

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. SL-070968	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Aneth Unit	
7. UNIT AGREEMENT NAME Aneth Unit	
8. FARM OR LEASE NAME Unit	
9. WELL NO. B-214	
10. FIELD AND POOL, OR WILDCAT Aneth-Field	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-40S, R-23E	
12. COUNTY OR PARISH San Juan	13. STATE Utah
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 8 miles NW of Montezuma Creek, Utah	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1950'	16. NO. OF ACRES IN LEASE -----
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1210'	19. PROPOSED DEPTH 5972
20. ROTARY OR CABLE TOOLS Rotary	21. APPROX. DATE WORK WILL START* Feb. 15, 1981

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco, Inc. Attention: A. R. Marx

3. ADDRESS OF OPERATOR
 Box EE, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SE/4 NW/4 Sec. 14
 At proposed prod. zone 1910' FNL; 1950' FWL; Sec. 14

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 8 miles NW of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1950'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1210'

19. PROPOSED DEPTH
 5972

20. ROTARY OR CABLE TOOLS
 Rotary

21. APPROX. DATE WORK WILL START*
 Feb. 15, 1981

22. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4949 GR

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	500'	300 sacks; circ. to surface
7-7/8"	5-1/2"	14#; 15.5#	5972'	1st stage: 300 sacks 2nd stage: 575 sacks

DV collar to be run below DeChelly and cement to bottom of 8-5/8" surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from Aneth Unit. Samples will be taken at 20' intervals from 1500' to 5000'; 10' intervals from 5000' to TD. No cores or DST's are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

ESTIMATED FORMATION TOPS

**Additional information on Reverse -----

Navajo-923; Chincle-1659'; DeChelly-2760'; Desert Creek 5820'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alvin R. Marx TITLE Field Foreman DATE Feb. 29, 1981

(This space for Federal or State office use)

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

PERMIT NO. _____ APPROVAL DATE _____

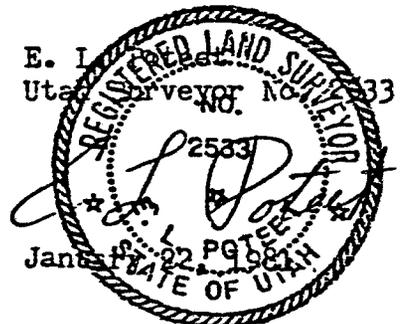
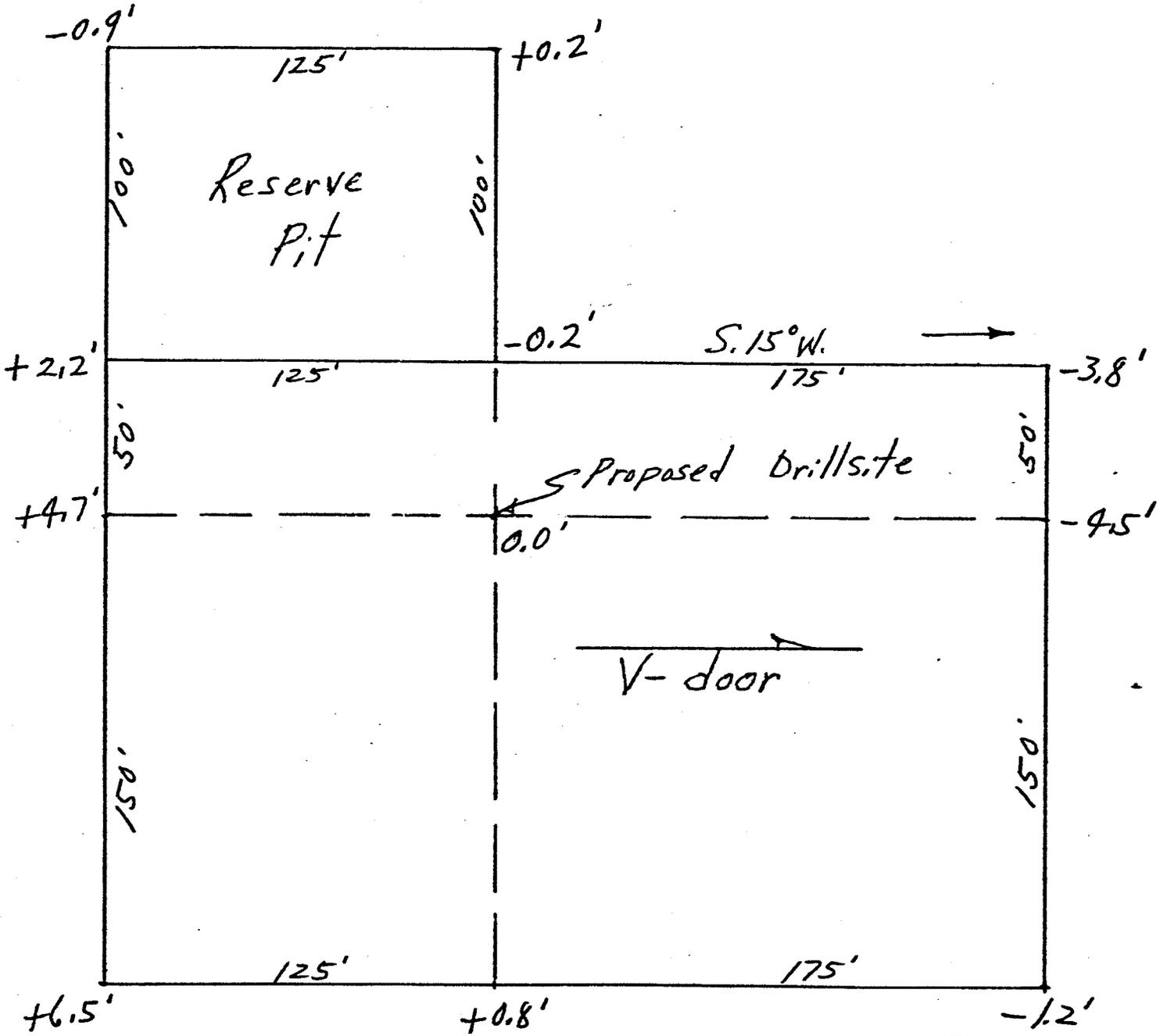
DATE: 3-5-81
BY: [Signature]

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
 USGS (4) OGCC (2) GLE (2) Bureau of Indian Affairs
 Farmington SLC Gulf (2) Shell Superior Tenneco Navajo Tribe

*See Instructions On Reverse Side

Texaco Inc.
Aneth Unit Well No. B214
1910' FNL & 1950' FWL Sec. 14-40S-23E
San Juan County, Utah



COMPANY Texaco Inc.

Well Name & No. Aneth Unit Well No. B214

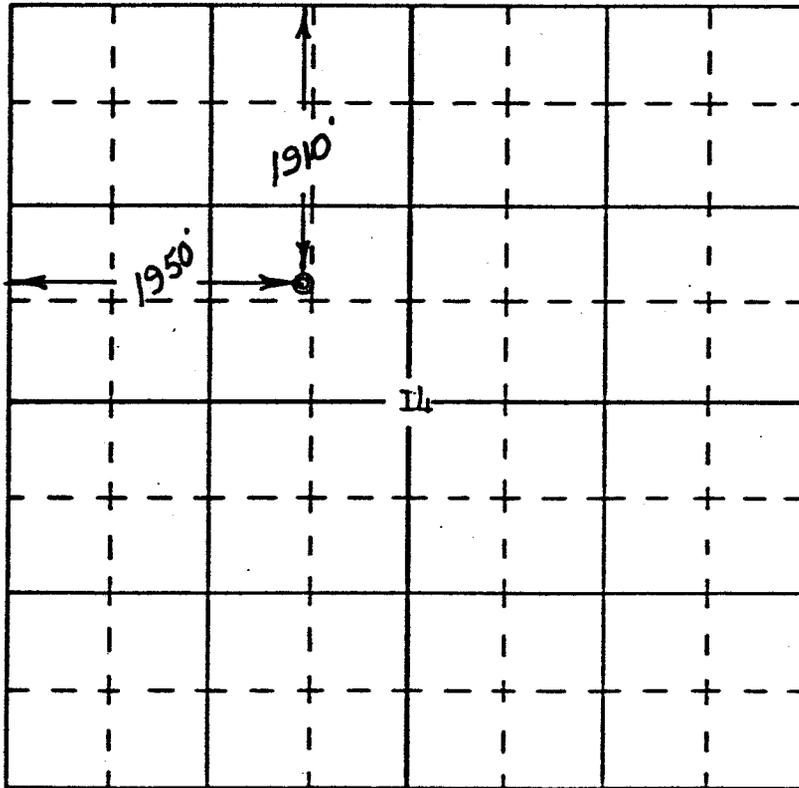
Lease No. _____

Location 1910 feet from North line and 1950 feet from West line

Being in San Juan County, Utah

Sec. 14, T.40S., R.23E., S.1.M.

Ground Elevation 4949



Scale - 4 inches equals 1 mile

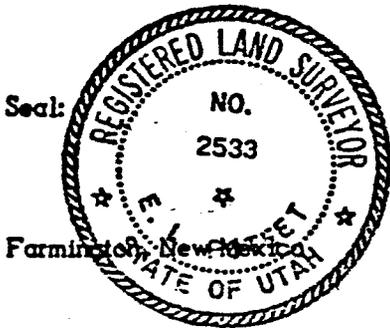
Surveyed _____

January 17

, 19 81

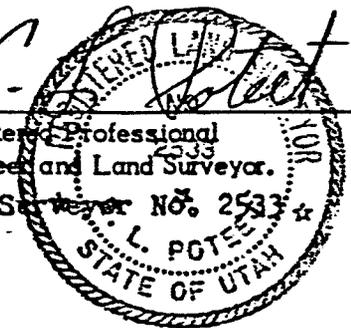
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Farmington, New Mexico

Registered Professional
Engineer and Land Surveyor.
Utah Surveyor No. 2533



ADDITIONAL INFORMATION

- 1) Surface casing: 500' of 8-5/8" OD 24# K-55 ST & C casing.
- 2) Production casing:
0-5472: 5472' of 5-1/2" OD 14# K-55 ST & C Casing.
5472 - 5972: 500' of 5-1/2" OD 15.5# K-55 ST & C casing (Ruff coated)
- 3) Blowout Preventer: Schaffer, Double Gate, Hydraulic, 900 series.
Tested when surface casing set and at regular intervals.
- 5) Auxiliary Equipment:
(a) Kelly Cock will be used at all times and checked daily.
(b) Safety sub with full opening valve for drill pipe on floor.
- 6) Anticipated bottom hole pressure: 2500 psi
- 7) Drilling Fluid:
Fresh Water 0 - 2000'
Fresh Water Gel 2000' - TD

Minimum equipment requirements are:

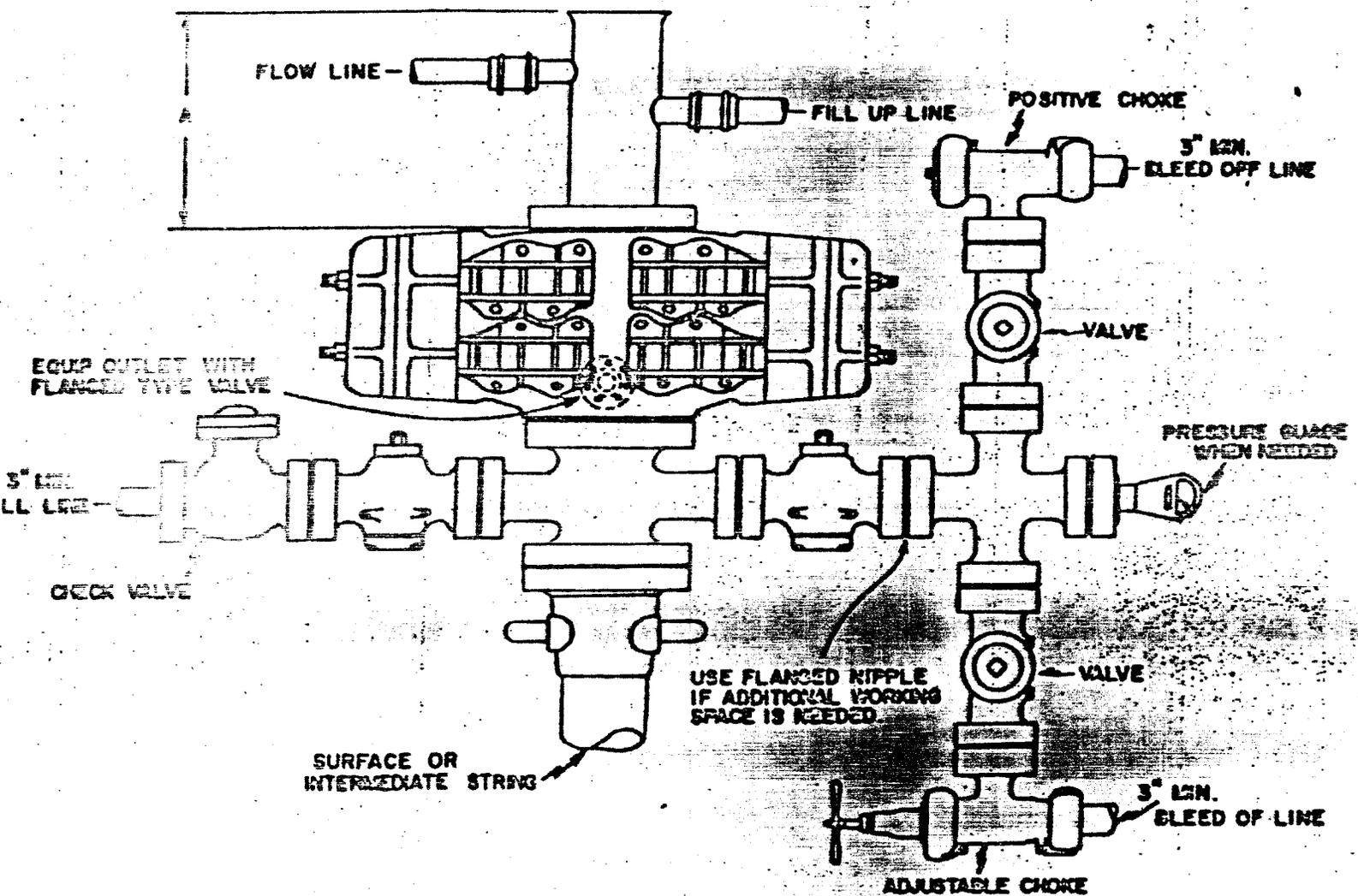
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS, ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

APPROVED
[Signature]

TEXACO INC	
DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY	
STANDARD NO. 2	
DESIGNED BY: M.R.B.	CHECKED BY: P.S.T.
DATE: 11-1-73	FILE: 44-111
ISSUED:	REVISED: 3-19-73

Surface Use and Development Plan
Aneth Unit Well No. B-214
SE/4 NW/4 Sec. 14, T-40S, R-23E
San Juan County, Utah

- 1) Existing roads and exit to the location are shown on the attached map (Map #1).
- 2) Planned access Road: Access road will depart from existing road as shown on the attached map (Map #1). The road will be 3000' long, 18' wide with a drainage ditch on the upper side of the road. No significant cut will be required. There will be no turnouts, culverts, or surface materials required. There will not be any need for fences to be cut or cattleguards to be put in.
- 3) Off set wells to the proposed well are shown on the attached map (Map #1).
- 4) Flowline will run Southeast approximately 3600' to existing 13-14 header. Powerline will run Southeast approximately 850' to existing power line. (Shown on attached Maps #2 and #3.)
- 5) Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance of approximately 8 miles Southeast of the proposed well.
- 6) No additional construction material will be required.
- 7) All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.
- 8) No separate drill campsites are proposed.
- 9) The drilling site location will be graded and will be approximately 250' x 250' with natural drainage to the Northwest. Proper drading will be used to control erosion and the drilling pad surface will be compacted soil. There will be approximately a four foot cut on the Southeast side of the location with approximately three feet of fill on the Southwest side.
- 10) All surfaces not used in normal well servicing and maintenance will be cleaned and graded.

Surface Use and Development Plan
Continued from Page One

11) This location slopes at an increase of three feet per 300' to the Southeast. The surface is sandy and rocky, sparsely covered with vegetation normally found in the Aneth Unit area (Rabbit Brush, Sage, Snake Weed, Ephedra, Shadscale, Narrow Leaf Yucca, Prickly Pear, Galleta, Indian Rice Grass, Brome, and Three-Awn).

12) Texaco's Representative:

Mr. A. R. Marx
Field Foreman
Box EE
Cortez, Colorado 81321
(303) 565-8401

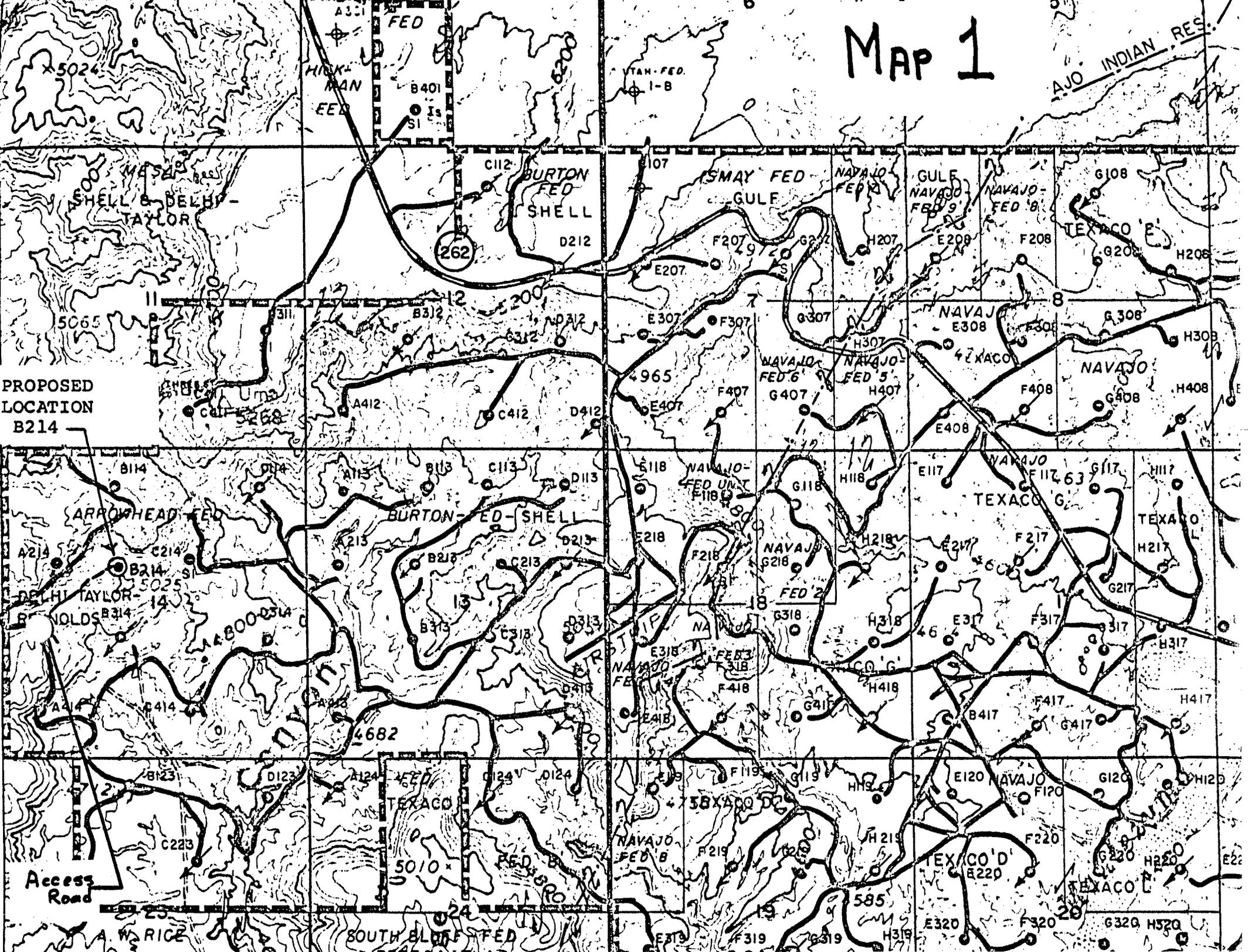
13) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco, Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

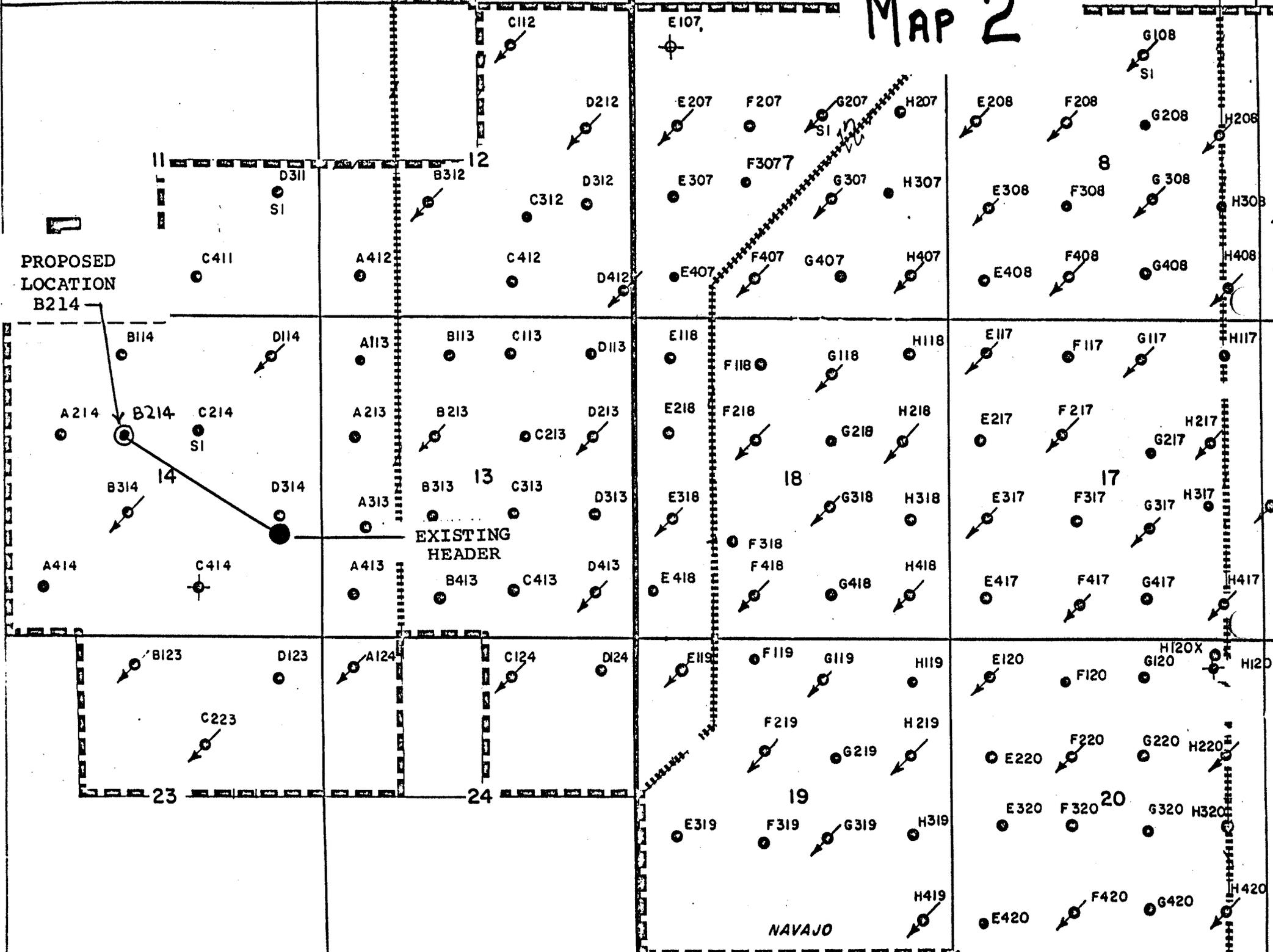
1-29-81
Date

Alvin R. Marx
A. R. Marx
Field Foreman

MAP 1



MAP 2



PROPOSED
LOCATION
B214

EXISTING
HEADER

NAVAJO

B114

D114

A113

B113

C113

D113

E118

F118

G118

H118

E117

F117

G117

H117

A214

B214

C214

A213

B213

C213

D213

E218

F218

G218

H218

E217

F217

G217

H217

B314

D314

A313

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A124

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H120X

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C223

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G320

H320

H419

E420

F420

G420

H420

S1

C112

E107

E207

F207

G207

H207

E208

F208

G208

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D311

B312

D212

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C223

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H319

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G320

H320

H419

E420

F420

G420

H420

S1

C112

E107

E207

F207

G207

H207

E208

F208

G208

H208

D311

B312

D212

D312

C312

E307

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B123

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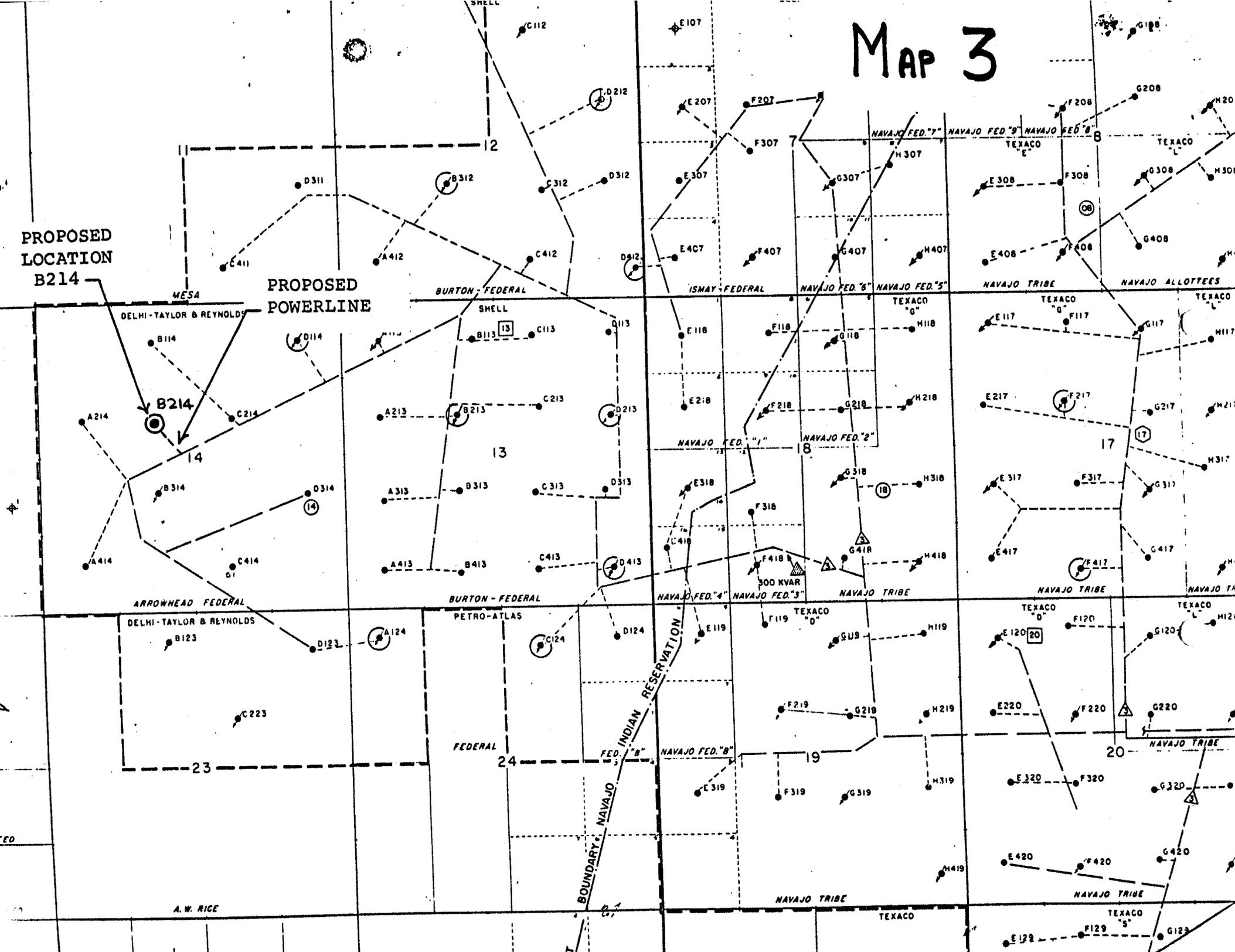
A124

MAP 3

PROPOSED
LOCATION
B214

PROPOSED
POWERLINE

BOUNDARY - NAVAJO
INDIAN RESERVATION



A. W. RICE

TEXACO

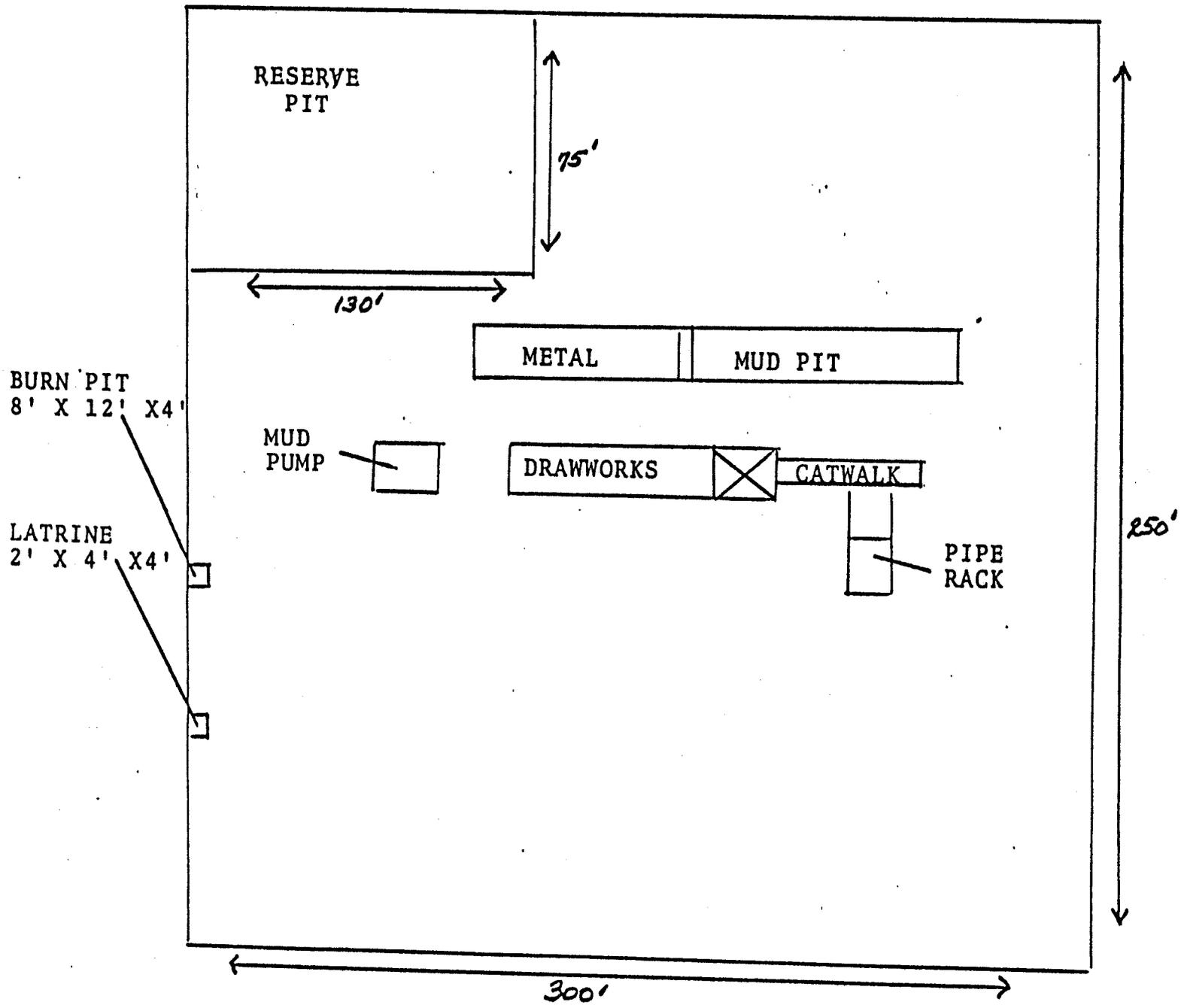
TEXACO

TEXACO

TEXACO

PROPOSED
LOCATION
B214





** FILE NOTATIONS **

DATE: March 5 1981

OPERATOR: Texaco, Inc.

WELL NO: Arnth Unit B-214

Location: Sec. 14 T. 40S R. 23E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30635

CHECKED BY:

Petroleum Engineer: M.Y. Minder 3-5-81

Director: _____

Administrative Aide: Arnth Unit approval - ok on boundary for oil well - Unit formation is Desert Cr.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Hot Line

Approval Letter Written

P.I.

March 6, 1981

Texaco, Inc.
Box EE
Cortez, Colorado 81321

Re: Well No. Aneth Unit B-214
Sec. 14, T. 40S, R. 23E, SE NW
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30635.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS; Carl Berrick

Texaco Inc. S T

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 7,8,9,10, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY				
<p><u>UTAH</u></p> <p>Aneth Unit Well No. Araphoe #6 Land File U-192650 Grade GD Elevation to be reported later KB to GD 13' Est TD 5972 Est #4-15892</p>	B214	3/6/81		<p><u>FIRST REPORT</u></p> <p>3-7: Spudded 11" hole at 8:00 AM 253' in 15 1/2 hrs</p> <p>3-8: WOC 247' in 14 hrs 12 jts 483' 8 5/8 24 K 55 STC landed at 496' KB cmtd w/350 sx Class B 2% Ca Cl₂ 1/4 # flo seal good circ cmt to surface. PD down 1 AM 3-8-81</p> <p>3-9: Drlg 7 7/8" hole 968' in 11 1/2 hrs 1/4° at 1001, Tested BOP & CSG 30" at 800 psi, Held OK</p> <p>3-10: Drlg 766' in 18 1/2 hrs. 1° at 1902</p>	-0-	253	253	500	1468	2234
		Location: 1910 FNL 1950 FWL Sec 14 T40S R23E San Juan Co, Utah	8 5/8" 496'							

RECEIVED
MAR 10 1981
DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SL-070968
2. NAME OF OPERATOR TEXACO Inc. Attn: C. D. Fitzgerald	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201	7. UNIT AGREEMENT NAME Aneth Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE 1/4 NW 1/4 Sec. 14 1910' FNL & 1950' FWL, Sec. 14	8. FARM OR LEASE NAME Unit
14. PERMIT NO.	9. WELL NO. B214
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4962' KB	10. FIELD AND POOL, OR WILDCAT Aneth Field
12. COUNTY OR PARISH San Juan	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T40S-R23E
13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Ran Surface Casing <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 8:00 AM, 3-6-81.

Ran 483' (12 joints) of 8-5/8" OD 24# K-55 ST&C new casing. Landed at 496' KB and cemented with 350 sacks Class "B", 2% CaCl₂, and 1/4# Flo-seal. Good circulation, cement to surface. Plug down at 1:00 AM, 3-8-81.

Tested blowout preventer equipment and casing for 30 minutes at 800 psi. Held ok.

RECEIVED

MAR 10 1981

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *C. D. Fitzgerald* TITLE District Manager DATE Mar. 12, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (4) Durango OGCC (2) SLC KJE Superior (3) CDF Tenneco ARM (2) Navajo Tribe Gulf (2) Shell

*See Instructions on Reverse Side

P

Texaco

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 11, 12, 13, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH						
Aneth Unit Well No. Arapahoe #6 Est TD 5972 Est #4-15892	B214	3-6-81	8 5/8 496'	3-11: Drlg 854 in 23 1/2 hrs 1° @ 2461 8.9	2234	3088
				3-12: Drlg 273 in 15 3/4 hrs 1° @ 3292	3088	3361
				3-13: Drlg 302 in 23 3/4 hrs 9.1	3361	3663
Aneth Unit Well No. Arapahoe #2 Land File U-192650 Grade GD Elevation & KB to GD to be reported later Est TD 5781 Est #4-15985	D214	3-12-81	2090' FNL 790' FEL Sec 14 T40S R23E San Juan Co., Utah	<u>FIRST REPORT</u> 3-13: Drlg 165 in 6 1/2 hrs Spudded 12 1/4" hole 7:30 PM 3-12-81	-0-	165
Gov't Evelyn Chambers CRC-Colo. Well 120 Land File U-26467 Grade GD Elevation to be reported later KB to GD 19' Est TD 8880 Est #6-7130	2	3-13-81	1980' FSL 1980' FWL Sec 5 T31S R24E San Juan Co., Utah	<u>FIRST REPORT</u> 3-13 Drlg 43 in 3 1/4 hrs Spudded 17 1/2" hole 1:45 AM Bit No. 1 3-13-81 DIVISION OF OIL, GAS & MINING	40	83

RECEIVED
MARCH 13 1981

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 14, 1981 ¹⁵¹⁶

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah Aneth Unit Well No. Araphoe #6 Est TD 5972 Est #4-15892	B214	3-6-81	8 5/8 496'	3-14: Drlg 255 in 23 1/2 hrs 1 1/4" @ 3776 9.2 Bit No. 6 3-15: Drlg 269 in 17 3/4 hrs 1" @ 3292 9.0 Bit No. 7 3-16: Drlg 330 in 23 3/4 hrs 9.1 Bit No. 7	3663	3918
Aneth Unit Well No. Araphoe #2 KB to GD 13' Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	3-14: WOC 360 in 9 hrs 1/2" @ 525 Bit No. 1 Ran 13 jts 525' 8 5/8 24 K55 STC landed at 524' cmtd w/350 sx Class B 2% CaCl ₂ 1/4 # flo seal good circ cmt to surface PD 8 PM 3-13-81 3-15: Drlg 1190 in 21 1/4 hrs 1/2" @ 1495 Bit No. 2 Tested BOP & CSG at 600 psi for 30 mins Held OK 3-16: Drlg 625 in 23 1/2 hrs 3/4" @ 1995 Bit No. 2	165	525
Gov't Evelyn Chambers CRC-Colo. Well 120 Est TD 8880 Est #6-7130	2	3-13-81	13 3/8 123'	3-14: Drlg 137 in 8 1/2 hrs 1/4" @ 160 8.6 Bit No. 2 Run 123.66 13 3/8 45 # 14-40 STC landed at 123' KB cmtd with 200 sx Class B w/1/4# flo seal 1 sx and 2% CaCl ₂ Plug down 1:15 PM 3-13-81 good circ cmt to surface 3-15: Drlg 799 in 20 1/2 hrs 1/2" @ 727 8.8 Bit No. 3 3-16: Drlg 476 in 21 hrs 1" @ 1195 9.2 Bit No. 4	83	220

MAR 19 1981
 DIVISION OF
 OIL & GAS
 FARMINGTON

DAILY DRILLING REPORT

~~Denver~~ ~~Farmington District~~ DIVISION

AS OF 7 A.M. March 17, 18, 19, 20, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>						
Aneth Unit Well No. Araphoe #6 Grade Elevation 4951' KB Elevation 4964' Est TD 5972 Est #4-15892	B214	3-6-81	8 5/8 496'	3-17: Drlg 253 in 19 1/4 hrs 9.1 Bit No. 8	CORRECTED 4517	4770
				3-18: Drlg 321 in 23 3/4 hrs 9 ¹ VIS 36 Bit No. 8	4770	5091
				3-19: Drlg 142 in 14 hrs 1 ⁰ @ 5159 9 ³ VIS 34 Bit No. 8	5091	5233
				3-20: Drlg 244 in 23 3/4 hrs 9 ² Bit No. 9	5233	5477
Aneth Unit Well No. Araphoe #2 Grade Elevation 4764' KB Elevation 4777' Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	3-17: Drlg 555 in 20 1/2 hrs 1 ⁰ @ 2604 8.9 Bit No. 3	2340	2895
				3-18: Drlg 340 in 23 1/4 hrs 1 1/4 ⁰ @ 3118 9 ⁰ VIS 36 Bit No. 3	2895	3235
				3-19: Drlg 318 in 23 1/4 hrs 1 1/4 ⁰ @ 3523 9 ² VIS 34 Bit No. 3	3235	3553
				3-20: Drlg 315 in 23 3/4 hrs 9 ² VIS 35 Bit No. 3	3553	3868
Gov't Evelyn Chambers CRC-Colo. Well 120 Est TD 8880 Est #6-7130	2	3-13-81	13 3/8 123'	3-17: Nippling Up 25 in 1 1/4 hrs Bit No. 4 Ran 35 jts 1521' 8 5/8 25 J-55 STC landed 1520 KB HOWCO cmt 650 sx Class B 1/4 # flo seal 2% CaCl ₂ good circ cmt to surface PD 2:54 PM 3-16-81	1495	1520
				3-18: RR 57 in 4 1/2 hrs 9 ¹ VIS 36 Bit No. 5	1520	1577
				3-19: PU STABILIZERS 258 in 19 1/2 hrs 1/2 ⁰ @ 1835 9 ⁰ VIS 35 Bit No. 5	1577	1835
				3-20: TOOH FOR NEW BIT 310 in 16 hrs 9 ¹ VIS 34 Bit No. 6	1835	2145

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MAR 23 1981

DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 21, 22, 23, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah						
Aneth Unit Well No. Araphoe #6 Est TD 5972 Est #4-15892	B214	3-6-81	8 5/8 496'	3-21: Drlg 243 in 23 1/2 hrs 1 ⁰ @ 5659 9 ³ VIS 35 Bit No. 9	5477	5720
				3-22: Trip to Log 1/4 ⁰ @ 5972 9 ⁵ VIS 65	5720	5972 TD
				3-23: Running 5 1/2 CSG Ran GR-FDC-CNL7 DIL Logs	5972	5972 TD
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	3-21: Work on Drawworks 188 in 13 1/4 hrs 1 ⁰ @ 4000' 9 ¹ VIS 33 Bit No. 3	3868	4056
				3-22: Drlg 112 in 9 1/2 hrs 9 ² VIS 34 Bit No. 3	4056	4168
				3-23: Drlg 244 in 22 3/4 hrs 9 ² VIS 35 Bit No. 3	4168	4412
Gov't Evelyn Chambers CRC-Colo. Well 120 Est TD 8880 Est #6-7130	2	3-13-81	13 3/8 123'	3-21: TTH 246 in 18 1/2 hrs 1/2 ⁰ @ 2145, 1/4 ⁰ @ 2391 9 ¹ VIS 34 Bit No. 8	2145	2391
				3-22: Drlg 454 in 19 1/2 hrs 1 ⁰ @ 2693 9 ¹ VIS 33 Bit No. 9	2391	2845
				3-23: Drlg 442 in 18 1/2 hrs Monaker Limestone TOP 3123 9 ⁰ VIS 34 Bit No. 10	2845	3287

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MAR 26 1981
DIVISION OF
OIL, GAS & MINING

~~Superior~~ *Tepoco*

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. March 24, 25, 26, 27, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah						
Aneth Unit Well No. Araphoe #6 Est TD 5972 Est #4-15892	B214	3-6-81	8 5/8 496'	3-24: PU 2 7/8" DP Ran 141 jts 5 1/2", K-55, STC(128 jts 14#, 13 jts 15.5# Rough coated on BIT) Landed @ 5972 DV @ 2858. Cmt 1st stg w/300 sx Class B Lite w/2% CaCl ₂ & 1/4# Flocel- Plug dn @ 9:15 AM 3-23-81. Cmt 2nd stg w/575 sx Class B Lite w/2% CaCl ₂ & 1/4# Flocel followed by 50 sx Class B-plug dn @ 11:00 AM 3-23-81	5972	5972 TD
				3-25: RDRT Release rig @ 4:00 PM 3-24-81	5972	5972 TD
				3-26: Clean Location Move out rotary tools	5972	5972 TD
				3-27: Setting Anchors Cleaned location	5972	5972 TD
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	3-24: Drlg 248 in 23 1/4 hrs 1 ⁰ @ 4460 9 ² VIS 34 Bit No. 3	4412	4660
				3-25: Drlg 200 in 23 3/4 hrs 9 ² VIS 33 Bit No. 3	4660	4860
				3-26: Drlg 205 in 23 1/4 hrs 3/4 ⁰ @ 4950 9.2 VIS 34 Bit No. 3	4860	5065
				3-27: Drlg 176 in 23 3/4 hrs 9.3 VIS 34 Bit No. 3	5065	5241

DAILY DRILLING REPORT

Denver - Farmington District **DIVISION**

AS OF 7 A.M. March 28,29,30, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah						
Aneth Unit Well No. Araphoe #6 Est TD 5972 Est #4-15892	B214	3-6-81	8 5/8 496'	3-28: PU tbg SUM: MI SU unload tbg PU tbg	5972	5972 TD
				3-29: SI for Sunday SUM: PU tbg tagged 5891.68 MI Reverse eqpt	5972	5972 TD
				3-30: Prepare to drill cmt SUM: SI for Sunday	5972	5972 TD
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	3-28: Drlg 141 in 18 1/2 hrs 1/2 @ 5275 9.2 VIS 35 B4	5241	5382
				3-29: Drlg 188 in 23 3/4 hrs 9.2 VIS 36 B4	5382	5570
				3-30: TOOH with Core #1- cored 5641-5701 9.2 VIS 30 B5 131 in 9 hrs	5570	5701
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	8 5/8 578'	3-28: Tripping 1127 in 13 1/2 hrs Tested BOP & Csg 600 psi for 30" Held okay 1/2 @ 1594 B3	578	1705
				3-29: Drlg 535 in 21 hrs 3/4 @ 2153 9.0 VIS 34 B3	1705	2240
				3-30: Drlg 670 in 23 1/2 hrs 1 ⁰ @ 2650 9.1 VIS 34 B3	2240	2910

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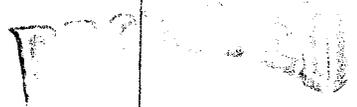
DIVISION OF
OIL GAS & MINING

DAILY DRILLING REPORT

Farmington - Denver District DIVISION

AS OF 7 A.M. March 31, April 1, 2, 3, '81

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Aneth Unit Well No. Araphoe #6 Est TD 5972 Est #4-15892	D214	3-6-81	8 5/8 496'	3-31: Prepare to swab SUM: Drilled and CO to 5939 KB, T00H, Run correlation & collar log Perf 5875-85 w/shots/ft TIH w/tbg & pkr	5972	5972 TD
				4-1 : Prepare to acidize SUM: Set pkr at 5870' KB Swabbed 5875-85 Fluid at surface 12 runs 33 bbls wtr rec'd Swabbed dry	5972	5972 TD
				4-2 : Prepare to perf SUM: Fluid to surface flowed 6 BW Acidized 5875-85 w/500 gals 28% HCl Max press 3000 Max/rate 2 1/2 BPM Avg press 2000 Avg rate 2 1/2 displaced w/33 bbls formation wtr ISIP 2000, 5" 800, 10" 300 15" VAC 14 swab runs Rec'd 57 bbls fluid 65% Emulsified crude, very gassy, WFL 1500' from surface started T00H	5972	5972 TD
				4-3 : Prepare to acidize SUM: TP 400 Flow 10 bbls fluid RU McCullough perf 5853-65 5842-48, 5834-38, 5814-24 w/4 jet shots per ft. w/Omega II gun TIH w/5 1/2 pkr and 180 jts 2 7/8 EUE tbg. w/taill pipe at 5907'	5972	5972 TD
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	3-31: T00H 82 fn 24 hrs 9.1 VIS 50 B6	5701	5781
				4-1 : TIH to Lay down DP Core #1 cut 60 Rec'd 58' 5641-5701 Core #2 cut 58 Rec'd 60 5701-5759 Core #3 cut 22 Rec'd 22 5759-5781: Ran logs	5781	5781 TD
				4-2 : PU 2 7/8 DP Ran 13 jts 5 1/2 15.5 K55 STC Ruff coated csg 123 jts 5 1/2 14 K55 csg landed at 5781 DV at 2962 cmtd 1st stg w/ 300 sx Class B 3/4% CFR-2 6 1/4# gilsonite per sx PD 6:00 PM 4-1-81 good circ Cmtd 2nd stg w/580sx Howco lite w/1/4# Floseal w/50 sx Class B PD 8:00 PM 4-1-81 good circ No cmt to surface	5781	5781 TD


 APR 6 1981
 DIVISION OF OIL, GAS & MINING

DAILY DRILLING REPORT

Farmington - Denver District DIVISION

AS OF 7 A.M. April 4,5,6, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>						
Aneth Unit Well No. Araphoe #6 Est TD 5972 Est #4-15892	B214	3-6-81	8 5/8 496'	4-4: Prepare to swab test SUM: Spot 500 gals 28% reg HCl across perms 5814 to 85 Pull up pkr and set at 5681 dropped 150 gals TDA acidized w/7500 gals 28% HV-60 (HCl) in 3 stages Avg rate 2 BPM press 3000 psi flushed w/4000 gals formation wtr w/20 gals of surfactant 1st plug 150 ga's TDA 2nd plug 300 gals TDA ISIP 3000 15 mins 1500 SIFN	5972	5972 TD
				4-5: SI for Sunday SUM: TP 175 psi Flowed 108 bbis fluid to frac TK 45 % oil tied into flow line 3 hr test 36 BO 56 BW TP 150 psi left flowing for night.	5972	5972 TD
				4-6: Flowing to header SUM: TP 125 18 hrs F 182 BO 302 BW	5972	5972 TD
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	4-4: WO D414 Loc to move rig	5781	5781 TD
				4-5: WO D414 Loc to move rig	5781	5781 TD
				4-6: WO Loc for D414 to move rig	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	8 5/8 578'	4-4: Drlg 346 in 23 1/2 hrs 1 1/4 ^o @ 4461 9.2 VIS 35 B4	4175	4521
				4-5: Drlg 313 in 23 3/4 hrs 9.2 VIS 34 B4	4521	4934
				4-6: Drlg 289 in 23 1/2 hrs 1 1/4 ^o @ 5024 9.2 VIS 34 B4	4834	5123

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APR 8 1981

DIVISION OF
OIL, GAS & MINING

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. April 7,8,9,10, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>						
Aneth Unit Well No. Araphoe #6 Est TD 5972 Est #4-15892	B214	3-6-81	8 5/8 496'	<p style="text-align: center;"><i>Revised</i></p> 4-7: Flowing TP125 psi SUM: F23 120 BO 220 BW Gravity 42.2 @ 60°F. GOR 821	5972	5972 TD
				4-8: IP TP90 138 BO 250 BW GOR 714 Setting Pumping Unit Drop from report.	5972	5972 TD
Aneth Unit Well No. Araphoe #2 Est TD 5781 Est #4-15985	D214	3-12-81	8 5/8 524'	4-7: Cleaning Location SUM: MORT	5781	5781 TD
				4-8: Prep to Perforate SUM: RUSU-Run 4 3/4" Bit & Scraper - TA6 PBD 5765 TOOH - SDFN	5781	5781 TD
				4-9: PBD 5765 Swabbing SUM: RU Perforaters- Run GR Corr. log- perf'd 5732-44' 4 JSPF - TIH w/TBG & Pkr-Set Pkr @ 5712'-Swab-FL surface 9 Runs FL 4000'-Rec 33 BW-SDFN	5781	5781 TD
				4-10: Prep to acidize SUM: TP 350 Flow 4 BW- Swab FL 1500'-9 Runs Rec 22 BBL Fluid 95% Wtr FL @ 5500'-Last Run 90% Wtr-SDFN	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5861	C114	3-25-81	8 5/8 578'	4-7: Drlg 191 in 18 3/4 hrs 1 ⁰ @ 5130 9 ³ VIS 34 B5	5123	5314
				4-8: Drlg 207 in 18 1/2 hrs 9 ⁴ VIS 34 B5	5314	5521
				4-9: Drlg 250 in 23 1/2 hrs 1 ⁰ @ 5654 9 ⁴ VIS 32 B5	5521	5771
				4-10: Circ & Cond. Hole for Csg 90 in 6 1/4 hrs 3/4 ⁰ @ 5861 9 ⁶ VIS 65 B5	5771	5861 TD

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR TEXACO Inc. Attn: C. D. Fitzgerald 3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">SE$\frac{1}{4}$ NW$\frac{1}{4}$ Sec. 14 1910' FNL & 1950' FWL, Sec. 14</p>		5. LEASE DESIGNATION AND SERIAL NO. SL-070968 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Aneth Unit 8. FARM OR LEASE NAME Unit 9. WELL NO. B214 10. FIELD AND POOL, OR WILDCAT Aneth Field 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T40S-R23E 12. COUNTY OR PARISH San Juan 13. STATE Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p align="center">4962' KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Ran Production Casing</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 141 joints of 5-1/2" OD 14# & 15.5# K-55 ST&C new casing. Landed casing at 5972', DV tool set at 2858'. Cemented first stage with 300 sacks Class B lite cement with 2% CaCl₂ and 1/4# Flo-seal. Plug down at 9:15 AM, 3-23-81. Cemented second stage with 575 sacks Class B lite with 2% CaCl₂ and 1/4# Flo-seal followed with 50 sacks Class B. Plug down at 11:00 AM, 3-23-81. Released rig at 4:00 PM, 3-24-81.

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APR 13 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: C. D. FITZGERALD TITLE District Manager DATE 4-8-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**USGS (4) OGCC (2) KJE CDF ARM(2) Navajo Tribe Gulf(2) Shell
Durango SLC Superior(3) Tenneco**

*See Instructions on Reverse Side

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Aneth Unit Well No. B214

Operator TEXACO Inc. Address Box 2100, Denver, Colo.

Contractor Arapahoe Drilling Co. Address Box 26687, Albuquerque, N.M.

Location SE 1/4 NW 1/4 Sec. 14 T: 40S R. 23E County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>NO APPARENT WATER SANDS ENCOUNTERED.</u>			
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SL-070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

B214

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14 T40S-R23E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

TEXACO Inc. Attention: C. D. Fitzgerald

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **SE 1/4 NW 1/4 Sec. 14**
At top prod. interval reported below
At total depth **1910' PNL & 1950' FWL, Sec. 14**

14. PERMIT NO. DATE ISSUED

43-037-30635

15. DATE SPUNDED **3-6-81** 16. DATE T.D. REACHED **3-22-81** 17. DATE COMPL. (Ready to prod.) **4-8-81** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **4951' GR GD** 19. ELEV. CASINGHEAD **4964' KB**

20. TOTAL DEPTH, MD & TVD **5972'** 21. PLUG, BACK T.D., MD & TVD **5939'** 22. IF MULTIPLE COMPL., HOW MANY* **-** 23. INTERVALS DRILLED BY **Surface to TD** ROTARY TOOLS **Surface to TD** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **Desert Creek Top: 5790' Bottom: 5939' PBTD** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR-CNL-FDC, GR-DIL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	496'	11"	350 sacks	
5-1/2"	14# & 15.5#	5972'	7-7/8"	300 sacks	
	DV Tool	2858'		625 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8"	5907'	5681'

31. PERFORATION RECORD (Interval, size and number)
Desert Creek: 4 jet shots per foot. 5875-85, 5853-65, 5842-48, 5834-38, and 5814-24'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5875-5885'	500 gal. 28% HCl
5814-5885'	8000 gal. 28% HCl and 300 gal. TDA in 3 stages

33.* PRODUCTION

DATE FIRST PRODUCTION **4-8-81** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-8-81	24	-	→	138	99	250	714

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
90	-	→	138	99	250	42.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **sold** TEST WITNESSED BY **E. J. Green**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **SIGNED: C. D. FITZGERALD** TITLE **District Manager** DATE **4-29-81**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
<u>CORES</u>			<u>FORMATION TOPS</u>		
No cores were taken.			<p style="text-align: center;">Navajo 960'</p> <p style="text-align: center;">Chinle 1452'</p> <p style="text-align: center;">DeChelly 2662'</p> <p style="text-align: center;">Hermosa 4828'</p> <p style="text-align: center;">Ismay 5622'</p> <p style="text-align: center;">Desert Creek 5790'</p>		
<u>DST'S</u>					
No DST's were taken.					

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	21	NESW	4303730185	IS-DC	POW	7000	ANETH U F321		
				S400	E240	9	SWSW	4303730189	DSCR	POW	7000	ANETH U E409		
				S400	E240	17	NESE	4303730196	DSCR	POW	7000	ANETH U H317		
				S400	E240	20	NENE	4303730198	DSCR	PA	7000	ANETH U H120		
				S400	E250	30	NESE	4303730225	DSCR	POW	7000	ANETH U M330		
				S400	E240	25	SWSE	4303730238	DSCR	POW	7000	ANETH U G425		
				S400	E240	14	SESW	4303730274	DSCR	POW	7000	ANETH U F414		
				S400	E230	13	SWSE	4303730298	DSCR	POW	7000	ANETH U C413		
				S400	E240	26	NENW	4303730310	DSCR	POW	7000	ANETH U F126		
				S400	E240	23	NESE	4303730316	DSCR	TA	7000	ANETH U H323		
				S400	E240	22	NESW	4303730345	DSCR	POW	7000	ANETH U F322		
				S400	E240	26	SWNE	4303730369	DSCR	POW	7000	ANETH U G226		
				S400	E240	35	NESE	4303730412	DSCR	POW	7000	ANETH U H335		
				S400	E230	14	SENW	4303730635	DSCR	POW	7000	ANETH U B214		
				S400	E240	28	NENE	4303730644	IS-DC	SOW	7000	ANETH U F128		
				S400	E250	30	NENW	4303730646	DSCR	POW	7000	ANETH U K130		
				200	FENCE CANYON	S150	E220	26	NESE	4304716198	DKTA	SGW	7015	FENCE CYN U 2
				1	WILDCAT	S140	E090	19	SESE	4300730093	MRSN	WDW	99990	TELONIS #1
				365	GREATER ANETH	S400	E240	9	SESE	4303716324	ISMY	POW	7000	ANETH H 409
						1	WILDCAT	S140	E090	21	NWSW	4300730105	LA	99998
						S150	E090	8	SESE	4300730106	PA	99999	GOV'T E.Y. HOLMES(NCT-1)	
				365	GREATER ANETH	S400	E240	18	SWNW	4303731077	DSCR	POW	7000	ANETH UNIT E118SE
						S400	E240	21	C-NW	4303731078	DSCR	POW	7000	ANETH UNIT E121SE
				680	SEEP RIDGE	S140	E220	3	SENE	4304730135	DK-MR	PA	10842	J CHORNEY C-2
				47	UNNAMED 20-14S9	S140	E090	20	NESE	4300730107	FRSD	SGW	7101	E. G. TELONIS ETAL #1
				1	WILDCAT	S140	E090	23	NENW	4300730109	LA	99998	STATE OF UTAH #1	
				365	GREATER ANETH	S400	E240	15	NWNW	4303731117	LA	99998	ANETH UNIT #E115	
						S400	E240	16	NENE	4303731118	LA	99998	ANETH UNIT #H116	
						S400	E230	13	C-SE	4303731076	IS-DC	SOW	7000	ANETH UNIT C313SE
				1	WILDCAT	S310	E240	5	NESW	4303730612	TA	7100	TEX GOVT E CHAMBERS #2	
						S310	E240	6	NENE	4303730572	ISMY	SOW	7100	GOVT EVELYN CHAMBERS #1
				365	GREATER ANETH	S400	E230	13	SENW	4303715830	DSCR	WIW	7000	BURTON 42-13 (D213)
						S400	E230	1	SESW	4303715492	ISMY	SOW	7000	HICKMAN FED 1 (B401)
						S400	E230	13	SWNW	4303715821	DSCR	POW	7000	BURTON 12-13 (A213)
						S400	E230	13	SWSW	4303715823	DSCR	POW	7000	BURTON 14-13 (A413)
						S400	E230	13	NESW	4303715826	DSCR	POW	7000	BURTON 23-13 (B313)
S400	E230	13	SWNE			4303730173	DSCR	POW	7000	ANETH U C213				
S400	E230	14	NWNW			4303730634	DSCR	SOW	7000	ANETH U A114				
S400	E230	14	SWNW			4303716030	DSCR	POW	7000	ARROWHEAD 7 (A214)				
S400	E230	14	NWSE			4303730637	DSCR	POW	7000	ANETH U C314				
S400	E230	14	SESE			4303730639	DSCR	SOW	7000	ANETH U D414				
S400	E240	7	NESE			4303730122	DSCR	POW	7000	ANETH U H307				
S400	E240	9	SWNW			4303716057	IS-DC	POW	7000	NAV TRB E-18 (E209)				
S400	E240	8	NESW			4303730176	DSCR	POW	7000	ANETH U F308				
S400	E240	8	SWSE			4303730152	IS-DC	POW	7000	ANETH U G408				
S400	E240	9	NWSE			4303716102	ISMY	POW	7000	NAV TRB E-3 (G309)				
S400	E240	13	NWSW			4303730200	DSCR	POW	7000	ANETH U E313				



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

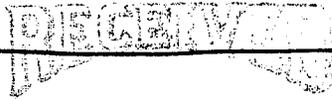
Attachments

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER []
2. NAME OF OPERATOR: Texaco Exploration and Production Inc.
3. ADDRESS OF OPERATOR: P.O. Box 46510, Denver, CO 80201
4. LOCATION OF WELL: At surface
5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
12. COUNTY OR PARISH | 13. STATE
14. PERMIT NO.
15. ELEVATIONS (Show whether of, ft., or, etc.)



MAY 23 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF []
FRACTURE TREAT []
SHOOT OR ACIDIZE []
REPAIR WELL []
(P) OTHER Transfer of Plugging Bond [X]
PULL OR ALTER CASING []
MULTIPLE COMPLETE []
ABANDON* []
CHANGE PLANS []

WATER SHUT-OFF []
FRACTURE TREATMENT []
SHOOTING OR ACIDIZING []
(P) OTHER Transfer of Owner/Operator []
REPAIRING WELL []
ALTERING CASING []
ABANDONMENT* []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed: [Signature] Attorney-In-Fact for Texaco Inc.

Signed: [Signature] Title: Division Manager

Date: 3/1/91

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Manager

DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE [] DATE []

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.		10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397	11. Field and Pool, or Wildcat
5. Location of Well Footage : _____ County : _____ QQ, Sec, T., R., M. : See Attached State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]
Attorney-in-Fact

SIGNED: [Signature]
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

Routing:

1- LCR/GIL	<input checked="" type="checkbox"/>
2- DTS/DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)
 (TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. # m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spencer (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Anuth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.
SL-070968

6. If Indian, Alottee or Tribe Name
NAVAJO TRIBE

7. If Unit or CA, Agreement Designation
ANETH UNIT

8. Well Name and Number
ANETH UNIT

B214

9. API Well No.
4303730635

10. Field and Pool, Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No.
3300 N. Butler Ave., Suite 100 Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1910 Feet From The NORTH Line and 1950 Feet From The

WEST Line Section 14 Township T40S Range R23E

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>UPGRADE PUMP</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

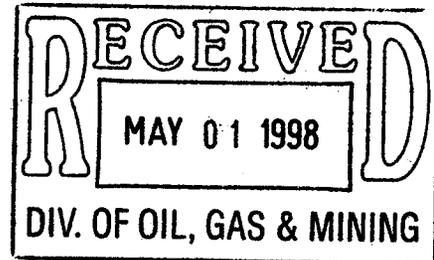
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

***** THIS SUNDRY REPORT IS FOR UTAH SEVERANCE TAX CALCULATION INFORMATION PURPOSES ONLY *****

TEXACO E&P INC HAS UPGRADED THE LIFT EQUIPMENT IN THE SUBJECT WELL TO MORE CLOSELY MATCH PRODUCTION WITH PUMP CAPACITY

4-13-98 MIRU, POOH W/ RODS & PUMP, UPSIZED PUMP FROM 1.5" TO 1.75", RDMO, PLACED WELL ON PRODUCTION



14. I hereby certify that the foregoing is true and correct

SIGNATURE Rached Hindi TITLE Senior Engineer DATE 4/28/98

TYPE OR PRINT NAME Rached Hindi

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NO tax credit 9/98



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached List of Wells
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Nation & State of Utah
		7. UNIT or CA AGREEMENT NAME: Aneth Unit
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Operator Name Change</u>		8. WELL NAME and NUMBER: See Attached List of Wells
2. NAME OF OPERATOR: Chevron U.S.A. Inc.		9. API NUMBER:
3. ADDRESS OF OPERATOR: P.O. Box 1150 CITY Midland STATE TX ZIP 79702		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached List of Well Locations		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:
Roger Atcity - Operations Supervisor - 435-651-3277 x103
Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED
MAY 06 2002
DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>Allen S. Robinson</u>	TITLE <u>Attorney-In-Fact</u>
SIGNATURE <u><i>Allen S. Robinson</i></u>	DATE <u>April 30, 2002</u>

(This space for State use only)



**THE
NAVAJO
NATION**

MINERALS DEPARTMENT
 Post Office Box 1910
 Window Rock, Arizona 86515
 Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
 PRESIDENT

TAYLOR MCKENZIE, M.D.
 VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
 Regulatory Specialist
 ChevronTexaco
 11111 S. Wilcrest
 Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
 Akhtar Zaman, Director
 Minerals Department

Attachments
 AZ/GLB/cab

Chevron U. S. A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name/Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U. S. A. Inc.
 Aneth Unit Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	OW	S
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	OW	P
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	OW	P
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	OW	P
N5700	12	400S	230E	4303731537	ANETH B412	1	OW	S
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	OW	P
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	OW	P
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	OW	P
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	OW	P
N5700	13	400S	230E	4303730162	ANETH U D313	1	OW	S
N5700	13	400S	230E	4303730173	ANETH U C213	1	OW	P
N5700	13	400S	230E	4303730298	ANETH U C413	1	OW	S
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	OW	S
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	OW	P
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	OW	P
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	OW	S
N5700	14	400S	230E	4303730634	ANETH U A114	1	OW	S
N5700	14	400S	230E	4303730635	ANETH U B214	1	OW	P
N5700	14	400S	230E	4303730636	ANETH U C114	1	OW	S
N5700	14	400S	230E	4303730637	ANETH U C314	1	OW	P
N5700	14	400S	230E	4303730638	ANETH U D214	1	OW	P
N5700	14	400S	230E	4303730639	ANETH U D414	1	OW	S
N5700	18	400S	240E	4303730165	ANETH U E418	1	OW	S
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	OW	S
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	OW	P

N5700	18	400S	240E	4303731534	ANETH E407SE	1	OW	S
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	OW	P
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	OW	S
N5700	07	400S	240E	4303730115	ANETH U F307	1	OW	P
N5700	07	400S	240E	4303730151	ANETH U G407	1	OW	P
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	OW	P

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTSL-070968
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANETH U B214
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037306350000
3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950 , Denver, CO, 80202	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1910 FNL 1950 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 40.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/17/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a tubing repair on the above well. Attached are the procedures and schematic

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 June 17, 2014**

Date: _____

By: Dark Quif

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/17/2014	

RESOLUTE

NATURAL RESOURCES

AU B-214 Tubing Repair

Procedure

- 1) MIRU. Kill well as necessary. Pressure test tubing.
- 2) POH & SB rods & LD insert pump.
Note: Contact Joseph Begay / Bill Albert to visually inspect rods.
Note: If rods need to be replaced, use re-conditioned KD-63 rods.
- 3) NDWH. Release TAC. NUBOPE.
- 4) POH & SB 2-7/8" production tubing & LD BHA.
Note: Contact Joseph Begay / Bill Albert to visually inspect tubing.
- 5) RIH with bit/scrapper/string float on production tubing.
Note: Consult Global for desired 'string float' depth.
- 6) Clean out to 5936' (PBTD) with N2-Unit. Circulate clean.
Note: Space-out bit/scrapper – do not allow scrapper to enter the perforated interval.
- 7) POH & LD bit/scrapper/string float.
- 8) RIH with BHA on production tubing.
Note: Install PLS 786X btwn SN and TAC.
- 9) Run pump & rods (Consult Artificial Lift Tech for detailed rod/pump design & setting depths for tubing and pump).
- 10) Replace threaded nipples & ball valves on 'B-Section' (if necessary).
- 11) Hang well on, pressure test tubing, test for good pump action.
- 12) RDMOL. Apply appropriate chemical treatment.

Resolute

Well Name: AU B-214

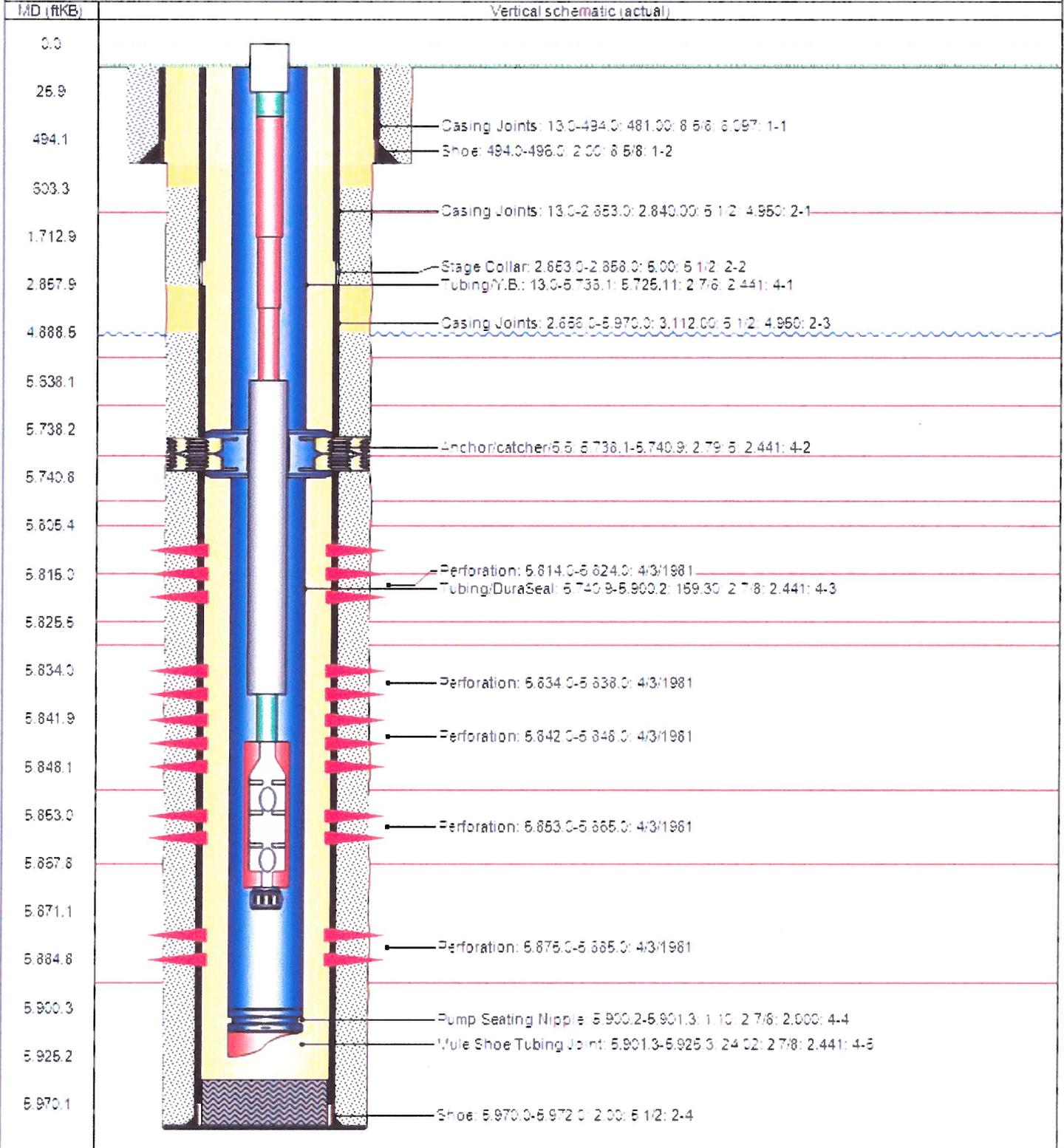
AP Number 4303730635	Section 14	Dir. Cor. SE NW	Township 40S	Range 23E	Block 5000	Reg. Sub. Dist. B T 199 00 00	Field Name Aneth Unit	County San Juan	State Utah	Year 66-45
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Most Recent Job

Job Category Completion/Workover	Primary Job Type Tubing Repair	Secondary Job Type	Start Date 5/9/2012	End Date 5/11/2012
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TD: 5,972.0

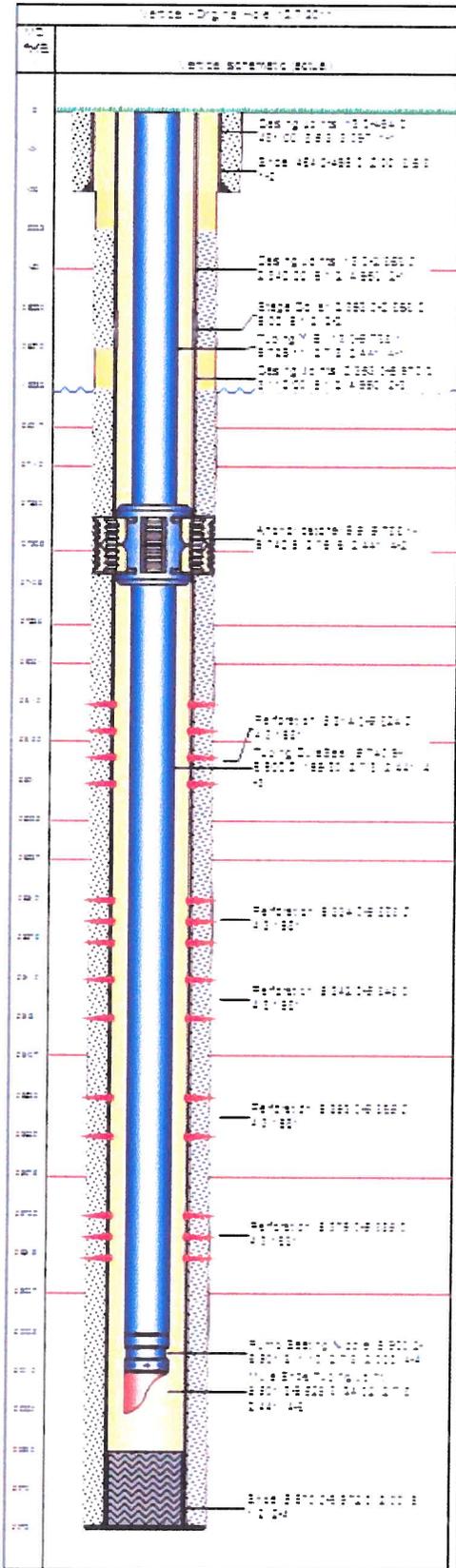
Vertical - Original Hole. 6/12/2014 9:25:49 AM



Resolute

Well Name: AU B-214

APN/UTDR 4303730635	Sector 14	Dir/Dir SE NW	Township 40S	Range 23E	Block	Reg. Subj. D/T 3/7/1991 00:00	Field Name Aneth Unit	County San Juan	State/Prov. Utah	W. 1/4 66.46
------------------------	--------------	------------------	-----------------	--------------	-------	----------------------------------	--------------------------	--------------------	---------------------	-----------------



Tubing										
Tubing Description					Snd Depth (ft)		PLT Date		PL Data	
Tubing - Production					5,926.3		12/7/2011			
Qty	Item Desc	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	Bot (ft)	
179	Tubing/Y.B.	2.768	2.441	6.60	J-55		5,725.11	13.0	5,738.1	
1	Anchor Catcher 5	5	2.441		N/C		2.79	5,738.1	5,740.9	
5	Tubing/DuraSeal	2.768	2.441	6.60	J-55		159.30	5,740.9	5,900.2	
1	Pump Seating Nipple	2.768	2.000		S S		1.10	5,900.2	5,901.3	
1	Mule Shoe Tubing Joint	2.768	2.441	6.60	J-55		24.02	5,901.3	5,925.3	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL-070968
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANETH U B214	
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037306350000	
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext	9. FIELD and POOL or WILDCAT: GREATER ANETH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1910 FNL 1950 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 40.0S Range: 23.0E Meridian: S	COUNTY: SAN JUAN	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Resolute Natural Resources respectfully submits this sundry as notice that the tubing repair on the above well was completed on 7/22/2014 according to previously submitted procedures.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 28, 2014		
NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/25/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: SL-070968
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANETH U B214
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES	9. API NUMBER: 43037306350000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1910 FNL 1950 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 40.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: GREATER ANETH COUNTY: SAN JUAN STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/7/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="pump repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute Natural Resources respectfully submits this sundry as notice of a pump repair on the above well. Attached are the procedures and schematics

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 07, 2016
 By: *Derek Duff*

NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 7/1/2016	

Resolute

Natural Resources

Date: 6/30/2016

Re: AU B-214 Pump Repair

Procedure

- 1) MIRU. Kill well as necessary. Pressure test tubing.
- 2) POH & SB rods & LD insert pump.
Note: *Suspect bad insert pump 'or' parted deep.*
Note: *Contact Joseph Begay to visually inspect rods & pump assembly.*
- 3) Pressure test tubing with SV (1000#).
- 4) RIH with pump & rods.
- 5) Hang well on, pressure test tubing, test for good pump action.
- 6) RDMOL. Apply appropriate chemical treatment.

AU B-214 (Vertical Wellbore)

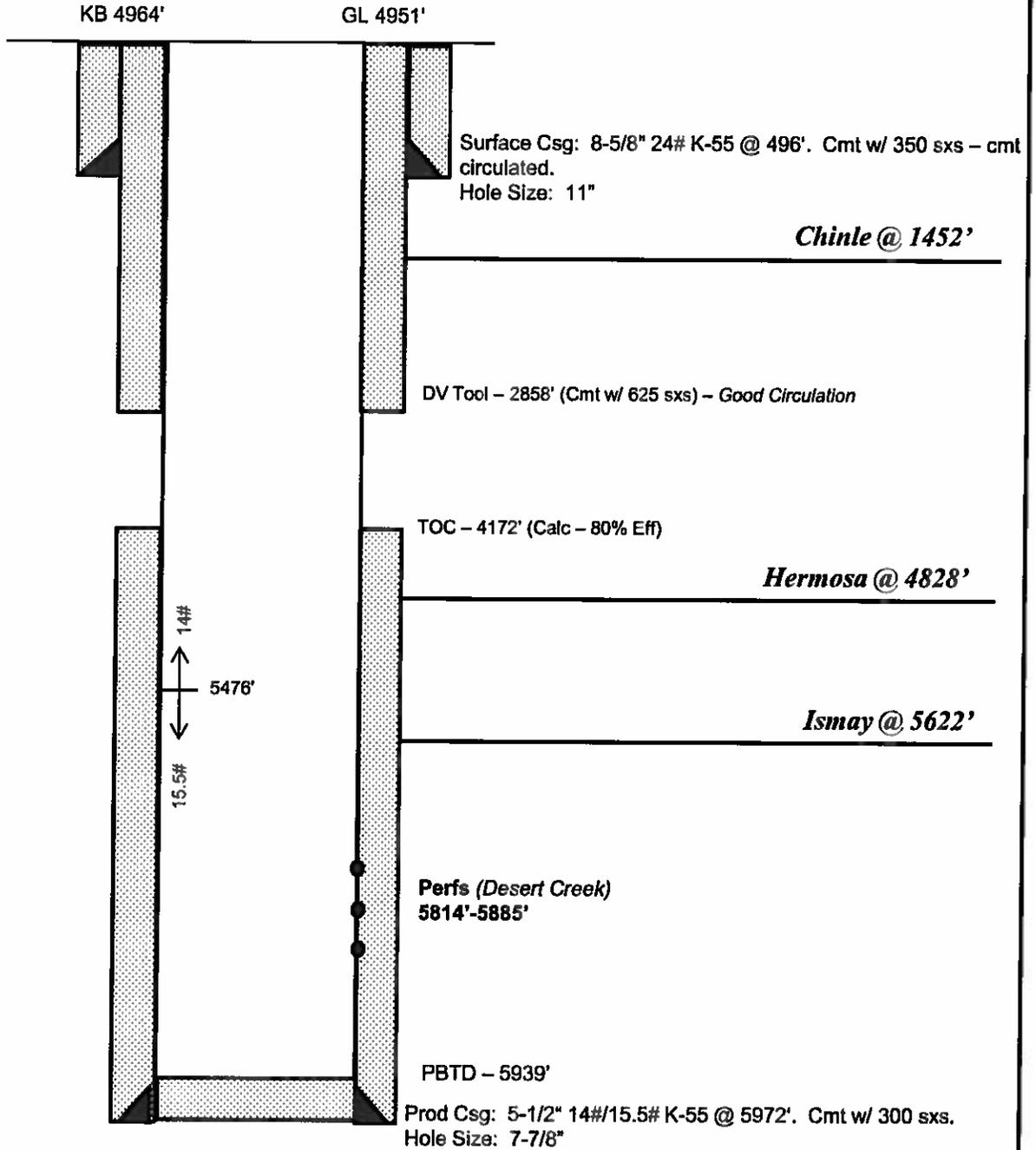
GREATER ANETH FIELD
 1910' FNL & 1950' FWL
 SEC 14-T40S-R23E
 SAN JUAN COUNTY, UTAH

API 43-037-30635

Producer (1981)

Formation Tops	
Navajo	960'
Chinie	1452'
DeChally	2662'
Organ Rock	
Hermosa	4828'
Ismay	5622'
Desert Creek	5790'

Current



Well Name: AU B-214

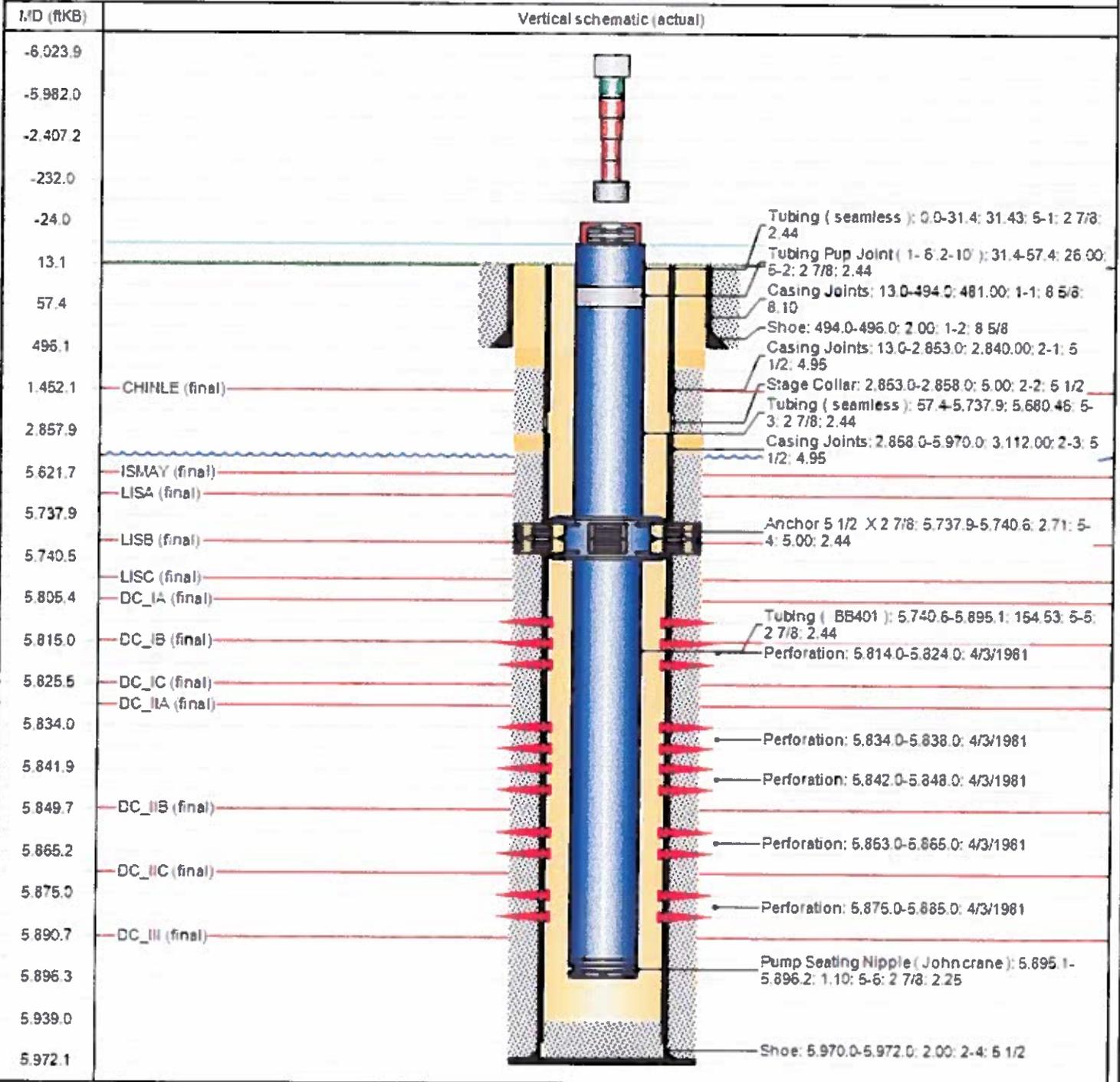
API Number 4303730635	Dir/Cor SE NW	Field Name Aneth Unit	State/Province Utah	Wellbore Config Vertical	Sheria ID 0823.01
Ground Elevation (ft) 4951	Casing Flange Elevation (ft)	IS-Ground Distance (ft) 13.00	IS-Casing Flange Distance (ft)	Rig Jobby Soud Date 3/7/1981 00:00	Rig Release Date Time 4/8/1981 00:00

Most Recent Job

Job Category Workover	Primary Job Type Tubing Repair	Secondary Job Type	Start Date 7/21/2014	End Date 8/7/2014
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Schematic

Vertical - Original Hole. 6/30/2016 10:39:52 AM



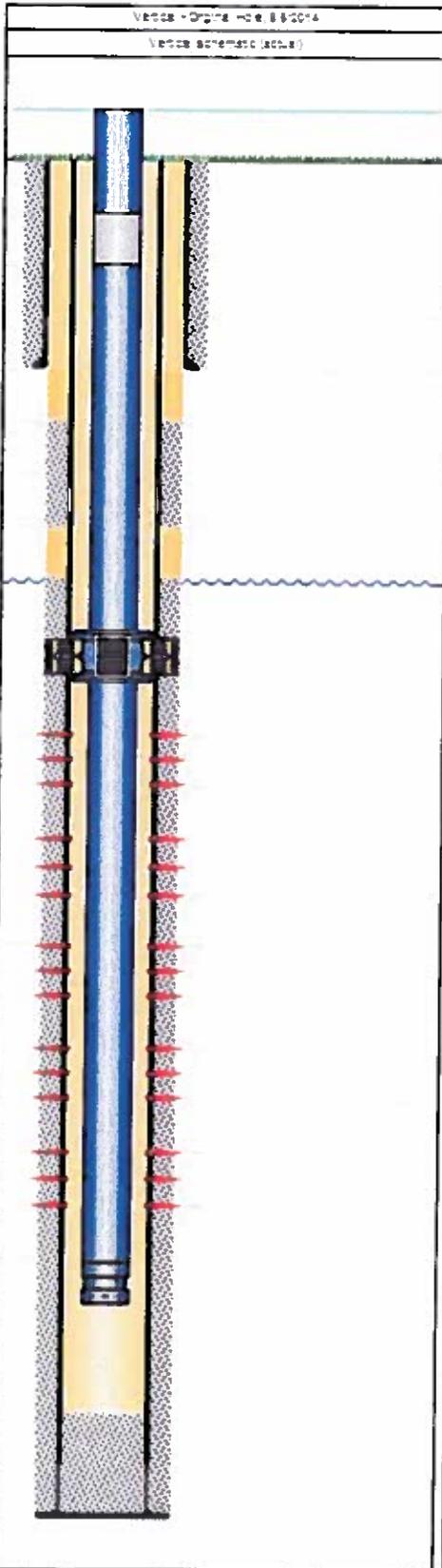
Resolute

Tubing

WellView

Well Name: AU B-214

API Number 4303730635	Dir/Gr SE NW	Field Name Aneth Unit	State/Province Utah	Wellbore Comp Vertical	Sheet ID 0823.01
Ground Elevation (ft) 4951	Casing Flange Elevation (ft)	KID-Ground Distance (ft) 13.00	KID-Casing Flange Distance (ft)	Regulator, Soud Date 3/7/1981 00:00	Rig Release Date Time 4/8/1981 00:00



Tubing									
Tubing Description									
Tubing - Production									
		Set Date (D/M)		Run Date		Pull Date			
		6.920.3		8/5/2014					
QTY	Item Desc	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)	Bot (ft)
1	Tubing (seamless)	2 7/8	2.44	6.50	J-55		31.43	0.0	31.4
1	Tubing Pup Joint (1-6'-2-10')	2 7/8	2.44	6.50	J-55		26.00	31.4	57.4
181	Tubing (seamless)	2 7/8	2.44	6.50	J-55		5,680.46	57.4	5,737.9
1	Anchor 5 1/2 X 2 7/8	4.995	2.44				2.71	5,737.9	5,740.6
5	Tubing (BB401)	2 7/8	2.44	6.50	J-55		154.53	5,740.6	5,895.1
1	Pump Seating Nipple (John crane)	2 7/8	2.25				1.10	5,895.1	5,896.2
1	Mule Shoe						24.03	5,896.2	5,920.3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: SL-070968
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: ANETH
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: ANETH U B214
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES		9. API NUMBER: 43037306350000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext	9. FIELD and POOL or WILDCAT: GREATER ANETH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1910 FNL 1950 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 14 Township: 40.0S Range: 23.0E Meridian: S		COUNTY: SAN JUAN
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/12/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Pump Repair"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Resolute Natural Resources respectfully submits this sundry as notice that the pump repair on the above well was completed on 7/12/2016 according to previously approved procedures		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 08, 2016		
NAME (PLEASE PRINT) Erin Joseph	PHONE NUMBER 303 573-4886	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 7/28/2016