

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400  
DENVER, COLORADO 80202  
TELEPHONE: 303-623-1000



NEW ORLEANS  
HOUSTON  
TULSA

May 20, 1981

Mr. Carl Barrick  
U.S.G.S.  
701 Camino Del Rio  
Durango, CO 81301

RE: #5 Recapture Pocket  
CNWNE Sec. 10, T40S, R22E  
San Juan County, Utah

Dear Mr. Barrick:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test.

By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

*Michelle*

Michelle Fisher  
Executive Secretary

RECEIVED

/mf  
Enclosures

JUN 1 1981

Rec: Utah State Oil & Gas Commission

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 3. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR  
 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface CONE Sec. 10, T40S, R22E  
 At proposed prod. zone 797' FNL, 720' FEL NE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 20 miles south of Blanding, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 660' north or west

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 NONE

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4579' GR Est., 4589' KB Est.

5. LEASE DESIGNATION AND SERIAL NO.  
 U-37841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Recapture Pocket

9. WELL NO.  
 #5

10. ~~FIELD AND~~  
 Development ~~Wildcat~~

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA  
 Sec. 10, T40S, R22E

12. COUNTY OR PARISH 13. STATE  
 San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55	STC(NEW)	0-1500' 1050 sxs. est. <i>circ. to surface</i>
8 3/4"	5 1/2"	15.5# K-55	STC(NEW)	0-5720' 250 sxs. est.

(SEE TEN POINT PROGRAM)

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 6-26-81  
BY: W. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye TITLE CHIEF GEOLOGIST DATE 5/20/81  
 Ed Lafaye  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

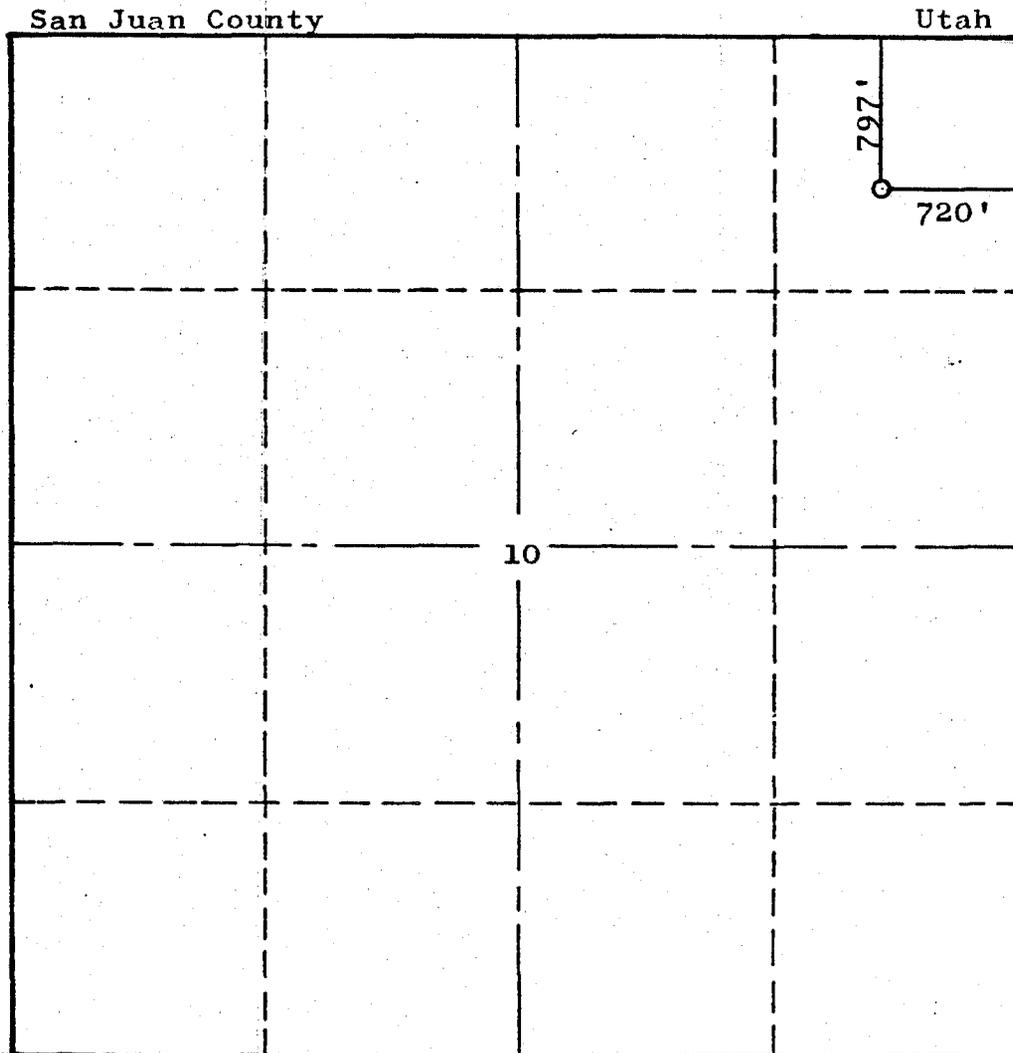
COMPANY DAVIS OIL COMPANY

LEASE RECAPTURE POCKET - FEDERAL WELL No. 5

SECTION 10 T. 40 S. R. 22 E., S.L.B.&M.

LOCATION 797 feet from the north line  
720 feet from the east line

ELEVATION 4579 (Ungraded)  
USGS Datum



Scale: 1" = 1000'

The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: April 30, 1981

KROEGER ENGINEERING COMPANY

By: John A. Kroeger  
John A. Kroeger, President  
Utah Reg. No. 1648

TEN POINT PROGRAM

- 1) SURFACE FORMATION: Morrison
- 2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

Morrison	Surface	shale
Ismay	5361'	oil bearing lms
Potential Pay	5478'	porous lms
Gothic shale	5519'	black shale
Desert Creek	5558'	oil and gas bearing
Potential Pay	5650'	porous dolomite
Akah	5704'	anhydrite & tite dolomite
Total Depth	5720'	

4) CASING PROGRAM:

12 1/4", 9 5/8" 36# K-55 STC(NEW) 0-1500' 1050 sxs. est.  
8 3/4", 5 1/2" 15.5# K-55 STC(NEW) 0-5720' 250 sxs. est.

- 5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

6) MUD PROGRAM:

0-1500' spud mud  
1500-2500' water  
2500-5720' fresh water gel 9.0-9.5 ppg based on offset of wells.  
35 vis., 10 cc W.L., PH 9-9.5.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

7) AUXILLIARY EQUIPMENT:

- 1) Kelly Cock.
- 2) Drill Pipe Float (Except for lost circulation drilling conditions)
- 3) Monitoring of Mud System will be visual unless otherwise specified.
- 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.

8) LOGGING:

GR-SP-DIL; Dipmeter; BHC-Sonic - all from base of surface casing to total depth.  
CNL-FDC - from 4000' to total depth.

CORING:

1 -40' core as discretion of geologic staff.

8) Continued -

TESTING:

- 1 DST Ismay
- 1 DST Desert Creek

STIMULATION:

Desert Creek Formation - 7500 gallons of HCL  
Ismay Formation - 7500 gallons of HCL.

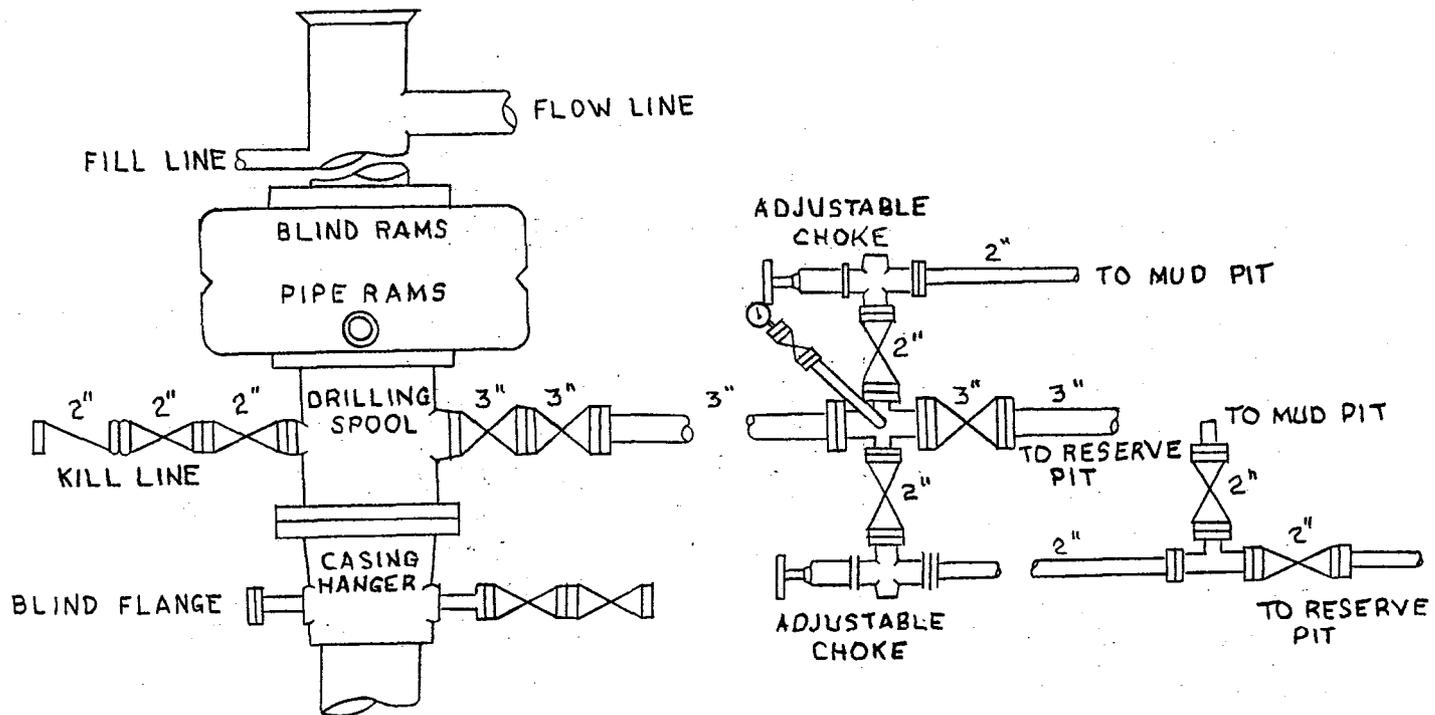
Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 2600 PSI.

10) ANTICIPATED STARTING DATE: Within 30 - 45 days from Government approval.

DURATION OF OPERATION: 30-60 Days.



DAVIS OIL COMPANY

CACTUS DRILLING RIG NO. 5 & 19

BLOW-OUT PREVENTION SYSTEM

12" 900 SERIES SHAFFER TYPE 48

\*\* FILE NOTATIONS \*\*

DATE: June 11, 1981  
OPERATOR: Davis Oil Company  
WELL NO: Recapture Pocket #5  
Location: Sec. 10 T. 40 S R. 22 E County: San Juan

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-037-30689

CHECKED BY:

Petroleum Engineer: M.T. Menden 6-26-81

Director: \_\_\_\_\_

Administrative Aide: OK as per Rule C-3, OK on boundaries, OK on any other title gas wells,

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 185-1, 10-26-79 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation fed Plotted on Map

Approval Letter Written

Hot Line  P.I.

June 29, 1981

Davis Oil Company  
410 17th Street, Ste. #1400  
Denver, Colo.. 80202

RE: Well No. Recapture Pocket #5  
Sec. 10, T. 40S, R. 22E,  
Salt Lake County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30689.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Michael T. Minder  
Petroleum Engineer

MTM/db  
CC: USGS

**STATE OF UTAH**  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL & GAS CONSERVATION  
 1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 533-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. U-37841  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY San Juan FIELD/LEASE Wildcat/Recapture Pocket #5

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

AUGUST, 19 81

Agent's Address 410 17th Street  
Suite 1400  
Denver, CO 80202  
 Phone No. (303) 623-1000

Company Davis Oil Company  
 Signed [Signature]  
 Title Production Services Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 NW NE	40S	22E	5	0	—	—	—	—	—	8-4-81 SPUDDED WELL; RAN 8 5/8" CSG., SET @ 1503' KB. CMTD. TO SURFACE. 8-11-81 DRLLG. TO 4035'. 8-19-81 DST. #1 5534-5720', DESERT CREEK 8-20-81 DEPTH @ 5720'.

GAS: (MCF)  
 Sold NONE  
 Flared/Vented \_\_\_\_\_  
 Used On/Off Lease ✓

OIL or CONDENSATE: (To be reported in Barrels)  
 On hand at beginning of month NONE  
 Produced during month \_\_\_\_\_  
 Sold during month \_\_\_\_\_  
 Unavoidably lost \_\_\_\_\_  
 Reason: \_\_\_\_\_  
 On hand at end of month \_\_\_\_\_

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

GEOLOGICAL REPORT

DAVIS OIL COMPANY

#5 Recapture Pocket  
797' N&720' E Sec.10, T40S-R22E  
San Juan County, Utah

STRICKCO

GEOLOGICAL ENGINEERING COMPANY  
PHONE (505) 325-5496  
FARMINGTON, NEW MEXICO 87401

Certified Professional  
Geologist

Reply To:  
1120 Acoma Place

This well ran 5' low to the Davis Oil Company #1 Recapture Pocket in Sec.3, T40S-R22E San Juan County, Utah, using the top of the pay dolomite as the structural reference point.

The well was evaluated by: [1] A mud logging unit, [2] A geologist in the field, [3] One drill stem test, & [4] Electrical surveys.

A drill stem test of the Desert Creek section was run from 5534' to 5720'. Recovery was 275' of drilling mud with low pressures.

Schlumberger ran the following logs: Dual Induction SFL, Compensated Neutron-Formation Density, Borehole Compensated sonic, and Dipmeter.

A production string was run and cemented on August 20, 1981 and the well will be completed in the Desert Creek section in the immediate future.

DRILL STEM TEST DATA--Halliburton Testers

D.S.T. #1: 5534'-5720-[186'] Desert Creek Formation.

Top Chart

I.H.H.	:	2757	
I.F.P.	:	54.1-81	30"
I.S.I.P.	:	1404	100"
F.F.P.	:	81-108	60"
F.S.I.P.	:	1728	240"
F.H.H.	:	2703	

Bottom Chart

I.H.H.	:	2843	
I.F.P.	:	135-189	30"
I.S.I.P.	:	1487	100"
F.F.P.	:	189-244	60"
F.S.I.P.	:	1813	240"

Recovered 275' drilling mud, no trace of oil, gas, or salt water.  
Sample chamber: 1800 cc drilling mud, no trace of oil, gas, or salt water.

FORMATION TOPS:

<u>Formation</u>	<u>Depth</u>	
Shinarump	2395'	
DeChelly	2500'	
Cutler	3198'	
Hermosa	4330'	
Upper Ismay	5338'	
Lower Ismay	5456'	
Gothic	5498'	
Desert Creek	5557'	
Desert Creek pay	5625'	[ -1032]*
Akah	5705'	
Drillers T.D.	5720'	
Schlumberger T.D.	5727'	

\* Structural Control Datum.

ELECTRICAL SURVEY VALUES:

Desert Creek:

Average Porosity [FDC]	5-6%
Average Resistivity	8 Ohms
Average SP	40 MV
Average Gamma Ray	40 API Units
Density/Neutron Inversions	8'

FLUID SAMPLE DATA				Date	8-18-81	Ticket Number	981707
Sampler Pressure _____ P.S.I.G. at Surface				Kind of D.S.T.	OPEN HOLE	Halliburton Location	FARMINGTON
Recovery: Cu. Ft. Gas _____				Tester	LARRY GIBSON	Witness	
cc. Oil _____				Drilling Contractor	ARAPHOE DRILLING COMPANY #10		bj
cc. Water _____				EQUIPMENT & HOLE DATA			
cc. Mud 1800				Formation Tested	Desert Creek		
Tot. Liquid cc. 1800				Elevation	4579' GL	4589' KB	Ft.
Gravity _____ * API @ _____ * F.				Net Productive Interval	-		
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From	4589' KB		
RESISTIVITY				Total Depth	5720' Ft.		
CHLORIDE CONTENT				Main Hole/Casing Size	8.75" Hole		
Recovery Water _____ @ _____ * F. _____ ppm				Drill Collar Length	427'	I.D.	2.25"
Recovery Mud _____ @ _____ * F. _____ ppm				Drill Pipe Length	5071'	I.D.	3.826"
Recovery Mud Filtrate _____ @ _____ * F. _____ ppm				Packer Depth(s)	5526'		5534' Ft.
Mud Pit Sample _____ @ _____ * F. _____ ppm				Depth Tester Valve	5505.4' Ft.		
Mud Pit Sample Filtrate _____ @ _____ * F. _____ ppm							
Mud Weight 9.6 vis 50 sec.							
Cushion		TYPE	AMOUNT	Depth Back Ft.	Surface Choke	Bottom Choke	
Recovered		275	Feet of total fluid.				
Recovered			Feet of				
Recovered			Feet of				
Recovered			Feet of				
Recovered			Feet of				
Remarks SEE PRODUCTION TEST DATA SHEET....ALL READINGS QUESTIONABLE DUE TO CHARTS HAVING BEEN TRACED WITH PENCIL....							
TEMPERATURE		Gauge No. 6040	Gauge No. 6039	Gauge No.	TIME		
Depth:		5510.4' Ft.	5715.5' Ft.	Depth:	(00:00-24:00 hrs.)		
Est. *F.		24 Hour Clock	24 Hour Clock	Hour Clock	Tool		
Blanked Off NO		Blanked Off YES	Blanked Off		Opened 0613		
Actual 120 *F.		Pressures		Pressures		Pressures	
		Field	Office	Field	Office	Field	Office
Initial Hydrostatic		2757	2754.0	2843	2853.6	Reported	Computed
Flow Initial		54	69.1	135	177.0	Minutes	Minutes
Flow Final		81	69.1	189	182.4	30	
Closed in		1404	1414.6	1487	1512.1	101	
Flow Initial		81	107.0	185	213.5		
Flow Final		108	117.8	244	236.4	59	
Closed in		1728	1746.6	1813	1848.6	240	
Flow Initial							
Flow Final							
Closed in							
Final Hydrostatic		2703	2627.7	2762	2765.5		

Legal Location Sec. - Twp. - Rng. 10 40S 27E  
 Lease Name 5  
 Well No. 5534' to 5720'  
 Test No. 1  
 Field Area WILDCAT  
 Meas. From Tester Valve  
 County SAN JUAN  
 State UTAH  
 Lease Owner/Company Name DAVIS OIL COMPANY

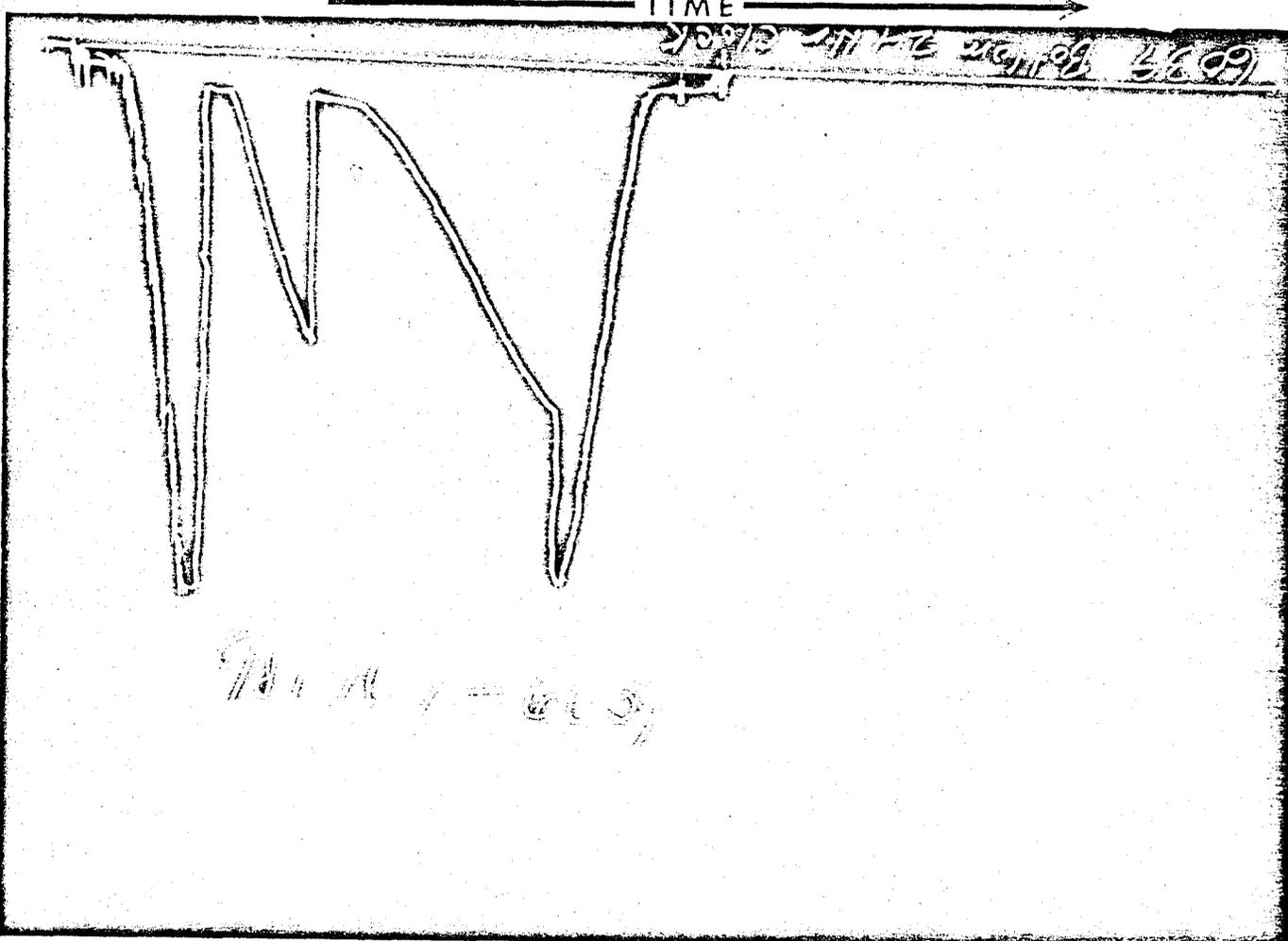
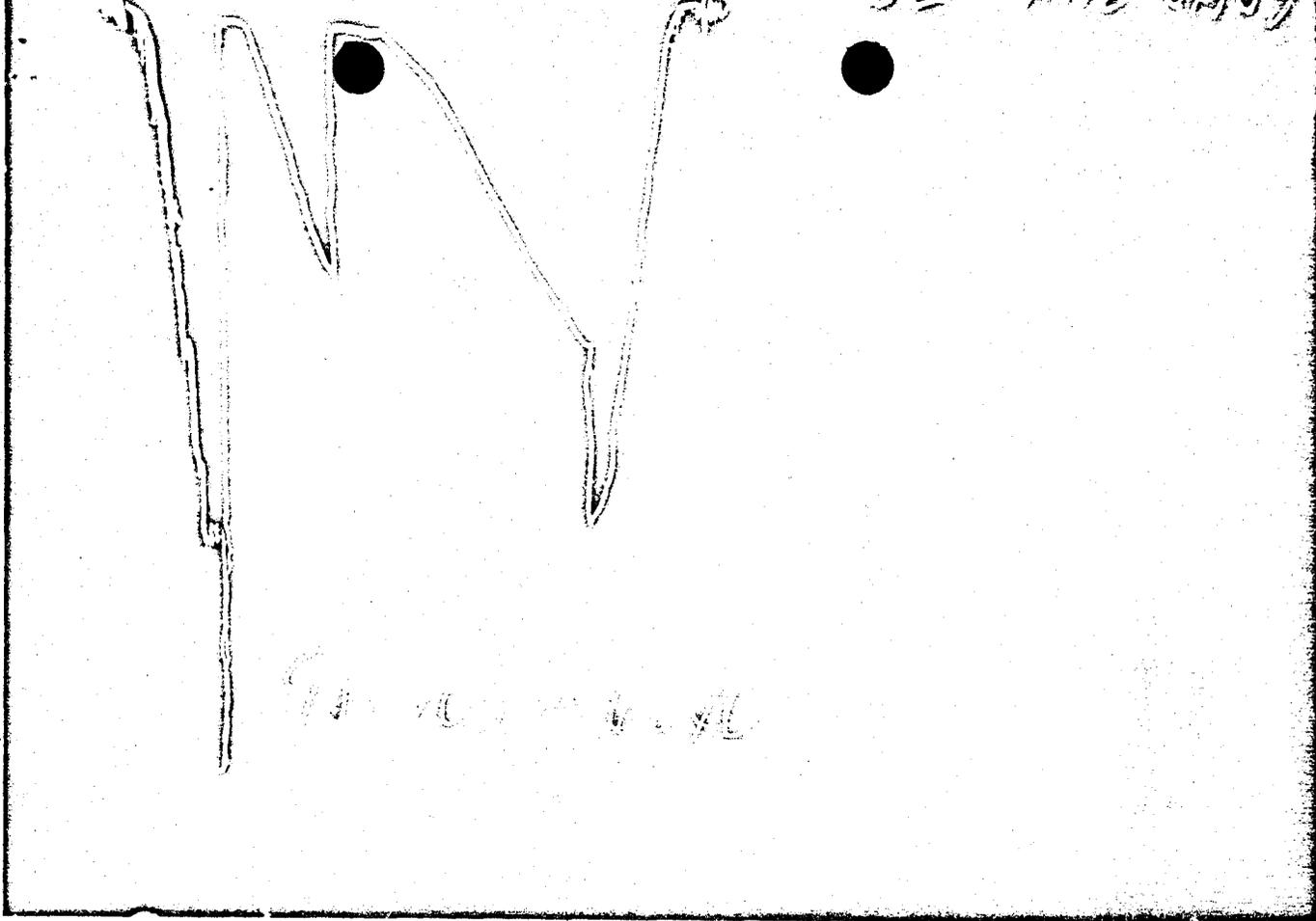


	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars				
Reversing Sub	5.75"	3.50"	1.00'	5406'
Water Cushion Valve				
Drill Pipe	4.50"	3.826"	5071'	
Drill Collars	6.00"	2.50"	336'	
Handling Sub & Choke Assembly	6.00"	2.50"	91'	
Dual CIP Valve X Over	5.75"	3.50"	1.00'	
Dual CIP Sampler	5.00"	.75"	6.00'	5499'
Hydro-Spring Tester	5.00"	.75"	5.00'	5505'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5.00"	3.00"	4.00'	5510.4'
Hydraulic Jar	5.00"	1.75"	5.00'	
VR Safety Joint	5.00"	1.00"	3.00'	
Pressure Equalizing Crossover				
Packer Assembly	7.75"	1.53"	6.00'	5526.5'
Distributor	5.00"	1.68"	2.00'	
Packer Assembly	7.75"	1.53"	6.00'	5534.5'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint X Over	5.75"	3.50"	1.00'	
Side Wall Anchor Drill Collars	6.00"	2.25"	150'	
Drill Collars X Over	5.75"	3.50"	1.00'	
Flush Joint Anchor	5.75"	3.50"	27'	
Blanked-Off B.T. Running Case	5.75"	2.50"	4.50'	5715.5'
Total Depth				5720'

Casing perms. \_\_\_\_\_ Bottom choke \_\_\_\_\_ Surf. temp \_\_\_\_\_ °F Ticket No. 981707  
 Gas gravity \_\_\_\_\_ Oil gravity \_\_\_\_\_ GOR \_\_\_\_\_  
 Spec. gravity \_\_\_\_\_ Chlorides \_\_\_\_\_ ppm Res. \_\_\_\_\_ @ \_\_\_\_\_ °F  
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED \_\_\_\_\_

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
8-19-81						
2400						On location.
0300						Picked up and made up tools.
0415						Went in hole with tools.
0610						On bottom.
0613						Opened tool.
0614		Bubble Hose				3" in 5 gallon bucket.
0619		"				3.5" in 5 gallon bucket.
0624		"				4" in 5 gallon bucket.
0629		"				"
0635		"				"
0640		"				"
0643		"				Closed tool.
0824		"				Reopened tool.
0825						2" in 5 gallon bucket.
0830						"
0835						"
0840						"
0850						"
0900						"
0910						"
0920						1" in 5 gallon bucket.
0923						Closed tool.
1323						Opened bypass and came out of hole.
1700						Out of hole.

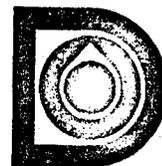
PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.

DAVIS OIL COMPANY 410 - 17TH STREET, SUITE 1400  
DENVER, COLORADO 80202  
TELEPHONE: 303-623-1000

NEW ORLEANS  
HOUSTON  
TULSA



September 8, 1981

Mr. Carl Barrick  
USGS  
Oil & Gas Branch  
701 Camino Del Rio  
P.O. Box 3524  
Durango, CO 81301

RECEIVED  
SEP 11 1981

Department of Natural Resources  
Division of Oil & Gas  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

RE: #5 Recapture Pocket  
NENE Sec. 10, T40S, R22E  
San Juan County, Utah

Gentlemen:

Enclosed are your requested number of copies of the geological report  
on the above captioned well for your files.

Very truly yours,

DAVIS OIL COMPANY

*Stacey*

Stacey L. Williams  
Geological Clerk

/sw  
Enclosures

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400  
DENVER, COLORADO 80202  
TELEPHONE: 303-623-1000



NEW ORLEANS  
HOUSTON  
TULSA

January 14, 1982

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114  
Attn: Cari Furse

RE: #2 Recapture Pocket  
~~SESW Sec. 2, T40S, R22E~~  
San Juan County, Utah

Gentlemen:

Please be advised that the above captioned well is cancelled. Davis Oil Company will never drill this well.

Also the #5 Recapture Pocket was drilled. It is an oil well.

The #4 Recapture Pocket is on hold. We plan to drill this well but do not know when.

If you would please send me some sundry notices for the State of Utah I will file a sundry cancelling the #2 Recapture Pocket.

Very truly yours,

DAVIS OIL COMPANY

A handwritten signature in cursive script that reads "Michelle".

Michelle Hiller  
Executive Secretary

/mh



STATE OF UTAH  
 NATURAL RESOURCES & ENERGY  
 Oil, Gas & Mining

Scott M. Matheson, Governor  
 Temple A. Reynolds, Executive Director  
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 28, 1981

Davis Oil Company  
 410 17th Street Suite, 1400  
 Denver, Colorado 80202

Re; Well No. Recapture Pocket #2  
 Sec. 2, T. 40S, R. 22E  
 San Juan County, Utah *- Cancelled*

Well No. Recapture Pocket #5  
 Sec. 10, T. 40S, R. 22E  
 San Juan County, Utah *- drilled (oil well)*

Well No. Recapture Pocket #4  
 Sec. 11, T. 40S, R. 22E  
 San Juan County, Utah *~~Cancelled~~  
 Hold*

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
 Clerk Typist

*RECEIVED*  
 DIVISION OF OIL, GAS & MINING  
 2001-01-02

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.  
U-37841

8. IF INDIAN, ALLOTTEE OR TRIBE NAME  
-----

7. UNIT AGREEMENT NAME  
-----

3. FARM OR LEASE NAME  
Recapture Pocket

9. WELL NO.  
#5

10. FIRMED-AND-POOL OR WILDCAT  
Development Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 10, T40S, R22E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. LEVEL  Other \_\_\_\_\_

2. NAME OF OPERATOR  
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR  
410 17th St., Suite 1400 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface ~~Sec. 10, T40S, R22E~~  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. 43-03730689  
DATE ISSUED 6-26-81

12. COUNTY OR PARISH San Juan  
13. STATE Utah

15. DATE SPUDDED 8-4-81  
16. DATE T.D. REACHED 8-18-81  
17. DATE COMPL. (Ready to prod.) 10-5-81  
18. ELEVATIONS (DF, RER, ST, GR, ETC.)\* 4579' GL 4589' KB

20. TOTAL DEPTH, MD & TVD 5727'  
21. PLUG BACK T.D., MD & TVD 5689'  
22. IF MULTIPLE COMPL., HOW MANY\* 0  
23. INTERVALS DRILLED BY ROTARY TOOLS 0-5727'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Desert Creek 5602'-5636'

28. TYPE ELECTRIC AND OTHER LOGS RUN  
DI-SFL, CBL, cyberlook, BHC-Sonic, CN-FD

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT POLISHED
9 5/8"	36#	1503'	12 1/2"		NONE
5 1/2"	15.5#	5725'	8 3/4"	875	NONE

29. LINDER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5665'	anchor set @ 5557'

31. PERFORATION RECORD (Interval, size and number)

5602'-5636' .39"

23 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5602'-5636'	20,000 gals. 30# gelled water 12,000 gals. 20# HCT

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-11-81	Pumping	producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
10-10-81	24	NONE	→	27	TSTM	9	---

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
NONE	NONE	→	27	TSTM	9	44

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Used for fuel

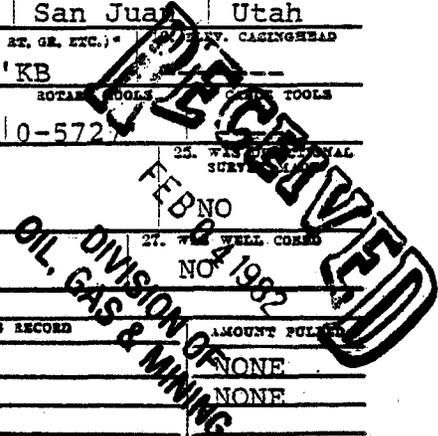
TEST WITNESSED BY  
Gordon W. Sand

35. LIST OF ATTACHMENTS  
Geological reports previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Division Manager DATE 11/10/81

\*(See Instructions and Spaces for Additional Data on Reverse Side)



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 31, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Soils Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
				Morrison Ismay Gothic Shale Desert Creek Akah TD	surface 5361' 5519' 5558' 5704' 5727'

**RECEIVED**  
 DIV. OF OIL & MINING  
 DEPARTMENT OF  
 FEB 04 1988



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Davis Oil Company  
410 17th Street, Suite 1400  
Denver, Colorado 80202

Re: Well No. Recapture Pocket #5  
Sec.10, T. 40S, R. 22E  
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist



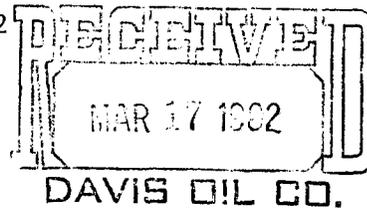
STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

*Data Services*

March 15, 1982



Davis Oil Company  
410 17th Street, Suite 1400  
Denver, Colorado 80202

*Michelle*

Re: Well No. Recapture Pocket #5  
Sec. 10, T. 40S, R. 22E.  
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 10, 1981, from above referred to well, indicates the following electric logs were run: DI-SFL, CBL, Cyberlook, BHC-Sonic, CN-FD. As of todays date, this office has not received these logs: CBL, Cyberlook, BHC-Sonic, CN-FD.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

-----  
Data Services will be sending two copies of all logs run, as soon as possible, to you.

3/26/82

If you need any further information, please feel free to call me (303)-629-8842.



*Julie*  
Julie McGee  
Geological Clerk

DIVISION OF  
OIL, GAS & MINING

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 43-037841
2. NAME OF OPERATOR APACHE CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 LINCOLN STREET, SUITE 4900, DENVER, COLORADO 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE SEC. 10 T40S R22E		8. FARM OR LEASE NAME RECAPTURE POCKET #5
14. PERMIT NO. 43-037-30689		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT RECAPTURE/BROKEN HILLS
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH SAN JUAN
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPERTY WAS ACQUIRED BY:

APACHE CORPORATION  
1700 LINCOLN, SUITE 4900  
DENVER, COLORADO 80203

FROM: DAVIS OIL COMPANY

Apache SIGNED Diane Olson TITLE Mgr. - Compliance & Control DATE 5/23/85

DAVIS SIGNED Patricia Lytle TITLE PRODUCTION SERVICES MGR DATE 5/23/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CERTIFICATES OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

U-37841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-----

7. UNIT AGREEMENT NAME

-----

8. FARM OR LEASE NAME

Recapture Pocket

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Undetermined

11. SEC., T., R., M., OR B.L. AND SUBST. OR ABBA

Sec. 10-T40S-R22E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL  GAS WELL  OTHER

RECEIVED

2. NAME OF OPERATOR  
DAVIS OIL COMPANY

OCT 24 1985

3. ADDRESS OF OPERATOR  
410 - 17th St., Suite 1400, Denver, CO 80202

DIVISION OF OIL  
& MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
NW NE Sec. 10-T40S-R22E

14. PERMIT NO.  
43-037-30689

15. ELEVATIONS (Show whether SF, ST, GR, etc.)  
4579' GL 4589' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DAVIS OIL COMPANY has sold its working interest in the Recapture Pocket #5 to:

APC Operating Partnership  
One United Bank Center, Suite 4900  
1700 Lincoln St.  
Denver, CO 80203-4549

Tele (303) 831-6500

APC Operating Partnership began operating the Recapture Pocket #5 on June 1, 1985

18. I hereby certify that the foregoing is true and correct  
SIGNED Jim Smith TITLE Chief Engineer DATE 10/17/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N7180 APC operated by AR 28 1988		5. LEASE DESIGNATION AND SERIAL NO. U-37841 Pow / OSCR
2. NAME OF OPERATOR BWAB Incorporated		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1801 California St., Suite 1000, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NENE 797' FNL & 720' FEL		8. FARM OR LEASE NAME Recapture Pocket
14. PERMIT NO. 43-03730689		9. WELL NO. #5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4579' GL; 4589' KB		10. FIELD AND POOL, OR WILDCAT Recapture Pocket
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T40S-R22E
		12. COUNTY OR PARISH San Juan
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) CHANGE OF OPERATOR <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1988 the above referenced location will be operated by BWAB Incorporated, 1801 California St., Suite 1000, Denver, CO 80202. The Drilling & Production Manager is John Keller, 303-295-7444.

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Keller TITLE Drlg & Prod. Manager DATE 3/18/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

BWAB INCORPORATED



May 9, 1988

RECEIVED  
MAY 11 1988

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

Attn: John Baza

Re: State of Utah  
State Sundry Notices

Dear Sir:

Enclosed herewith are 8 Sundry Notices in triplicate regarding the Change of Operator on these wells. Upon your approval of these notices would you please execute and return one copy of each for our files. If you should have any questions with regard to these notices, please do not hesitate to contact the undersigned.

Very truly yours,

BWAB Incorporated

*Carrie M. Sullivan*

Carrie M. Sullivan

CMS/klg

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3. LEASE DESIGNATION AND SERIAL NO.  
U-37841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Recapture Pocket

9. WELL NO.  
#5

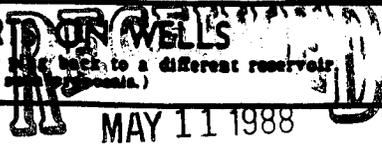
10. FIELD AND POOL, OR WILDCAT  
Recapture Pocket

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR ABBA  
Sec. 10, T40S-R22E

12. COUNTY OR PARISH | 13. STATE  
San Juan | UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Apache Corporation

3. ADDRESS OF OPERATOR  
1700 Lincoln Street, Suite 1900, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
NENE 797' FNL & 720' FEL

14. PERMIT NO.  
43-037-30689

15. ELEVATIONS (Show whether of. wt. or. etc.)  
4579' GL; 4589' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised Apache Corporation has sold its interest in the subject property to BWAB Incorporated. BWAB Incorporated will assume Apache's duties as operator of the subject property effective May 1, 1988. It was previously reported the change would be effective April 1, 1988 but the transfer of operations was postponed until May 1, 1988. Please direct all correspondence regarding operations of the property after January 1, 1988 to BWAB Incorporated at Suite 1000 - 1801 California Street, Denver, Colorado 80202 to the attention of John R. Keller - Drilling and Production Manager.

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde E. McKenzie TITLE Vice President DATE 4/29/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE  
(Other instructions on reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. U-37841	
2. NAME OF OPERATOR BWAB Incorporated		4. IF INDICATED, ALLOTTER OR TRIBE NAME	
3. ADDRESS OF OPERATOR 555 Seventeenth Street, Suite 1900, Denver, CO 80202		7. GIFT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/4NE/4 797' FNL & 720' FEL		8. FARM OR LEASE NAME Recapture Pocket	
10. PERMIT NO. 43-037-30689		9. WELL NO. #5	
11. ELEVATIONS (Show whether of FT. OR. OR.) 4579' GL; 4589' KB		10. FIELD AND POOL, OR WILDCAT Recapture Pocket	
12. COUNTY OR PARISH San Juan		11. SEC. T. R. S. OR S.E. AND SURVEY OR AREA Sec. 10, T40S, R22E	
13. STATE UT		12. COUNTY OR PARISH San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FILL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recapture Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1990, the above referenced location will be operated by McRae & Henry, Ltd., with offices at 730 Seventeenth Street, Suite 920, Denver, Colorado 80202-3520, phone (303) 623-5999.

OIL AND GAS	
SON	RIF
JTB	CLH
...	SLS
1-TAS	
2- MICROFILM	
3- FILE	

I hereby certify that the foregoing is true and correct  
 SIGNED: [Signature] TITLE: Drlg. & Prod. Manager DATE: December 15, 1989  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
DEC 29 1989

OPERATOR McRae & Henry, Ltd.  
ADDRESS 730 Seventeenth Street,  
Suite 920  
Denver, CO 80202-3520

OPERATOR ACCT. NO. N0955

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	DIVISION OF OIL, GAS & MINING	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
						QQ	SC	TP	RG			COUNTY
D	02780	-----	43-037-30625		Recapture Pocket #1	SESE	3	40S	22E	San Juan	2-26-81	01/01/90
WELL 1 COMMENTS: <i>Fed. Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Effective January 1, 1990, McRae &amp; Henry, Ltd. (New Acct.) will operate the above property, succeeding BWAB Incorporated (Acct. No. 4320).</i>												
D	02785	-----	43-037-30689		Recapture Pocket #5	NENE	10	40S	22E	San Juan	8-4-81	01/01/90
WELL 2 COMMENTS: <i>Fed. Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Same as above.</i>												
D	02790	-----	43-037-30701		Recapture Pocket #7	NWSW	2	40S	22E	San Juan	8-23-81	01/01/90
WELL 3 COMMENTS: <i>State-Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Same as above.</i>												
WELL 4 COMMENTS:												
WELL 5 COMMENTS:												

**ACTION CODES (See instructions on back of form)**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

McRae & Henry, Ltd.

*L. H. Wyman*  
Signature L. H. Wyman, III

Vice President 12/21/89  
Title Date

Phone No. (303) 623-5999

*McRae  
& Henry*

730 Seventeenth Street, Suite 920  
Denver, Colorado 80202-3520

December 27, 1989

Utah Board of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, UT 84180-1203

Re: Change of Operator  
Recapture Pocket #1, UT-004  
Recapture Pocket #5, UT-005  
Recapture Pocket #7, UT-006  
San Juan County, Utah

Gentlemen:

Please be advised that effective January 1, 1990, McRae & Henry, Ltd. will succeed BWAB Incorporated as operator of the captioned properties.

Enclosed, on the State well (Recapture Pocket #7), are duplicate originals of your Form #9, Sundry Notices and Reports on Wells. Also, for your convenience, we have included copies of our corresponding Federal forms on the #1 and #5 wells.

Regarding all three wells, we also enclose duplicate originals of your Form #6, Entity Action Form.

Please note that the second batch of Sundry Notices (subsequent reports) will follow shortly, along with your Form #5, Designation of Agent or Operator, on the State well.

Should you have any questions, or require additional information, please feel free to call. Thank you for your assistance.

Cordially,  
MCRAE & HENRY, LTD.

*Kimberley Smith*  
Kimberley Smith  
Landman

KS:cmm  
Enclosures

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLE COPY  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

**RECEIVED**  
JAN 08 1990  
DIVISION OF  
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR McRae & Henry, Ltd.		8. FARM OR LEASE NAME Recapture Pocket
3. ADDRESS OF OPERATOR 730 Seventeenth Street, Suite 920, Denver, CO 80202-3520		9. WELL NO. #5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/4NE/4 797' FNL & 720' FEL		10. FIELD AND POOL, OR WILDCAT Recapture Pocket
14. PERMIT NO. 43-037-30689	15. ELEVATIONS (Show whether of, ft, or, etc.) 4579' GL; 4589' KB	11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 10, T40S, R22E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH 13. STATE San Juan UT

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 1990, McRae & Henry, Ltd. succeeded BWAB Incorporated as operator of the referenced location. Please direct all correspondence regarding operations of the property after January 1, 1990 to McRae & Henry, Ltd., 730 Seventeenth Street, Suite 920, Denver, CO 80202-3520.

McRae & Henry holds an individual well bond, Bureau of Land Management No. 57 78 72, issued by Gulf Insurance Company, that covers our operations on the subject lease.

OIL AND GAS	
DN	RJF
JFB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE
DATE January 4, 1990	

18. I hereby certify that the foregoing is true and correct  
SIGNED Mac Jones TITLE President  
McRae & Henry, Ltd.,  
By Mac Jones,

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
JAN 08 1990

McRae  
& Henry

730 Seventeenth Street, Suite 920  
Denver, Colorado 80202-3520

DIVISION OF  
OIL, GAS & MINING

January 5, 1990

RECEIVED  
JAN 08 1990

Utah Board of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, UT 84180-1203

DIVISION OF  
OIL, GAS & MINING

Re: Change of Operator  
Recapture Pocket #1, UT-004  
Recapture Pocket #5, UT-005  
Recapture Pocket #7, UT-006

Gentlemen:

Enclosed, per my telephone conversations with Tammy yesterday, are duplicate originals and one copy of your Form #9, Sundry Notices and Reports on Wells, for the Recapture Pocket #7 (State) well. Also enclosed, for your records, are copies of the corresponding Federal forms on the #1 and #5 wells. These forms apply to the January 1, 1990 change of operator from BWAB Incorporated to McRae & Henry, Ltd.

Each of these filings append BWAB's December 15, 1989 submittals, by including McRae & Henry's bond data and execution. Regarding the #7 well, upon your approval, please execute and return the enclosed copy for our files.

Your Form #5, Designation of Agent or Operator, will follow on the #7 well as soon as it is available.

Should you have any questions, please feel free to call. Thank you.

Cordially,

McRAE & HENRY, LTD.

*Kimberley Smith*

Kimberley Smith  
Landman

KS:cmm

Enclosures

**McRae  
& Henry**

730 Seventeenth Street, Suite 920  
Denver, Colorado 80202-3520

January 29, 1990

Bureau of Land Management  
324 South State, Suite 301  
Salt Lake City, UT 84111-2303

Re: Change of Operator  
Recapture Pocket #1, UT-004  
Recapture Pocket #5, UT-005  
San Juan County, Utah

Gentlemen:

Please note that effective January 1, 1990, McRae & Henry has succeeded BWAB Incorporated as operator of the captioned properties.

Enclosed, for each well, are triplicate originals of your Form #3160-5, Sundry Notices and Reports on Wells. These filings include McRae & Henry's certification that we are authorized to conduct lease operations on the Federal Leases under these wells.

Should you have any questions, please feel free to call.  
Thank you.

Cordially,

MCRAE & HENRY, LTD.

*Kimberley Smith*

Kimberley Smith  
Landman

KS:cmm

Enclosures

✓ cc w/encl.: Utah Board of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, UT 84180-1203

**RECEIVED**  
JAN 31 1990

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

U-37841

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Recapture Pocket

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Recapture Pocket

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 10, T40S, R22E

12. COUNTY OR PARISH 13. STATE

San Juan

UT

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

McRae & Henry, Ltd.

3. ADDRESS OF OPERATOR

730 Seventeenth Street, Suite 920, Denver, CO 80202-3520

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

AT SURFACE

NE/4NE/4 797' FNL & 720' FEL

14. PERMIT NO.

43-037-30689

15. ELEVATIONS (Show whether OF, TO, OR, etc.)

4579' GL; 4589' KB

RECEIVED  
JAN 31 1990  
DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) CHANGE OF OPERATOR

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective January 1, 1990, McRae & Henry, Ltd. succeeded BWAB Incorporated as operator of the referenced location. Please direct all correspondence regarding operations of the property after January 1, 1990 to McRae & Henry, Ltd., 730 Seventeenth Street, Suite 920, Denver, CO 80202-3520.

McRae & Henry holds an individual well bond, Bureau of Land Management No. 57 78 72, issued by Gulf Insurance Company, that covers our operations on the subject lease.

McRae & Henry, Ltd. hereby certifies that it is authorized by the proper lease interest owners to conduct lease operations associated with this lease or wellsite. The undersigned so certifies on behalf of McRae & Henry, Ltd.

OIL AND GAS	
BPN	RJF
JRB	GLH
DTS	SLS

18. I hereby certify that the foregoing is true and correct

McRae & Henry, Ltd.

By Mac Jones,

SIGNED

*Mac Jones*

TITLE President

DATE January 29, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MICROFILM	<input checked="" type="checkbox"/>
DATE	
FILE	

\*See Instructions on Reverse Side

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-37841

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation

## 1. Type of Well

 Oil Well     Gas Well     Other

8. Well Name and No.

Recapture Pocket #5

## 2. Name of Operator

McRae &amp; Henry, Ltd.

9. API Well No.

43-037-30689

## 3. Address and Telephone No.

730 Seventeenth Street, Suite 920, Denver, CO 80202-3520 (303) 623-5999

10. Field and Pool, or Exploratory Area

Recapture Pocket

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

797' ENL & 720' FEL  
Sec. 10, T40S, R22E

11. County or Parish, State

San Juan, Utah

## 12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- 
- Notice of Intent
- 
- 
- 
- Subsequent Report
- 
- 
- 
- Final Abandonment Notice

## TYPE OF ACTION

- 
- Abandonment
- 
- 
- Recompletion
- 
- 
- Plugging Back
- 
- 
- Casing Repair
- 
- 
- Altering Casing
- 
- 
- Other
- CHANGE OF OPERATOR
- 
- 
- 
- Change of Plans
- 
- 
- New Construction
- 
- 
- Non-Routine Fracturing
- 
- 
- Water Shut-Off
- 
- 
- Conversion to Injection
- 
- 
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1999, the above referenced location will be operated by  
B. K. Seeley, Jr., doing business as Seeley Oil Company, P. O. Box 9015,  
Salt Lake City, UT 84109.

## 14. I hereby certify that the foregoing is true and correct

Signed

Title

McRae & Henry, Ltd., by  
L. H. Wyman, III, President

Date

12/21/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-23147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Recapture Pocket #1

9. API Well No.

43-037-30625

10. Field and Pool, or Exploratory Area

Un-named 2-T40S-R22E

11. County or Parish, State

San Juan County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

B.K. Seeley, Jr. Doing business as Seeley Oil Company

3. Address and Telephone No.

P.O. Box 9015, Salt Lake City, Utah 84109

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

U&O F&L and Colo F&L

T40S-R22E; Sec. 3: SESE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator, release</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1999, B.K. Seeley, Jr., doing business as Seeley Oil Company will be Operator of the Recapture Pocket #1; SESE of Section 3, T40S-R22E; San Juan County, Utah; and is responsible for the operations conducted in the subject well.

B.K. Seeley, Jr., doing business as Seeley Oil Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well is provided by BLM Bond No. 0692. Former Operator was McRae & Henry, Ltd. Please release BLM Bond No. 577871.

RECEIVED  
 MOAB FIELD OFFICE  
 JAN 11 P 2 29/98  
 DEPT OF THE INTERIOR  
 BUREAU OF LAND MGMT  
 DEPT OF THE INTERIOR  
 BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct.

Signed B.K. Seeley Jr. Title owner

(This space for Federal or State office use)

Approved by William A. [Signature] Title Assistant Field Manager,

Division of Resources

Date 1/13/99

**CONDITIONS OF APPROVAL ATTACHED**

APPROVE W/ COND: [Signature]

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: WAM 11/3/99

\*See instruction on Reverse Side

## SELF-CERTIFICATION STATEMENT

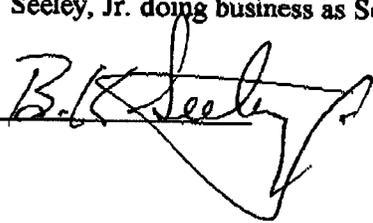
Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when operator is not 100% record title holder. An operator is now required to submit a Self-Certification Statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises.

Please be advised that:

B.K. Seeley, Jr. doing business as Seeley Oil Company  
P.O. Box 9015  
Salt Lake City, Utah 84109

is considered to be the operator of Well No. **Recapture Pocket #1, Section 3: SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Township 40 South, Range 22 East, SLM**, Lease U-23147, San Juan County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Utah Federal Bond 0692.

B.K. Seeley, Jr. doing business as Seeley Oil Company

By: 

B.K. Seeley, Jr. doing business as Seeley Oil Company  
Well No. Recapture Pocket #1  
SW, SE Sec. 3, T40S-R22E  
San Juan County, Utah  
Lease UTU-23147

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that B.K. Seeley, Jr. doing business as Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by No. 0692 (Principal -B.K. Seeley, Jr. doing business as Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

ROUTING:

<input checked="" type="checkbox"/>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ
3-JLT <input checked="" type="checkbox"/>	6-FILE

**OPERATOR CHANGE WORKSHEET**

Check each listed item when completed. Write N/A if item is not applicable.

**Change of Operator (Well Sold)**                       Designation of Agent

Operator Name Change Only                      Merger

The operator of the well(s) listed below has changed, effective: 1-1-99

**TO:**(New Operator) SEELEY OIL COMPANY  
 Address: P. O BOX 9015  
SALT LAKE CITY, UT 84109  
 Phone: 1-(801)-467-6419  
 Account No. N2880

**FROM:**(Old Operator) MCREA & HENRY LTD  
 Address: 730 17<sup>TH</sup> STREET, SUITE 920  
DENVER, CO 80202-3520  
 Phone: 1-(303)-623-5999  
 Account No. N0955

WELL(S):	CA Nos.	or	Unit
Name: <u>RECAPTURE POCKET # 1</u>	API: <u>43-037-30625</u>	Entity: <u>2780</u>	S <u>03</u> T <u>40S</u> R <u>22E</u> Lease: <u>U-23147</u>
Name: <u>RECAPTURE POCKET # 5</u>	API: <u>43-037-30689</u>	Entity: <u>2785</u>	S <u>10</u> T <u>40S</u> R <u>22E</u> Lease: <u>U-37841</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 2-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-8-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 14594. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 1-13-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-27-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-27-00.

---

**STATE BOND VERIFICATION**

N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

---

**FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION**

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date \_\_\_\_\_? If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

---

**FILMING**

\_\_\_\_ 1. All attachments to this form have been **microfilmed** on 3-26-01.

---

**FILING**

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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**COMMENTS**

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Form 9-221  
(May 1983)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>All oil + gas wells</u>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR <u>Seeley Oil Company, LLC.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 9015, S.L.C., Utah 84109</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO.
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., N., OR S.E.K. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDISE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

*this is to inform you that effective with January 2003 we changed our name from "B.K. Seeley Jr. dba Seeley oil Company"*

*To: Seeley oil Company, L.L.C.*

*Please change your well records to reflect this change.*

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*B.K. Seeley Jr.*

TITLE

*Member*

DATE

*3/03/03*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



**Ted Boyer**  
*Executive Director*  
Department of Commerce

**Michael O. Leavitt**  
*Governor*  
State of Utah

**Kathy Berg**  
*Director*  
Division of Corporations  
& Commercial Code

**STATE OF UTAH**  
**DEPARTMENT OF COMMERCE**  
***DIVISION OF CORPORATIONS & COMMERCIAL CODE***  
**CERTIFICATE OF REGISTRATION**

DE BENNEVILLE K SEELEY, JR  
SEELEY OIL COMPANY LLC  
3964 S SUMMERSPRING LANE  
SALT LAKE CITY UT 84124

MAR 03 2003  
DIV. OF OIL, GAS & MINING



State of Utah  
Department of Commerce  
Division of Corporations & Commercial Code

**CERTIFICATE OF REGISTRATION**

**LLC - Domestic**

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on January 09, 2003 and has been issued the registration number 5260313-0160 in the office of the Division and hereby issues this Certification thereof.

KATHY BERG  
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

**X Operator Name Change**

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 6-14	06-15S-13E	43-015-30187	99998	FEDERAL	OW	LA
BONNIE FEDERAL 11-14	14-37S-23E	43-037-31290	10694	FEDERAL	OW	P
BONNIE FEDERAL 33-14	14-37S-23E	43-037-31316	10757	FEDERAL	GW	PA
BONNIE FEDERAL 43-14	14-37S-23E	43-037-31364	10757	FEDERAL	OW	P
BONNIE FEDERAL 22-14	14-37S-23E	43-037-31367	10694	FEDERAL	GW	P
COWBOY 1	14-39S-22E	43-037-30012	2530	FEDERAL	OW	S
COWBOY 4	14-39S-22E	43-037-30037	2530	FEDERAL	OW	PA
COWBOY 5	14-39S-22E	43-037-30062	2530	FEDERAL	OW	P
COWBOY 7	23-39S-22E	43-037-30325	2530	FEDERAL	OW	P
RECAPTURE POCKET STATE 7	02-40S-22E	43-037-30701	2790	STATE	OW	P
RECAPTURE POCKET 1	03-40S-22E	43-037-30625	2780	FEDERAL	OW	S
RECAPTURE POCKET 5	10-40S-22E	43-037-30689	2785	FEDERAL	OW	P
GOV'T NORWOOD 1	15-40S-22E	43-037-15611	985	FEDERAL	OW	P
1-25A KGS FEDERAL (CA-000232)	25-40S-22E	43-037-30906	10025	FEDERAL	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: 1063820156428

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 0692

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: N/A

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_