

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL WELL SUB. REPORT/abd.

* Location Abandoned - well never drilled - 2-12-82

DATE FILED 5-20-81
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN

DRILLING APPROVED: ~~5-20-81~~ 5-22-81

SPOUDED IN:
 COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:
 GRAVITY A.P.I.

GOR:
 PRODUCING ZONES:

TOTAL DEPTH:
 WELL ELEVATION:

DATE ABANDONED: Feb 22, 1982 - LA'd

FIELD: 3/86 Wildcat

UNIT:
 COUNTY: San Juan

WELL NO. NORTH SQUAW POINT #28-7 API NO. 43-037-30672

LOCATION 1980 FT. FROM (N) LINE. 1980 FT. FROM (E) LINE. SW NE 1/4 - 1/4 SEC. 28

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>35S</u>	<u>26E</u>	<u>28</u>	<u>TIERRA PETROLEUM CORP.</u>

TIERRA PETROLEUM CORP.

April 20, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Michael T. Minder

RE: Tierra Petroleum Corporation
North Squaw Point #28-7
Sec. 28, T 35 S, R 26 E
San Juan County, Utah

Dear Mr. Minder:

Enclosed, please find three (3) copies of form OGC-1a, Application for Permit to Drill, along with the Survey Plat, BOP Schematic, and Access Map for the above captioned well.

If you should require any additional information, please feel free to call me.

Very truly yours,



Douglas Raines,
Division Operations Manager

FT/jlg
encl.

RECEIVED

APR 22 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

7

5. Lease Designation and Serial No.

N/A (Free)

6. If Indian, Allowee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

North Squaw Point

9. Well No.

28-7

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 28, T 35 S, R 26 E

12. County or Parrish 13. State

San Juan, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL []

DEEPEN []

PLUG BACK []

b. Type of Well

Oil Well [X]

Gas Well []

Other

Single Zone [X]

Multiple Zone []

2. Name of Operator

Tierra Petroleum Corporation

3. Address of Operator

1625 Broadway, Suite 1670 Denver, CO 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1,980' FNL and 1,980' FEL SW NE

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

16.5 miles Southwest of Dove Creek, Colorado

17. No. of acres assigned to this well

12. County or Parrish 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,980'

16. No. of acres in lease

200

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

6,300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,680' GR

22. Approx. date work will start*

June 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 17-1/2" hole with 13-3/8" casing, 12-1/4" hole with 9-5/8" casing, and 8-3/4" hole with 5-1/2" casing.

Propose to drill a 6300' Desert Creek test well.
Expected formation tops are as follows:

- surface Mancos
389' Morrison
1,121' Entrada
1,261' Navajo
1,866' Wingate
2,096' Chinle
2,661' Cutler
4,638' Honaker Trail
5,821' Ismay
6,064' Desert Creek

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

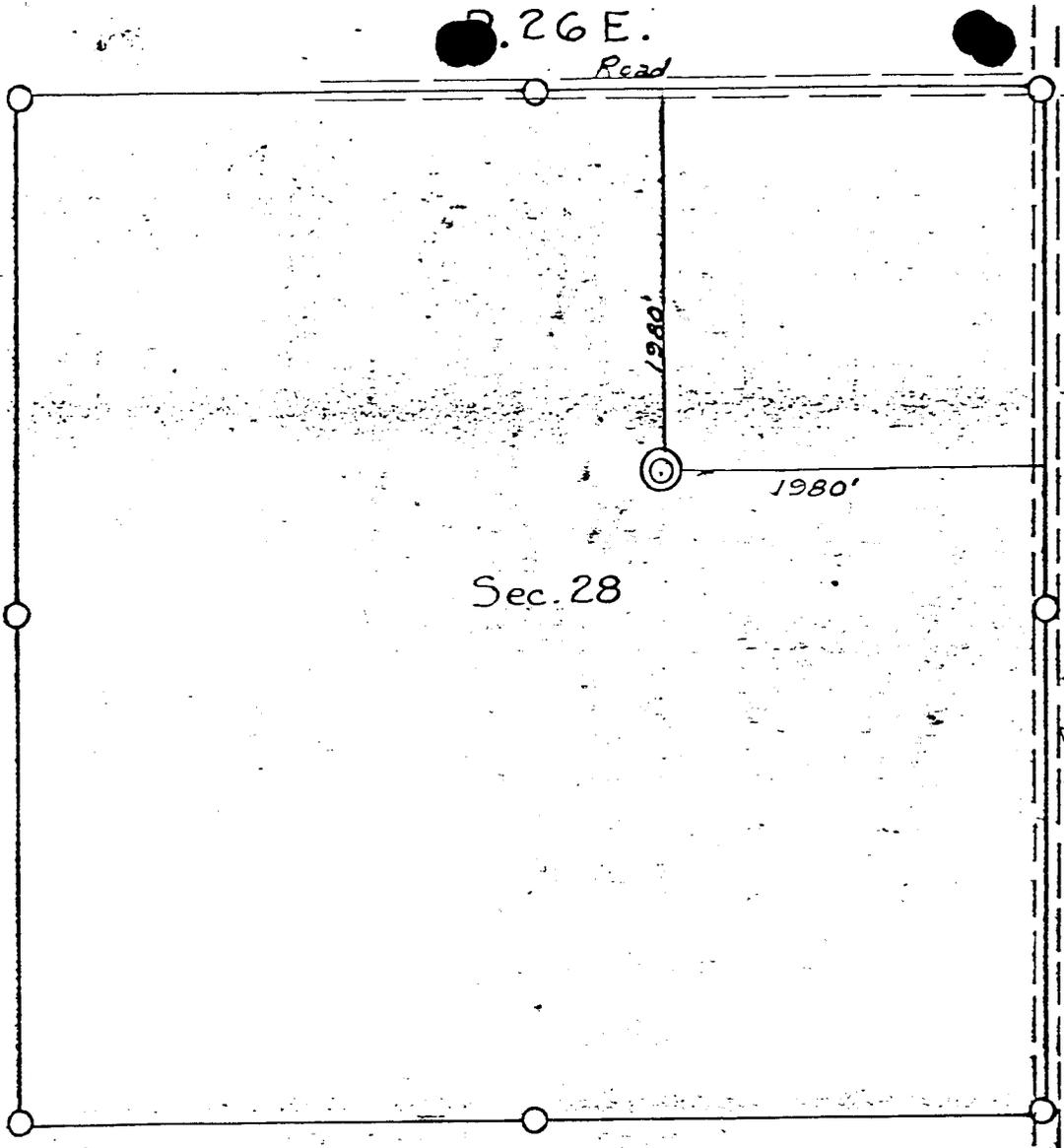
DATE: 5/20/81
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Douglas Raines (303) 629-1754 Title: Division Operations Manager Date: April 20, 1981

Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:



SCALE: 1" = 1000'

- FOUND CORNER
- PROPORTIONED CORNER
- ◇ WELL LOCATION

CERTIFICATE OF SURVEYOR
STATE OF WYOMING
COUNTY OF SWEETWATER } ss

I, Dick R. Griffin of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my supervision on March 28, 1981 and that it shows correctly the drilling location of Tierra Petroleum Corp. North Squaw Point 28-7 as staked on the ground during said survey.

[Signature]
Utah L.S. 5120

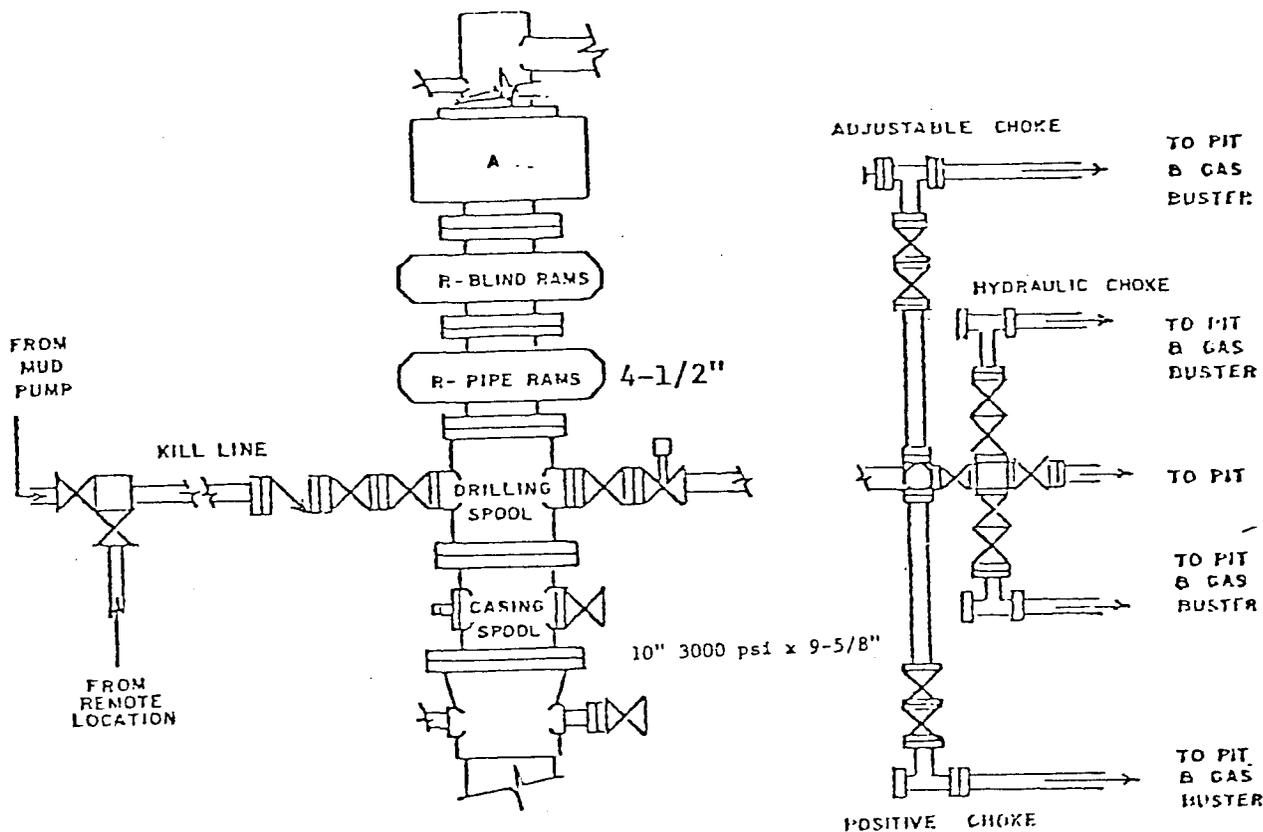
MAP SHOWING
DRILLING LOCATION
OF THE
TIERRA PETROLEUM CORP.
NORTH SQUAW POINT #28-7
Located 1980' From North Line
and 1980' From East Line
(SW/4 NE/4) Elev. 6680 U.G.

Sec. 28, T.35S., R.26E.,
S.L.M., San Juan County,
Utah

Curtis C. Stocking
NMLS 5980
D.R. GRIFFIN & ASSOCIATES
ROCK SPRINGS, WYOMING 307-352-5028

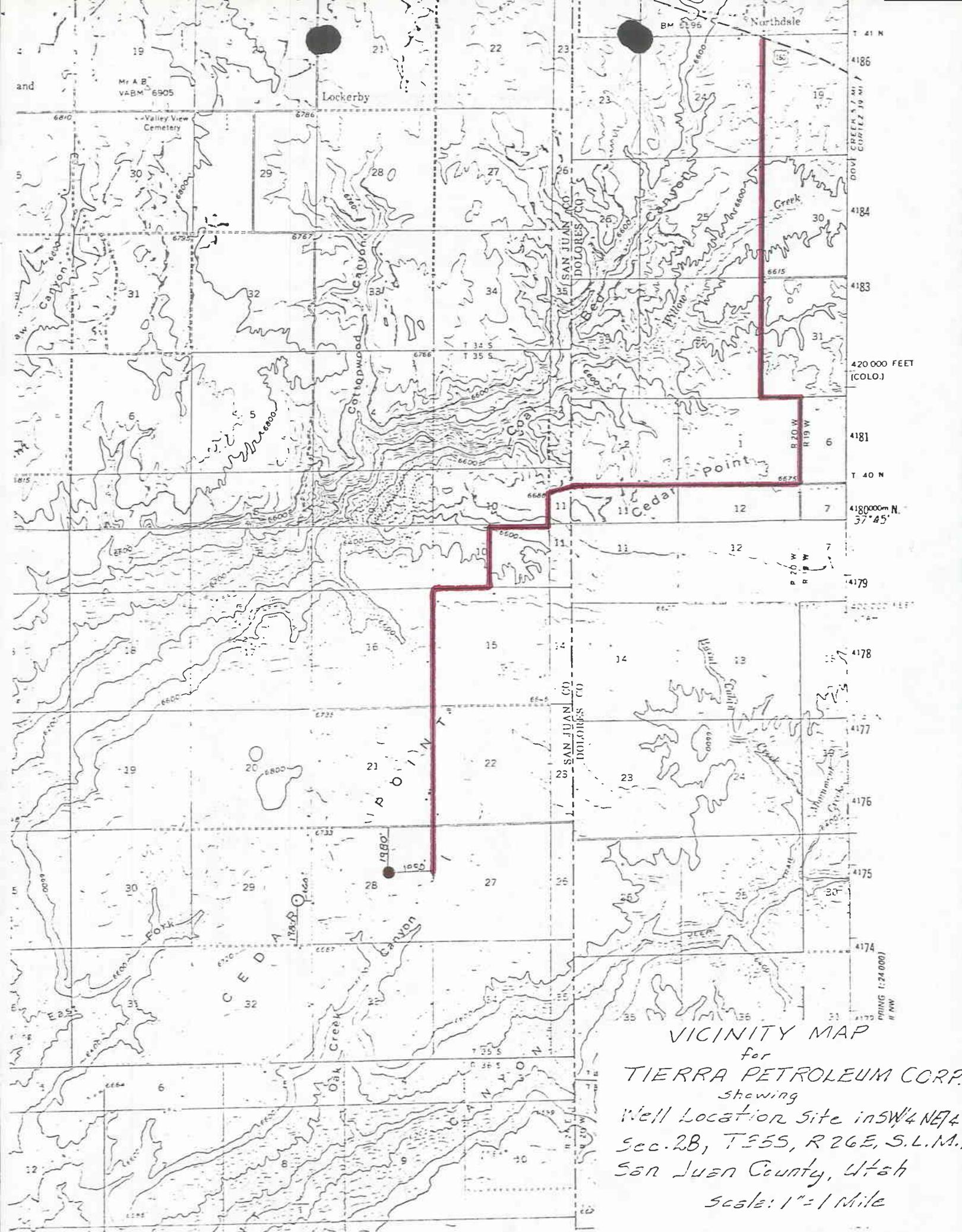
Blowout Preventer Schematic

3000 psi Working Pressure BOP

Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

NOTE: All blow-out preventors will be tested to 70% of casing yield pressure or to full working pressure. Annular preventors will be tested to 50% of its rated working pressure.



VICINITY MAP
 for
 TIERRA PETROLEUM CORP.
 showing
 Well Location Site in SW 1/4 NE 1/4
 Sec. 28, T35S, R26E, S.L.M.,
 San Juan County, Utah
 scale: 1"=1 Mile

** FILE NOTATIONS **

DATE: 5-15-81

OPERATOR: Sierra Petroleum Corporation

WELL NO: North Squaw Point 28-7

Location: Sec. 28 T. 35S R. 26E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30672

CHECKED BY:

Petroleum Engineer: _____

Director: OK rule C-3

Administrative Aide: ok as per C-3 spacing; ok on badrep; ok on any other oil & gas wells.

APPROVAL LETTER:

Bond Required: *blanket bond filed*

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

May 22, 1981

Tierra Petroleum Corporation
1625 Broadway, Suite 1670
Denver, Colorado 80202

RE: WELL NO. NORTH SQUAW POINT 28-7
Sec. 28, T. 35S, R. 26E, SW NE
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30672.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

CBF/ko
cc:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Tierra Petroleum Corporation
1625 Broadway, Suite 1670
Denver, Colorado 80202

Re: Well No. North Squaw Point #28-7
Sec. 28, T. 35S, R. 26E
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

LA



TIERRA PETROLEUM CORP.

February 18, 1982

State of Utah
Natural Resources & Energy
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Ms. Cari Furse

RE: North Squaw Point #28-7
Sec. 28, T 35 S, R 26 E
San Juan County, Utah

Dear Ms. Furse:

In compliance to your letter dated February 9, 1982, I am writing to inform your office that we have suspended plans to drill the above captioned well location and allowed the drilling permit to expire.

If you should have any questions or require further information please call me.

Very truly yours,

TIERRA PETROLEUM CORP.

Floyd Trujillo
Engineering Technician

FT/jlg

RECEIVED
FEB 22 1982

**DIVISION OF
OIL, GAS & MINING**