

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED **oil** SUB. REPORT/abd.

** Location Abandoned - Well never drilled - ~~2-12-82~~ 7-8-82*

DATE FILED **5-22-81**

LAND: FEE & PATENTED **FED.** STATE LEASE NO. PUBLIC LEASE NO. **SL-670968** INDIAN

DRILLING APPROVED: ~~5-28-81~~ **6-3-81**

SPOUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: **4755' GR**

DATE ABANDONED: **LA Feb 12, 1982 7-8-82**

FIELD: **Aneth 3/86**

UNIT: **Aneth Unit**

COUNTY: **San Juan**

WELL NO. **Aneth Unit A-314** API NO. **43-037-30673**

LOCATION **1870'** FT. FROM **(N)** (S) LINE. **530'** FT. FROM **(W)** (E) LINE. **NW SW** 1/4 - 1/4 SEC. **14**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
40S	23E	14	TEXACO, INC.				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXACO, INC.

3. ADDRESS OF OPERATOR
BOX EE, CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface NW/4 SW/4 SECTION 14

At proposed prod. zone 1870' FSL 530' FWL SEC. 14 T40S R23E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
APPROXIMATELY 10 MILES NW OF MONTIZUMA CREEK, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 530'
(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4755' GL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	550'	300 SACKS-CIRC. TO SURFACE
7 7/8"	5 1/2"	14#	5300'	FIRST STAGE-300 SACKS
7 7/8"	5 1/2"	15.5#	5300' TO 5825'	SECOND STAGE-575 SACKS

DV COLLAR TO BE RUN 150' BELOW THE DE CHELLY AND CEMENT TO BOTTOM OF 8 5/8" CASING.

PROPOSE TO DRILL THIS INFILL WELL IN ORDER TO GAIN OPTIMUM PRIMARY AND SECONDARY OIL RECOVERY FROM THE ANETH UNIT. SAMPLES WILL BE TAKEN AT 20' INTERVALS FROM 1500' TO 5000'; 10' INTERVALS FROM 5000' TO TD. NO CORES OR DST'S ARE PLANNED. LOGS WILL BE RUN FROM SURFACE CASING TO TD. BLOWOUT PREVENTER EQUIPMENT WILL BE AS INDICATED ON ATTACHED EXHIBIT, AND WILL BE TESTED AT REGULAR INTERVALS. NECESSARY STEPS WILL BE TAKEN TO PROTECT THE ENVIRONMENT. ESTIMATED DEPTH AT WHICH WATER, OIL GAS OR OTHER MINERALS ARE EXPECTED TO BE ENCOUNTERED; 2752' AND 5713'. NO ANTICIPATED ABNORMAL PRESSURE EXPECTED. ANY GAS PRODUCED DURING THESE OPERATIONS WILL BE FLARED.

ESTIMATED FORMATION TOPS

NAVAJO-775' CHINLE-1510' DE CHELLY-2610' HERMOSA-4705' ISMAY-5000' DEEPENED CREEK-5615'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alvin R. Mary TITLE Field Supt

(This space for Federal or State office use)
PERMIT NO. 43-037-3067-3 APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
USGS (4) OGCC (2) GLE (2) BUREAU OF INDIAN AFFAIRS
DURANGO SLG GULF (2) SHELL SUPERIOR TENNECO

5. LEASE DESIGNATION AND SERIAL NO.
SL-670968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
BLM

7. UNIT AGREEMENT NAME
ANETH UNIT

8. FARM OR LEASE NAME
UNIT

9. WELL NO.
A-314

10. FIELD AND POOL, OR WILDCAT
ANETH FIELD

11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA
SEC 14, T40S R23E

12. COUNTY OR PARISH | 13. STATE
SAN JUAN | UTAH

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

19. PROPOSED DEPTH
5825'

20. ROTARY OR CABLE TOOLS
ROTORY

22. APPROX. DATE WORK WILL START*
MAY 28, 1981

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5/28/81
BY: [Signature]

RECEIVED

MAY 28 1981

DIVISION OF
OIL, GAS & MINING

COMPANY Texaco Inc.

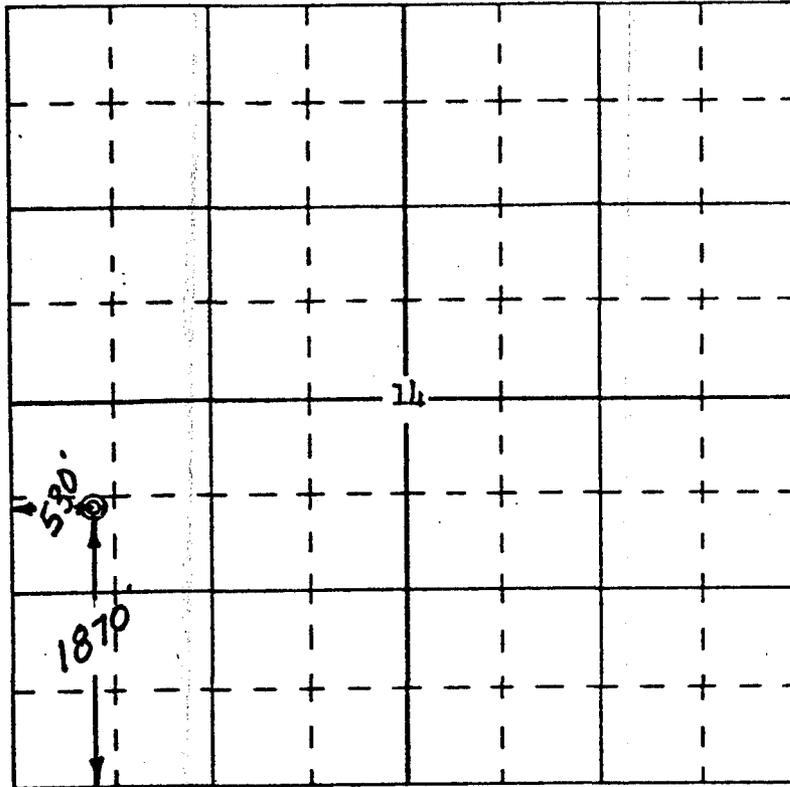
Well Name & No. Aneth Unit Well No. A314 Lease No. _____

Location 1870 feet from South line and 530 feet from West line

Being in San Juan County, Utah

Sec. 14, T.40S., R.23E., S.L.M.

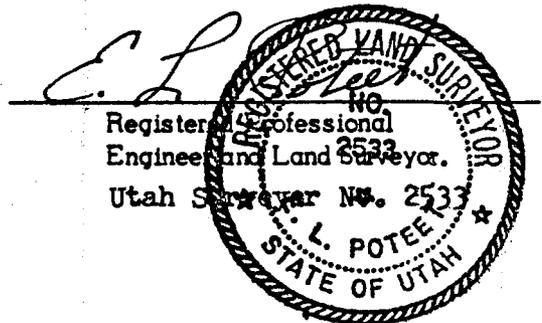
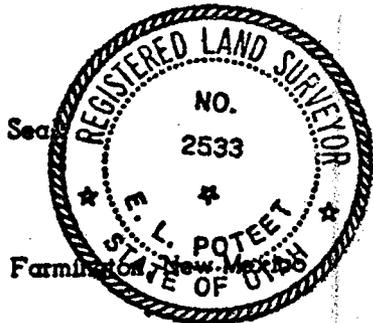
Ground Elevation 4938

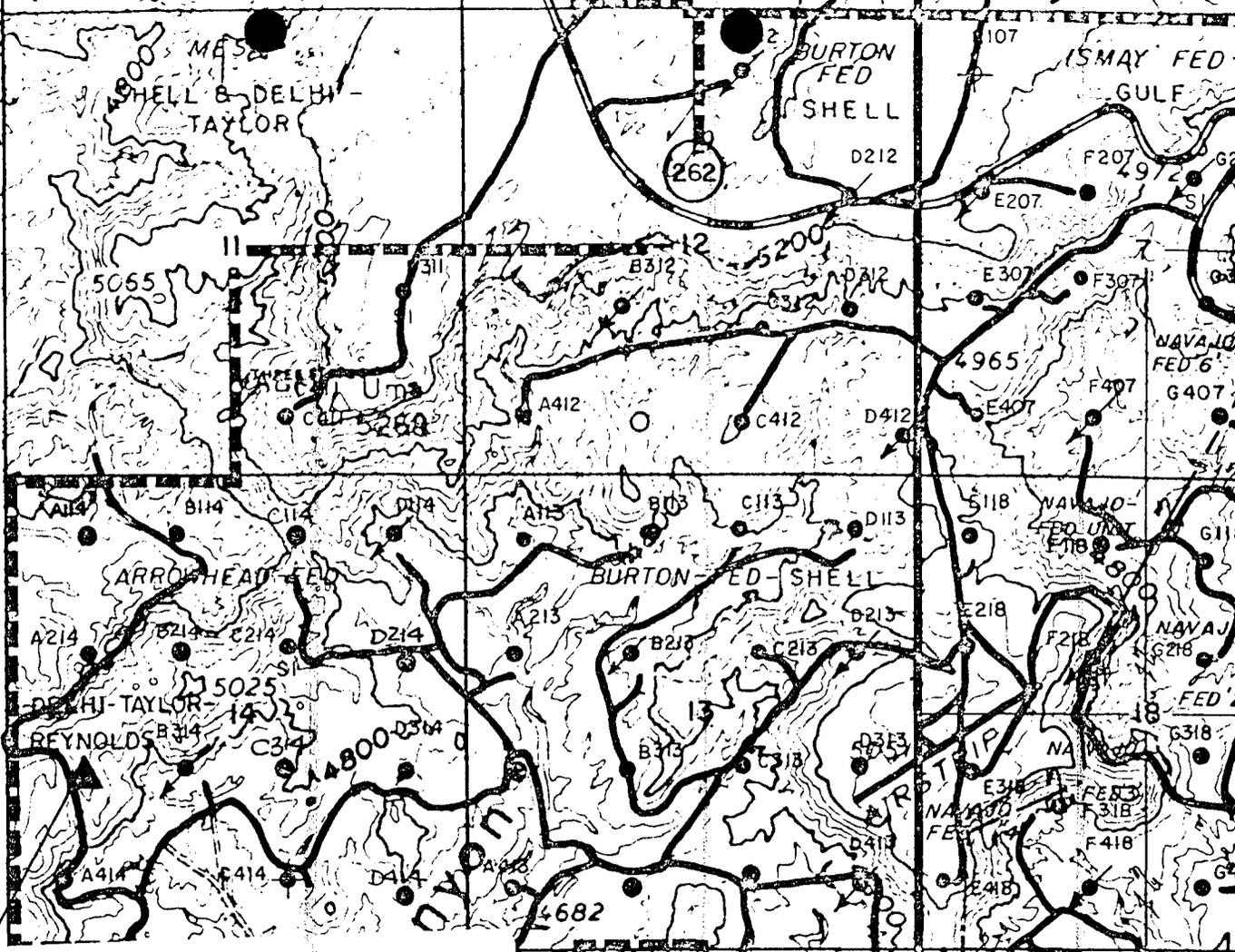


Scale - 4 inches equals 1 mile

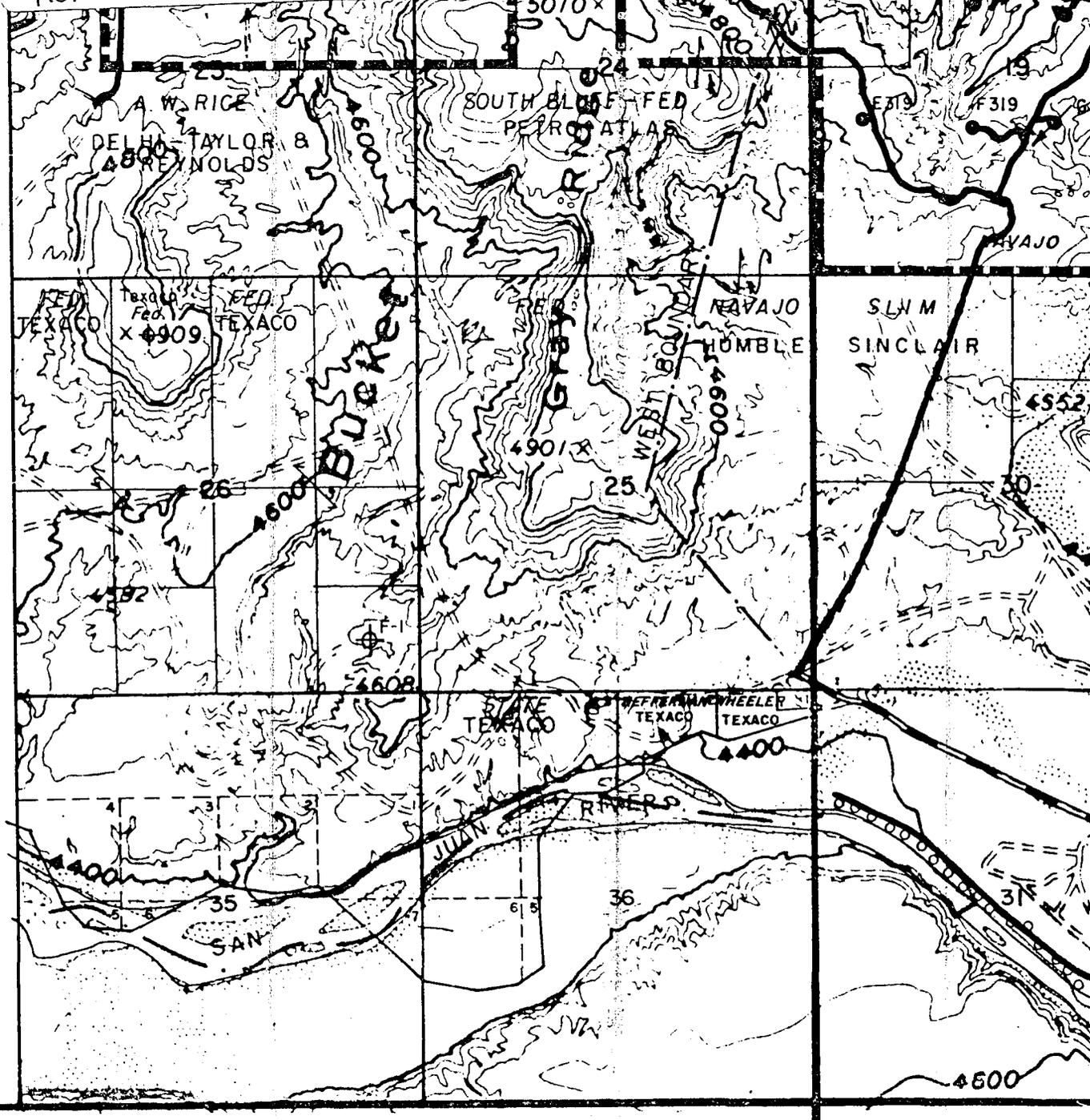
Surveyed _____ April 24, 19 81

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.





Proposed Location
 NW-SW Sec 14
 AU A314
 ROAD = 100'



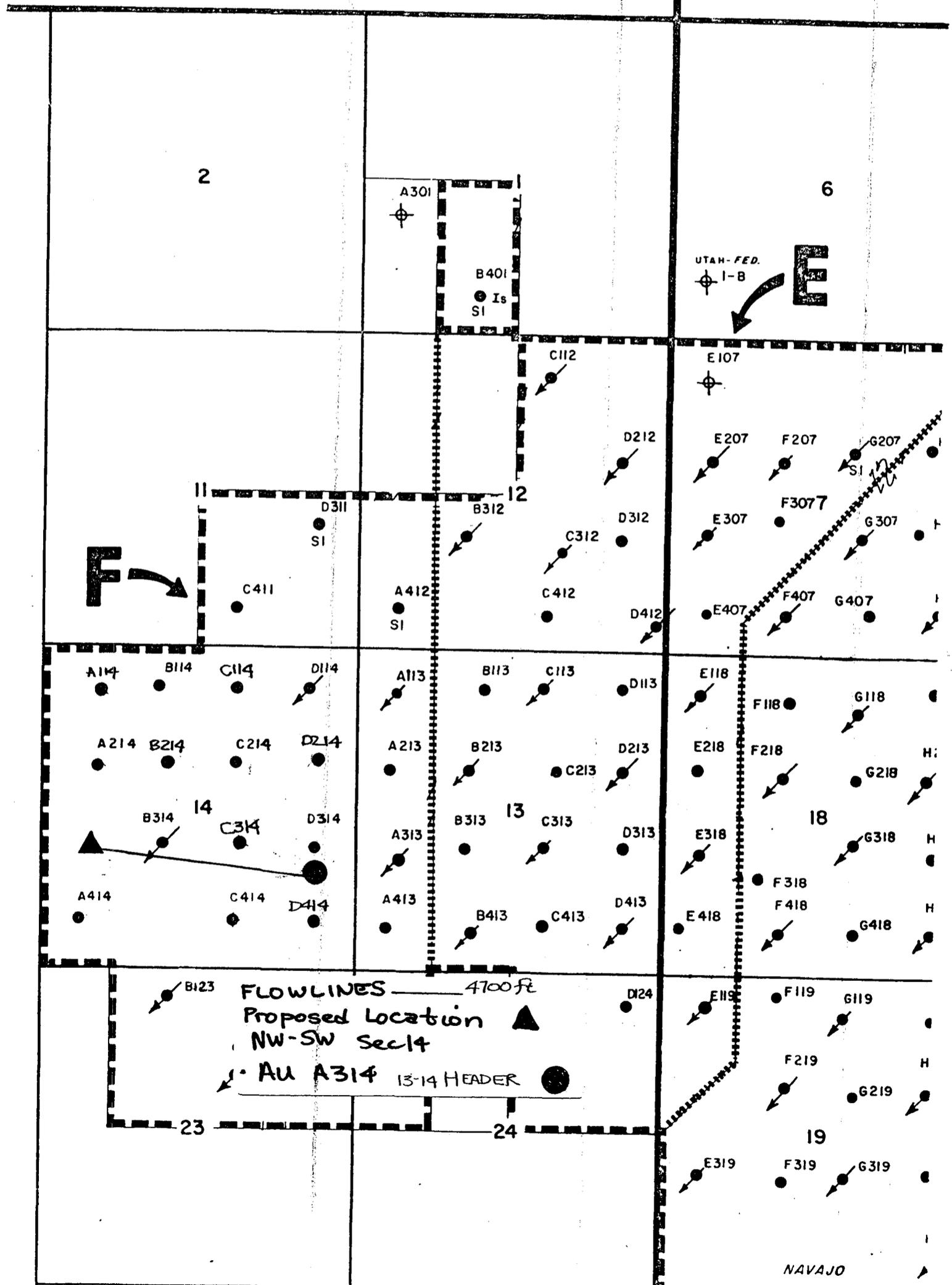
MAP

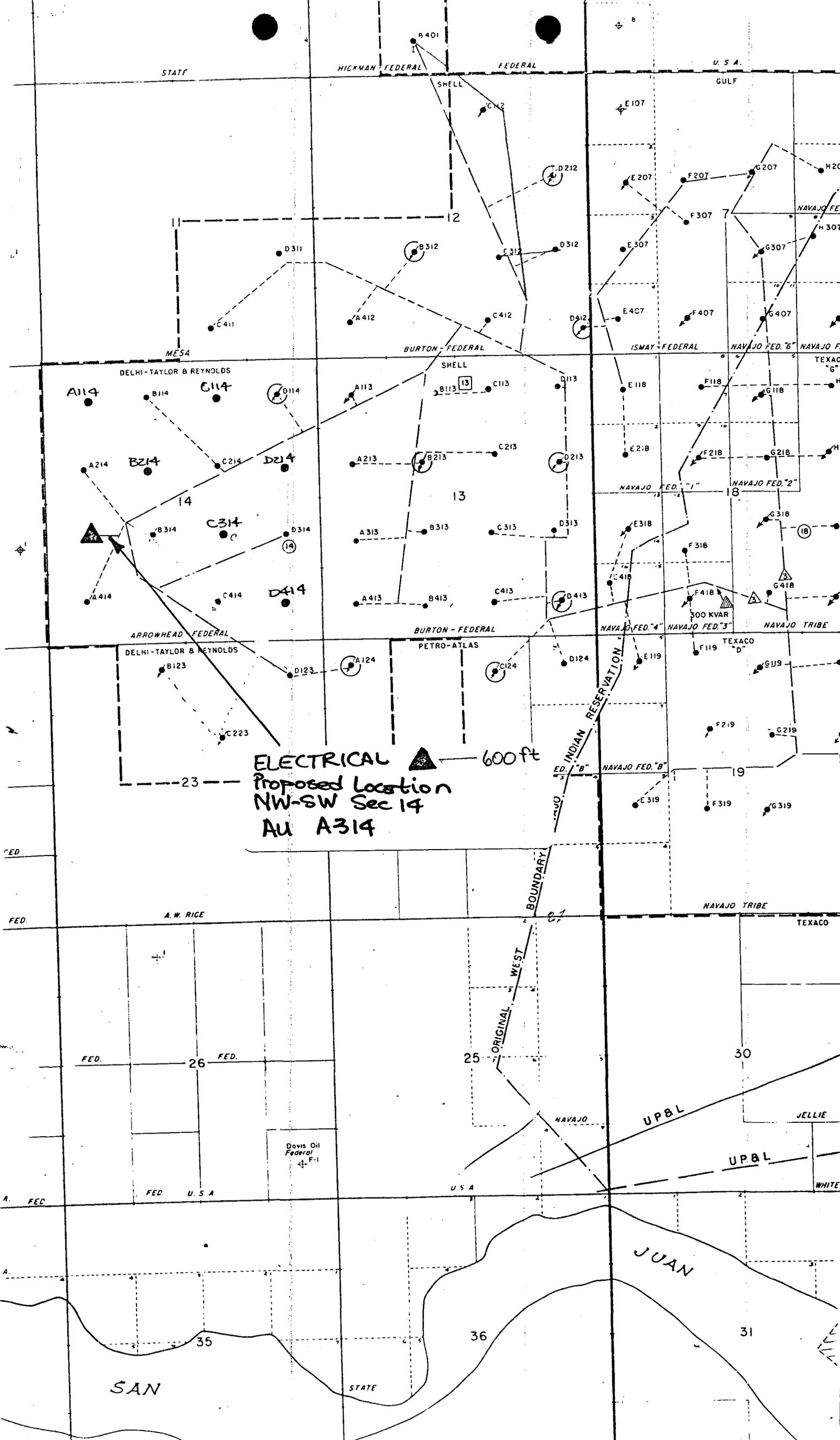
Proposed Location
NW-SW Sec 14
A314



T405

R 23 E





STATF

HICKMAN FEDERAL

FEDERAL

U. S. A.

GULF

SHELL

E 107

12

MESA

BURTON-FEDERAL

ISLAY-FEDERAL

NAVajo FED. "6"

NAVajo FED. "6"

DELHI-TAYLOR & REYNOLDS

SHELL

A114

B114

C114

D114

A113

B113

C113

D113

E 118

F118

G118

H 118

A214

B214

C214

D214

A213

B213

C213

D213

E 218

F218

G218

H 218

B314

C314

D314

A313

B313

C313

D313

E318

F318

G318

H 318

ARROWHEAD FEDERAL

BURTON-FEDERAL

NAVajo FED. "4"

NAVajo FED. "3"

NAVajo TRIBE

DELHI-TAYLOR & REYNOLDS

PETRO-ATLAS

A124

B123

D123

A124

C124

D124

E 119

F119

G119

H 119

23

ELECTRICAL Proposed Location NW-SW Sec 14 AU A314

600 ft

INDIAN RESERVATION

NAVajo FED. "B"

TEXACO "D"

F219

G219

H 219

E 319

F319

G319

H 319

FED

FED

A. W. RICE

BOUNDARY

NAVajo TRIBE

TEXACO

FED.

26

FED.

25

ORIGINAL WEST BOUNDARY

30

Davis Oil Federal F-1

NAVajo

UPBL

JELLIE

UPBL

WHITE

A. FED

FED U. S. A

U. S. A

JUAN

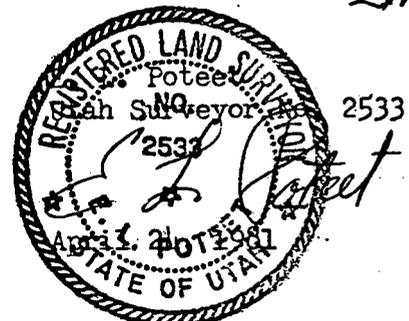
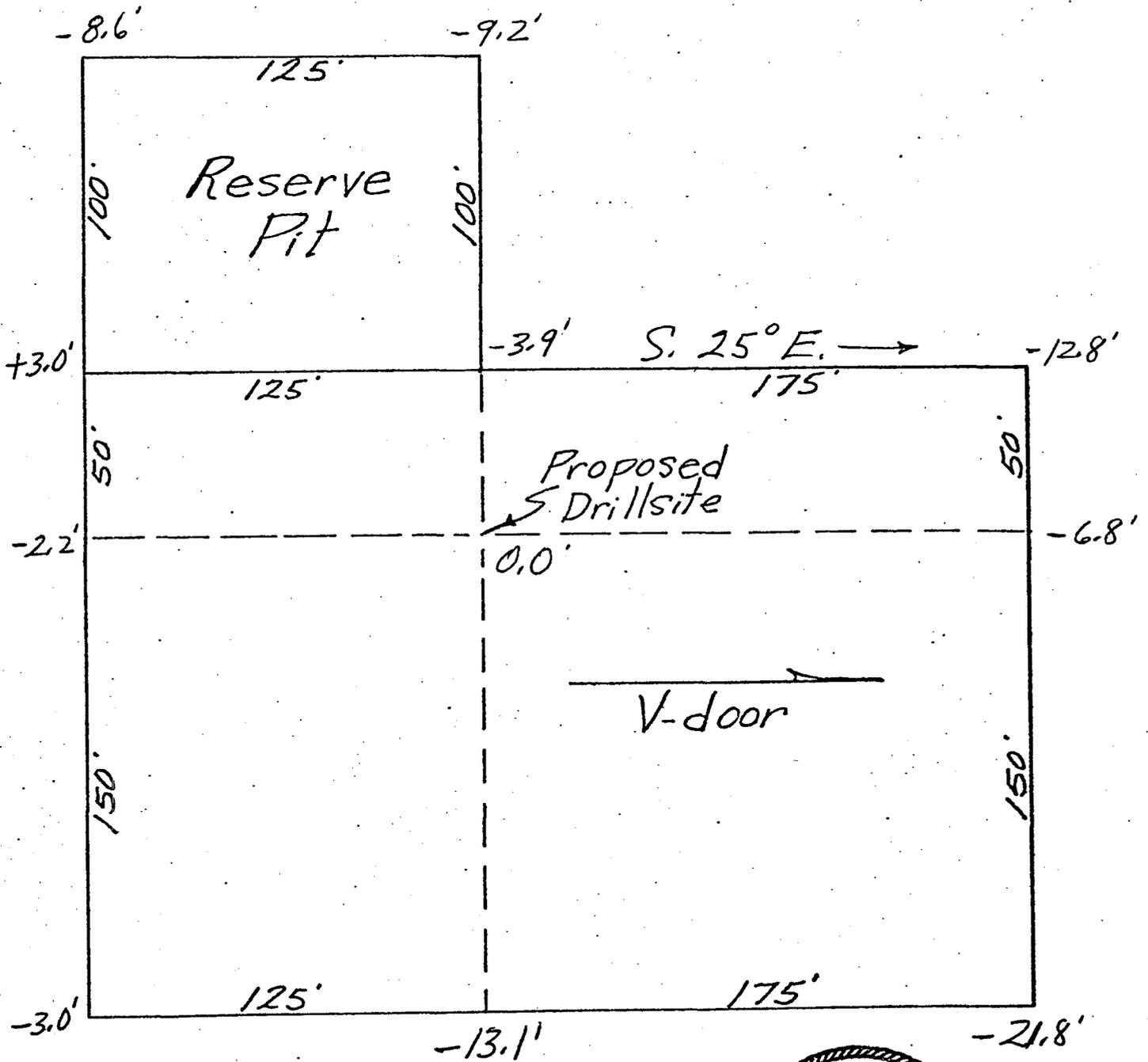
SAN

STATE

36

31

Texaco Inc.
Aneth Unit Well No. A3114
1870' FSL & 530' FWL Sec. 14-40S-23E
San Juan County, Utah



ADDITIONAL INFORMATION

- 1) SURFACE CASING: 0-550': 550' 8 5/8" OD 24#K-55 ST&C CASING
- 2) PRODUCTION CASING:
0-5300': 5300' OF 5½" OD 14# K-55 ST&C CASING
5300 TO 5825: 525' OF 5½" OD 15.5# K-55 ST&C CASING (RUFF COATED)
- 3) BLOWOUT PREVENTER: SCHAFFER, DOUBLE GATE, HYDRAULIC, 900 SERIES.
TESTED WHEN SURFACE CASING IS SET AND AT REGULAR INTERVALS.
- 4) AUXILIARY EQUIPMENT:
(A) KELLY COCK WILL BE USED AT ALL TIMES AND CHECKED DAILY.
(B) SAFETY SUB WITH FULL OPENING VALVE FOR DRILL PIPE ON FLOOR.
- 6) ANTICIPATED BOTTOM HOLE PRESSURE: 2500 PSI
- 7) DRILLING FLUID: FRESH WATER 0-2000'
FRESH WATER GEL 2000' TO TD

Minimum equipment requirements are:

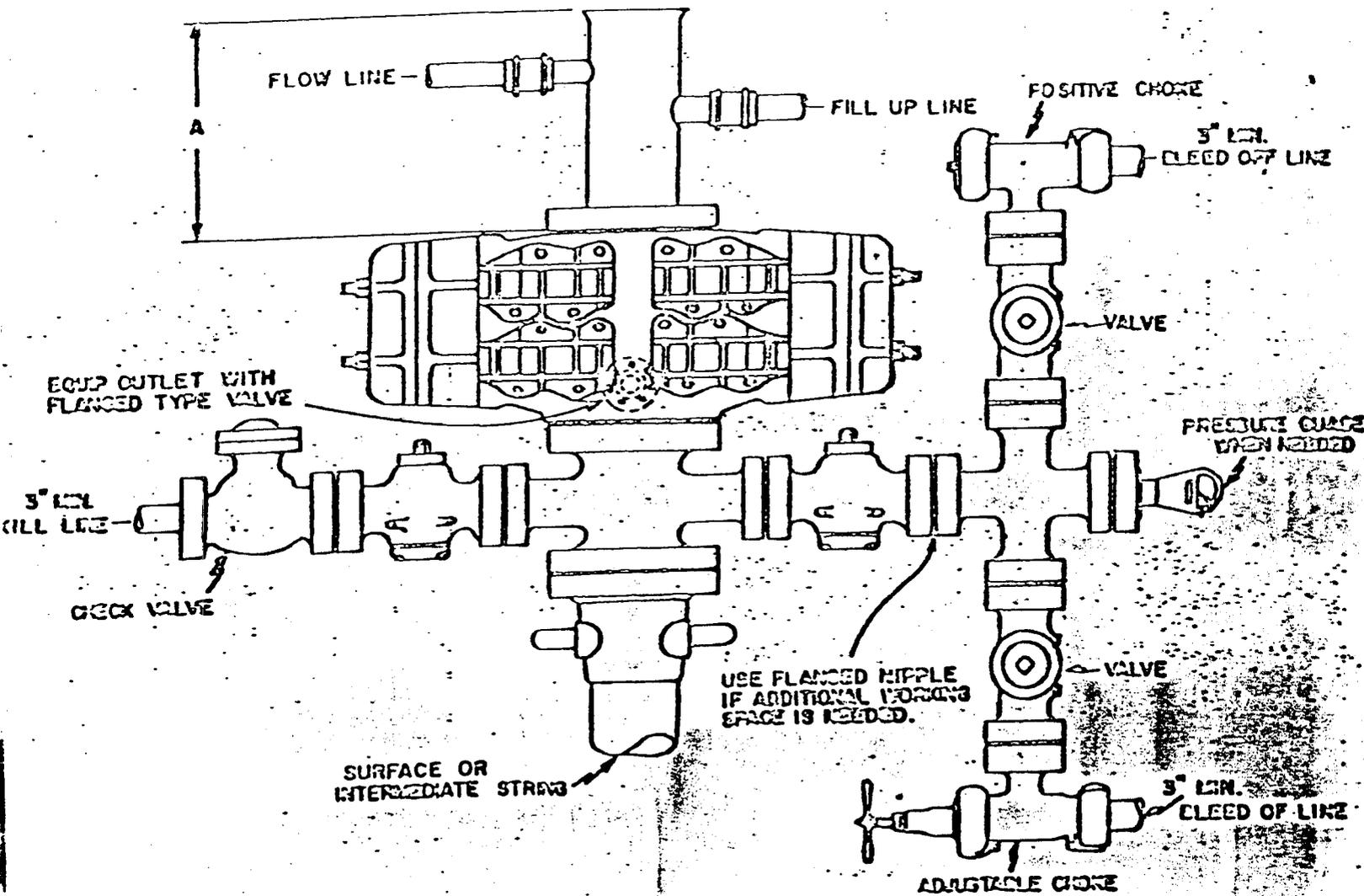
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



NOTE BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE LINED & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH LINED RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE LINED RAMS IN THE TOP PREVENTER.

ANETH UNIT Well No. M-130
SAN JUAN COUNTY, UTAH

APPROVED
[Signature]

TEXACO INC DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DATE _____	BY _____
TIME _____	FILE NO. _____
NO. _____	WELL NO. _____

SURFACE USE AND DEVELOPMENT PLAN
ANETH UNIT WELL NO. A-314
NW/4 SW/4 SEC. 14 T40S R23E
SAN JUAN COUNTY, UTAH

- 1) EXISTING ROADS AND EXIT TO THE LOCATION ARE SHOWN ON THE ATTACHED MAP.
- 2) PLANNED ACCESS ROADS: 100' OF ACCESS ROAD WILL BE REQUIRED. NO CUT WILL BE REQUIRED. NO CATTLEGUARDS OR CULVERTS WILL BE REQUIRED.
- 3) OFF-SET WELLS TO THE PROPOSED WELL ARE SHOWN ON THE ATTACHED MAPS.
- 4) FLOWLINE WILL RUN 4700' EAST TO THE 13-14 HEADER.
ELECTRIC LINE WILL RUN 600' EAST TO EXISTING POWER LINE.
- 5) WATER FOR DRILLING OPERATIONS WILL BE TRUCKED FROM TEXACO'S PRESSURE MAINTENANCE SYSTEM, A DISTANCE OF APPROXIMATELY 8 MILES FROM THIS LOCATION.
- 6) NO ADDITIONAL CONSTRUCTION MATERIALS WILL BE REQUIRED.
- 7) ALL WASTE MATERIAL WILL BE CONTAINED BY EARTHEN AND STEEL PITS. EARTHEN PITS WILL BE SUBSEQUENTLY BACK-FILLED AND BURIED. A PORTABLE CHEMICAL TOILET WILL BE FURNISHED FOR DRILLING PERSONNEL.
- 8) NO SEPARATE DRILL CAMPSITES ARE PROPOSED.
- 9) THE DRILLING SITE LOCATION WILL BE GRADED AND WILL BE APPROXIMATELY 300' X 300' WITH NATURAL DRAINAGE TO THE 24' TO THE SOUTHEAST. PROPER GRADING WILL BE USED TO CONTROL EROSION AND THE DRILLING PAD WILL BE COMPACTED SOIL. THERE WILL BE APPROXIMATELY A 3' CUT ON THE 'NORTHWEST SIDE OF THE LOCATION WITH A 21' FILL ON THE SOUTHEAST CORNER OF THE LOCATION.
- 10) THIS LOCATION SLOPES AT AN INCREASE OF 24' PER 250' TO THE NORTHWEST. THE SURFACE IS SANDY, SPARSELY COVERED WITH VEGETATION NORMALLY FOUND IN THE ANETH AREA. (RABBIT BRUSH, SAGE, SNAKE WEED, EPHEDRA, SHADSCALE, NARROW LEAF YUCCA, PRICKLY PEAR, GALLETTA, INDIAN RICE GRASS, BROME, AND THREE-AWN)
- 12) TEXACO'S REPRESENTATIVE:
MR. A.R. MARX
FIELD SUPERINTENDENT
BOX EE
CORTEZ, COLORADO 81321
(303) 565-8401

CONTINUED NEXT PAGE

SURFACE USE DEVELOPMENT PLAN
(CONTINUED)

13) CERTIFICATION:

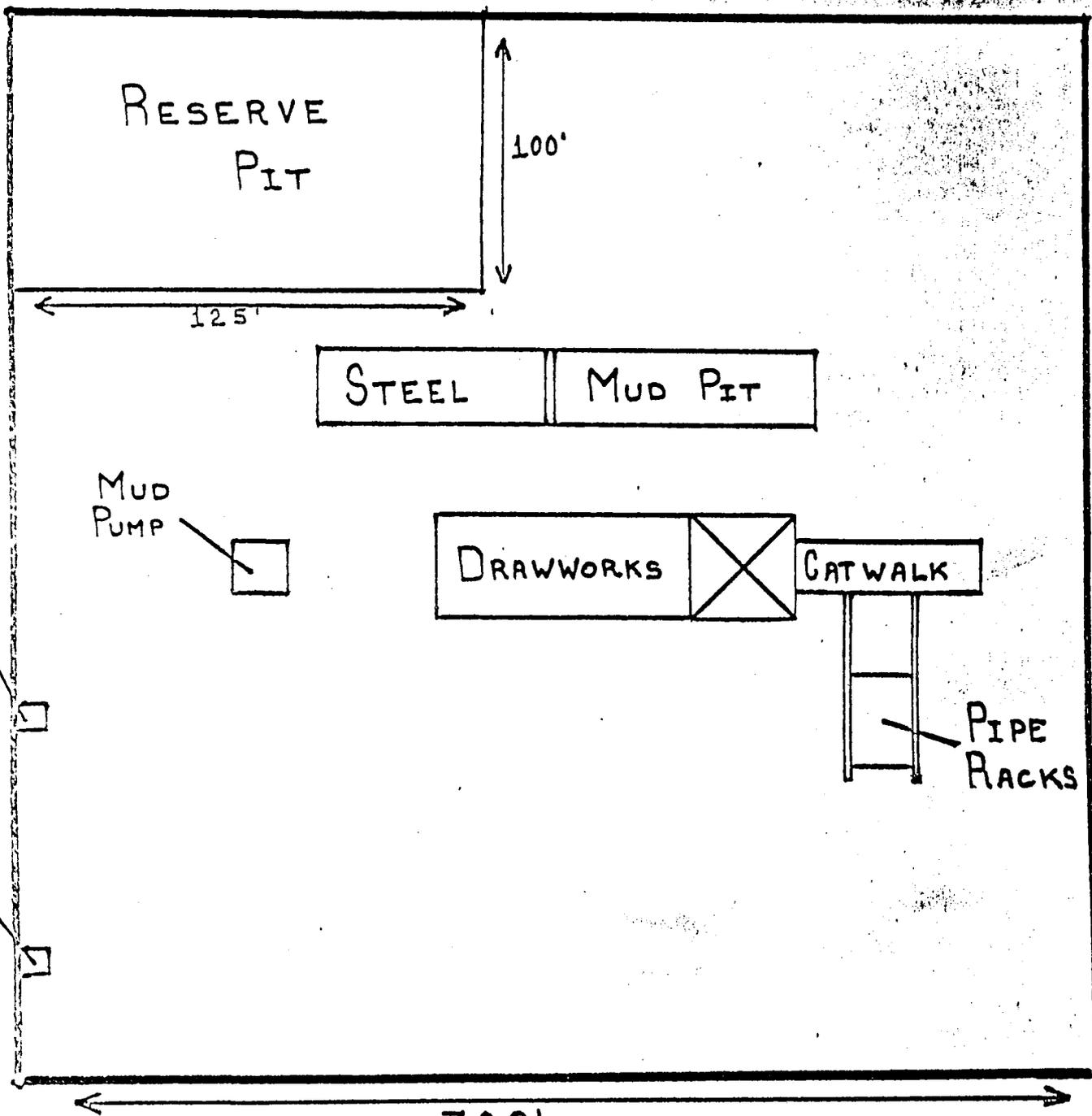
I HEREBY CERTIFY THAT I, OR PERSONS UNDER MY DIRECT SUPERVISION, HAVE INSPECTED THE PROPOSED DRILLSITE AND ACCESS ROAD; THAT I AM FAMILIAR WITH THE CONDITIONS WHICH PRESENTLY EXIST; THAT THE STATEMENTS MADE IN THIS PLAN ARE, TO THE BEST OF MY KNOWLEDGE, TRUE AND CORRECT; AND, THAT THE WORK ASSOCIATED WITH THE OPERATIONS PROPOSED HEREIN WILL BE PERFORMED BY TEXACO, INC., AND ITS CONTRACTORS AND SUB-CONTRACTORS IN CONFORMITY WITH THIS PLAN AND THE TERMS AND CONDITIONS UNDER WHICH IT IS APPROVED.

5+19-81

DATE

Alvin R. Marx

A.R. MARX
FIELD SUPERINTENDENT.



RESERVE
PIT

100'

125'

STEEL | MUD PIT

MUD
PUMP

DRAWWORKS

CATWALK

PIPE
RACKS

300'

300'

● BURN PIT
8' x 12' x 4'

● LATRINE
2' x 4' x 12'

AMENDMENTS TO SURFACE USE PLAN

and

RECLAMATION PROCEDURES

Lease No.: SL-670968

Pre-drill Inspection Date: 5/14/81

Operator: TEXACO, INC.

Participants: _____

Well Name: ANETH UNIT A-314

MR. AL MARX TEXACO, INC
MR. TERRY GALLOWAY USGS, DURANGO
MR. JIM SCIASCENTI-ARCHIOLOGIST
(GRAND RIVER CONSULTANTS, INC.)
MR. REED WILSON-BLM-MONTICELLO
MR. STEVE MC. DONALD-
PERRY MC DONALD CONSTRUCTION
MR. JOHN AHLM -ARAPAHOE DRILLING CO.

Well Location: 1870' FSL 530' FWL SEC. 14
T40S R23E, SAN JUAN COUNTY, UTAH

Construction:

1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah (Phone (801) 587-2201) 48 hours prior to beginning any work on public land.

2. The dirt contractor will be furnished with a copy of the Surface Use Plan and any additional BLM stipulations prior to any work.
3. The San Juan County Road Department in Monticello will be contacted prior to the use of county roads for this activity, Mr. Dick Traister at (801) 587-2249.
4. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. Improvement to existing access (~~will~~/will not) be necessary and will be limited to a total disturbed width of NA feet. New construction will be limited to a total disturbed width of 16 feet. Road surface will be flat bladed to remove brush, no ditching or water bars or culverts will be installed.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfacing material will not be placed on the access road or location without prior BLM approval.

7. The top 6-8 inches of soil material will be removed from the location and stockpiled separate from the trees on the NA side of the location. Topsoil along the access will be reserved in place.
8. A trash pit will be constructed near the mud tanks with steep sides and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine mesh wire before the rig moves onto the location.
9. IF NEEDED
The reserve pit (~~will/walkway~~) be lined with commercial bentonite or plastic sufficient to prevent seepage. Keyway.
10. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
11. A burning permit will be required before burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker at (801) 587-2705.

Rehabilitation

1. Immediately on completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the San Juan Resource Area BLM office in Monticello, Utah, phone (801) 587-2201, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 4-6 inches.
7. Seed will be (broadcast/~~drilled~~) at a time to be specified by the BLM with the following seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

- 2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)
- lbs/acre Fourwing saltbush (Atriplex canescens)
- lbs/acre Sand dropseed (Sporobolus cryptandrus)
- 1 lbs/acre Green ephedra (Ephedra viridis)
- lbs/acre Cliffrose (Cowania mexicana)
- lbs/acre Crested wheatgrass (Agropyron desertorum)
- lbs/acre Western wheatgrass (Agropyron smithii)
- lbs/acre Alkali sacaton (Sporobolus airoides)
- lbs/acre Rubber rabbitbrush (Chrysothamnus nauseosus)
- 2 lbs/acre SHADSCALE
- lbs/acre
- lbs/acre

8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent future use.
9. Water bars will be constructed as directed by BLM to control erosion.

Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.

2. All above-ground production facilities will be painted a neutral color to be approved by the BLM.

3. The access shall be upgraded to the following specifications:

** FILE NOTATIONS **

DATE: 5/26/81

OPERATOR: Exaco Inc.

WELL NO: aneth Unit A-314

Location: Sec. 14 T. 40S R. 23E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30673

CHECKED BY:

Petroleum Engineer: _____

Director: OK in unit

Administrative Aide: ok for oil well in aneth Unit

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 3, 1981

Texado Inc.
Box EE
Cortez, Colorado 81321

Re: Well No. Aneth Unit A-314
Sec. 14, T. 40S, R. 23E, NW SW
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30673.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

CBF/ko
cc: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Texaco Inc.
Box EE
Cortez, Colorado 81321

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Aneth Unit F 415
Sec. 15, T. 40S, R. 24E
San Juan County, Utah

Well No. Aneth Unit #H-115
Sec. 15, T. 40S, R. 24E
San Juan County, Utah

Well No. Aneth Unit #D-411
Sec. 11, T. 40S, R. 23E
San Juan County, Utah

Well No. Aneth Unit #B-412
Sec. 12, T. 40S, R. 23E
San Juan County, Utah

Well No. Aneth Unit A-314
Sec. 14, T. 40S, R. 23E
San Juan County, Utah

Well No. Aneth Unit #B-414
Sec. 14, T. 40S, R. 23E
San Juan County, Utah

Well No. Aneth Unit #C-123
Sec. 23, T. 40S, R. 23E
San Juan County, Utah



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

Texaco Inc.
 Box EE
 Cortez, Colorado 81321

FEB 1 1982			
CDF		✓	PRO
FME			PRO
DLE			
RWF			
KLC			
HANDLE			
CENTRAL FILE:			
DIST. FILE:			
CALL UP:			

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

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Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
 Clerk Typist

Well No. Aneth Unit F 415
Sec. 15, T. 40S, R. 24E
San Juan County, Utah

L.A.

Well No. Aneth Unit #H-115
Sec. 15, T. 40S, R. 24E
San Juan County, Utah

L.A.

Well No. Aneth Unit #D-411
Sec. 11, T. 40S, R. 23E
San Juan County, Utah

L.A.

Well No. Aneth Unit #B-412
Sec. 12, T. 40S, R. 23E
San Juan County, Utah

L.A.

Well No. Aneth Unit A-314
Sec. 14, T. 40S, R. 23E
San Juan County, Utah

L.A.

Well No. Aneth Unit #B-414
Sec. 14, T. 40S, R. 23E
San Juan County, Utah

L.A.

Well No. Aneth Unit #C-123
Sec. 23, T. 40S, R. 23E
San Juan County, Utah

L.A.



LA

PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

PETROLEUM PRODUCTS

February 12, 1982

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

APPLICATION FOR PERMIT TO DRILL
ANETH UNIT WELLS

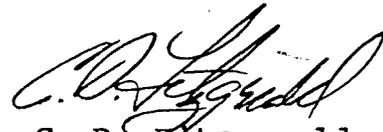
State of Utah
Natural Resources & Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

L.A.

Gentlemen:

Reference your letter of January 29, 1982 regarding status of attached list of wells approved by your office for drilling. These wells will not be drilled at this time and permits may be cancelled.

Yours very truly,


C. D. Fitzgerald
District Manager

CDF:RB

cc: JNH-ARM

RECEIVED
FEB 10 1982

DIVISION OF
OIL, GAS & MINING

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

July 8, 1982

Texaco, Inc.
Box EE
Cortez, Colorado 81321

ANETH UNIT

Done

Re: Rescind Applications for Permit
to Drill
Well Nos. A-314, B-414 & C-123
Sections 14 & 23-T40S-R23E
San Juan County, Utah
Lease Nos. SL-070968 & SL-071010,
respectively.

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved on June 16, 1981. Since that date no known activity has transpired at the approved locations. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of the wells is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
NMS-Vernal
Well File
APD Control

DH/dh