

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco, Inc. Attention: A. R. Marx

3. ADDRESS OF OPERATOR
 Box EE, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 NW/4 NW/4 Sec. 14
 At proposed prod. zone
 660' FNL; 660' FWL; Sec. 14

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 8 miles NW of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'

16. NO. OF ACRES IN LEASE -----

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1320'

19. PROPOSED DEPTH 5701'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4698 GR

22. APPROX. DATE WORK WILL START*
 Feb. 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 SL-070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Aneth Unit

8. FARM OR LEASE NAME
 Unit

9. WELL NO.
 A-114

10. FIELD AND POOL, OR WILDCAT
 Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 14, T-40S, R-23E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	500'	300 sacks; circ. to surface
7-7/8"	5-1/2"	14#; 15.5#	5701'	1st stage: 300 sacks 2nd stage: 575 sacks

DV collar to be run below DeChelly and cement to bottom of 8-5/8" surface casing.

Propose to drill this infill well in order to gain optimum primary and secondary oil recovery from Aneth Unit. Samples will be taken at 20' intervals from 1500' to 5000'; 10' intervals from 5000' to TD. No cores or DST's are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment.

**Additional information on Reverse

ESTIMATED FORMATION TOPS

Navajo-671'; Chincle-1407'; DeChelly-2508'; Desert Creek-5568'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alvin R. Marx TITLE Field Foreman DATE Jan 29, 1981

(This space for Federal or State office use)

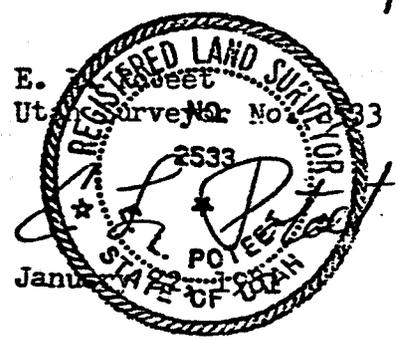
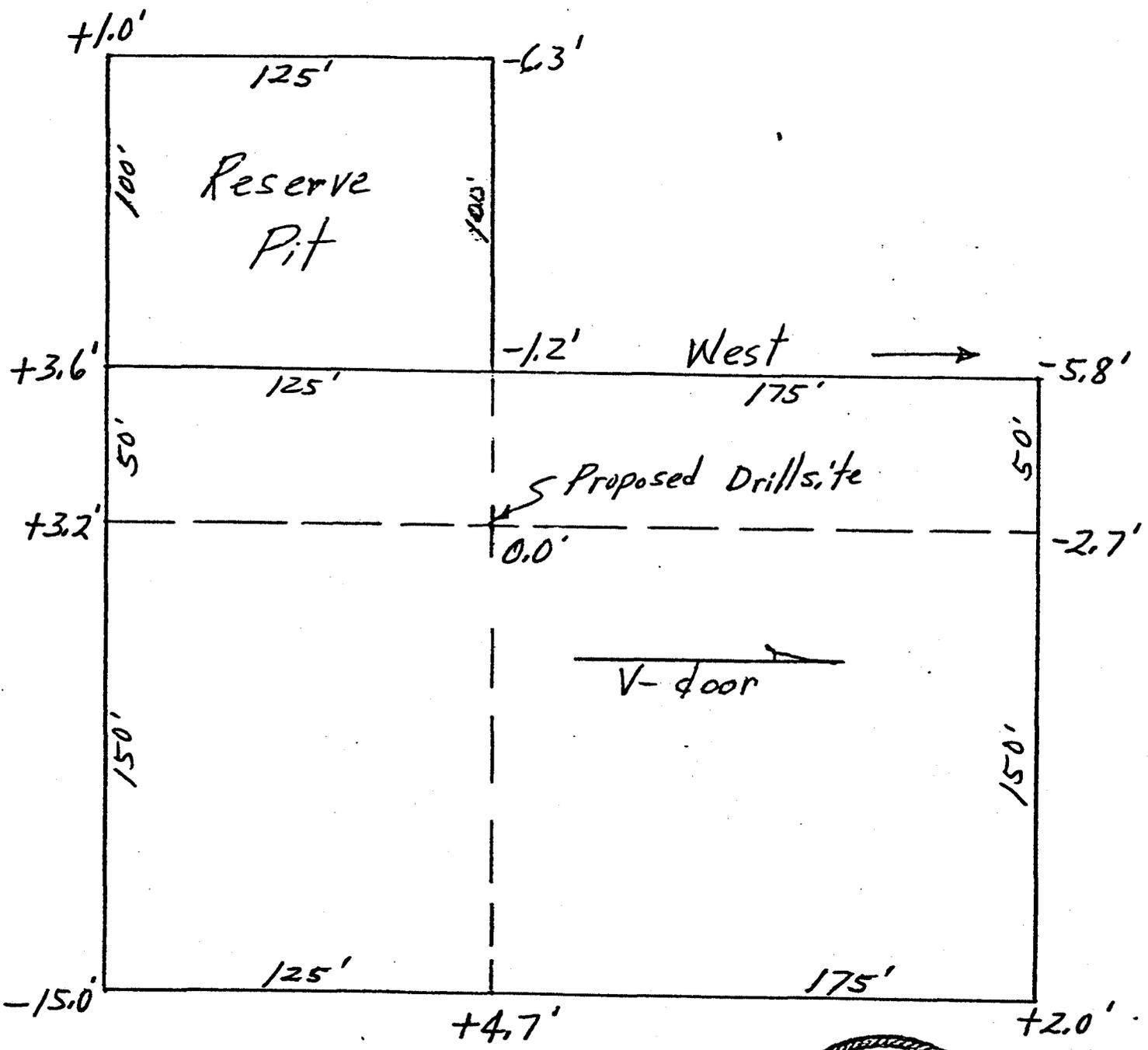
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

PERMIT NO. _____ APPROVAL DATE DATE: 3-5-81

APPROVED BY _____ TITLE _____ BY: [Signature]

USGS (4) OGCC (2) GLE (2) Bureau of Indian Affairs
 Farmington SLC Gulf (2) Shell Superior Tenneco Navajo Tribe

Texaco Inc.
Aneth Unit Well No. A114
660' FNL & 660' FWL Sec. 14-40S-23E
San Juan County, Utah



COMPANY Texaco

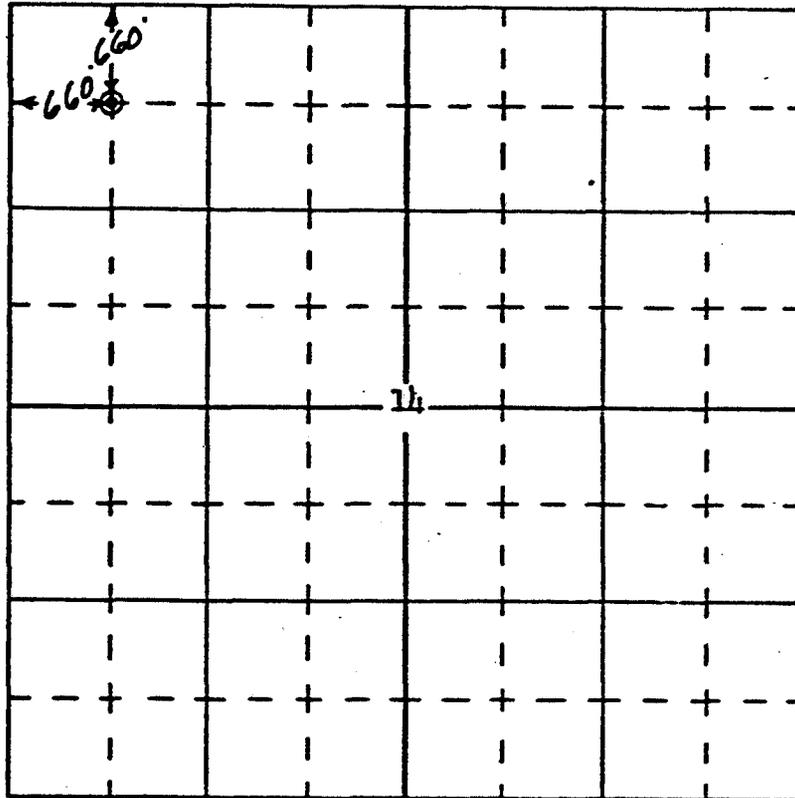
Well Name & No. Aneth Unit Well No. 1111 Lease No. _____

Location 660 feet from North line and 660 feet from West line

Being in San Juan County, Utah

Sec. 11, T.40S., R.23E., S.L.M.

Ground Elevation 4698

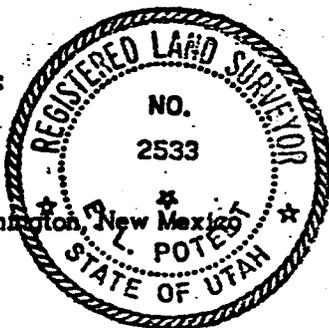


Scale -- 4 inches equals 1 mile

Surveyed January 17, 19 81

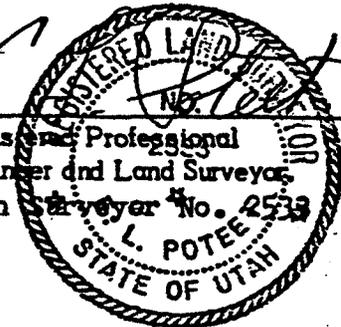
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Farmington, New Mexico

Registered Professional
Engineer and Land Surveyor,
Utah Surveyor No. 2533



ADDITIONAL INFORMATION

- 1) Surface Casing: 500' of 8-5/8" OD 24# K-55 ST & C casing.
- 2) Production Casing:
0-5201: 5201' of 5-1/2" OD 14# K-55 ST & C casing.
5201 - 5701: 500' of 5-1/2" OD 15.5# K-55 ST & C Casing (Ruff Coated)
- 3) Blowout Preventer: Schaffer, Double Gate, Hydraulic, 900 series.
Tested when surface casing set and at regular intervals.
- 5) Auxiliary equipment:
(a) Kelly Cock will be used at all times and checked daily.
(b) Safety sub with full opening valve for drill pipe on floor.
- 6) Anticipated bottom hole pressure: 2500 psi
- 7) Drilling Fluid:
Fresh Water 0 - 2000'
Fresh Water Gel 2000 - TD

Minimum equipment requirements are:

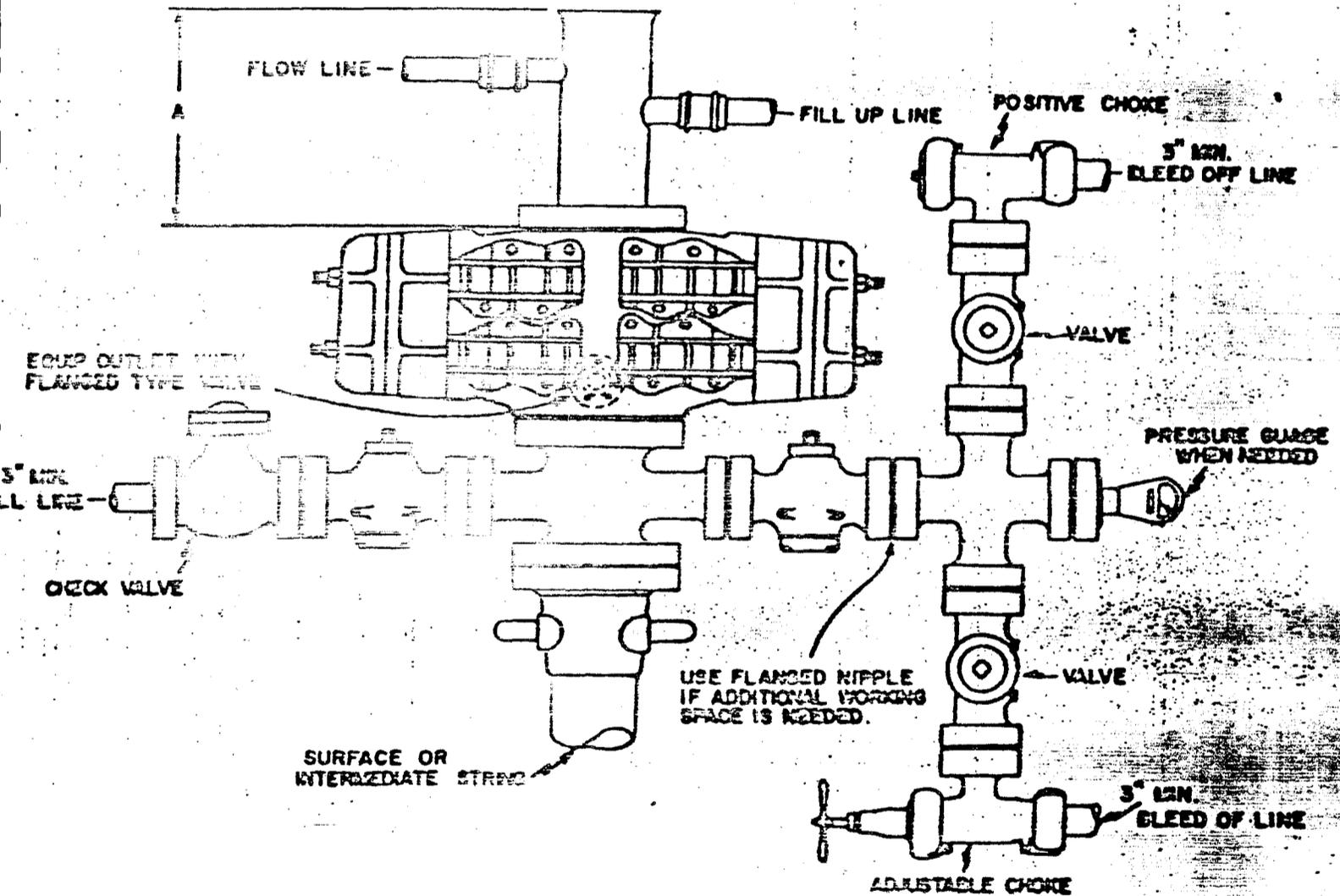
1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.

3. Clearance must be sufficient to accommodate a Hydril preventer if required.

4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.

5. Kelly cock must be used at all times and should be checked daily.



NOTE: BLOWOUT PREVENTER MUST HAVE BUCKLE RAMS, ONE ELIND OR ONE PIPE RAM ON THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH ELIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE ELIND RAMS IN THE TOP PREVENTER.

APPROVED
[Handwritten Signature]

TEXACO INC	
DENVER, COLORADO	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 2	
DESIGN BY <u>J.R.R.</u>	CHECK BY <u>J.R.R.</u>
DATE <u>1-2-52</u>	FILE <u>448001</u>
REVISED	BY <u>J.M.P.</u>

Surface Use Development Plan
Aneth Unit Well No. A-114
NW/4 NW/4 Sec. 14, T-40S, R-23E
San Juan County, Utah

- 1) Existing roads and exit to the location are shown on the attached map (Map #1).
- 2) Planned access road: access road will depart from existing road as shown on the attached map (Map #1). The road will be 1200' long, 18' wide with a drainage ditch on the upper side of the road. There will be approximately a 10' cut when building road. There will be no turnouts, culverts, or surface materials required. There will not be any need for fences to be cut or cattleguards to be put in.
- 3) Off set wells to the proposed well are shown on the attached map (Map #1).
- 4) Flowline will run Southeast approximately 5750' to existing 13-14 header. Powerline will run East approximately 1680' to existing power line. (Shown on attached Maps #2 and #3.)
- 5) Water for drilling operations will be trucked from Texaco's pressure maintenance system, a distance of approximately eight miles Southeast of the proposed well.
- 6) No additional construction material will be required.
- 7) All waste materials will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.
- 8) No separate drill campsites are proposed.
- 9) The drilling site location will be graded and will be approximately 250' x 250' with natural drainage to the West. Proper grading will be used to control erosion and the drilling pad surface will be compacted soil. There will be approximately a five foot cut on the East side of the location with approximately four foot of fill on the West side.
- 10) All surfaces not used in normal well servicing and maintenance will be cleaned and graded.

Surface Use Development Plan
Continued from Page One

11) This location slopes at an increase of five feet per 250' to the Southeast. The surface is sandy and rocky, sparsely covered with vegetation normally found in the Aneth Unit area (Rabbit Brush, Sage, Snake Weed, Ephedra, Shadscale, Narrow Leaf Yucca, Prickly Pear, Galleta, Indian Rice Grass, Brome, and Three-Awn).

12) Texaco's Representative:

Mr. A. R. Marx
Field Foreman
Box EE
Cortez, Colorado 81321
(303) 565-8401

13) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco, Inc., and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

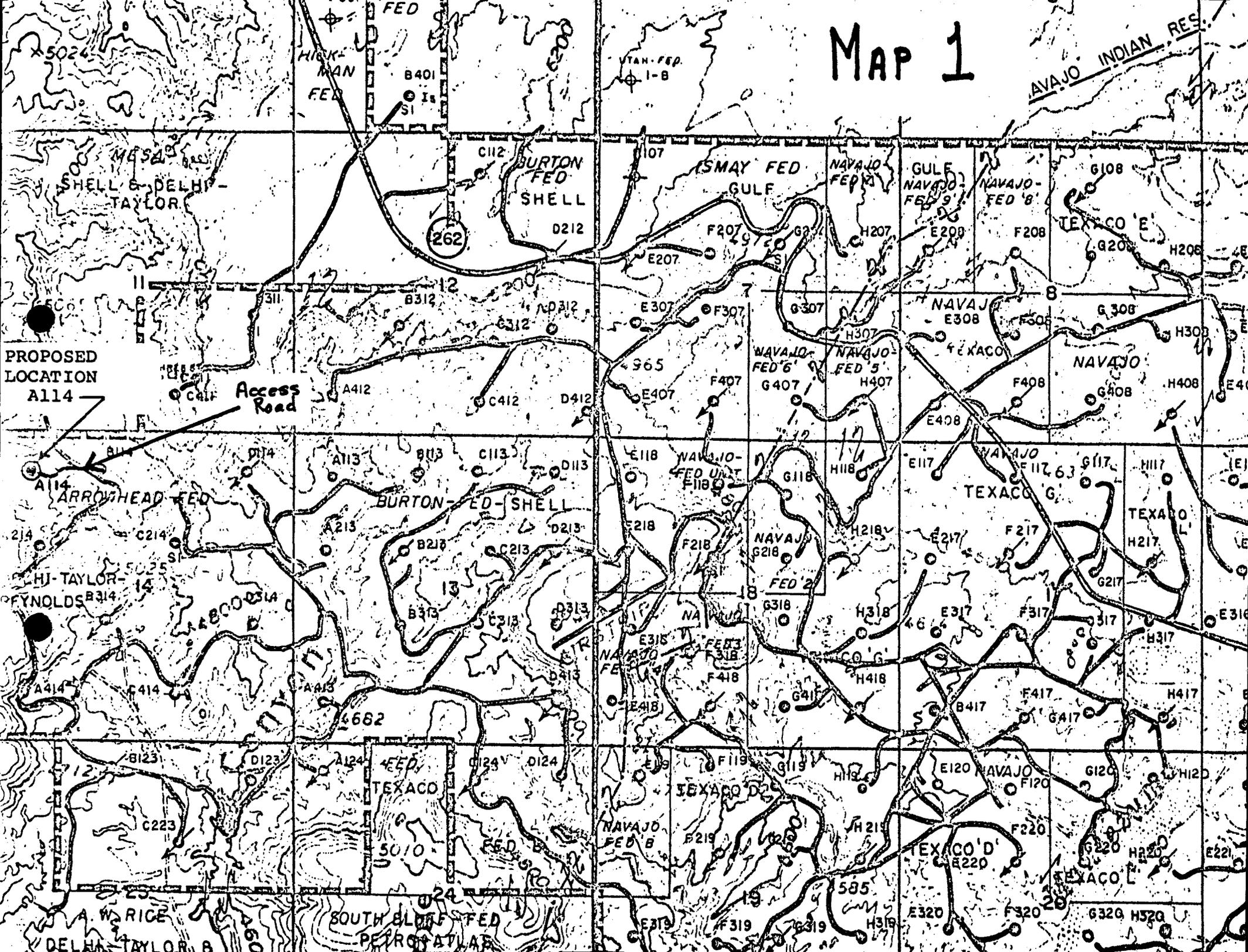
1-29-81

Date

Alvin R. Marx

A. R. Marx
Field Foreman

MAP 1

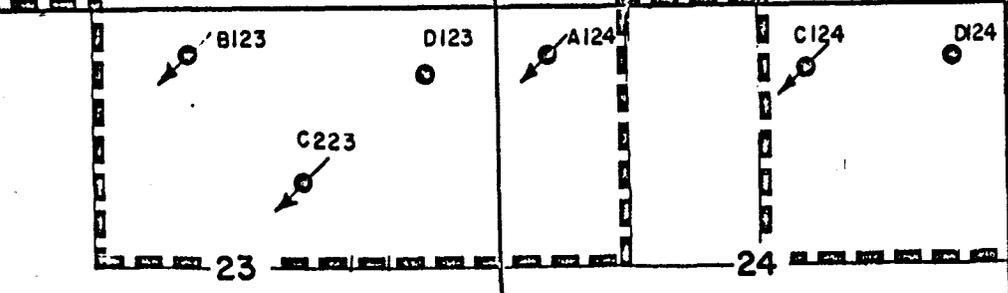


MAP 2

PROPOSED LOCATION
1114

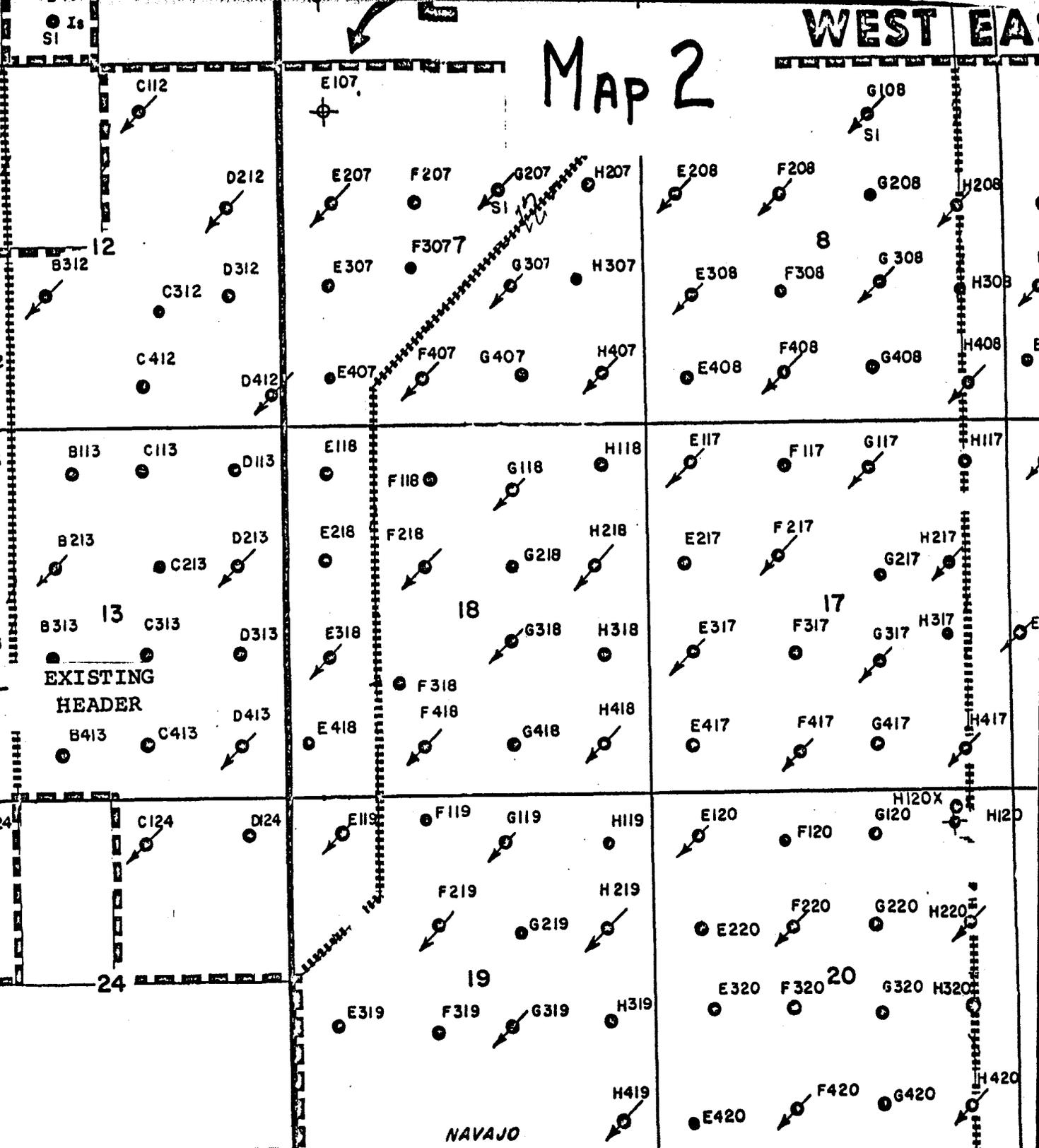
1114

A414

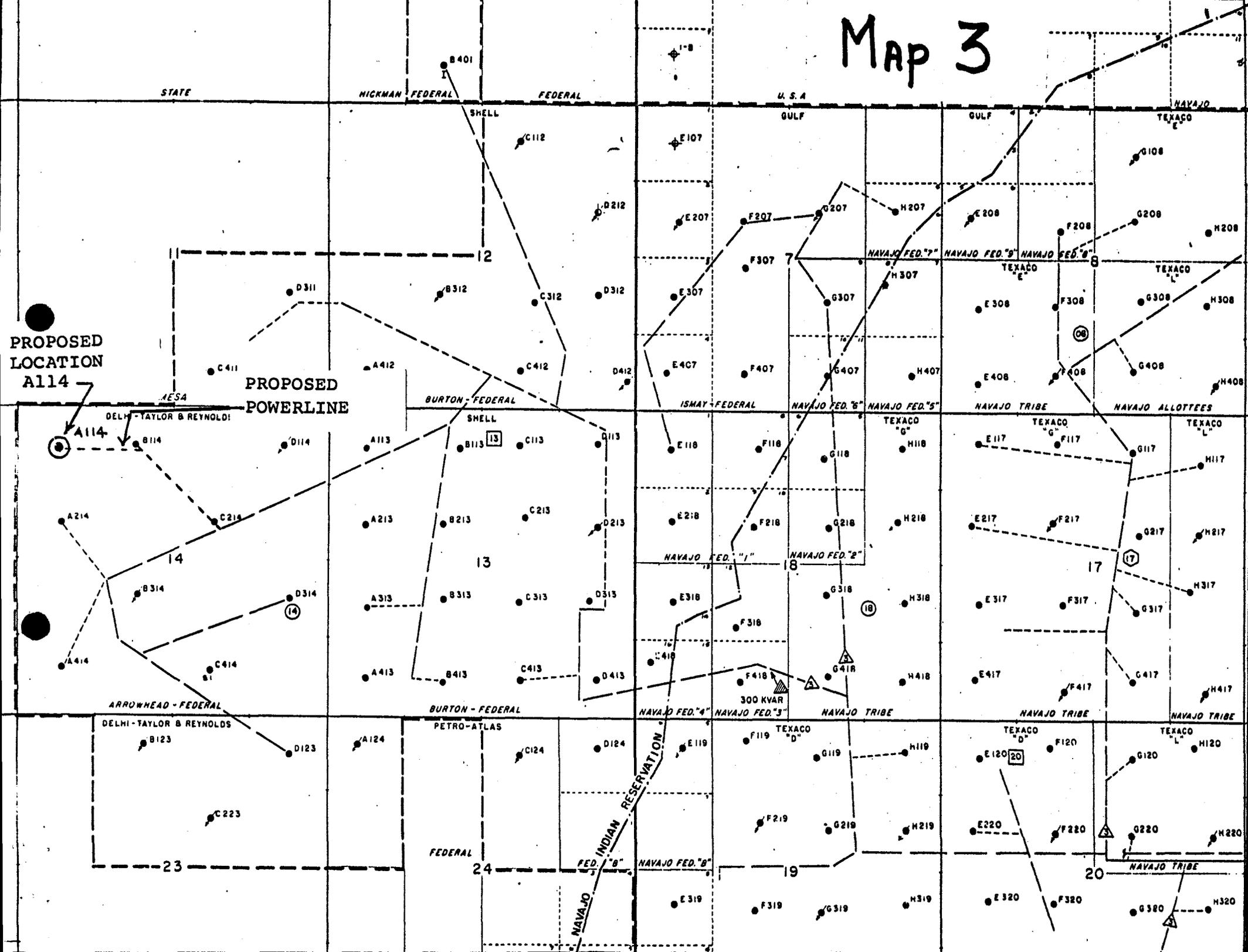


EXISTING
HEADER

NAVAJO

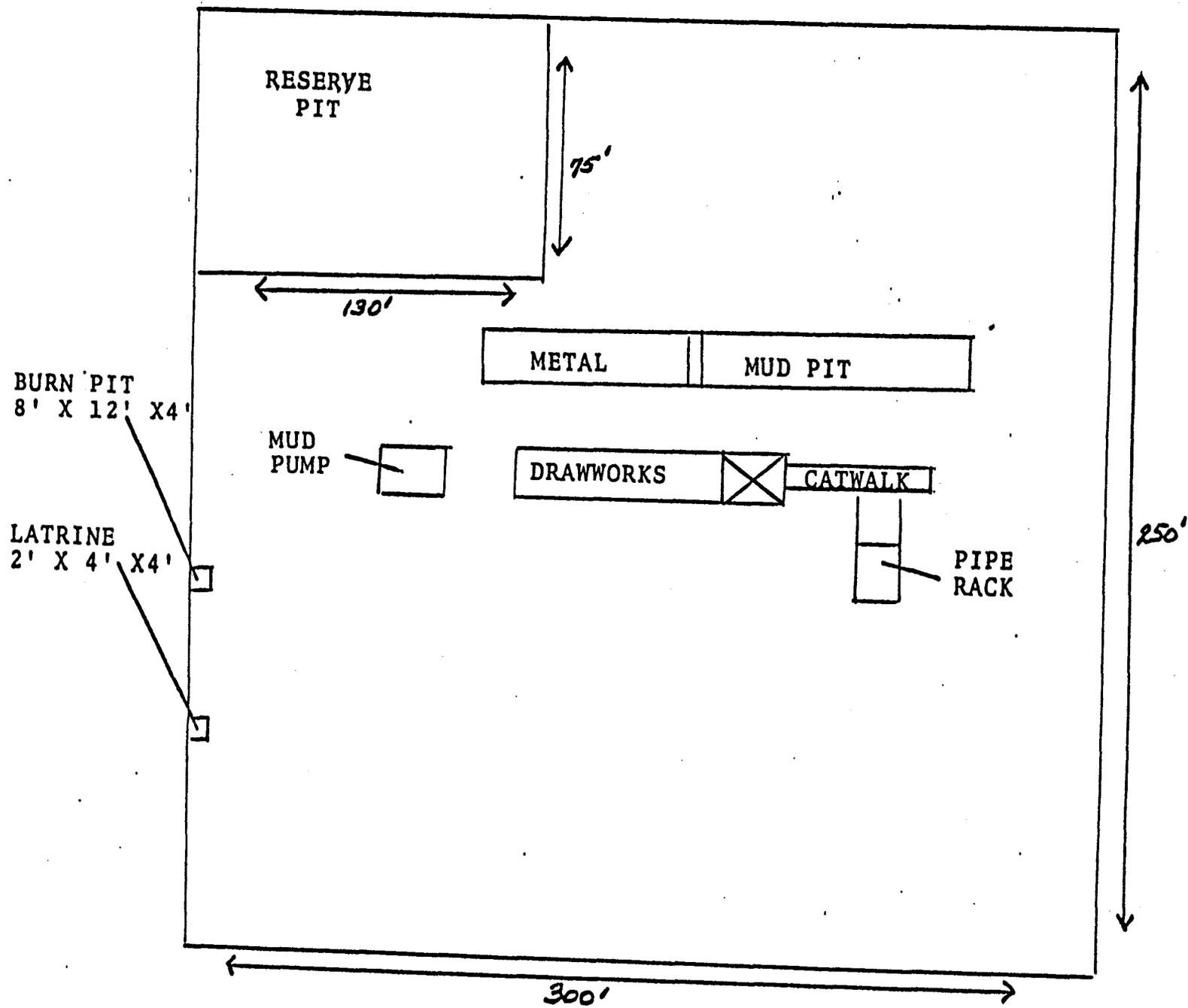


Map 3



PROPOSED
LOCATION
A114





** FILE NOTATIONS **

DATE: March 5 1981

OPERATOR: Texaco, Inc.

WELL NO: Arctik Unit A-114

Location: Sec. 14 T. 40S R. 23E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-037-30634

CHECKED BY:

Petroleum Engineer: M.J. Winder 3-5-81

Director: _____

Administrative Aide: Arctik Unit approval - ok on boundary (oilw)
Unit formation is Sweet Creek

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

March 6, 1981

Texaco, Inc.
Box EE
Cortez, Colorado 81321

Re: Well No. Aneth Unit A-114
Sec. 14, T. 40S, R. 23E, NW NW,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30634.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS; Carl Merrick

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NW/4 NW/4
AT SURFACE: 660'FNL & 660'FWL, Sec. 14
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
SL-070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
A114

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T40S, R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4698 GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change location</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. proposes to change the drilling site location to 735'FNL & 718'FWL as requested by the BLM due to presence of cultural resources.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 3-30-81
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Foreman DATE 3-09-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) CDF BIA Gulf(2) Shell Superior Tenneco Navajo Tribe

DAILY DRILLING REPORT (CONTINUED)

Denver - Farmington District DIVISION

AS OF 7 A.M. April 25, 26, 27, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>				<u>FIRST REPORT</u>		
Aneth Unit Well No. Araphoe #2 Land File U-192650 Est TD 5701 Est #4-15891	A114	4-25-81	8 5/8 538'	4-26: Drlg 289 in 5 1/2 hrs Spudded 9:30 4-25-81 B1	-0-	289
				Location: 660 FNL 660 FWL Sec 4 T40S R23E San Juan Co., Utah	4-27: Drlg 548 in 6 3/4 hrs Tested BOP & csg to 1000 psi Held okay B2 Ran 13 jts 542' 8 5/8 24# K-55 STC Landed @ 538 Cmt'd w/350 sx Class B neat 2% CaCl ₂ 1/4# Flocel PD 2:15 PM 4-26-81 Cmt to surface	289

DAILY DRILLING REPORT (CONTINUED)

Denver - Farmington District DIVISION

AS OF 7 A.M. April 28, 29, 30, May 1, '81

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah						
Aneth Unit	D414	(CONTINUED)		5-1 : Swabbing SUM: Spot 500 gal 28% HCl-Set pkr-Soak 1/2 hr. Acidize 5614-69' w/9000 gal. 28% acid emulsion in 2 equal stgs 1000 gal IDA plug between stgs Max press 2350-Avg 4 BPM @ 1750 psi-ISIP 1300 15 min. 900-SDFN	5781	5781 TD
Aneth Unit Well No. Araphoe #6 Est TD 5824 Est #4-15894	C314	4-17-81	8 5/8 491	4-28: Drlg 330 in 23 1/2 hrs 1 ⁰ @ 4754 9 ² VIS 35 B5	4440	4770
				4-29: Drlg 215 in 18 1/4 hrs 1 ⁰ @ 4956 9 ³ VIS 35 B6	4770	4985
				4-30: Drlg 265 in 23 3/4 hrs 9 ³ VIS 35 B6	4985	5250
				5-1 : Drlg 255 in 23 1/2 hrs 1/4 ⁰ @ 5505 9 ³ VIS 36 B6	5250	5508
Aneth Unit Well No. Araphoe #2 GL Elevation 4697 KB Elevation 4710 Est TD 5701 Est #4-15891	A114	4-25-81	8 5/8 538	4-28: Drlg 1128 in 22 3/4 hrs 3/4 ⁰ @ 931, 1 ⁰ @ 1525 wtr, B2	837	1965
				4-29: Drlg 675 in 21 1/2 hrs 1 ⁰ @ 2030, 1 1/4 ⁰ @ 2127, 1 ⁰ @ 2600 8 ⁹ VIS 35 B3	1965	2640
				4-30: Drlg 404 in 23 3/4 hrs 9 ⁰ VIS 34 B3	2640	3044
				5-1 : Drlg 408 in 23 1/2 hrs 1 ⁰ @ 3100 9 ¹ VIS 34 B3	3044	3452

DAILY DRILLING REPORT (CONTINUED)

Denver - Farmington District DIVISION

AS OF 7 A.M. May 2,3,4, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>Utah</u>						
Aneth Unit Well No. Araphoe #2 Est TD 5701 Est #4-15891	A114	4-25-81	8 5/8 538	5-2: Drlg 320 in 23 1/4 hrs 1 ⁰ @ 3599 9.1 VIS 34 B3	3452	3772
				5-3: Drlg 288 in 23 3/4 hrs 9.1 VIS 34 B3	3772	4060
				5-4: Drlg 282 in 23 1/4 hrs 3/4 ⁰ @ 4095 9.1 VIS 34 B3	4060	4342

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. May 12, 13, 14, 15, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah						
Aneth Unit Well No. Araphoe #6 Land File #U-192650 Est TD 5824 Est #4-15894	C314	4-17-81	5 1/2 5834	5-12: I.P. F24 TP110 psi 156 BO 476 BW GOR 1501 Dropped from report-5-11-81	5835	5835 TD
			Location: 2140' FSL 1870' FEL San Juan Co., Utah			
Aneth Unit Well No. Araphoe #2 Est TD 5701 Est #4-15891	A114	4-25-81	5 1/2 5735'	5-12: WO Howco Ran 13 jts 5 1/2" 15.5# K-55 STC Ruffcoat 507.70' 122 jts 14# K-55, STC 5249.30 Total 135 jts (5757') Landed @ 5735' DV tool @ 2687 FC @ 5695	5735 TD	(corrected)
				5-13: RDRT Cmt 1st stg w/300 sx Class B w/6 1/4# Gilsonite 3/4# CFR-2, 1/4# Mudseal 1/4# Flocel-plug dn @ 8:15 AM 5-12-81. Cmt 2nd stg w/585 sx Lite w/1/4# Flocel/sx followed by 50 sx Class B-Plug dn @ 10:00 AM 5-12-81. Good circ	5695 PB	TD
				5-14: Prep to MISU Released Rig @ 8:00 AM 5-13-81	5695 PB	TD
				5-15: Prep to Perforate SUM: MIRUSU		
Aneth Unit Well No. Araphoe #6 Est TD 5846 Est #4-15919 Graded Ground Level KB Elevation 4853'	H127	5-6-81	8 5/8 563	5-12: Drlg 440 in 23 1/2 hrs 1 1/4" @ 3839 B5	3464	3904
				5-13: Drlg 413 in 23 3/4 hrs 9" VIS 35 B5	3904	4317
				5-14: Drlg 393 in 23 1/2 hrs 1" @ 4369 9" VIS 34 B5	4317	4710
				5-15: Drlg 339 in 23 1/2 hrs 3/4" @ 4872 9" VIS 35 B5	4710	5049

TEXACO

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. May 16, 17, 18, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
Utah Aneth Unit Well No. Araphoe #2 Est TD 5701 Est #4-15891	A114	4-25-81	5 1/2 5735'	5-16: Drlg cmt SUM: TIH w/log-Run log TIH w/bit & scraper Drilling on plug & FC Tag PB TD 5695 (FC)	5695 PB	TD
				5-17: SDFS SUM: Drlg cmt to 5705 Perf 5685-95' 2 JSPF TIH w/pkr-SDFN	5695	5695
				5-18: Prep to swab SUM: SDFS	5695	5695
Aneth Unit Well No. Araphoe #6 Est TD 5846 Est #4-15919	H127	5-6-81	8 5/8 563	5-16: Drlg 312 in 23 3/4 hrs 9 ² VIS 46 B5	5049	5361
				5-17: Drlg 261 in 18 hrs 1/2 ⁰ @ 5374 1/4 ⁰ @ 5598 9 ³ VIS 38 B6	5361	5622
				5-18: TOOH for Logs 256 in 19 hrs 1/4 ⁰ @ 5878 9 ⁶ VIS 60 B6	5622	5878 TD
Aneth Unit Well No. Araphoe # 2 Est TD 5936 Est #4-15918	G122	5-14-81	8 5/8 502'	5-16: Work on stuck pipe-w.o. oil 687 in 6 1/2 hrs 1/2 ⁰ @ 1050 8 ⁸ VIS 38 B2	588	1275
				5-17: Drlg 585 in 17 1/4 hrs 3/4 ⁰ @ 1394 9 ⁰ VIS 40 B3	1275	1860
				5-18: Drlg 440 in 23 3/4 hrs 1/2 ⁰ @ 1890 9 ⁰ VIS 37 B3	1860	2300

Tefaco

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. May 27, 28, 29, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
<u>UTAH</u>						
Anath Unit Well No. Araphoe #2 Est TD 5701 Est #4-15891	A114	4-25-81	5 1/2 5735	5-27: Swabbing SUM: TPO FL @ 1200' Swab tp 3000'-Rec 70 Bbls 5% oil-SDFN	5695 PB	TD
				5-28: Prep to run rods & pump SUM: TOO H w/tbg & RBP- TIH w/tbg-SN @ 5634	5695 PB	TD
				5-29: Setting PU SUM: Ran 2 1/2" X 2" X 24" pump-3 Taper Rod String- RDSU-SDFN	5695 PB	TD
Anath Unit Well No. Araphoe #6 Est TD 5846 Est #4-15919	H127	5-6-81	8 1/2 563	5-27: Prep to acidize SUM: FL @ 200' Swabbed dry to 5500'-Rec 31 Bbls water	5834 PB	TD
				5-28: Swabbing SUM: Acidized perfs- Spot 250 gal. 28% acid- Soak 1/2 hr.-acidize w/700 gals. 28% acid emulsion-Avg press 2750 @ 3 BPM 56 BLFLTR-Rec Load Fluid + 89 Bbls formation fluid 10% oil WFL @ 1400'	5834 PB	TD
				5-29: Running Rods SUM: TP250 Flow 20 Bbls TOOH w/pkr-TIH w/anchor catcher 172 jts tbg SN @ 2698'-SDFN	5834 PB	TD
Anath Unit Well No. Araphoe #2 Est TD 5936 Est #4-15918	G122	5-14-81	8 5/8 502	5-27: Drlg 205 in 17 3/4 hrs. 1/40 @ 5339 9 ² VIS 35 B5	5145	5350
				5-28: Drlg 220 in 23 3/4 hrs 9 ² VIS 38 B5	5350	5570
				5-29: Drlg 155 in 21 1/4 hrs 9 ⁴ VIS 45 B5	5570	5725

RECEIVED

JUN 1 1981

DIVISION OF OIL, GAS & MINING

Tepaco

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. May 30,31, June 1, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH						
Aneth Unit Well No. Araphoe #2 Est TD 5701 Est #4-15891	A114	4-25-81	5 1/2 5735	5-30: Setting PU SUM: Build WH and MI PU	5695 PB	TD
				5-31: Placed on Prod. SUM: Set PU. Run power line.	5695 PB	TD
				6-1: Complete construction of power line SUM: SI for Sunday	5695 PB	TD
Aneth Unit Well No. Araphoe #6 Est TD 5846 Est #4-15919	H127	5-6-81	8 1/2 563	5-30: WO PU SUM: Run pump rods RD MO SU	5834 PB	TD
				5-31: SI for Sunday SUM: Built WH. WO PU	5834 PB	TD
				6-1: Setting PU SUM: SI for Sunday	5834 PB	TD
Aneth Unit Well No. Araphoe #2 Est TD 5936 Est #4-15918	G122	5-14-81	8 5/8 502	5-30: Coring 100 in 17 hrs. 1/4° @ 5771 9.4 VIS 46 B6	5725	5825
				5-31: Trip for Core #3 57 in 12 hrs. 9.5 VIS 48 B6	5825	5882
				6-1: Logging 61 in 9 hrs. Logger's TD 5943' Core 1 5771-5831 Cmt 60' Rec'd 59 2 5831-5886 55' 53 3 5886-5921 35' 36 150' 148	5882	5943 TD
				9.7 VIS 40 B6 1/2° @ 5943		

T. J. ...
DAILY DRILLING REPORT

Denver - Farmington District **DIVISION**

AS OF 7 A.M. June 2, 3, 4, 5, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH Aneth Unit Well No. Araphoe #2 Est TD 5701 Est #4-15891	A114	4-25-81	5 1/2 5735	6-2: P14 hrs. No test. SUM: Finish tie in power.	5695 PB	TD
				6-3: Respaced pump-SN @ 5634 Pump 2" X 9 SPM X 168" SL	5695 PB	TD
				6-4: P20 hrs. 256 BW 0 B0	5695 PB	TD
				6-5: P24 hrs. 12 B0 64 BW	5695 PB	TD
Aneth Unit Well No. Araphoe #6 Est TD 5846 Est #4-15919	H127	5-6-81	8 1/2 563	6-2: Setting PU SUM: Sct pad & move unit	5834 PB	TD
				6-3: Finish setting pumping & run power line	5834 PB	TD
				6-4: P16 hrs. No test. SUM: Set PU. Hookup electricity. On pump @ 4:00 PM	5834 PB	TD
				6-5: P24 hrs. 2 B0 10 BW SUM: Filling flowline Pump 2 1/2" X 6.5 SPM X 144" SL	5834 PB	TD
Aneth Unit Well No. Araphoe #2 Est TD 5936 Est #4-15918	G122	5-14-81	5 1/2 5943	6-2: Cmt 2nd Stg Ran 141 jts 5 1/2" 14 & 15.5#, K-55, ST&C 5976' Landed @ 5943'-DV @ 3092' (13 jts 15.5 Ruffcoat 503', 128 jts, 14#, 5474')- FC 5902-Cmt 1st stg w/300 sx Class B w/3/4% CFR-2 6 1/4# Gilsonite/sk, 1/4# Flocel/sk. 2nd stg 580 sx Lite w/1/4# Flocel/sk followed by 50 sx Class B. good circ. Cmt returns to surface.	5943 TD	
				6-3: Drlg out cmt	5943 TD	
				6-4: RDRT	5943	5903 PB TD
				6-5: Setting anchors SUM: Clean Location	5903 PB	TD
Aneth Unit Well No. Araphoe #2 Land File #4-192650 Location: 810 FNL 510' FEL Graded Ground Elevation 4739' Sec 28, T40S, R24E San Juan Co., Utah Est TD 5770 Est #4-15920	H128	6-4-81	13 3/8 100	FIRST REPORT 6-5: WOC 1/4" @ 105 Spud Mud B1 Ran 3 jts 13 3/8", 48#, H-40, ST & C (118.60') Landed @ 100' KB. Cmt w/150 sx Class B w/2% CaCl ₂ , 1/4# Flocel, plug down @ 3:00 AM 6-5-81. Cmt circ to surface.	-0-	105

DAILY DRILLING REPORT

Denver - Farmington District DIVISION

AS OF 7 A.M. June 6,7,8, 1981

LEASE	WELL NO.	COMMENCED DRILLING	SIZE AND DEPTH LAST STRING CASING SET	FORMATION AND REMARKS	DEPTH YESTERDAY	DEPTH TODAY
UTAH						
Aneth Unit Well No. Araphoe #2 Land File U-192650 Est TD 5701 Est #4-15891	A114	4-25-81	5 1/2 5735	6-6: P24 hrs. 5 B0 54 BW 6-7: I.P. P24 hrs. 2 B0 54 BW FL 5146' from surface. Gravity 42.10 @ 600 SN 5634', LS 163, 9 SPM, 2" pump @ 5634'. Drop from report.	5695 PB	TD
		Location: 660 Sec 4 San	FNL 660 FWL 4 T40S R23E Juan Co., UT			
Aneth Unit Well No. Araphoe #6 Est TD 5846 Est #4-15919	H127	5-6-81	8 1/2 563	6-6: P24 hrs. 7 B0 500 BW 6-7: P24 hrs. 7 B0 503 BW FL @ 950'. 6-8: P14 hrs. 3 B0 225 B0 Down 10 hrs. Unit FL 1054' from surface.	5834 PB	TD
Aneth Unit Well No. Araphoe #2 Est TD 5936 Est #4-15918	G122	5-14-81	5 1/2 5943	6-6: Prepare to run correlation log. SUM: MIRUSU. PU 2 7/8" tbg scraper. TIH & TOOH 6-7: SI Sunday SUM: TIH w/Bit & scraper. CO 5882' to 5903'. Start TOOH. 6-8: TOOH w/tbg & tools SUM: SI Sunday.	5903 PB	TD
Aneth Unit Well No. Araphoe #2 Est TD 5770 Est #4-15920	H128	6-4-81	8 5/8 1519'	6-6: Drlg 800 in 15 hrs. 3/4" @ 593'. 9.2 VIS 32 B3 6-7: WOC 614 in 10 hrs. 1/2" @ 1000', 1/2" @ 1519'. B3 Ran 38 jts. 8 5/8", 24#, 1525' STC, K-55. Landed @ 1519' KB. Cmt'd w/500 sx Class B 2% CaCl2, 1/4# Flocel/sx. Circ cmt to surface. PD 10:00 PM, 6-6-81. 6-8: Drlg 520 in 19 1/2 hrs. Check BOP & csg. 600 psi for 30 min. Held okay. 3/4" @ 2020'. 8.9 VIS 33 B4.	105	905
					905	1519
					1519	2039

RECEIVED
JUN 20 1981
DIVISION OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL-070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc. Attention: C. D. Fitzgerald

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

**NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 14
735' FNL & 718' FWL, Sec. 14**

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

A114

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14 T40S-R23E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4710' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Ran Production Casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 5757' (135 joints) of 5-1/2" OD 15.5# & 14# K-55 ST&C new casing. Landed casing at 5735' KB with DV tool set at 2687'. Cemented first stage with 300 sacks Class "B" with 6-1/4# gilsonite, 3/4# CFR-2, 1/4# Mudseal and 1/4# Flocel. Plug down at 8:15 AM, 5-12-81. Cemented second stage with 585 sacks Lite with 1/4# Flocel per sack followed with 50 sacks Class "B". Plug down at 10:00 AM, 5-12-81. Good Circulation.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: C. D. FITZGERALD TITLE District Manager DATE May 18, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

**USGS(4) OGCC(2) KJE CDF ARM(2) Navajo Nation Gulf(2) Shell Superior(3)
Durango SLC Tenneco**

*See Instructions on Reverse Side

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Aneth Unit Well No. A114

Operator TEXACO Inc. Address Box 2100, Denver, Colo.

Contractor Arapahoe Drilling Co. Address Box 26687, Albuquerque, N.M.

Location NW ¼ NW ¼ Sec. 14 T: 40S R. 23E County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NO APPARENT WATER SANDS ENCOUNTERED.</u>			
2.				
3.				
4.				
5.				

MAY 26 1981
DIVISION OF
OIL, GAS & MINING

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SL-070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

Unit

9. WELL NO.

A114

10. FIELD AND POOL, OR WILDCAT

Aneth Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 14 T40S-R23E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

TEXACO Inc. Attention: C. D. Fitzgerald

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 14**
At top prod. interval reported below **735' FNL & 718' FWL, Sec. 14**
At total depth _____

14. PERMIT NO. DATE ISSUED

43-037-30634 3-5-81

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

4-25-81 5-11-81 6-7-81 4697' Graded Ground 4710' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

5735' 5705' - Surf.-TD -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Desert Creek Top: 5608' Bottom: 5705' PBTD No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

GR-CNL-FDC, GR-DIL No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	538'	11"	350 sacks	
5-1/2"	14 & 15.5#	5735'	7-7/8"	300 sacks	
	DV Tool	2687'		635 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8"	5634'	-

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
Desert Creek: 2 jet shots per foot		
5685-95'		1750 gal 28% HCl
5610-16, 5648-57, 5661-65, 5668-72'		4750 gal 28% HCl in 2 stages with 300 gal TDA between stages.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
6-7-81	Pumping 2-1/2" x 2" x 24'	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-7-81	24	-	→	2	4	54	1930
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	2	4	54	42.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold E. J. Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. D. Fitzgerald TITLE District Manager DATE 6-12-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4) OGCC(2) GMW DRY JNH CDF ARM(2) bia navajo nation Exxon Sun Durango SLC Gulf(2) Marathon Shell(2) Superior(3) Southland Tenneco

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
FORMATION TOPS			
Navajo	690'		
Chinle	1316'		
DeChelly	2686'		
Hermosa	4600'		
Ismay	5435'		
Desert Creek	5608'		
CORES			
No cores were taken.			
DST'S			
No DST's were taken.			

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 735'FNL & 718'Fwl
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Extend SI Status</u>			

5. LEASE
SL-070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
A114

10. FIELD OR WILDCAT NAME
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 14 - T40S - R23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4710'KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/7/83 - Texaco Inc. requests your approval to extend the SI status on the above mentioned well. The well was shut in on 1/1/83 with a hole in the tubing and uneconomical to return to producing status at this time. The well in an offset to a recently converted injection well B114. We request your approval to leave A114 shut in until such time that it starts seeing waterflood response.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Many TITLE Field Supt. DATE 3-16-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM-DUR (4) UOGCC (3) Navajo Tribe-Superior Oil-JNH-CDF-ARM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1224-013
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.
SL-070968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Aneth Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
All4

10. FIELD AND POOL, OR WILDCAT
Aneth

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T40S, R23

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
735' FNL & 718' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
4710' KB

RECEIVED
AUG 05 1985
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Extend SI Status <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/30/85 - Texaco Inc. requests your approval to extend the SI Status on the above mentioned well. The well was shut in on 1/1/83 with a hole in the tubing, and uneconomical to return to producing status at this time. The well is an offset to injection well B114. We request your approval to leave All4 shut-in until such time that it starts seeing waterflood.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/17/85
BY: [Signature]

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Supt. DATE 7/31/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	21	NESW	4303730185	IS-DC	POW	7000	ANETH U F321		
				S400	E240	9	SWSW	4303730189	DSCR	POW	7000	ANETH U E409		
				S400	E240	17	NESE	4303730196	DSCR	POW	7000	ANETH U H317		
				S400	E240	20	NENE	4303730198	DSCR	PA	7000	ANETH U H120		
				S400	E250	30	NESE	4303730225	DSCR	POW	7000	ANETH U M330		
				S400	E240	25	SWSE	4303730238	DSCR	POW	7000	ANETH U G425		
				S400	E240	14	SESW	4303730274	DSCR	POW	7000	ANETH U F414		
				S400	E230	13	SWSE	4303730298	DSCR	POW	7000	ANETH U C413		
				S400	E240	26	NENW	4303730310	DSCR	POW	7000	ANETH U F126		
				S400	E240	23	NESE	4303730316	DSCR	TA	7000	ANETH U H323		
				S400	E240	22	NESW	4303730345	DSCR	POW	7000	ANETH U F322		
				S400	E240	26	SWNE	4303730369	DSCR	POW	7000	ANETH U G226		
				S400	E240	35	NESE	4303730412	DSCR	POW	7000	ANETH U H335		
				S400	E230	14	SENW	4303730635	DSCR	POW	7000	ANETH U B214		
				S400	E240	28	NENE	4303730644	IS-DC	SOW	7000	ANETH U H128		
				S400	E250	30	NENW	4303730646	DSCR	POW	7000	ANETH U K130		
				200	FENCE CANYON	S150	E220	26	NESE	4304716198	DKTA	SGW	7015	FENCE CYN U 2
				1	WILDCAT	S140	E090	19	SESE	4300730093	MRSN	WDW	99990	TELONIS #1
				365	GREATER ANETH	S400	E240	9	SESE	4303716324	ISMY	POW	7000	ANETH H 409
				1	WILDCAT	S140	E090	21	NWSW	4300730105		LA	99998	GOV'T W.A. DREW #2
						S150	E090	8	SESE	4300730106		PA	99999	GOV'T E.Y. HOLMES(NCT-1)
				365	GREATER ANETH	S400	E240	18	SWNW	4303731077	DSCR	POW	7000	ANETH UNIT E118SE
						S400	E240	21	C-NW	4303731078	DSCR	POW	7000	ANETH UNIT E121SE
				680	SEEP RIDGE	S140	E220	3	SENE	4304730135	DK-MR	PA	10842	J CHORNEY C-2
				47	UNNAMED 20-14S9	S140	E090	20	NESE	4300730107	FRSD	SGW	7101	E. G. TELONIS ETAL #1
				1	WILDCAT	S140	E090	23	NENW	4300730109		LA	99998	STATE OF UTAH #1
				365	GREATER ANETH	S400	E240	15	NWNW	4303731117		LA	99998	ANETH UNIT #E115
						S400	E240	16	NENE	4303731118		LA	99998	ANETH UNIT #H116
						S400	E230	13	C-SE	4303731076	IS-DC	SOW	7000	ANETH UNIT G313SE
				1	WILDCAT	S310	E240	5	NESW	4303730612		TA	7100	TEX GOVT E CHAMBERS #2
						S310	E240	6	NENE	4303730572	ISMY	SOW	7100	GOVT EVELYN CHAMBERS #1
				365	GREATER ANETH	S400	E230	13	SENW	4303715830	DSCR	WIW	7000	BURTON 42-13 (D213)
						S400	E230	1	SESW	4303715492	ISMY	SOW	7000	HICKMAN FED 1 (B401)
						S400	E230	13	SWNW	4303715821	DSCR	POW	7000	BURTON 12-13 (A213)
						S400	E230	13	SWSW	4303715823	DSCR	POW	7000	BURTON 14-13 (A413)
						S400	E230	13	NESW	4303715826	DSCR	POW	7000	BURTON 23-13 (B313)
		S400	E230	13	SWNE	4303730173	DSCR	POW	7000	ANETH U C213				
		S400	E230	14	NWNW	4303730634	DSCR	SOW	7000	ANETH U A114				
		S400	E230	14	SWNW	4303716030	DSCR	POW	7000	ARROWHEAD 7 (A214)				
		S400	E230	14	NWSE	4303730637	DSCR	POW	7000	ANETH U C314				
		S400	E230	14	SESE	4303730639	DSCR	SOW	7000	ANETH U D414				
		S400	E240	7	NESE	4303730122	DSCR	POW	7000	ANETH U H307				
		S400	E240	9	SWNW	4303716057	IS-DC	POW	7000	NAV TRB E-18 (E209)				
		S400	E240	8	NESW	4303730176	DSCR	POW	7000	ANETH U F308				
		S400	E240	8	SWSE	4303730152	IS-DC	POW	7000	ANETH U G408				
		S400	E240	9	NWSW	4303716102	ISMY	POW	7000	NAV TRB E-3 (G309)				
		S400	E240	13	NWSW	4303730200	DSCR	POW	7000	ANETH U E313				



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether of, ft, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED

MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Owner/Operator</u> <input checked="" type="checkbox"/>	
(Other) <u>Transfer of Plugging Bond</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:
TEXACO INC.
Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.
Date: 3/1/91

New Operator:
Texaco Exploration and Production Inc.
Signed: [Signature]
Title: Division Manager
Date: 3/1/91

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CERTIFICATE OF APPROVAL IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.		10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397	11. Field and Pool, or Wildcat
5. Location of Well Footage : _____ County : _____ QQ, Sec. T., R., M. : See Attached State : UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u> | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.

NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.

SIGNED: [Signature]
Attorney-in-Fact

SIGNED: [Signature]
Assistant Division Manager

DATE: _____

DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____ Title Asst. Div. Manager Date _____
(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spences (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merges" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merges".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial Number: SL-070968
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.		6. If Indian, Allottee or Tribe Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		7. Unit Agreement Name: ANETH
2. Name of Operator: Texaco Exploration & Production Inc.		8. Well Name and Number: A114
3. Address and Telephone Number: 3300 N. Butler, Farmington N.M. 87401 (505)325-4397		9. API Well Number: 43-037-30634
4. Location of Well Footages: 735' FNL & 718' FWL QQ, Sec., T., R., M.: NW 1/4, NW 1/4 Sec. 14 T40S / R23E SLM		10. Field and Pool, or Wildcat: ANETH County: San Juan State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT

The well was shut-in on January 1, 1983 with a hole in the tubing which was uneconomical to repair due to a lack of production response from offset injection. It is requested that the well remain shut in until response is evident.

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

13. Name & Signature: *Ted A. Tipton* Ted A. Tipton Title: Area Manager Date: 2/24/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SL-070968

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Aneth Unit

8. Well Name and No.

A114

9. API Well No.

43-037-30634

10. Field and Pool, or Exploratory Area

Aneth

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco E&P Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

735' FNL & 718' FWL
Sec. 14 - T40S - R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Extended Shut-In
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco E&P Inc., Farmington Area, respectfully requests, an extension to the shut-in status on PRODUCING well A114 located in the Aneth Unit, San Juan County, Utah. A114 is not needed at this time as a producer. If offset production dictates, the subject well will be re-evaluated to return to production or be converted to an injector.

A114 passed a mechanical integrity test (MIT) on December 10, 1993. The well casing annulus was pressure tested to 500 psi for 15 minutes at which time a chart was recorded. (See Attachment) The next MIT will be scheduled for December of 1994.

If you have any questions, please contact Mr. Larry N. Schlotterback, 325-4397 ext. 17.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-21-93

BY: [Signature]

DEC 21 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Area Manager

Date 12/14/93

(This space for Federal or State office use)

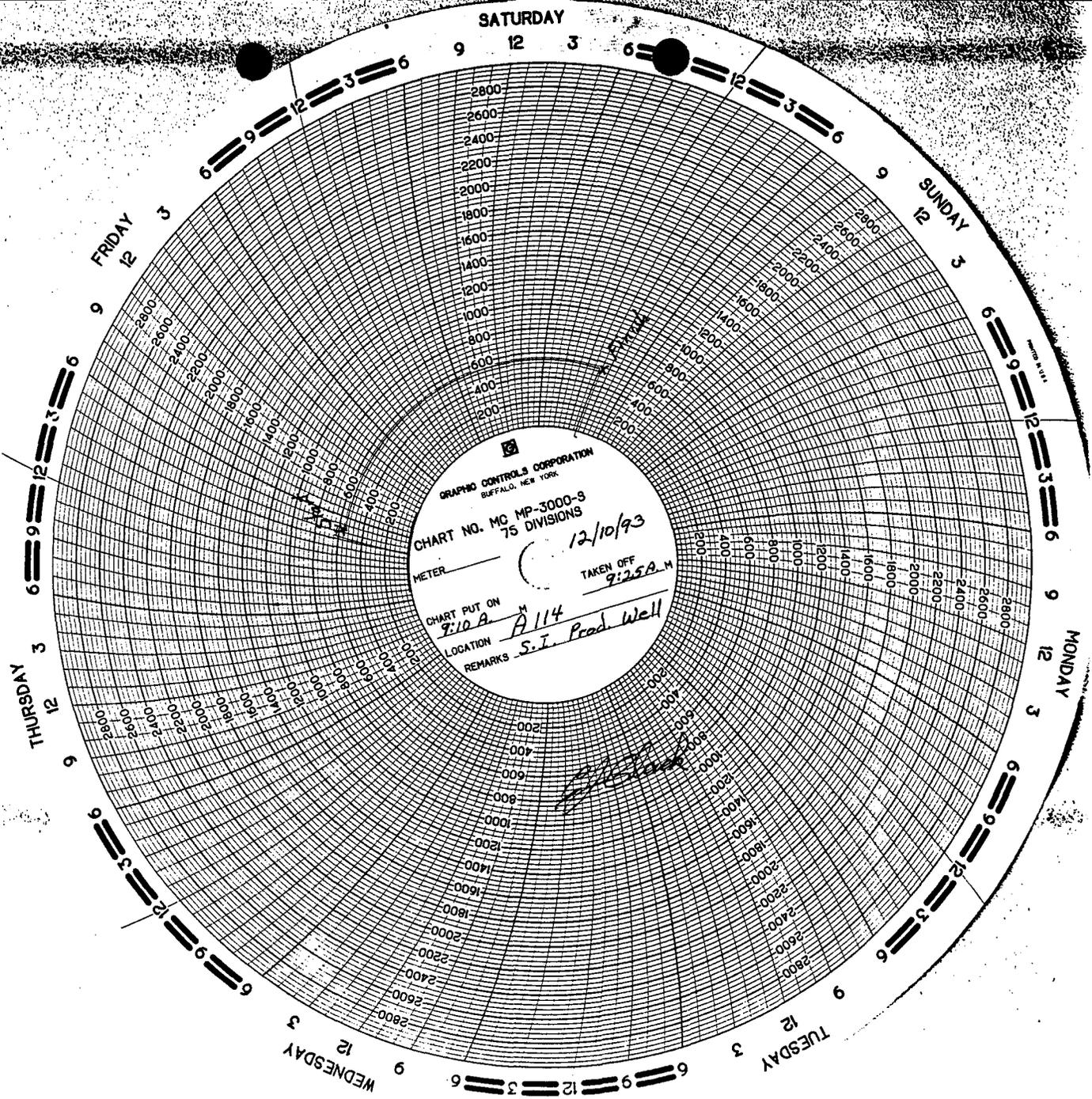
Approved by [Signature]
Conditions of approval, if any: None is known

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



RECEIVED
 DEC 9 1993
 DIVISION OF
 OIL, GAS & MINING



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-3000-S
75 DIVISIONS

METER _____

DES 20 1993 12/10/93

CHART PUT ON

9:10 A.

M

TAKEN OFF

9:25 A. M

LOCATION

A 114

REMARKS

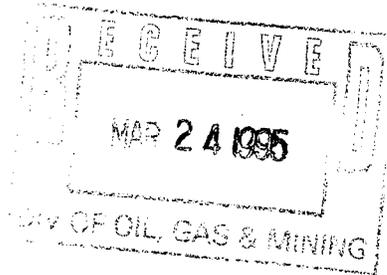
S.I. Prod. Well

[Handwritten signature]



Texaco, Standard Oil and Refineries

Field Office
Cincinnati, OH 45202



March 20, 1995

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Mr. Don Staley, Administrative Manager, Oil and Gas

Subject: Annual Status Report of Shut-In and Temporarily-abandoned Wells

Dear Mr. Staley,

Attached is a list of shut-in and temporarily-abandoned wells for Texaco E&P Inc., located in San Juan County, Utah. If you require any additional information, please contact me at (505) 325-4397.

Sincerely,

Ted A. Tipton
Area Manager

LNS/s

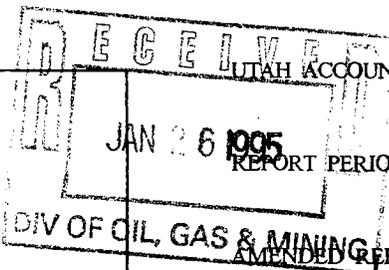
Attachment

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N5700

BRENT HELQUIST
 TEXACO E & P INC
 3300 N BUTLER
 FARMINGTON NM 87401



REPORT PERIOD (MONTH/YEAR): 12 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
ANETH U A114								
4303730634	07000	40S 23E 14	DSCR	SOW	0	0	0	0
ANETH U B214								
4303730635	07000	40S 23E 14	DSCR	POW	31	701	158	6375
ANETH U C114								
4303730636	07000	40S 23E 14	DSCR	POW	31	88	39	275
ANETH U C314								
4303730637	07000	40S 23E 14	DSCR	POW	31	1051	710	45750
ANETH U D214								
4303730638	07000	40S 23E 14	DSCR	POW	31	993	789	38003
ANETH U D414								
4303730639	07000	40S 23E 14	DSCR	SOW	0	0	0	0
ANETH U H127								
4303730643	07000	40S 24E 27	DSCR	POW	31	216	79	61
ANETH U H128								
4303730644	07000	40S 24E 28	IS-DC	SOW	0	0	0	0
ANETH U J229								
4303730645	07000	40S 25E 29	DSCR	SOW	0	0	0	0
ANETH U K130								
4303730646	07000	40S 25E 30	DSCR	POW	31	1658	394	7290
ANETH U K131								
4303730647	07000	40S 25E 31	IS-DC	POW	31	1481	355	98089
ANETH U L430								
4303730648	07000	40S 25E 30	DSCR	POW	31	1564	868	33581
ANETH U M130								
4303730649	07000	40S 25E 30	DSCR	POW	31	751	197	7625
TOTALS						8503	3589	237049

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

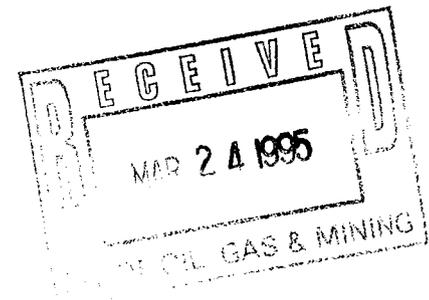
Date: 1-20-95

Name and Signature: Terk Wade / Jerl Wade

Telephone Number:

Aneth Unit Annual Status Report

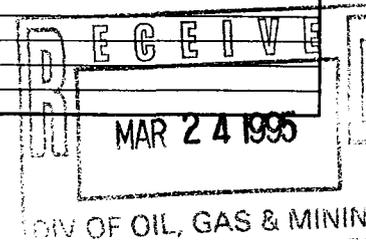
Well Number	Well Status	Date of Last MIT	Comments	Proposed Action	BLM Approved Expiration Date
Injection Wells					
C112	Shut-In	9/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	11/1/95
C124	Shut-In		Evaluate: Extended SI or Workover		
C223	Shut-In	5/1/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	6/1/95
C411	Shut-In	9/21/92-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
E317	Shut-In	10/21/92 - Failed	Evaluate: Repair Casing or P&A	BLM approved repair of Casing Leak	Approved
E319	Shut-In	9/17/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/95
F227	Shut-In	12/16/93 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/96
F229	Shut-In	10/18/92 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/8/95
H207	Shut-In	3/95 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	3/1/98
H410	Shut-In	8/22/91 - Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	10/1/97
Producing Wells					
A114	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
A414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
B401	Shut-In	12/10/93-Pass	Evaluate: Extended SI or Workover	Submitted approval to BLM to SI	
B412	Shut-In	NO TEST	Evaluate: Extended SI or Workover		
C313SE	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D311	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
D414	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
H128	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97
J229	Shut-In	12/10/93-Pass	Extended SI for future benefit to unit	BLM (Farmington) approved SI	1/1/97



ISMAY FLODINE PARK UNIT
ANNUAL STATUS REPORT

DATE OF REPORT: 3/2/95

Well #	Type	Comments	Proposed Action	Action	BLM Approved Expiration Date
S216	OSI	SUBMITTED SUNDRY TO STATE OF UTAH FOR EXTENDED SHUT-IN, CASING LEAK	Call Gil Hunt with UOGCC to confirm approved	Approved 12/9/94	No requirement; will P&A
S221	OSI	REPAIRED CSG LEAK 1/12/94... STILL LEAK, REPAIR SUBMITTED AND APPROVED 2/94	Evaluate well (repair or P&A)	Sundry Extend SI	12/31/95
S222	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
S234	OSI	EXTENDED SHUT-IN (DRY HOLE)	Submit sundry for Extended Shut-In	Sundry 8/24/94	8/1/95
S422	OSI	EXTENDED SHUT-IN, CASING LEAK	Submit sundry for Extended Shut-In	Sundry 9/94	4/1/95
T318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U216	OSI	STUCK TBG, POSSIBLE COLLAPSED CASING, HAS APPROVED P&A IN WELL FILE 9/92	Submit proposed action to State of Utah, shut-in approval	P&A approved 1/26/95	No requirement; will P&A
U218	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U222	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
U417	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U418	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
U427	OSI	CASING LEAK, WELL HAS BEEN SHUT-IN SINCE, NO WORK TO DATE	Perform MIT, evaluate, submit proposed plan by 7/95	Sundry Extend SI	7/1/95
V118	OSI	UNECONOMICAL TO PRODUCE	Evaluating well for possible Shut-In		
V318	OSI	EXTENDED SHUT-IN	Submit sundry for Extended Shut-In	Sundry 12/16/94	1/1/96
R124	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T117	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
T118	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T119	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
T317	WIWSI	UNECONOMICAL	Perform MIT, submit sundry for extended shut-in	Mit & Sundry	1/1/98
U421	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V117	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
V121	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V321	WIWSI	UNECONOMICAL	Submit sundry for extended shut-in	Sundry 12/15/94	11/1/95
U121	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V219	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
V220	WSSI	WATER WELL	Submit sundry for extended shut-in	Sundry 12/15/94	1/1/96
	Code	Definition			
	OSI	Oil Shut-In			
	WIWSI	Water Injection Well Shut-In			
	WSSI	Water Source Shut-In			



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a differnt reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator Texaco E&P Inc.
3. Address and Telephone No. 3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397
4. Location of Well (Footage. Sec.,T.,R.,M., or Survey Description) 735' FNL & 718' FWL sec. 14, T40S, R23E

5. Lease Designation and Serial No. UTSL-070968
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation Aneth Unit
8. Well Name and No. A114
9. API Well No. 43-037-30634
10. Field and Pool, or Exploratory Area Desert Creek
11. County or Parish, State San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other, Extended Shut-In, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water.

13. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ant proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco respectfully requests approval for extending the shut-in status of this well to maintain the subject wellbore for possible future benefit to the unit.

On 2/21/97, A114 was tested to 1040 psi for 30 minutes and displayed a positive MIT (Mechanical Integrity Test). The test was conducted by Clisbee Black, Texaco water truck operator, with permission from Mr. Mark Kelly, BLM.

See attached field pressure test report and chart.



14. I hereby certify that the forgoing is true and correct

Signed [Signature] Title Operations Manager Date 2/26/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U>S>C> Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ANNULAR PRESSURE TEST

OPERATOR Texaco E&P Inc., 3300 N. Butler, Farmington, New Mexico 87401

LEASE NAME Aneth Sub Area DATE OF TEST 2-21-97

WELL NAME A114 TYPE S.I. Prod. Well

LOCATION NW QUARTER OF THE NW QUARTER OF THE _____ QUARTER

SECTION 14 TOWNSHIP 40S RANGE 23E LEGAL _____

LEASE NUMBER _____ COUNTY NAME San Juan County, Utah

COMPANY REPRESENTATIVE Clisbee Black, TEPI FIELD INSPECTOR Clisbee Black

TYPE PRESSURE GAUGE Wika (Oil Filled) INCH FACE, 4" FULL SCALE, 3000# PSI INCREMENTS

NEW GAUGE: YES NO IF NO, DATE OF TEST CALIBRATION _____

PRESSURE RECORDER TYPE TIT Barton, MAX PRESSURE 1500, CLOCK Batt. Oper
CALIBRATION DATE 2-5-97

RESULTS

TIME	PRESSURE (PSIG)		
	ANNULUS	TUBING	
<u>9:50 A.M.</u>	<u>1040</u>	<u>—</u>	CASING <u>0 PSI</u>
<u>10:00</u>	<u>1030</u>	<u>—</u>	TUBING <u>"</u>
<u>10:10</u>	<u>1020</u>	<u>—</u>	BRADENHEAD <u>"</u>
<u>10:20</u>	<u>1020</u>	<u>—</u>	FLUID RETURN _____
_____	_____	_____	
_____	_____	_____	
_____	_____	_____	
_____	_____	_____	
_____	_____	_____	
_____	_____	_____	
_____	_____	_____	

COMMENTS:
This well has been S.I. since - 9-2-90
The well has a cement retainer set in the Csg. above the perms.

TEST PRESSURE:
MAX. ALLOWABLE PRESSURE CHANGE: TEST PRESSURE X .05 52.0 PSI
HALF HOUR PRESSURE CHANGE 20 PSI

(CHECK ONE)
TEST PASSED TEST FAILED*

*IF FAILED, NO INJECTION MAY OCCUR UNTIL CORRECTIONS HAVE BEEN MADE AND WELL PASSES.

PRINTED IN U.S.A.

7 AM

8 AM

9 AM

10 AM

11 AM

12 NOON

1 P.M.

2 P.M.

3 P.M.

4 P.M.

5 P.M.

6 P.M.

7 P.M.

8 P.M.

9 P.M.

10 P.M.

11 P.M.

12 NIGHT

1 AM

2 AM

3 AM

4 AM

5 AM

1350

1200

1050

900

750

600

450

300

150

1350

1200

1050

900

750

600

450

300

150

1350

1200

1050

900

750

600

450

300

150

1350

1200

1050

900

750

600

450

300

150

TEJAS
INSTRUMENT ENGINEERS

A114

Feb. 21, 97

MW-MP 1500

SIGNED

William J. Slack

Pressure
Temperature
Flow
Level
Humidity
Speed
Vibration
Position
Force
Torque
Energy
Power
Radiation
Sound
Light
Optics
Electronics
Mechanics
Thermodynamics
Fluid Dynamics
Aerodynamics
Astrodynamics
Spacecraft
Rockets
Missiles
Naval Architecture
Marine Engineering
Automotive Engineering
Aerospace Engineering
Mechanical Engineering
Electrical Engineering
Civil Engineering
Chemical Engineering
Industrial Engineering
Environmental Engineering
Biomedical Engineering
Agricultural Engineering
Food Engineering
Textile Engineering
Paper Engineering
Leather Engineering
Glass Engineering
Ceramic Engineering
Metals Engineering
Plastics Engineering
Composites Engineering
Nanotechnology
Biotechnology
Nuclear Engineering
Aerospace Engineering
Spacecraft
Rockets
Missiles
Naval Architecture
Marine Engineering
Automotive Engineering
Aerospace Engineering
Mechanical Engineering
Electrical Engineering
Civil Engineering
Chemical Engineering
Industrial Engineering
Environmental Engineering
Biomedical Engineering
Agricultural Engineering
Food Engineering
Textile Engineering
Paper Engineering
Leather Engineering
Glass Engineering
Ceramic Engineering
Metals Engineering
Plastics Engineering
Composites Engineering
Nanotechnology
Biotechnology
Nuclear Engineering

START

STOP

(JUNE 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

RECEIVED
BLM

5. Lease Designation and Serial No.
UTSL-070968

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Aneth Unit

8. Well Name and No.
A114

9. API Well No.
43-037-30634

10. Field and Pool, or Exploratory Area
Desert Creek

11. County or Parish, State
San Juan County, Utah

SUBMIT IN TRIPLICATE

97 FEB 20 PM 1:59

070 FARMINGTON, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Texaco E&P Inc.

3. Address and Telephone No.
3300 N. Butler, Farmington, New Mexico 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
735' FNL & 718' FWL sec. 14, T40S, R23E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Extended Shut-In</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form)

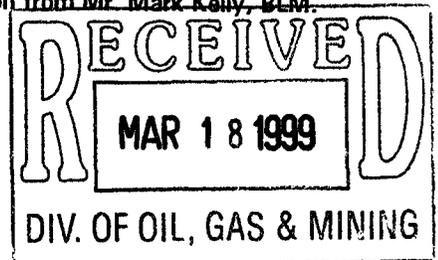
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco respectfully requests approval for extending the shut-in status of this well to maintain the subject wellbore for possible future benefit to the unit.

On 2/21/97, A114 was tested to 1040 psi for 30 minutes and displayed a positive MIT (Mechanical Integrity Test). The test was conducted by Clisbee Black, Texaco water truck operator, with permission from Mr. Mark Kelly, BLM.

See attached field pressure test report and chart.

THIS APPROVAL EXPIRES DEC 01 1999



14. I hereby certify that the forgoing is true and correct

Signed

Jac J

Title Operations Manager

Date 2/26/97

(This space for Federal or State office use)

Approved by

Drace

Title Team Lead - P.M.T

Date 3/6/97

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

RECEIVED

APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,



Don R. Sellars

Sr. Environmental Specialist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Navajo Nation & State of Utah

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

Aneth Unit

1. TYPE OF WELL

OIL WELL GAS WELL OTHER Operator Name Change

8. WELL NAME and NUMBER:

See Attached List of Wells

2. NAME OF OPERATOR:

Chevron U.S.A. Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:

P.O. Box 1150 CITY Midland STATE TX ZIP 79702

PHONE NUMBER:

(915) 687-2000

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Well Locations

COUNTY: San Juan

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name Change (Merger)</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The Aneth Unit and subject wells are located on both Navajo Nation and State of Utah lands, 4 1/2 miles North of Montezuma Creek, San Juan County, Utah. These wells will be protected by the following surety bonds.

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This replaces United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond #: U89-75-81-0034 in the amount of \$300,000.

BIA Nationwide Bond #: U89-75-81-0026 in the amount of \$150,000.

KEY CONTACTS:

Roger Atcity - Operations Supervisor - 435-651-3277 x103

Ron Wackowski - Operations Manager - 970-675-3714

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE *Allen S. Robinson*

DATE April 30, 2002

(This space for State use only)

Chevron U. S. A. Inc.
 Permian Business Unit
 Aneth Operations
 San Juan County, Utah

Name/Operatorship Change
 Texaco Exploration and Production Inc.
 to
 Chevron U. S. A. Inc.
 Aneth Unit Wells

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	11	400S	230E	4303716037	MESA 2 (ANTH D311)	1	OW	S
N5700	12	400S	230E	4303715822	BURTON 14-12 (A412)	1	OW	P
N5700	12	400S	230E	4303715829	BURTON 34-12 (C412)	1	OW	P
N5700	12	400S	230E	4303715831	BURTON 43-12 (D312)	1	OW	P
N5700	12	400S	230E	4303731537	ANETH B412	1	OW	S
N5700	13	400S	230E	4303715821	BURTON 12-13 (A213)	1	OW	P
N5700	13	400S	230E	4303715823	BURTON 14-13 (A413)	1	OW	P
N5700	13	400S	230E	4303715824	BURTON 21-13 (B113)	1	OW	P
N5700	13	400S	230E	4303715826	ANETH UNIT B313	1	OW	P
N5700	13	400S	230E	4303730162	ANETH U D313	1	OW	S
N5700	13	400S	230E	4303730173	ANETH U C213	1	OW	P
N5700	13	400S	230E	4303730298	ANETH U C413	1	OW	S
N5700	13	400S	230E	4303731076	ANETH UNIT C313SE	1	OW	S
N5700	13	400S	230E	4303731383	ANETH UNIT D213SE	1	OW	P
N5700	14	400S	230E	4303716030	ARROWHEAD 7 (A214)	1	OW	P
N5700	14	400S	230E	4303716031	ARROWHEAD 8 (A414)	1	OW	S
N5700	14	400S	230E	4303730634	ANETH U A114	1	OW	S
N5700	14	400S	230E	4303730635	ANETH U B214	1	OW	P
N5700	14	400S	230E	4303730636	ANETH U C114	1	OW	S
N5700	14	400S	230E	4303730637	ANETH U C314	1	OW	P
N5700	14	400S	230E	4303730638	ANETH U D214	1	OW	P
N5700	14	400S	230E	4303730639	ANETH U D414	1	OW	S
N5700	18	400S	240E	4303730165	ANETH U E418	1	OW	S
N5700	18	400S	240E	4303731077	ANETH UNIT E118SE	1	OW	S
N5700	18	400S	240E	4303731385	ANETH UNIT E218SE	1	OW	P

N5700	18	400S	240E	4303731534	ANETH E407SE	1	OW	S
N5700	23	400S	230E	4303716036	AW RICE 1 (D123)	1	OW	P
N5700	24	400S	230E	4303715701	FED B-1 (D124)	1	OW	S
N5700	07	400S	240E	4303730115	ANETH U F307	1	OW	P
N5700	07	400S	240E	4303730151	ANETH U G407	1	OW	P
N5700	07	400S	240E	4303731386	ANETH UNIT E407SW	1	OW	P



**THE
NAVAJO
NATION**

MINERALS DEPARTMENT
Post Office Box 1910
Window Rock, Arizona 86515
Phone: (928) 871-6587 • Fax: (928) 871-7095

KELSEY A. BEGAYE
PRESIDENT

TAYLOR MCKENZIE, M.D.
VICE PRESIDENT

October 11, 2002

Mr. Don Sellars
Regulatory Specialist
ChevronTexaco
11111 S. Wilcrest
Houston, Texas 77099

Subject: Navajo Nation Assignment of Oil & Gas Lease

Dear Mr. Sellars:

Attached are fourteen (14) approved Navajo Nation Assignment of Oil and Gas Lease applications for assignment of interest from Texaco Exploration & Production, Inc. to Chevron U.S.A., Inc. (Chevron) for the following leases:

- | | | |
|---------------------|---------------------|----------------------|
| 1) I-149-IND-8834 | 6) I-149-IND-8839 | 11) 14-20-603-4035 |
| 2) I-149-IND-8835 | 7) 14-20-603-2057 | 12) 14-20-603-4037 |
| 3) I-149-IND-8836 | 8) 14-20-603-2059 | 13) 14-20-603-5043-A |
| 4) I-149-IND-8838 | 9) 14-20-603-4030-A | 14) 14-20-603-5446 |
| 5) I-149-IND-8839-A | 10) 14-20-603-4032 | |

If you have any questions, please call me or Mr. Brad Nesemeier at (928) 871-6587.

Sincerely,

Akhtar Zaman
Akhtar Zaman, Director
Minerals Department

Attachments
AZ/GLB/cab

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: **05-01-2002**

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No. **Unit:** **ANETH**

WELL(S)						
NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MESA 2 (ANETH D311)	11-40S-23E	43-037-16037	7000	FEDERAL	OW	S
BURTON 14-12 (A412)	12-40S-23E	43-037-15822	7000	FEDERAL	OW	P
BURTON 34-12 (C412)	12-40S-23E	43-037-15829	7000	FEDERAL	OW	P
BURTON 43-12 (D312)	12-40S-23E	43-037-15831	7000	FEDERAL	OW	P
ANETH B412	12-40S-23E	43-037-31537	7000	FEDERAL	OW	S
BURTON 12-13 (A213)	13-40S-23E	43-037-15821	7000	FEDERAL	OW	P
BURTON 14-13 (A413)	13-40S-23E	43-037-15823	7000	FEDERAL	OW	P
BURTON 21-13 (B113)	13-40S-23E	43-037-15824	7000	FEDERAL	OW	P
ANETH UNIT B313	13-40S-23E	43-037-15826	7000	FEDERAL	OW	P
ANETH U D313	13-40S-23E	43-037-30162	7000	FEDERAL	OW	S
ANETH U C213	13-40S-23E	43-037-30173	7000	FEDERAL	OW	P
ANETH U C413	13-40S-23E	43-037-30298	7000	FEDERAL	OW	S
ANETH UNIT C313SE	13-40S-23E	43-037-31076	7000	FEDERAL	OW	S
ANETH UNIT D213SE	13-40S-23E	43-037-31383	7000	FEDERAL	OW	P
ARROWHEAD 7 (A214)	14-40S-23E	43-037-16030	7000	FEDERAL	OW	P
ARROWHEAD 8 (A414)	14-40S-23E	43-037-16031	7000	FEDERAL	OW	S
ANETH U A114	14-40S-23E	43-037-30634	7000	FEDERAL	OW	S
ANETH U B214	14-40S-23E	43-037-30635	7000	FEDERAL	OW	P
ANETH U C114	14-40S-23E	43-037-30636	7000	FEDERAL	OW	S
ANETH U C314	14-40S-23E	43-037-30637	7000	FEDERAL	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/11/2002

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 10/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 10/21/2002

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/14/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/14/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 8975810026

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Injection wells</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo
3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Aneth Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
PHONE NUMBER: (303) 534-4600		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: Desert Creek
COUNTY: San Juan		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As of December 1, 2004, Chevron U.S.A. Inc. resigned as Operator of the Aneth Unit. The successor operator is Resolute Natural Resources Company.

NAME (PLEASE PRINT) <u>Jane Pasque</u>	TITLE <u>Vice President</u>
SIGNATURE <u>Jane Pasque</u>	DATE <u>11/30/04</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attached exhibit.</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See attached exhibit.</u>
2. NAME OF OPERATOR: <u>Resolute Natural Resources Company</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <u>Navajo</u>
3. ADDRESS OF OPERATOR: <u>1675 Broadway, Suite 1950</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME: <u>Aneth Unit</u>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: <u>San Juan</u>		8. WELL NAME and NUMBER: <u>See attached exhibit.</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <u>UTAH</u>		9. API NUMBER: <u>See attached exhibit.</u>
		10. FIELD AND POOL, OR WILDCAT: <u>Aneth</u>
		PHONE NUMBER: <u>(303) 534-4600</u>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of December 1, 2004, Chevron U.S.A. Inc. resigned as operator of the Aneth Unit. Resolute Natural Resources Company has been elected the successor operator.

RECEIVED
DEC 22 2004

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Chevron U.S.A. Inc.</u> <u>NO210</u>	TITLE <u>A. E. Wacker, Attorney-in-Fact</u>
SIGNATURE <u>A. E. Wacker</u>	DATE <u>12/20/2004</u>

(This space for State use only)

APPROVED 12/29/2004
ER
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Chevron USA to Resolute Natural Resources

Well No	API Number	Type / Status	Q1	Q2	SEC	Twp	Rng	Legal Description	Lease No	Comment
D124	4303715701	SI Producer	NE	NE	24	T40S	R23E	520' FNL / 660' FEL	SL-0701010-C	See Attached SI and TA Well Status Spreadsheet
A213	4303715821	Producer	SW	NW	13	T40S	R23E	3287' FSL / 4631' FEL	SL-070968-A	
A412	4303715822	SI Producer	SW	SW	12	T40S	R23E	659' FSL / 4474' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
A413	4303715823	Producer	SW	SW	13	T40S	R23E	657' FSL / 4631' FEL	SL-070968-A	
B113	4303715824	Producer	NE	NW	13	T40S	R23E	4602' FSL / 3311' FEL	SL-070968-A	
B313	4303715826	Producer	NE	SW	13	T40S	R23E	1972' FSL / 3302' FEL	SL-070968-A	
C412	4303715829	Producer	SW	SE	12	T40S	R23E	4606' FNL / 1980' FEL	SL-070968-A	
D312	4303715831	Producer	NE	SE	12	T40S	R23E	3290' FNL / 660' FEL	SL-070968-A	
E216	4303715833	Producer	SW	NW	16	T40S	R24E	2128' FNL / 662' FWL	NOG 99041323	
E416	4303715834	Producer	SW	SW	16	T40S	R24E	442' FSL / 721' FWL	NOG 99041323	
G216	4303715835	Producer	SW	NE	16	T40S	R24E	1975' FNL / 3304' FWL	NOG 99041323	
G416	4303715836	Producer	SW	SE	16	T40S	R24E	660' FSL / 1980' FEL	NOG 99041323	
H316	4303715837	Producer	NE	SE	16	T40S	R24E	1980' FSL / 662' FEL	NOG 99041323	
A214	4303716030	TA Producer	SW	NW	14	T40S	R23E	1980' FNL / 740' FWL	SL-070968	See Attached SI and TA Well Status Spreadsheet
A414	4303716031	SI Producer	SW	SW	14	40S	23E	820' FSL / 740' FWL	UTSL 070968	
D123	4303716036	Producer	NE	NE	23	T40S	R23E	660' FNL / 660' FEL	SL-0701010	
D311	4303716037	SI Producer	NE	SE	11	40S	23E	1980' FSL / 660' FEL	UTSL 070968B	
E123	4303716052	Producer	NW	NW	23	T40S	R24E	660' FNL / 660' FWL	I-149-IND-8838	
E135	4303716056	SI Producer	NW	NW	35	T40S	R24E	760' FNL / 703' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E209	4303716057	Producer	SW	NW	9	T40S	R24E	2105' FNL / 670' FWL	I-149-IND-8834	
E215	4303716058	Producer	SW	NW	15	T40S	R24E	2109' FNL / 505' FWL	I-149-IND-8834	
E222	4303716059	Producer	SW	NW	22	T40S	R24E	1960' FNL / 770' FWL	I-149-IND-8836	
E335	4303716072	SI Producer	NW	SW	35	T40S	R24E	1900' FSL / 820' FWL	14-20-603-2059	See Attached SI and TA Well Status Spreadsheet
E415	4303716073	Producer	SW	SW	15	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8834	
F122	4303716075	Producer	NE	NW	22	T40S	R24E	660' FNL / 1980' FWL	I-149-IND-8836	
F319	4303716081	Producer	NE	SW	19	T40S	R24E	1940' FSL / 2055' FWL	I-149-IND-8836	
G115	4303716088	Producer	NW	NE	15	T40S	R24E	660' FNL / 1980' FEL	I-149-IND-8834	
G222	4303716099	Producer	SW	NE	22	T40S	R24E	1890' FNL / 2140' FEL	I-149-IND-8836	
G309	4303716102	Producer	NW	SE	9	T40S	R24E	2080' FSL / 1990' FEL	I-149-IND-8834	
G329	4303716114	Producer	NW	SE	29	T40S	R24E	2045' FSL / 2125' FEL	14-20-603-5043	
G335	4303716115	Producer	NW	SE	35	T40S	R24E	1830' FSL / 1820' FEL	14-20-603-2059	
H415	4303716126	Producer	SE	SE	15	T40S	R24E	815' FSL / 812' FEL	I-149-IND-8834	
H435	4303716130	Producer	SE	SE	35	T40S	R24E	510' FSL / 725' FEL	14-20-603-2059	
L130	4303716138	Producer	NW	NE	30	T40S	R25E	745' FNL / 1900' FEL	I-149-IND-8839	
G134	4303716225	Producer	NW	NE	34	T40S	R24E	540' FNL / 2000' FEL	14-20-603-2056	S
G327	4303716226	Producer	NW	SE	27	T40S	R24E	2075' FSL / 1800' FEL	14-20-603-2056	
G334	4303716227	SI Producer	NW	SE	34	T40S	R24E	1980' FSL / 2130' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H433	4303716229	SI Producer	SE	SE	33	T40S	R24E	745' FSL / 605' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H434	4303716230	SI Producer	SE	SE	34	T40S	R24E	700' FSL / 500' FEL	14-20-603-2056	See Attached SI and TA Well Status Spreadsheet
H114	4303716310	Producer	NE	NE	14	T40S	R24E	730' FNL / 690' FEL	I-149-IND-8839	
H409	4303716324	Producer	SE	SE	9	T40S	R24E	660' FSL / 660' FEL	I-149-IND-8834	
G215	4303730066	SI Producer	SW	NE	15	T40S	R24E	2415' FNL / 1850' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
E114	4303730093	Producer	NW	NW	14	T40S	R24E	500' FNL / 100' FWL	I-149-IND-8837	
F307	4303730115	SI Producer	NE	SW	7	T40S	R24E	2290' FSL / 1860' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
F121	4303730117	Producer	NE	NW	21	T40S	R24E	50' FNL / 2150' FWL	I-149-IND-8836	
H307	4303730122	TA Producer	NE	SE	7	T40S	R24E	2120' FSL / 980' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet

Chevron USA to Resolute Natural Resources

Well No.	APN Number	Type / Status	Q1	Q2	SEC	Twp	Rng	Legal Description	Lease No	Comment
H414	4303730123	Producer	SE	SE	14	40S	24E	300' FSL / 500' FEL	I-149-IND-8839	
G218	4303730131	Producer	SW	NE	18	T40S	R24E	1870' FNL / 2050' FEL	I-149-IND-8835	
G418	4303730132	Producer	SW	SE	18	T40S	R24E	760' FSL / 1950' FEL	I-149-IND-8835	
H119	4303730133	Producer	NE	NE	19	T40S	R24E	695' FNL / 570' FEL	I-149-IND-8836	
E417	4303730134	Producer	SW	SW	17	T40S	R24E	710' FSL / 630' FWL	I-149-IND-8835	
F120	4303730135	Producer	NE	NW	20	T40S	R24E	710' FNL / 1980' FWL	I-149-IND-8836	
H318	4303730136	Producer	NE	SE	18	T40S	R24E	1980' FSL / 610' FEL	I-149-IND-8835	
F317	4303730139	Producer	NE	SW	17	T40S	R24E	1980' FSL / 2140' FWL	I-149-IND-8835	
E217	4303730142	Producer	SW	NW	17	T40S	R24E	1980' FNL / 550' FWL	I-149-IND-8835	
G417	4303730144	Producer	SW	SE	17	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8835	
E220	4303730150	Producer	SW	NW	20	T40S	R24E	1956' FNL / 584' FWL	I-149-IND-8836	
G407	4303730151	Producer	SW	SE	7	T40S	R24E	650' FSL / 1960' FEL	SL-067807	
G408	4303730152	Producer	SW	SE	8	T40S	R24E	774' FSL / 1991' FEL	I-149-IND-8834	
H117	4303730153	Producer	NE	NE	17	T40S	R24E	866' FNL / 785' FEL	I-149-IND-8833	
H320	4303730154	Producer	NE	SE	20	T40S	R24E	2036 FSL / 650' FEL	I-149-IND-8836	
G220	4303730156	Producer	SW	NE	20	T40S	R24E	1860' FNL / 2086' FEL	I-149-IND-8833	
H118	4303730157	Producer	NE	NE	18	T40S	R24E	626' FNL / 650' FEL	I-149-IND-8835	
E408	4303730159	TA Producer	SW	SW	8	T40S	R24E	650' FSL / 626' FWL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
F117	4303730160	SI Producer	NE	NW	17	T40S	R24E	522' FNL / 1956' FWL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
D313	4303730162	TA Producer	NE	SE	13	T40S	R23E	1987' FSL / 782' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
F320	4303730164	Producer	NE	SW	20	T40S	R24E	2130' FSL / 1950' FWL	I-149-IND-8836	
E418	4303730165	Producer	SW	SW	18	T40S	R24E	978' FSL / 216' FWL	SL-067807	
G217	4303730166	TA Producer	SW	NE	17	T40S	R24E	2170' FNL / 1860' FEL	I-149-IND-8835	See Attached SI and TA Well Status Spreadsheet
G219	4303730167	Producer	SW	NE	19	T40S	R24E	1989' FNL / 1923' FEL	I-149-IND-8836	
H319	4303730168	Producer	NE	SE	19	T40S	R24E	2086' FSL / 593' FEL	I-149-IND-8836	
F318	4303730169	Producer	NE	SW	18	T40S	R24E	1578' FSL / 1773' FWL	I-149-IND-8835	
C213	4303730173	Producer	SW	NE	13	T40S	R23E	1898' FNL / 1815' FEL	SL-070968-A	
F308	4303730176	Producer	NE	SW	8	T40S	R24E	1880' FSL / 1980' FWL	I-149-IND-8833	
H308	4303730177	TA Producer	NE	SE	8	T40S	R24E	1890' FSL / 660' FEL	I-149-IND-8834	See Attached SI and TA Well Status Spreadsheet
G208	4303730178	TA Producer	SW	NE	8	T40S	R24E	1939' FNL / 1939' FEL	I-149-IND-8833	See Attached SI and TA Well Status Spreadsheet
E221	4303730181	Producer	SW	NW	21	T40S	R24E	1898' FNL / 619' FWL	I-149-IND-8836	
H121	4303730183	Producer	NE	NE	21	T40S	R24E	520' FNL / 760' FEL	I-149-IND-8836	
F321	4303730185	Producer	NE	SW	21	T40S	R24E	1980' FSL / 1720' FWL	I-149-IND-8836	
F129	4303730187	Producer	NE	NW	29	T40S	R24E	550' FNL / 1690' FWL	I4-20-603-4030-A	
E421	4303730188	Producer	SW	SW	21	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8836	
E409	4303730189	Producer	SW	SW	9	T40S	R24E	910' FSL / 330' FWL	I-149-IND-8834	
H317	4303730196	Producer	NE	SE	17	T40S	R24E	2230' FSL / 930' FEL	I-149-IND-8833	
F119	4303730197	TA Producer	NE	NW	19	T40S	R24E	350' FNL / 1960' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
E313	4303730200	Producer	NW	SW	13	T40S	R24E	1815' FSL / 785' FWL	I-149-IND-8837	
F216	4303730212	TA Producer	SE	NW	16	T40S	R24E	1848 FNL / 2043' FWL	NOG 99041323	See Attached SI and TA Well Status Spreadsheet
G421	4303730214	Producer	SW	SE	21	T40S	R24E	380' FSL / 1980' FEL	I-149-IND-8836	
H321	4303730216	Producer	NE	SE	21	T40S	R24E	2043' FSL / 591' FEL	I-149-IND-8836	
F411	4303730217	Producer	SE	SW	11	T40S	R24E	561' FSL / 1798' FWL	I-149-IND-8837	
G114	4303730218	Producer	NW	NE	14	T40S	R24E	660' FNL / 2220' FEL	I-149-IND-8837	
E223	4303730219	Producer	SW	NW	23	T40S	R24E	2106' FNL / 660' FWL	I-149-IND-8838	
E426	4303730220	Producer	SW	SW	26	T40S	R24E	660' FSL / 660' FWL	I-149-IND-8838	

Chevron USA to Resolute Natural Resources

Well No.	API Number	Type/Status	O1	O2	SEC	Twp	Rng	Legal Description	Lease No.	Comment
F125	4303730221	Producer	NE	NW	25	T40S	R24E	627' FNL / 1980' FWL	I-149-IND-8838	
G225	4303730222	Producer	SW	NE	25	T40S	R24E	1760' FNL / 2170' FEL	I-149-IND-8838	
H123	4303730223	Producer	NE	NE	23	T40S	R24E	660' FNL / 660' FEL	I-149-IND-8838	
K330	4303730224	Producer	NE	SW	30	T40S	R25E	2020' FSL / 2010' FWL	I-149-IND-8839	
M330	4303730225	Producer	NE	SE	30	T40S	R25E	2046' FSL / 726' FEL	I-149-IND-8839	
G223	4303730226	Producer	SW	NE	23	T40S	R24E	2012' FNL / 1914' FEL	I-149-IND-8838	
H136	4303730227	Producer	NE	NE	36	T40S	R24E	660' FNL / 620' FEL	14-20-603-5443	
G420	4303730228	Producer	SW	SE	20	T40S	R24E	770' FSL / 1900' FEL	I-149-IND-8836	
G314	4303730230	Producer	NW	SE	14	T40S	R24E	1940' FSL / 2020' FEL	I-149-IND-8837	
E224	4303730231	Producer	SW	NW	24	T40S	R24E	1850' FNL / 660' FWL	I-149-IND-8838	
F326	4303730232	Producer	NE	SW	26	T40S	R24E	1914' FSL / 1914' FWL	I-149-IND-8838	
E225	4303730233	SI Producer	SW	NW	25	T40S	R24E	2079' FNL / 790' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
F323	4303730234	Producer	NE	SW	23	T40S	R24E	1914' FSL / 1980' FWL	I-149-IND-8838	
G426	4303730236	Producer	SW	SE	26	T40S	R24E	610' FSL / 1980' FEL	I-149-IND-8838	
F325	4303730237	Producer	NE	SW	25	T40S	R24E	1850' FSL / 1840' FWL	I-149-IND-8838	
G425	4303730238	Producer	SW	SE	25	T40S	R24E	480' FSL / 1840' FEL	I-149-IND-8838	
H325	4303730239	Producer	NE	SE	25	T40S	R24E	1914' FSL / 660' FEL	I-149-IND-8838	
J230	4303730240	Producer	SW	NW	30	T40S	R25E	1980' FNL / 660' FWL	I-149-IND-8839 A	
L230	4303730241	Producer	SW	NE	30	T40S	R25E	1930' FNL / 1898' FEL	I-149-IND-8839	
J430	4303730243	Producer	SW	SW	30	T40S	R25E	660' FSL / 660' FWL	I-149-IND-8839	
F214	4303730250	Producer	SE	NW	14	T40S	R24E	2030' FNL / 1881' FWL	I-149-IND-8837	
E314	4303730266	Producer	NW	SW	14	T40S	R24E	1930' FSL / 660' FWL	I-149-IND-8837	
F414	4303730274	Producer	SE	SW	14	T40S	R24E	593' FSL / 1771' FWL	I-149-IND-8837	
C413	4303730298	TA Producer	SW	SE	13	T40S	R23E	810' FSL / 1980' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
H125	4303730308	Producer	NE	NE	25	T40S	R24E	660' FNL / 560' FEL	I-149-IND-8838	
F126	4303730310	Producer	NE	NW	26	T40S	R24E	560' FNL / 1940' FWL	I-149-IND-8838	
G423	4303730311	Producer	SW	SE	23	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	
H323	4303730316	Producer	NE	SE	23	T40S	R24E	1845' FSL / 507' FEL	I-149-IND-8838	
G424	4303730334	TA Producer	SW	SE	24	T40S	R24E	660' FSL / 1980' FEL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E425	4303730343	Producer	SW	SW	25	T40S	R24E	760' FSL / 840' FWL	I-149-IND-8838	
F322	4303730345	Producer	NE	SW	22	T40S	R24E	2130' FSL / 1980' FWL	I-149-IND-8836	
E422	4303730346	Producer	SW	SW	22	T40S	R24E	890' FSL / 600' FWL	I-149-IND-8836	
H126	4303730348	Producer	NE	NE	26	T40S	R24E	660' FNL / 830' FEL	I-149-IND-8838	
F324	4303730349	SI Producer	NE	SW	24	T40S	R24E	1980' FSL / 2080' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
E424	4303730350	TA Producer	SW	SW	24	T40S	R24E	540' FSL / 450' FWL	I-149-IND-8838	See Attached SI and TA Well Status Spreadsheet
H326	4303730368	Producer	NE	SE	26	T40S	R24E	1850' FSL / 520' FEL	I-149-IND-8838	
G226	4303730369	Producer	SW	NE	26	T40S	R24E	2080' FNL / 1950' FEL	I-149-IND-8838	
E423	4303730370	Producer	SW	SW	23	T40S	R24E	550' FSL / 580' FWL	I-149-IND-8838	
E226	4303730371	Producer	SW	NW	26	T40S	R24E	1980' FNL 660 FWL		
G325X	4303730374	Producer	NW	SE	25	T40S	R24E	1850' FSL / 1710' FEL	I-149-IND-8838	
G422	4303730375	Producer	SW	SE	22	T40S	R24E	500' FSL / 1950' FEL	I-149-IND-8836	
H120X	4303730404	Producer	NE	NE	20	T40S	R24E	280' FNL / 840' FEL	I-149-IND-8833	
H322	4303730407	Producer	NE	SE	22	T40S	R24E	2070' FSL / 770' FEL	I-149-IND-8836	
F136	4303730409	Producer	NE	NW	36	T40S	R24E	760' FNL / 2020' FWL	14-20-603-5444	
G236	4303730410	Producer	SW	NE	36	T40S	R24E	1950' FNL / 1980' FEL	14-20-603-5443	
H335	4303730412	Producer	NE	SE	35	T40S	R24E	1980' FSL / 700' FEL	14-20-603-2059	

Chevron USA to Resolute Natural Resources

Well No	API Number	Type/Status	Q1	Q2	SEC	Twp	Rng	Legal Description	Lease No	Comment
J231	4303730413	SI Producer	SW	NW	31	T40S	R25E	1850' FNL / 660' FWL	14-20-603-5443	See Attached SI and TA Well Status Spreadsheet
G221X	4303730516	Producer	SW	NE	21	T40S	R24E	1940' FNL / 1930' FEL	I-149-IND-8836	
A114	4303730634	SI Producer	NW	NW	14	40S	23E	735' FNL / 718' FWL	UTSL 070968	
B214	4303730635	Producer	SE	NW	14	T40S	R23E	1910' FNL / 1950' FWL	SL-070968	
C114	4303730636	SI Producer	NW	NE	14	T40S	R23E	820' FNL / 1920' FEL	SL-070968	See Attached SI and TA Well Status Spreadsheet
C314	4303730637	Producer	NW	SE	14	T40S	R23E	2140' FSL / 1870' FEL	SL-070968	
D214	4303730638	Producer	SE	NE	14	T40S	R23E	2090' FNL / 790' FEL	SL-070968	
D414	4303730639	Producer	SE	SE	14	T40S	R23E	570' FSL / 810' FEL	SL-070968	
H127	4303730643	Producer	NE	NE	27	T40S	R24E	660' FNL / 510' FEL	14-20-603-2056	
H128	4303716224	Injector	NE	NE	28	40S	24E	810' FNL / 510' FEL	14-20-603-2056	
J229	4303730645	SI Producer	SW	NW	29	40S	25E	1980' FNL / 510' FWL	I-149-IND-8839A	
K130	4303730646	Producer	NE	NW	30	T40S	R25E	660' FNL / 2010' FWL	I-149-IND-8839	
K131	4303730647	Producer	NE	NW	31	T40S	R25E	660' FNL / 1980' FWL	14-20-603-372-A	
L430	4303730648	Producer	SW	SE	30	T40S	R25E	660' FSL / 1980' FEL	I-149-IND-8839	
M130	4303730649	Producer	NE	NE	30	T40S	R25E	510' FNL / 780' FEL	I-149-IND-8839	
E236	4303730716	Producer	SW	NW	36	T40S	R24E	1930' FNL / 630' FWL	14-20-603-5444	
F127	4303730718	Producer	NE	NW	27	T40S	R24E	620' FNL / 1910' FWL	14-20-603-2056	
F128	4303730728	Producer	NE	NW	28	T40S	R24E	660' FNL / 1910' FWL	14-20-603-2056	
C313SE	4303731076	SI Producer	C	SE	13	40S	23E	1320' FSL / 1320' FEL	UTSL 070968A	
E118SE	4303731077	TA Producer	SW	NW	18	T40S	R24E	1340' FNL / 1140' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E121SE	4303731078	SI Producer	SW	NW	21	T40S	R24E	1400' FNL / 1320' FWL	I-149-IND-8836	See Attached SI and TA Well Status Spreadsheet
D113SE	4303731382	TA Producer	SE	NE	13	T40S	R23E	1330' FNL / 100' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
D213SE	4303731383	TA Producer	NE	SE	13	T40S	R23E	2700' FNL / 150' FEL	SL-070968-A	See Attached SI and TA Well Status Spreadsheet
E218SE	4303731385	TA Producer	NW	SW	18	T40S	R24E	2660' FNL / 1220' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E407SW	4303731386	TA Producer	SW	SW	7	T40S	R24E	0' FSL / 70' FWL	SL-067807	See Attached SI and TA Well Status Spreadsheet
E115	4303731396	Producer	NW	NW	15	T40S	R24E	630' FNL / 660' FWL	I-149-IND-8834	
F215	4303731397	Producer	SE	NW	15	T40S	R24E	1900' FNL / 1990' FWL	I-149-IND-8834	
F415	4303731398	Producer	SE	SW	15	T40S	R24E	680' FSL / 1880' FWL	I-149-IND-8834	
G315X	4303731408	Producer	NW	SE	15	T40S	R24E	1880' FSL / 1980' FEL	I-149-IND-8834	
H116	4303731409	TA Producer	NE	NE	16	T40S	R24E	660' FNL / 900' FEL	NOG 99041323	
H129	4303731529	Producer	NE	NE	29	T40S	R24E	730' FNL / 730' FEL	14-20-603-4030	
H135	4303731531	Producer	NE	NE	35	T40S	R24E	503' FNL / 813' FEL	14-20-603-2059	
E407SE	4303731534	Producer	NE	NW	18	40S	24E	199' FNL / 1602' FWL	UTSL 067807	
B412	4303731537	TA Producer	SE	SW	12	T40S	R23E	901' FSL / 1600' FWL	SL-070968-A	
F214SE	4303731684	Producer	SE	NW	14	T40S	R24E	2580' FNL / 2350' FWL	I-149-IND-8837	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:		Effective Date: 12/1/2004
FROM: (Old Operator): N0210-Chevron USA, Inc. PO Box 4791 Houston, TX 77210-4791 Phone: 1-(713) 752-7431	TO: (New Operator): N2700-Resolute Natural Resources Company 1675 Broadway, Suite 1950 Denver, CO 80202 Phone: 1-(303) 534-4600	

CA No.

Unit:

ANETH

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MESA 2 (ANTH D311)	11	400S	230E	4303716037	7000	Federal	OW	S
BURTON 14-12 (A412)	12	400S	230E	4303715822	7000	Federal	OW	S
BURTON 34-12 (C412)	12	400S	230E	4303715829	7000	Federal	OW	P
BURTON 43-12 (D312)	12	400S	230E	4303715831	7000	Federal	OW	P
BURTON 12-13 (A213)	13	400S	230E	4303715821	7000	Federal	OW	P
BURTON 14-13 (A413)	13	400S	230E	4303715823	7000	Federal	OW	P
BURTON 21-13 (B113)	13	400S	230E	4303715824	7000	Federal	OW	P
ANETH UNIT B313	13	400S	230E	4303715826	7000	Federal	OW	P
ANETH U D313	13	400S	230E	4303730162	7000	Federal	OW	S
ANETH U C213	13	400S	230E	4303730173	7000	Federal	OW	P
ANETH U C413	13	400S	230E	4303730298	7000	Federal	OW	S
ARROWHEAD 7 (A214)	14	400S	230E	4303716030	7000	Federal	OW	S
ARROWHEAD 8 (A414)	14	400S	230E	4303716031	7000	Federal	OW	S
ANETH U A114	14	400S	230E	4303730634	7000	Federal	OW	S
ANETH U B214	14	400S	230E	4303730635	7000	Federal	OW	S
ANETH U C114	14	400S	230E	4303730636	7000	Federal	OW	S
ANETH U C314	14	400S	230E	4303730637	7000	Federal	OW	P
AW RICE 1 (D123)	23	400S	230E	4303716036	7000	Federal	OW	P
FED B-1 (D124)	24	400S	230E	4303715701	7000	Federal	OW	S
ANETH U F307	07	400S	240E	4303730115	7000	Federal	OW	S
ANETH U G407	07	400S	240E	4303730151	7000	Federal	OW	P
ANETH U E418	18	400S	240E	4303730165	7000	Federal	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/13/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/22/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested
- Inspections of LA PA state/fee well sites complete on: 12/20/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 12/29/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/29/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee/State wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: separate list
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B001263

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: B001264

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number B001262

2. The FORMER operator has requested a release of liability from their bond on: not yet
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

2004 APR 15
070 Farming

5. Lease Serial No.
SL-070968

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement, Name and/or No.
ANETH

8. Well Name and No.
ANETH UNIT

A114

9. API Well No.
4303730634

10. Field and Pool, or Exploratory Area
DESERT CREEK

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
CHEVRON TEXACO

3. Address P.O. BOX 800
MONTEZUMA CREEK, UT
84534

3b. Phone No. (include area code)
435-691-3277 X-112

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter D 735 Feet From The NORTH Line and 718 Feet From The
WEST Line Section 14 Township T40S Range R23E Meridian:

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measurements and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Date Started: 1/28/04

Plug #1 - 5,558' - 5,385' 21 Sacks, Lay Down Tubing to 4,673'
Plug #2 - 4,673' - 4,500' 21 Sacks, TOH and Perfed at 1,660', No Injection Rate, TIH To 1,710'
Plug #3 - 1,710' - 1,560' 18 Sacks, TOH and Perfed at 588', Est Circulation
Plug #4 - 588' - Surface' 192 Sacks,

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

ND BOP & Cut Off Well Head, Top off Casing with 14 Sacks. Installed Dry Hole Marker

Date Completed: ~~4/28/04~~ 2/2/04

Witnessed By: Davis Benallie

RECEIVED

APR 04 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed, Typed) MIKE DREYER

TITLE MAINTENANCE PLANNER

SIGNATURE Mike Dreyer

DATE 4/9/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APR 22 2004

OPERATOR

REGIONAL FIELD OFFICE
Sma