up CIBP, stuck in casing @ 7961'

Report Detail : RIH from 6500 work tight spot @ 6520 with 4-1/2 swage, POOH w/swage, R/U RMWS attempt to set 5-1/2 mechanical, set CIBP, RIH tag spot at 6520 took 3000# down to get through it. Didn't tag anything @ 7830, stacked out @ 7982' POOH 20' lay down joint R/U pump start pumping down casing 60 bbls. Try to run joint back down hole. CIBP would down move 7961 pulled 20,000# up set 30,000# down, put 10 turns to right to get of CIBP & POOH.

Date : 2/15/2001

Activity : POOH w/bit

Days On Completion : 29

Rpt Summary : POOH w/bit

Report Detail : RIH with 4-1/2 bit 6 collars. TAG CIBP, R/U power swivel pump drill on CIBP @ 7961' good circulation. Drilled 30 minutes, plug went down hole to 7982 lost circulation. 7982 is same place CIBP stacked out yesterday. Got circulation back. Returns showed Kelly hose rubber, scale drilled 1-1/2 hours started getting CIBP rubber in returns. Pull up 2' clean hole 45 minutes. Drilled 15 minutes CIBP went south lost circulation. Chased CIBP to 8192 R/U power swivel drill 10 minutes, plug came free, went down hole. Push plug to 8718', solid tag. R/O swivel, POOH 14 stands. SDFN
Will short trip in A.M. before POOH

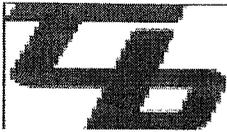
Date : 2/16/2001

Activity : RIH

Days On Completion : 30

Rpt Summary : RIH with 4-1/2 OK swage

Report Detail : RIH TAG @ 8192', stack 20,000# down pump 80 bbls down casing. Went through 8192', RIH free to 8718'. POOH keep fluid going down casing. R/U RMWS, RIH with 5-1/2 CIBP 4.3 ID stack out at 6520', try to get through 1/2 hours. POOH, RIH w/4-1/2 gage ring, TAG at 6520'. Spud down hard. POOH, gage ring had good marks on it. Knew we couldn't run 5-1/2 tbg set CIBP. Ordered 4.500 OD swage will run in morning.



Tom Brown, Inc.

555 Seventeenth Street, Suite 1850
Denver CO 80202-3918
Phone : (303) 260-5000 Fax : (303) 260-5007

Completion Chron Report

LISBON FED C 99 Completion Chronological Report Page 3 of 10

Well Name : LISBON FED C 99

Well User ID : 272672

AFE # : C01U033

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8098963

Loc : SESW

STR : 9 -30 -24E

County : SAN JUAN, UT

APICode : 043-037-30693

Field : LISBON UNIT

Contractor :

AFE Type : ReCompletion

Spud Date : 10/11/1981

Rig Rel Date :

Total Depth : 8923 ft.

Comp Date : 4/17/1982

PBTD : 0 ft.

Date : 2/2/2001

Activity: Mill on Pkr.

Days On Completion : 16

Rpt Summary : Mill packer.

Report Detail : Rig engine had some problems, had to shut down all day to fix rig. Got rig fixed around 4:00 p.m., will start in hole in morning to mill on packer.

Date : 2/3/2001

Activity: SDFWE

Days On Completion : 17

Rpt Summary : SDFWE

Report Detail : Shut down

Date : 2/4/2001

Activity: SDFWE

Days On Completion : 18

Rpt Summary : SDFWE

Report Detail : Shut down

Date : 2/5/2001

Activity: Change Out Tubing

Days On Completion : 19

Rpt Summary : Change out tubing.

Report Detail : RIH with 4" 5 blade carbide insert mill, TAG fish. Attempt to circ, fill casing 60 bbls, but wouldn't circ. Start milling on packer, good torque and milling for 45 minutes then no more torque. Try to pump down tubing, pressured up to 1000 PSI. POOH (wet string), 1 joint drill, collars plugged with scale from inside of tubing. All cutrite on mill was gone. Will change out tubing Monday with us being able to fill casing with fluid. Corky (Fisherman) would like to try a shoe and burn over the packer. The shoe is 4"00 x 3-1/8 ID.

Date : 2/6/2001

Activity: PU tbg

Days On Completion : 20

Rpt Summary : PU 2-7/8" tbg.

Report Detail : RIH w/tbg, laydown string (scale), PU shoe, jars, DC's, 10 jts tbg, SDFN.

Date : 2/7/2001

Activity: Mill on Pkr.

Days On Completion : 21

Rpt Summary : Mill on pkr

Report Detail : PU 2-7/8" tbg, change out 80 boxes, SDFN.

Date : 2/8/2001

Activity: POOH w/mill

Days On Completion : 22

Rpt Summary : POOH w/mill

Report Detail : RU power swivel, attempt to break circulation, could not keep circulation, mill on pkr f/5 hours, made 6"-8", POOH w/40 stands, SDFN.

Date : 2/9/2001

Activity: POOH w/mill

Days On Completion : 23

Rpt Summary : POOH w. mill

Report Detail : Finish POOH w/ mill change out to 3 bladed metal muncher, RIG & mill 14", did not break circulation, mill for 6 hrs., POOH 60 stands, SDFN



Tom Brown, Inc.

555 Seventeenth Street, Suite 1850
Denver CO 80202-3918
Phone : (303) 260-5000 Fax : (303) 260-5007

Completion Chron Report

LISBON FED C 99 Completion Chronological Report Page 2 of 10

Well Name : LISBON FED C 99

Well User ID : 272672

AFE # : C01U033

Operator : TOM BROWN, INC.

WI : 0.958345 NRI 0.8098963

Loc : SESW

STR : 9 -30 -24E

County : SAN JUAN, UT

APICode : 043-037-30693

Field : LISBON UNIT

Contractor :

AFE Type : ReCompletion

Spud Date : 10/11/1981

Rig Rel Date :

Total Depth : 8923 ft.

Comp Date : 4/17/1982

PBTD : 0 ft.

Date : 1/25/2001

Activity: Jar on pkr

Days On Completion : 8

Rpt Summary: jar on pkr

Report Detail: RIH w/sinker bar on swab line, could not get past 6520 +/-, PU 4-1/2: swedge, jars, 6 DC, RIH w/hoy, jar on pkr for 1-1/2 hrs, SDFN.

Date : 1/26/2001

Activity: RIH

Days On Completion : 9

Rpt Summary: Swedge

Report Detail: RIH w/ swedge, swedge on pkr. F/ 5 hrs., POOH w/ tbg. & swedge, RIH w/ 3 3/4" swedge 50 stands, SDFN.

Date : 1/27/2001

Activity: RIH

Days On Completion : 10

Rpt Summary: PU & RIH W/ mill

Report Detail: Finish RIH w/ smaller swege, work on pkr. F/ 4 hrs., POOH w/ BHA, SDFN

Date : 1/28/2001

Activity: SDFWE

Days On Completion : 11

Rpt Summary: SDFWE

Report Detail: SDFWE

Date : 1/29/2001

Activity: SDFWE

Days On Completion : 12

Rpt Summary: SDFWE

Report Detail: SDFWE

Date : 1/30/2001

Activity: Mill on Pkr.

Days On Completion : 13

Rpt Summary: Mill on packer

Report Detail: P/U 4".00 mill bumper sub jars, RIH mill on packer 4-1/2 hrs make 10"

Date : 1/31/2001

Activity: Mill on Pkr.

Days On Completion : 14

Rpt Summary: Mill packer

Report Detail: Rig down power swivel POOH with 4"00 3 bladed mill. Mill looked good. No wear in center of mill, wear from 3" to 4"00. P/U 5 bladed carbide insert mill 4"00 RIH. R/U power swivel mill on packer 3 hrs. Mill was acting funny. Corky thought we might be outside casing. R/D power swivel POOH. Laid down mill. Took R3 that's on location for a copy of what were milling apart put mill on top of balance sleeve housing and it matches up perfect. Will run another mill in morning and see if we can get balance sleeve housing and piston housing milled up. CWIFN

Date : 2/1/2001

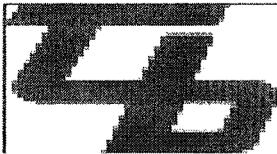
Activity: Mill on Pkr.

Days On Completion : 15

Rpt Summary: Mill packer

Report Detail: Noticed box ends on 2-3/8 reg x 2-3/8 reg x-over was flared. Also jars 2-3/8 reg box flared.

Shut down for day, wait on fishing tools.



Tom Brown, Inc.

555 Seventeenth Street, Suite 1850
Denver, CO 80202-3918
(303) 260-5000

LISBON FED C 99

Completion Chronological Report

Page 1 of 10

Well Name : LISBON FED C 99
 Well User ID : 272672
 Operator : TOM BROWN, INC.
 Loc : SESW STR: 9 -30 -24E
 County : SAN JUAN, UT APICode : 043-037-30693
 Field : LISBON UNIT
 Contractor :
 Spud Date : 10/11/1981 Rpt Rel Date :
 Comp Date : 4/17/1982
 Job Purpose : Recompletion to test Upper Leadville prior to P&A

AFE # : C01U033

WI : 0.958345 NRI 0.8098963

AFE Type : ReCompletion

Total Depth : 8923 ft.

PBTD : 0 ft.

Completions Detail Report

Date : 1/18/2001 **Activity:** Fishing **Days On Completion :** 1
Rpt Summary : Fish tub cutter
Report Detail : MIRU, SITP 150#, kill well, ND wellhead, NU BOP, RIH w/chemical cutter & stuck same @ 5890 +/-, Pull out of head, SDFN.

Date : 1/19/2001 **Activity:** RIH **Days On Completion :** 2
Rpt Summary : RIH w/collar splitter
Report Detail : RIH & latch onto fish, jar for four hours, POOH w/fish, RIH w 1.5" sinker bar & collar locator, top of tbg patch @ 8593 +/-, POOH SDFN

Date : 1/20/2001 **Activity:** Wait on Tools **Days On Completion :** 3
Rpt Summary : Wait on tools
Report Detail : Wait on tools. SDFW

Date : 1/21/2001 **Activity:** SDFWE **Days On Completion :** 4
Rpt Summary : SDFW
Report Detail : Wait on tools SDFW

Date : 1/22/2001 **Activity:** SDFWE **Days On Completion :** 5
Rpt Summary : SDFW
Report Detail : Wait on tools SDFW

Date : 1/23/2001 **Activity:** Broach tbg **Days On Completion :** 6
Rpt Summary : Broach tbg
Report Detail : RIH w/collar splitter, set off in top of tbg patch, appears packer is free, POOH w/tbg & pkr to 6520 +/-, packer became stuck, RIH w/collar locator, could not get through tbg patches. SDFN

Date : 1/24/2001 **Activity:** Swedge casing **Days On Completion :** 7
Rpt Summary : Swedge casing
Report Detail : Attempt to broach tbg w/no success. RIH w/string shot & attempt to back off tbg, work pipe through tight spot, POOH w/tbg & top half of packer, SDFN.

NOTE: Tbg scaled up - needs to be replaced.

State of Delaware
Secretary of State
Division of Corporations
Delivered 06:15 PM 12/22/2004
FILED 06:15 PM 12/22/2004
SRV 040934710 - 2137895 FILE

**STATE OF DELAWARE
CERTIFICATE OF MERGER OF
DOMESTIC CORPORATIONS**

Pursuant to Title 8, Section 251(c) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

FIRST: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

<u>Name</u>	<u>Jurisdiction of Incorporation</u>
Tom Brown, Inc.	Delaware corporation
TBI Pipeline Company	Delaware corporation
TBI West Virginia, Inc.	Delaware corporation

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

THIRD: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

FIFTH: The merger is to become effective on January 1, 2005.

SIXTH: The Agreement and Plan of Merger is on file at 950 17th Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

SEVENTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

IN WITNESS WHEREOF, said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

By: Mary A. Viviano
Mary A. Viviano, Secretary

Delaware

PAGE 1

The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,

"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,

"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D. 2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.



2137895 8100M

040934710

Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3584585

DATE: 12-29-04

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allote or Tribe Name

7. Unit Agreement Name

1. Type of Well

- Oil Well Gas Well Other

8. Well Name and Number

2. Name of Operator: EnCana Oil & Gas (USA) Inc.
(successor in interest of Tom Brown, Inc. effective 1/1/05)

Contact: Jane Washburn
Phone: 720/876-5431

9. API Well Number

3. Address and Telephone No.

370 Seventeenth Street, Suite 1700, Denver, CO 80202

10. Field and Pool, or Exploratory Area

4. Location of Well

Footages: **SEE ATTACHED LIST OF WELLS**
QQ, Sec T,R,M:

County:
State:

11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon*
- Repair Casing
- Change Plans
- Convert to Injection
- Fracture Treat or Acidize
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Other _____
Change of Operator

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

N9885

N2175

The merger of Tom Brown, Inc. with EnCana Oil & Gas (USA) Inc. was effective January 1, 2005. It is, therefore, requested that the Operator of all properties on the attached list be changed from Tom Brown, Inc. to EnCana Oil & Gas (USA) Inc.

RECEIVED

JAN 2 / 2005

DIV. OF OIL, GAS & MINING

13. Name (Printed/Typed) Jane Washburn	Title Operations Engineering Tech
Signature <i>Jane Washburn</i>	Date 01/24/2005

(This space for State use only)

APPROVED 2/24/05

ER

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit_name	lease_num	qtr_qtr	td_md	d_apd	op_no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW		5750	N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW			N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A			UTU-070034	NENW			N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE			N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	C		UTU-077077	SENE			N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	C		N9885				
BIG INDIAN UNIT 1	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE			N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW			N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	C	BIG INDIAN	UTU-014905	NWNW			N9885
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE			N9885
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P		LISBON	UTU-09179	NENW			N9885
LISBON FED 2-21F	21	300S	250E	4303715768	410	Federal	GW	S		LISBON	UTU-094674	SENE			N9885
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S		LISBON	UTU-06922	SESW			N9885
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA		LISBON	UTSL-070034	SWNW			N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A		LISBON	UTU-020691A	SWNW			N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S		LISBON	UTSL-070034	NENW			N9885
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S		LISBON	UTU-09179	NWNE			N9885
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S		LISBON	UTU-66582	SWSE			N9885
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P		LISBON	UTU-015445	NESE			N9885
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P		LISBON	UTSL-070008A	NENW			N9885
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P		LISBON	UTU-14903	NESE			N9885
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S		LISBON	UTU-09179	NESW			N9885
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S		LISBON	UTSL-070008A	NESW			N9885
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P		LISBON	UTU-09179	SWSE			N9885
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S		LISBON	UTU-015445	SESW			N9885
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA		LISBON	UTU-0141903	SWSE			N9885
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	P		LISBON	ML-13692	NENE	9120	9120	N9885
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S		LISBON	ML-8366	NESW	8689	8689	N9885
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A		LISBON	ML-8366	NESW	8730	9100	N9885
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	P		LISBON	ML-13692	SENE	8794	8775	N9885
LISBON U B-610	10	300S	240E	4303716469	8123	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U B-610	10	300S	240E	4303716469	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U D-610	10	300S	240E	4303730694	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTU-014903	NENE			N9885
LISBON UNIT A-911	11	300S	240E	4303731014	9740	Federal	GW	P		LISBON (MCCRACKEN)	UTSL-070008A	SWSW			N9885
LISBON C-910	10	300S	240E	4303731323	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	SWSE			N9885
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	TA		LISBON (MCCRACKEN)	UTSL-070008A	NENW			N9885
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P		LISBON (MCCRACKEN)	UTU-014903	NESW			N9885
LISBON (MCCRACKEN) D-615	15	300S	240E	4303731817		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				
LISBON (MCCRACKEN) A-610	10	300S	240E	4303731821		Federal	OW	LA		LISBON (MCCRACKEN)	N9885				

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Change of Name

Merger

The operator of the well(s) listed below has changed, effective: **1/1/2005**

FROM: (Old Operator): N9885-Tom Brown, Inc. 555 17th St, Suite 1850 Denver, CO 80202 Phone: 1-(720) 876-5157	TO: (New Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th St, Suite 1700 Denver, CO 80202 Phone: 1-(720) 876-5068
---	---

CA No. Unit: **LISBON**

WELL(S)								
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	P
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P
LISBON C-910 I	10	300S	240E	4303731805	12892	Federal	D	PA
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON A-713A	13	300S	240E	4303716236	8123	Federal	GW	PA
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S
NW LISBON USA B-1 (B-614)	14	300S	240E	4303716468	8123	Federal	OW	P
LISBON B-814	14	300S	240E	4303730082	8123	Federal	OW	S
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	A
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/27/2005
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/27/2005
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 5053175-0143
- If **NO**, the operator was contacted on:
- a. (R649-9-2) Waste Management Plan has been received on: In PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/24/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2005
3. Bond information entered in RBDMS on: 2/24/2005
4. Fee/State wells attached to bond in RBDMS on: 2/24/2005
5. Injection Projects to new operator in RBDMS on: 2/24/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT1005

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0007875
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Merger and rider of bond from Tom Brown, Inc.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/14/2010

FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202 Phone: 1 (303) 623-2300	TO: (New Operator): N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002 Phone: 1 (713) 357-7171
---	---

CA No.		Unit:		LISBON				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED					NO			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/11/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/11/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/11/2010
- Is the new operator registered in the State of Utah: Business Number: 7655540-0161
- (R649-9-2) Waste Management Plan has been received on: * * requested 9/27/10
- Inspections of LA PA state/fee well sites complete on: * * requested 9/27/10
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 6/28/2010 & 9/2/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010
Lisbon B-816 only

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/14/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/14/2010
- Bond information entered in RBDMS on: 9/14/2010
- Fee/State wells attached to bond in RBDMS on: 9/14/2010
- Injection Projects to new operator in RBDMS on: 9/14/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: 5/11/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000428
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0013207 & B006008
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ENCANA OIL & GAS (USA) INC. <i>N2175</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List		8. WELL NAME and NUMBER:
PHONE NUMBER: (303) 623-2300		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WLD/CAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 4, 2010 Patara Oil & Gas LLC, 333 Clay Street, Suite 3960, Houston, TX 77002, will take over completions and operations and is designated as agent operator for the subject wells on the attached list.

Bond coverage for all activities will be covered by Patara's BLM Statewide Oil & Gas Bond No. UTB000428 and UDOGM Bond No. Pending. *RLB0013207 + B006008*

Patara Oil & Gas LLC, Lane M. Kincannon, Vice-President, Land & Business Development *N3670*

Signature *[Signature]* Date 5/4/2010

NAME (PLEASE PRINT) <u>Ricardo D. Gallegos</u>	TITLE <u>Attorney-in-Fact</u>
SIGNATURE <i>[Signature]</i>	DATE <u>5/4/2010</u>

(This space for State use only)

APPROVED 9/14/2010
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
May 11 2010 ER
DIV. OF OIL, GAS & MINING

(5/2000)

ENCANA O-G (N2175) to PATARA O-G (N3670)
effective May 4, 2010
LISBON UNIT

well name	sec	twp	rng	api	entity	lease	well	stat	C
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	S	
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P	
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S	
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I	
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S	
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S	
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A	
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S	
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S	
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P	
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S	
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P	
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S	
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A	
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S	
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S	
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P	
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	S	
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S	
LISBON B-614A	14	300S	240E	4303731351	8123	Federal	OW	S	
LISBON B-810	10	300S	240E	4303731433	8123	Federal	OW	P	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

June 28, 2010

David M. Laramie
Patara Oil & Gas, LLC
621 17th Street, Suite 1345
Denver, CO 80293

Re: Successor Operator
Lisbon Unit, UTU630370
San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

Roger L. Bankert
Chief, Branch of Minerals

RECEIVED

JUL 06 2010

DIV. OF OIL, GAS & MINING

Enclosure

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2012

FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685	TO: (New Operator): N3645- CCI Paradox Upstream, LLC 600 17th Street, Suite 1900S Denver, CO 80202 Phone: 1 (303) 825-0685
---	--

WELL NAME		CA No.	SEC	TWN	RNG	API NO	Unit:	Lisbon	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/23/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/7/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/12/2013
- Is the new operator registered in the State of Utah: Business Number: 8523441-0161
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 2/12/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/6/2013

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/12/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/12/2013
- Bond information entered in RBDMS on: 2/7/2013
- Fee/State wells attached to bond in RBDMS on: 2/12/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/4/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 105865919
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 105865922
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945)

Effective 11/1/2012

Lisbon Unit

Well Name	Section	TWN	RNG	API Number	Entity	Lease Type	Well Type	Well Status
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123/9740	Federal	GW	P
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P
LISBON B-614A	14	300S	240E	4303731351	9740	Federal	OW	P
LISBON B-810	10	300S	240E	4303731433	9740	Federal	OW	P
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	S
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	S
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S

RECEIVED

JAN 23 2013

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
7. UNIT or CA AGREEMENT NAME: n/a
8. WELL NAME and NUMBER: Multiple
9. API NUMBER: n/a
10. FIELD AND POOL, OR WILDCAT: n/a

1. TYPE OF WELL OIL WELL [] GAS WELL [] OTHER Multiple Well Transfer

2. NAME OF OPERATOR: Patara Oil & Gas LLC

3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S City Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 825-0685

4. LOCATION OF WELL FOOTAGES AT SURFACE: n/a COUNTY: San Juan, UT STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI). Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

NAME (PLEASE PRINT) Christopher A. Noonan TITLE Regulations & Production Reporting Supervisor
SIGNATURE [Signature] DATE 1/18/13

(This space for State use only) APPROVED FEB 12 2013 DIV. OF OIL GAS & MINING BY Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Multiple Well Transfer</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: n/a
2. NAME OF OPERATOR: CCI Paradox Upstream LLC <u>N3945</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 600 17th St. Ste. 1900S CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: <u>n/a</u>		8. WELL NAME and NUMBER: <u>Multiple</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: n/a
		10. FIELD AND POOL, OR WILDCAT: n/a
		COUNTY: <u>San Juan, UT</u>
		STATE: <u>UTAH</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <u>11/1/2012</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CCI Paradox Upstream LLC (CCI), hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, CCI, being effective November 1, 2012. The assets were previously operated by Patara Oil & Gas LLC (Patara) prior to sale.

Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed.

Bond Number:
Blm: 105865919
State: 105865922

NAME (PLEASE PRINT) <u>Christopher A. Noonan</u>	TITLE <u>Regulations & Production Reporting Supervisor</u>
SIGNATURE	DATE <u>2/6/2012</u>

(This space for State use only)

APPROVED

FEB 12 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 07 2013

Div. of Oil, Gas & Mining

Exhibit I

BLM Form 3160-5 Transfer of Operator

Utah Form 9 Transfer of Operator

State of Utah Upstream Assets

01/09/2013

API Well Number	Operator	Well Name	Well Status	Well Type	Field Name	County	Qtr/Qtr	Section	Township-Range)
✓ 43-037-15049-00-00	PATARA OIL & GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
✓ 43-037-15123-00-00	PATARA OIL & GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E 2
✓ 43-037-15769-00-00	PATARA OIL & GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E 3
✓ 43-037-16219-00-00	PATARA OIL & GAS LLC	BIG INDIAN UNIT 1	Shut-In	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E 4
✓ 43-037-16221-00-00	PATARA OIL & GAS LLC	BIG INDIAN 4	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSW	14	30S-25E 5
✓ 43-037-16237-00-00	PATARA OIL & GAS LLC	LISBON A-715	Inactive	Water Disposal Well	LISBON	SAN JUAN	SWNW	15	30S-24E 6
✓ 43-037-16240-00-00	PATARA OIL & GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
✓ 43-037-16242-00-00	PATARA OIL & GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E 8
✓ 43-037-16244-00-00	PATARA OIL & GAS LLC	BELCO ST 4 (LISBON B-816)	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	16	30S-24E 9
✓ 43-037-16245-00-00	PATARA OIL & GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E 10

✓ 43-037-16247-00-00	PATARA OIL & GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 11
✓ 43-037-16250-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E 12
✓ 43-037-16251-00-00	PATARA OIL & GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E 13
43-037-16469-00-00	PATARA OIL & GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E 14
43-037-16471-00-00	PATARA OIL & GAS LLC	NW LISBON USA A-2 (D-810)	Producing	Gas Well	LISBON	SAN JUAN	NESE	10	30S-24E 15
43-037-30054-00-00	PATARA OIL & GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 16
43-037-30082-00-00	PATARA OIL & GAS LLC	LISBON B-814	Active	Water Disposal Well	LISBON	SAN JUAN	NESW	14	30S-24E 17
43-037-30317-00-00	PATARA OIL & GAS LLC	FEDERAL 15-25	Shut-In	Gas Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E 18
43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	9	30S-24E 19
43-037-30694-00-00	PATARA OIL & GAS LLC	LISBON U D-610	Shut-In	Gas Well	LISBON	SAN JUAN	NENE	10	30S-24E 20
43-037-30695-00-00	PATARA OIL & GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E 21
43-037-31014-00-00	PATARA OIL & GAS LLC	LISBON UNIT A-911	Producing	Gas Well	LISBON	SAN JUAN	SWSW	11	30S-24E 22
43-037-31034-00-00	PATARA OIL & GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E 23
43-037-31323-00-00	PATARA OIL & GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E 24
43-037-31351-00-00	PATARA OIL & GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E 25
43-037-31433-00-00	PATARA OIL & GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E 26

43-037-31829-00-00	PATARA OIL & GAS LLC	BIG INDIAN 35-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
43-037-31831-00-00	PATARA OIL & GAS LLC	BULL HORN U 10-43	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E 8
43-037-31838-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-14-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E 9
43-037-31843-00-00	PATARA OIL & GAS LLC	BULL HORN FED 9-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E 30
43-037-31848-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-14-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 1
43-037-31849-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 2
43-037-31850-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-21-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 3
43-037-31853-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-6-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E 4
43-037-31854-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-31-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E 5
43-037-31855-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12-29-24	Shut-In	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 6
43-037-31856-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 7
43-037-31859-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 8
43-037-31860-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 14-42-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E 9
43-037-31861-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-42-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E 40
43-037-31864-00-00	PATARA OIL & GAS LLC	BULL HORN FED 10-31-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E 1
43-037-31877-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-12B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E 2

43-037-31878-00-00	PATARA OIL & GAS LLC	MIDDLE MESA ST 36-24B-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E 3
43-037-31883-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 15-24B-30-25	Shut-In	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E 4
43-037-31884-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13B-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 5
43-037-31885-00-00	PATARA OIL & GAS LLC	BIG INDIAN FED 23-13-30-25	Approved permit (APD); not yet spudded	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E 6
43-037-31891-00-00	PATARA OIL & GAS LLC	BULL HORN FED 15-13-30-25	Producing	Gas Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E 7
43-037-31893-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 30-41-29-25	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E 8
43-037-31897-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 5-10-30-25	Spudded (Drilling commenced: Not yet completed)	Gas Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E 9
43-037-31901-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-43-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E 10
43-037-31902-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-41-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E 1
43-037-31903-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 25-31-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E 2
43-037-31904-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-34-29-24	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E 3

43-037-31905-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 26-23-29-24	Approved permit (APD); not yet spudded	Gas Well	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E 4
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESE	31	29S-25E 5
43-037-31907-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-33-29-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	29S-25E 4
43-037-31909-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-22-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E 7
43-037-31910-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-11-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	31	29S-25E 8
43-037-50008-00-00	PATARA OIL & GAS LLC	CISCO STATE 36-13	Temporarily-Abandoned	Gas Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E 9
43-037-50010-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 4-20-30-25	Producing	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E 60
43-037-50012-00-00	PATARA OIL & GAS LLC	Lisbon 11-32MC	Returned APD (Unapproved)	Oil Well	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E 1
43-037-50013-00-00	PATARA OIL & GAS LLC	Lisbon 14-11MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 2
43-037-50014-00-00	PATARA OIL & GAS LLC	Lisbon 10-44MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E 3

43-037-50015-00-00	PATARA OIL & GAS LLC	Lisbon 3-32MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E	4
43-037-50016-00-00	PATARA OIL & GAS LLC	Lisbon 11-33MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E	5
43-037-50017-00-00	PATARA OIL & GAS LLC	Lisbon 11-21MC	Approved permit (APD); not yet spudded	Gas Well	LISBON	SAN JUAN	NWSE	10	30S-24E	6
43-037-50018-00-00	PATARA OIL & GAS LLC	Lisbon 3-43MC	Approved permit (APD); not yet spudded	Oil Well	LISBON	SAN JUAN	SESE	3	30S-24E	7
43-037-50019-00-00	PATARA OIL & GAS LLC	Lisbon 10-33MC	Spudded (Drilling commenced: Not yet completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	30S-24E	8
43-037-50021-00-00	PATARA OIL & GAS LLC	Middle Mesa Fed 31-42-29-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	29S-25E	9
43-037-50026-00-00	PATARA OIL & GAS LLC	Middle Mesa Federal 5-8-30-25	Approved permit (APD); not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	30S-25E	10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		7. UNIT or CA AGREEMENT NAME: LISBON
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202		8. WELL NAME and NUMBER: LISBON C-99
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0236 FSL 2154 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		9. API NUMBER: 43037306930000
9. FIELD and POOL or WILDCAT: LISBON		COUNTY: SAN JUAN
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/28/2015	<input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Pumping & Tubing Pressure"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DRILLING REPORT Report Date:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of February 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2015		
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 303 728-2232	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/12/2015	

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400																				
BULL HORN U 10-43	4303731831	280	0																				
LISBON B-616	4303716242	40	40																				
LISBON B-84	4303730054	0	101																				
LISBON B912	4303715769	1100	60																				
LISBON B-94	4303730695	0	0																				
LISBON C-69	4303716245	180	810																				
LISBON C-910	4303731323	480	60																				
LISBON C-94	4303716247	30	0																				
LISBON C-99	4303730693	20	1000																				
LISBON D-616	4303715049	0	15																				
LISBON D-716	4303731034	8	1160																				
LISBON D-84	4303716250	480	60																				
LISBON D-89	4303716251	100	140																				
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300																				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LISBON C-99
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		9. API NUMBER: 43037306930000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900S , Denver, CO, 80202	PHONE NUMBER: 303 728-2222 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0236 FSL 2154 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/31/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Pumping & Tubing Pressure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of March 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2015		
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 303 728-2232	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 4/7/2015

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Required Actions

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400							
BULL HORN U 10-43	4303731831	280	0	220	0							
LISBON B-616	4303716242	40	40	24	20							
LISBON B-84	4303730054	-4	101	4	100							
LISBON B912	4303715769	1100	60	1125	60							
LISBON B-94	4303730695	0	0	0	0							
LISBON C-69	4303716245	180	810	580	800							
LISBON C-910	4303731323	480	60	445	80							
LISBON C-94	4303716247	30	0	0	0							
LISBON C-99	4303730693	20	1000	45	1000							
LISBON D-616	4303715049	0	15	Rig	Rig							
LISBON D-716	4303731034	8	1160	0	0							
LISBON D-84	4303716250	480	60	560	550							
LISBON D-89	4303716251	100	140	unable	unable							
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200							

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179																														
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: LISBON																														
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: LISBON C-99																														
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, LLC		9. API NUMBER: 43037306930000																														
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 3500 , Houston, TX, 77002	PHONE NUMBER: 281 714-2949 Ext	9. FIELD and POOL or WILDCAT: LISBON																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0236 FSL 2154 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN																														
		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION	TYPE OF ACTION																															
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/30/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%;"><input type="checkbox"/> ACIDIZE</td> <td style="width: 33%;"><input type="checkbox"/> ALTER CASING</td> <td style="width: 33%;"><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text" value="Pumping & Tubing Pressure"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Pumping & Tubing Pressure"/>
<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.																																
CCI Paradox Upstream, LLC has gathered casing & tubing pressures for the month of April 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures with be submitted on a monthly basis.		<p style="margin: 0;">Accepted by the Utah Division of Oil, Gas and Mining</p> <p style="margin: 0;">FOR RECORD ONLY</p> <p style="margin: 0;">June 04, 2015</p>																														
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 720 319-6830	TITLE Regulatory Analyst																														
SIGNATURE N/A	DATE 5/18/2015																															

Utah
CCI Paradox Upstream, LLC
Shut- In Wells

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400	520	2400																
BULL HORN U 10-43	4303731831	280	0	220	0	220	0																
LISBON B-616	4303716242	40	40	24	20	p&a	p&a																
LISBON B-84	4303730054	-4	101	4	100	-4	100																
LISBON B912	4303715769	1100	60	1125	60	1125	60																
LISBON B-94	4303730695	0	0	0	0	0	0																
LISBON C-69	4303716245	180	810	580	800	580	800																
LISBON C-910	4303731323	480	60	445	80	500	80																
LISBON C-94	4303716247	30	0	0	0	0	0																
LISBON C-99	4303730693	20	1000	45	1000	20	1000																
LISBON D-616	4303715049	0	15	Rig	Rig	p&a	p&a																
LISBON D-716	4303731034	8	1160	0	0	new AIG	new AIG																
LISBON D-84	4303716250	480	60	560	550	560	500																
LISBON D-89	4303716251	100	140	unable	unable	100	325																
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200	700 bottom / 3350	3300																

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-09179	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: LISBON	
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 0236 FSL 2154 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 09 Township: 30.0S Range: 24.0E Meridian: S		COUNTY: SAN JUAN	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Monthly casing and tubing p"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
CCI Paradox Upstream, LLC has gathered casing and tubing pressures for the month of May 2015 for all shut-in wells, please see the attached spreadsheet. Subsequent monthly reports of shut-in well casing and tubing pressures will be submitted on a monthly basis.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 22, 2015			
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBER 720 319-6830	TITLE Regulatory Analyst	
SIGNATURE N/A	DATE 6/9/2015		

Well Name	API	Casing Jan	Tubing Jan	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May
BIG INDIAN UNIT 1	4303716219			480	2400	500	2400	520	2400	500	2400
BULL HORN U 10-43	4303731831			280	0	220	0	220	0	218	0
LISBON B-616	4303716242	40	40	40	40	24	20	P&A	P&A	P&A	P&A
LISBON B-84	4303730054			-4	101	4	100	-4	100	-4	98
LISBON B912	4303715769			1100	60	1125	60	1125	60	1140	60
LISBON B-94	4303730695			0	0	0	0	0	0	0	0
LISBON C-69	4303716245			180	810	580	800	580	800	590	800
LISBON C-910	4303731323			480	60	445	80	500	80	510	85
LISBON C-94	4303716247			30	0	0	0	0	0	0	0
LISBON C-99	4303730693			20	1000	45	1000	20	1000	20	1000
LISBON D-616	4303715049			0	15	Rig	Rig	P&A	P&A	P&A	P&A
LISBON D-716	4303731034			8	1160	0	0	Inj	Inj	Inj	Inj
LISBON D-84	4303716250			480	60	560	550	560	550	565	550
LISBON D-89	4303716251			100	140	unable	unable	100	325	375	375
FEDERAL 15-25	4303730317			380 Bottom/3300 Top	3300	3300	3200	3350	3300	3400	3250

