



POWERS ELEVATION

OIL WELL ELEVATIONS AND LOCATIONS  
CHERRY CREEK PLAZA, SUITE 1201  
800 SOUTH CHERRY STREET  
DENVER, COLORADO 80222  
PHONE NO. 303/321-2217

April 16, 1981

Division of Oil, Gas, and Minerals  
State of Utah  
1588 West, North Temple  
Salt Lake City, Utah 84116

APR 20 1981

DIVISION OF  
OIL, GAS & MINING

RE: Filing Application for Permit to Drill  
Raymond T. Duncan  
#1-8 Federal-General American  
NE SW Sec. 8 T38S R22E  
2000' FSL & 2000' FWL  
San Juan County, Utah

Gentlemen:

Enclosed are three copies of the Federal A.P.D. Form 9-331C, the Location and Elevation plat, and the Ten-Point Compliance Program and Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. John Lowry  
Raymond T. Duncan  
1777 South Harrison Street  
Penthouse One  
Denver, Colorado 80210

Very truly yours,

POWERS ELEVATION

*Connie L. Frailey*  
Connie L. Frailey  
Manager, Environmental Services

CLF:cd  
Enclosures

cc: Mr. John Lowry, Raymond T. Duncan, Denver, Colorado

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Raymond T. Duncan *Attn: Mr. John Lowry*

3. ADDRESS OF OPERATOR  
1777 So. Harrison, Penthouse 1, Denver, CO 80210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
2000' FSL & 2000' FWL *(NE SW)*  
At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
9 miles south of Blanding, UT

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
660'

16. NO. OF ACRES IN LEASE  
1880

17. NO. OF ACRES ASSIGNED TO THIS WELL  
160

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 $\frac{1}{2}$  mi. So. (P&A)

19. PROPOSED DEPTH  
6500' *Chimney Rock*

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5410' GR

22. APPROX. DATE WORK WILL START\*  
May 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" New	24#K-55 LT&C	400'	200 sx. Class "G"
7 7/8"	5 1/2" New	15.5#K-55 LT&C	6500'	250 sx. Class "G"

1. Drill 12 1/4" hole and set 8-5/8" surface pipe at 400' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 6500'.
3. Run tests if warranted and set 5 1/2" casing string if productive.
4. Run logs as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E<sub>1</sub>" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G<sub>1</sub>" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/20/81  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Chief Engineer DATE April 14, 1981  
*Contact: Powers Elev. 303-321-2217*

(This space for Federal or State office use)

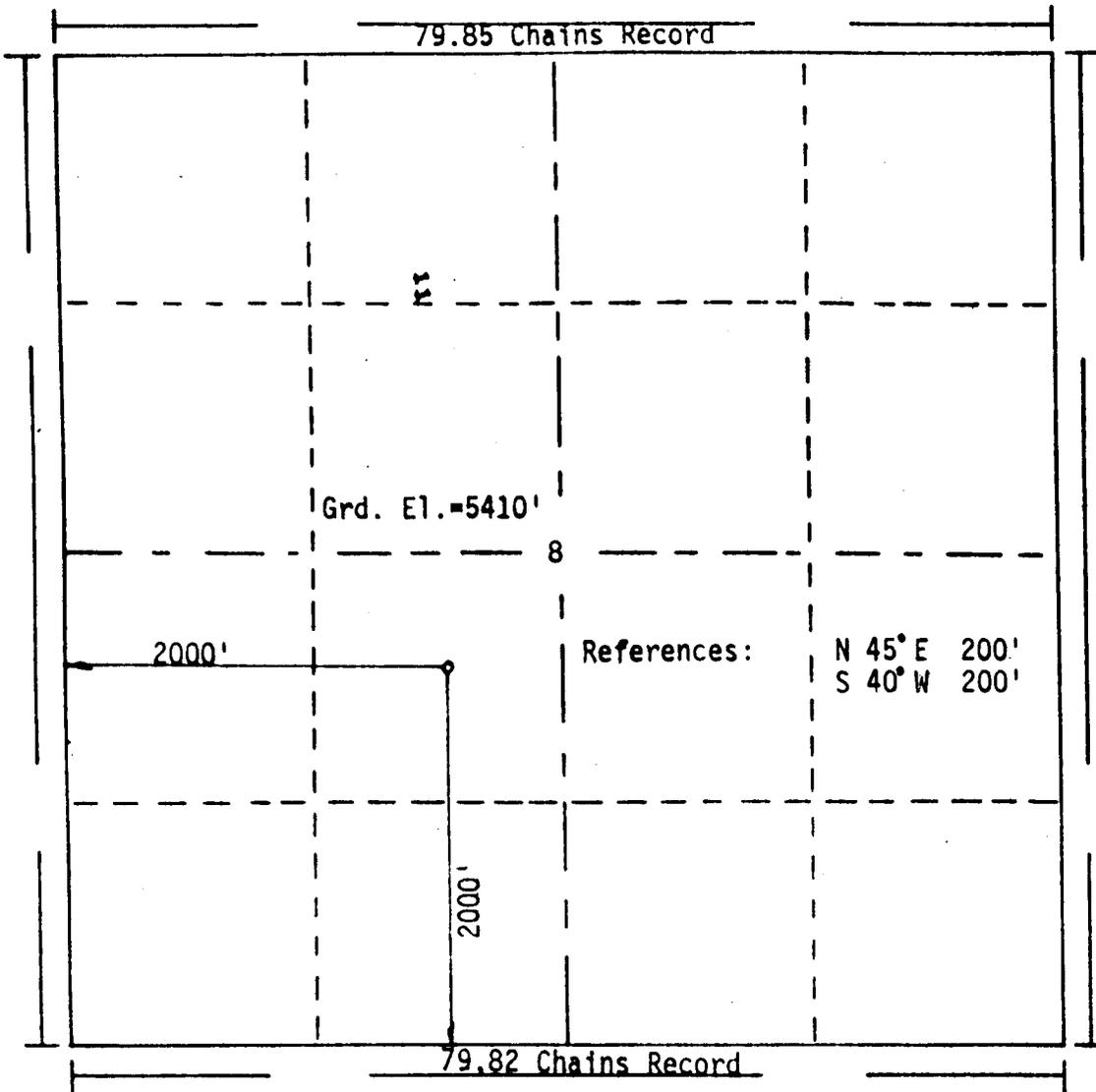
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



R. 22 E.



T. 38 S.

References: N 45° E 200'  
S 40° W 200'

Scale... 1" = 1000'

**Powers Elevation of Denver, Colorado**  
 has in accordance with a request from John Lowry  
 for Raymond T. Duncan  
 determined the location of #1-8 Federal General American  
 to be 2000'FSL & 2000'FWL Section 8 Township 38 South  
 Range 22 East Salt Lake Meridian  
 San Juan County, Utah

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
 #1-8 Federal General American

Date: 6 April '81

[Signature]  
 Licensed Land Surveyor No. 2711  
 State of Utah

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM

OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C  
Raymond T. Duncan  
#1-8 Federal-General American  
NE SW Sec. 8 T38S R22E  
2000' FSL & 2000' FWL  
San Juan County, Utah

1. The Geologic Surface Formation

The surface formation is the Cretaceous.

2. Estimated Tops of Important Geologic Markers

Organ Rock	3450'
Hermosa	5200'
Ismay	6095'
Lower Ismay	6235'
Gothic Shale	6280'
Desert Creek	6330'
Chimney Rock	6410'
Total Depth	6500'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Chimney Rock	6410'	Oil
--------------	-------	-----

No water bearing zones are anticipated.

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>NEW OR USED</u>
12½"	0-400'	400'	8 5/8"	24# K-55 LT&C	New
7 7/8"	0-6500'	6500'	5¼"	15.5# K-55 LT&C	New

## Cement Program:

Surface - 200 sacks cement, Class G  
 Production - 250 sacks cement, Class G

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>
0-400'	Native	---	---	---
400-5000'	gel-chem.	9.2	35	10-15
5000'-TD	gel-chem.	10.2	45	5-10

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit will be monitoring the system from 1500' to total depth.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) One Drill Stem test is anticipated in the Desert Creek formation.
- (b) The logging will consist of a Dual Induction, BHC Acoustic, BHC Density CNL from 1500' to total depth.
- (c) One 3" core will be taken from the Desert Creek Formation. Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2300'.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for 5/20/81 or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 40 days after spudding the well and drilling to casing point.

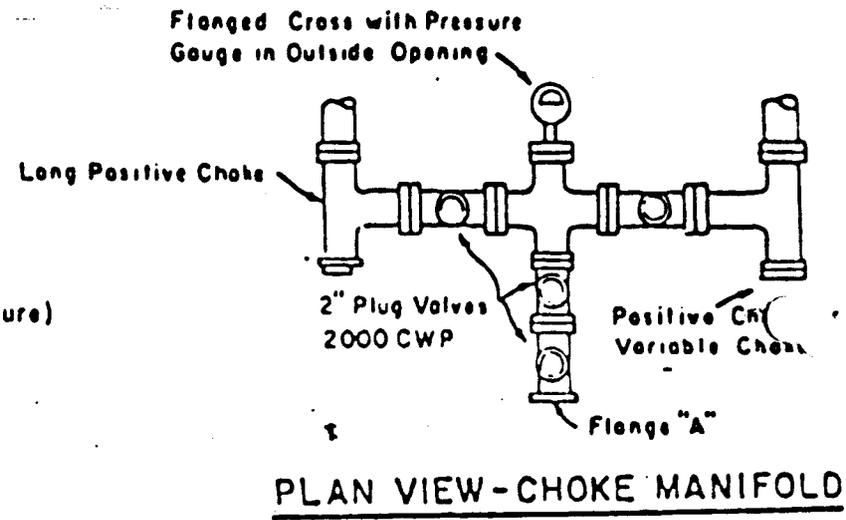
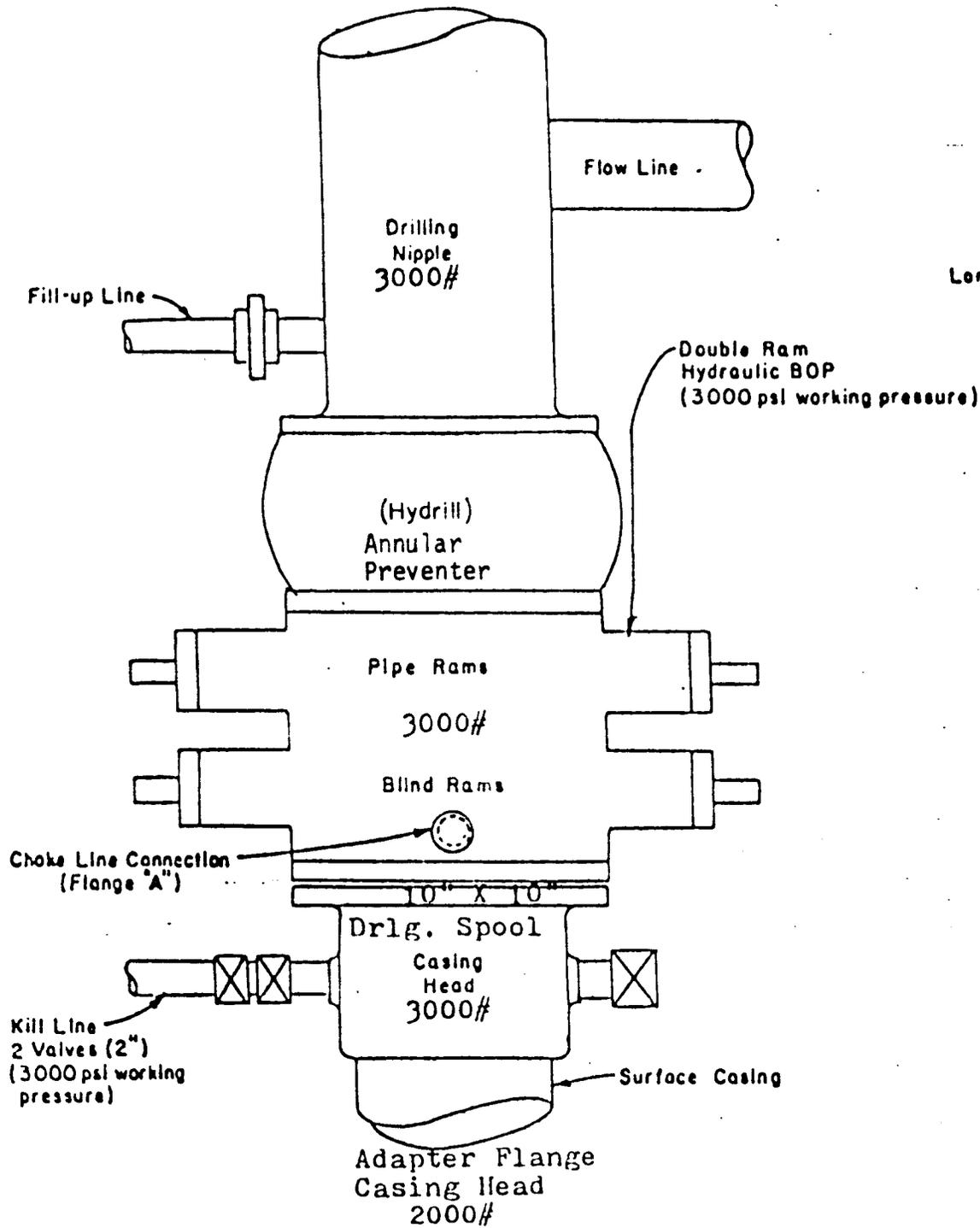


EXHIBIT C  
 BLOWOUT PREVENTER  
 DIAGRAM

\*\* FILE NOTATIONS \*\*

DATE: 5-15-81

OPERATOR: Raymond J. Duncan

WELL NO: Federal 1-8

Location: Sec. 8 T. 38S R. 22E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30670

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_

Director: OK rule C-3  
\_\_\_\_\_

Administrative Aide: ok as per C-3 spacing; ok on  
bindrys; ok on any other oil & gas wells.  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site

Lease Designation

Plotted on Map

Hot Line

Approval Letter Written

P.I.

May 22, 1981

Raymond T. Duncan  
1777 So. Harrison  
Penthouse 1  
Denver, Colorado 80210

Re: Well No. Federal 1-0  
Sec. 8, T. 38S, R. 22E, NE SW  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30670.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight  
Director

CBF/ko  
cc: USGS

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Transcontinental Oil *Page 21*

WELL NAME: General American Fed. #1-8

SECTION 8 TOWNSHIP 38S RANGE ~~2~~<sup>22</sup>E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 6456'

CASING PROGRAM:

FORMATION TOPS:

PLUGS SET AS FOLLOWS:

160'-FTD. 6450-6290'  
100'-6164-6064'  
-5263-5163'  
3258-3158'  
2210-2110'  
1700-1600'  
50'-surface

DATE 6-16-81

SIGNED D.B.

Lee Cargile 801-678-2278 (called in USGS plugging program, Jack OK'd 6-18-81)

 **Transcontinental Oil Corporation**

1400 FIRST NATIONAL BANK TOWER, SHREVEPORT, LOUISIANA 71101  
(318) 222-9511

June 26, 1981

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 W. North Temple  
Salt Lake City, UT 84116

ATTN: Mr. Cleon B. Feight

Re: General American #1-8  
API #43-037-30670  
San Juan Co., UT

Gentlemen:

Enclosed is form OGC-8-X, "Report of Water Encountered During Drilling",  
in triplicate, for subject dry hole.

Very truly yours,

TRANSCONTINENTAL OIL CORPORATION

*L. L. Levitt*

L. L. Levitt, Administrative Manager  
Production Department

LLL/keh

Enc.

**RECEIVED**

JUN 26 1981

DIVISION OF  
OIL, GAS & MINING

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number General American Federal #1-8 (API #43-037-30670)  
Operator Transcontinental Oil Corporation Address P.O. Box 21568 Shreveport, LA 71120  
Contractor Arapahoe Drilling Co. Address P.O. Box 26687, Albuquerque, NM 87125  
Location NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  Sec. 8 T. 385 R. 22 E County San Juan

Water Sands None

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue of reverse side if necessary)

<u>Formation Tops</u>			
	Chinle	2,160'	Ismay 6,114'
	Cutler	3,208'	Gothic Shale 6,294'
<u>Remarks</u>	DeChelly	3,345'	Desert Creek 6,340'
	Organ Rock	3,452'	Chimney Rock 6,394'
	Hermosa	5,213'	

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

WELL P & A -- June 20, 1981

RECEIVED  
JUN 20  
DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESV.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**TRANSCONTINENTAL OIL CORPORATION**

3. ADDRESS OF OPERATOR  
**P.O. Box 21568 - Shreveport, Louisiana 71120**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **2000' FSL & 2000' FWL (NE/4 SW/4)**  
At top prod. interval reported below **same**  
At total depth **same**

14. PERMIT NO. **43-030-30670** DATE ISSUED **5-20-81**

15. DATE SPUDDED **5-23-81** 16. DATE T.D. REACHED **6-15-81** 17. DATE COMPL. (Ready to prod.) **Plugged 6-20-81** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **5421' KB** 19. ELEV. CASINGHEAD **5408'**

20. TOTAL DEPTH, MD & TVD **6450'** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-6450'** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* \_\_\_\_\_ 25. WAS DIRECTIONAL SURVEY MADE **NA**

26. TYPE ELECTRIC AND OTHER LOGS RUN **FDL CNL & DIL-SFL logs filed by Schlumberger** 27. WAS WELL CORED **Yes 6380'-6410'**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1651'	12 1/2"	880 sks	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		<b>P+A</b>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED *L. J. Lewis* TITLE Administrative Manager DATE 6-29-81  
 SIGNED \_\_\_\_\_ TITLE Production Department DATE \_\_\_\_\_

*RAYMOND DUNCAN*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local, Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 37:** SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

**Item 38:** GEOLOGIC MARKERS

FORMATION	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS
	TOP	BOTTOM	
Cored Desert Creek	6380'	6410'	6391'-94' - Avg. Poro. 7.6% 6380'-90' - Lt. Gy. Dol. w/Anhy. inclusions 6390-6400' - Ls. & Dol. w/PP Poro. bleeding oil 6400'-08' - AA VF x/n Tite bleeding oil 6408'-10' - Blk. shale
	6083'	6132'	1st flow 25 Min., 1st SI 45 Min. 2nd flow 120 Min., 2nd SI 3 Hrs. IFP 26.7psi, FFP 26.7psi, 1st ISIP 267psi, 2nd IF & FF 26.7psi, FSIP 400psi, IHP 3047 psi, FHP 3100.6psi Open flow 9:20, No blow 9:25, 9:30 no blow 9:45 close tool, 10:30 open tool-very weak blow, 10:45 1/2" in bubble bucket, 12:30 closed tool, 3:30 open bypass & trip out of hole. Recovered 5' Drig mud Sampler rec: .15 MCFG 1400 cc Slightly gas cut mud @ 60#sq./inch. R.W. 1.36. BHT 125°F.
DST #1 Ismay			Chinle Cutler DeChelly Organ Rock Hermosa Ismay Gothic Shale Desert Creek Chimney Rock
			MEAS. DEPTH 2160' 3208' 3345' 3452' 5213' 6114' 6294' 6340' 6394'
			TRUE VERT. DEPTH 2160' 3208' 3345' 3452' 5213' 6114' 6294' 6340' 6394'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLA  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Dryhole</b>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-15042</b>	
2. NAME OF OPERATOR <b>TRANSCONTINENTAL OIL CORPORATION <i>Raymond T. Durkan</i></b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NA</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 21568 - Shreveport, Louisiana 71120</b>		7. UNIT AGREEMENT NAME <b>NA</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>2000' FSL &amp; 2000' FWL (NE/4 SW/4)</b>		8. FARM OR LEASE NAME <b>Federal</b>	
14. PERMIT NO. <b>43-037-30670</b>		9. WELL NO. <b>1-8</b> <b>General American Federal</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5421' KB</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 8-T38S-R22E</b>	
		12. COUNTY OR PARISH <b>San Juan</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spotted cement plugs as follows:

- #1 - 160' - 45 sks cement TD to 6290'
- #2 - 100' - 45 sks cement 6164'-6064'
- #3 - 100' - 28 sks cement 5263'-5163'
- #4 - 100' - 28 sks cement 3258'-3158'
- #5 - 100' - 28 sks cement 2210'-2110'
- #6 - 100' - 28 sks cement 1700'-1600'
- #7 - 50' - 15 sks cement 50' to surface

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 7/21/81  
BY: [Signature]

Plugged on 6-20-81.

18. I hereby certify that the foregoing is true and correct

SIGNED: *L. L. Levitt* TITLE: Administrative Manager DATE: 6-29-81  
Production Department

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

 **Transcontinental Oil Corporation**

1400 FIRST NATIONAL BANK TOWER, SHREVEPORT, LOUISIANA 71101  
(318) 222-9511

July 20, 1981

**RECEIVED**  
JUL 22 1981  
DIVISION OF  
OIL, GAS & MINING

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas, and Mining  
1588 W. North Temple  
Salt Lake City, Utah 84116

Re: General American Federal #1-8  
Federal Lease # U-15042  
API #43-037-30670  
San Juan County, Utah

Gentlemen:

Enclosed in duplicate is Form 4 for **change of operator**.

Very truly yours,

TRANSCONTINENTAL OIL CORPORATION

*L. L. Levitt*

L.L. Levitt, Administrative Manager  
Production Department

LLL/ta  
Enclosures

*Utah well*

Form 4  
(June, 1975)

**STATE OF WYOMING**  
**OIL AND GAS CONSERVATION COMMISSION**  
**Office of State Oil and Gas Supervisor**  
**P. O. Box 2640**  
**Casper, Wyoming 82601**

API # 43-037-30670

5. State Lease No.  
6. Unit Agreement

1. **SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill, deepen, or plug-back. Form 1 is provided for such proposals.)  
OIL WELL  GAS WELL  OTHER  **DRY**

7. Farm or Lease Name  
**General American Federal**

2. OPERATOR  
**TRANSCONTINENTAL OIL CORPORATION**

8. Well No.  
**1-8**

3. ADDRESS  
**P.O. Box 21568 - Shreveport, LA 71120**

9. Reservoir

4. LOCATION (Show quarter-quarter description and footage measurements. See also space below)  
**2000' FSL & 2000' FWL (NW/4 SW/4)**

10. Field Name  
**Wildcat**

11. Section, Township and Range  
**Sec. 8, T38S - R22E**

14. ELEVATIONS  
Derrick Floor Rotary Kelly Bushing **5421'** Rotary Table Ground Other

12. County  
**San Juan**

13. State  
**Utah**

15. INDICATE BELOW BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA

NOTICE OF INTENTION TO: (Submit in triplicate)		SUBSEQUENT REPORT OF: (Submit in duplicate, triplicate on state lands)	
Test Water Shut-Off <input type="checkbox"/>	Pull or Alter Casing <input type="checkbox"/>	Water Shut-Off <input type="checkbox"/>	Repairing Well <input type="checkbox"/>
Fracture Treat <input type="checkbox"/>	Recomplete <input type="checkbox"/>	Fracture Treatment <input type="checkbox"/>	Altering Casing <input type="checkbox"/>
Shoot or Acidize <input type="checkbox"/>	Abandon <input type="checkbox"/>	Shooting or Acidizing <input type="checkbox"/>	Abandonment (Submit in triplicate) <input type="checkbox"/>
Repair Well <input type="checkbox"/>	Change Plans <input type="checkbox"/>		
	Change of Operator <input checked="" type="checkbox"/>		

(Note: Report results of multiple completion on Well Completion or Recompletion and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

This is a change of operator from:

Raymond T. Duncan, 1777 So. Harrison, Penthouse 1, Denver, CO 80210

To:

Transcontinental Oil Corporation, P.O. Box 21568, Shreveport, LA 71120

Note: This well was plugged & abandoned 6-20-81

17. I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operations.

SIGNED *L. J. Lewis* TITLE **Administrative Manager** DATE **7/20/81**

(This space for State office use)

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_  
State Oil and Gas Supervisor

Approvals sent \_\_\_\_\_ 196

CONDITIONS OF APPROVAL, IF ANY

July 31, 1981

Transcontinental Oil Corporation  
P. O. Box 21568  
Shreveport, Louisiana 71120

Re: Well No. General American Federal 1-8  
Sec. 8, T. 38S, R. 22E  
San Juan County, Utah

Gentlemen:

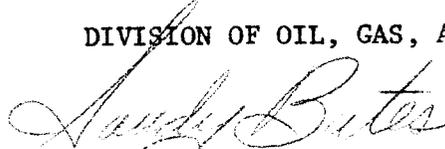
According to our records, a "Well Completion Report" filed with this office 6-29-81, from above referred to well indicates the following electric logs were run: FDL CNL & DIL-SFL. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Sandy Bates  
Clerk-Typist

/lm