

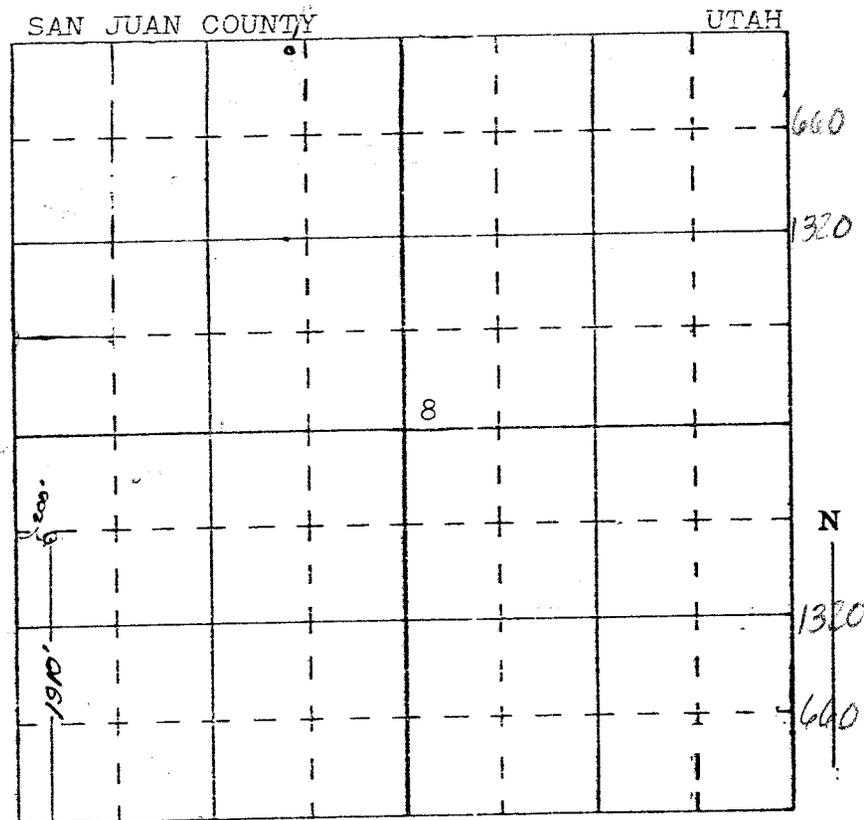
COMPANY WESGRO OIL CORPORATION

LEASE _____ WELL NO. 2

SEC. 8 T. 42 SOUTH R. 19 EAST S.L.M.

LOCATION 1910 FEET FROM THE SOUTH LINE AND
200 FEET FROM THE WEST LINE

ELEVATION 4118 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

December 26, 1979



WESGRA CORPORATION

OIL & GAS PRODUCERS

P.O. BOX 14

MEXICAN HAT, UTAH 84531

HOME OFFICE:

1901 Classen Blvd.
Oklahoma City, Oklahoma 73106

FIELD OFFICE:

A/C 801-683-2202

August 19, 1980

Page Two

Development Plan for surface use

10. Plans for restoration of surface - upon completion of drilling, fill and grade down to conform as nearly as possible to topography as per BLM specifications.
11. Other information - Surface area of proposed location is rocky with very little vegetation. Little dirt work is necessary.
12. Wesgra Oil Corporation, P. O. Box 14, Mexican Hat, Utah.
Telephone: 801-683-2202
13. Certification:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be preformed by a competent contractor. Dirt work and other contract work will be in conformity with this plan and the terms and conditions under which it is approved.



W. E. Skeen

Dated:

WESGRA CORPORATION

OIL & GAS PRODUCERS

P.O. BOX 14

MEXICAN HAT, UTAH 84531

HOME OFFICE:

1901 Classen Blvd.
Oklahoma City, Oklahoma 73106

FIELD OFFICE:

A/C 801-683-2202

November 11, 1980

DEVELOPMENT PLAN FOR SURFACE USE:

Wesgra Corporation
San Juan Tract 4
Sec. 8, 42 S, 19E
San Juan County, Utah
Lease # U-23761-A

1. Existing Roads - See Exhibit No. 1 Topography Map.
2. Planned Access Roads - Roads already in existence.
3. Location of Existing Wells:
 Nearest well 600 ft. away
4. Location of Production - This is a proposed oil well test. A small pump jack will be installed and flow line will be laid after completion - tanks already on lease.
5. Location and Type of Water Supply - This is to be an air drilled hole. Fresh water for surface hole and cement will be hauled from the town of Mexican Hat.
6. Source of Construction Materials - None required.
7. Handling of Waste Materials:
 - (a) Liquid waste to be retained in earthen pit.
 - (b) Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.
 - (c) Non-burnable waste to be placed near burn pit and hauled off on completion.
 - (d) Latrine facilities to be furnished by contractor and waste hole filled upon completion.
8. Ancillary Facilities - None required.
9. Well Layout - See Exhibit No.

STATE OF UTAH
~~UNITED STATES~~
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P. O. Box 14 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1910 from the south line
At proposed prod. zone 200 ft from the west line *NW SW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
one half mile

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
60ft. ~~600~~ ft.

16. NO. OF ACRES IN LEASE
~~XXX~~ 9

17. NO. OF ACRES ASSIGNED TO THIS WELL
2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
600 ft.

19. PROPOSED DEPTH 260' *Goodridge*
20. ROTARY OR CABLE TOOLS rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4118'

22. APPROX. DATE WORK WILL START*
12-26-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8"	18 pd.	30'	5 sacks <i>Cement to surface</i>
6 3/4"	5 1/2"	15 pd.	260'	circulate

Propose to drill 9 7/8" hole to 30' set 8" casing for surface
Drill 6 3/4" hole thru Goodridge zone and set pipe
Reason for setting thru zone so that we can perforate and have better control of stimulation
Name of producing formation
~~XXX~~ Geological name, Reco, Hermosa known locally as the Goodridge
The Goodridge formation is shallow and carries very little gas there for it is not necessary to use blow-out equipment

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: 1-15-81
BY: M. J. Minder

RECORDED
DEC 03 1980
DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED M. J. Minder TITLE President DATE 11-11-80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

090808

** FILE NOTATIONS **

DATE: Dec 16, 1980
OPERATOR: Wesara Corporation
WELL NO: San Juan Tract 4-2
Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-037-30629

CHECKED BY:

Petroleum Engineer: M. J. Windsor 1-15-81

Director: _____

Administrative Aide: Spaced under Order # below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 156-2-10/24/78

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 15, 1981

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: Well No. San Juan Tract 4-2
Sec. 8, T. 42S, R. 19E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-3, dated October 24, 1978.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30629.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

/ko
cc: USGS

DUPLICATE

SUBMIT IN **DUPLICATE**
(Other instructions on reverse side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 14 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1910 from the south line
 At proposed prod. zone 200 ft from the west line

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 one half mile

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 60ft. ~~800~~ ft.

16. NO. OF ACRES IN LEASE
~~111~~ 9

17. NO. OF ACRES ASSIGNED TO THIS WELL
 2 1/2

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 600 ft.

19. PROPOSED DEPTH
 260'

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4118'

22. APPROX. DATE WORK WILL START*
 12-26-80

5. LEASE DESIGNATION AND SERIAL NO.
 U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 San Juan Tract 4

9. WELL NO.
 2

10. FIELD AND POOL, OR WILDCAT
 Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 8, 42S, 19E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8"	18 pd.	30'	5 sacks
6 3/4"	5 1/2"	15 pd.	260'	circulate

Propose to drill 9 7/8" hole to 30' set 8" casing for surface
 Drill 6 3/4" hole thru Goodridge zone and set pipe
 Reason for setting thru zone so that we can perforate and have better control of stimulation
 Name of producing formation
~~Geological~~ Geological name, Reco, Hermosa known locally as the Goodridge
 The Goodridge formation is shallow and carries very little gas there for it is not necessary to use blow-out equipment

STIPULATIONS ATTACHED

APPROVED FOR A PERIOD NOT TO EXCEED 1 YEAR.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.E. Steen TITLE President DATE 11-11-80

(This space for Federal or State office use)
 PERMIT NO. **APPROVED** APPROVAL DATE _____

APPROVED BY JAN 5 1981 TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:
JOHN L. PRICE
 DISTRICT OIL & GAS SUPERVISOR

OPERATOR'S COPY

*See Instructions On Reverse Side

Exhibit AB

WESGRA CORPORATION

OIL & GAS PRODUCERS

P.O. BOX 14

MEXICAN HAT, UTAH 84531

WELL SITE LAY*OUT

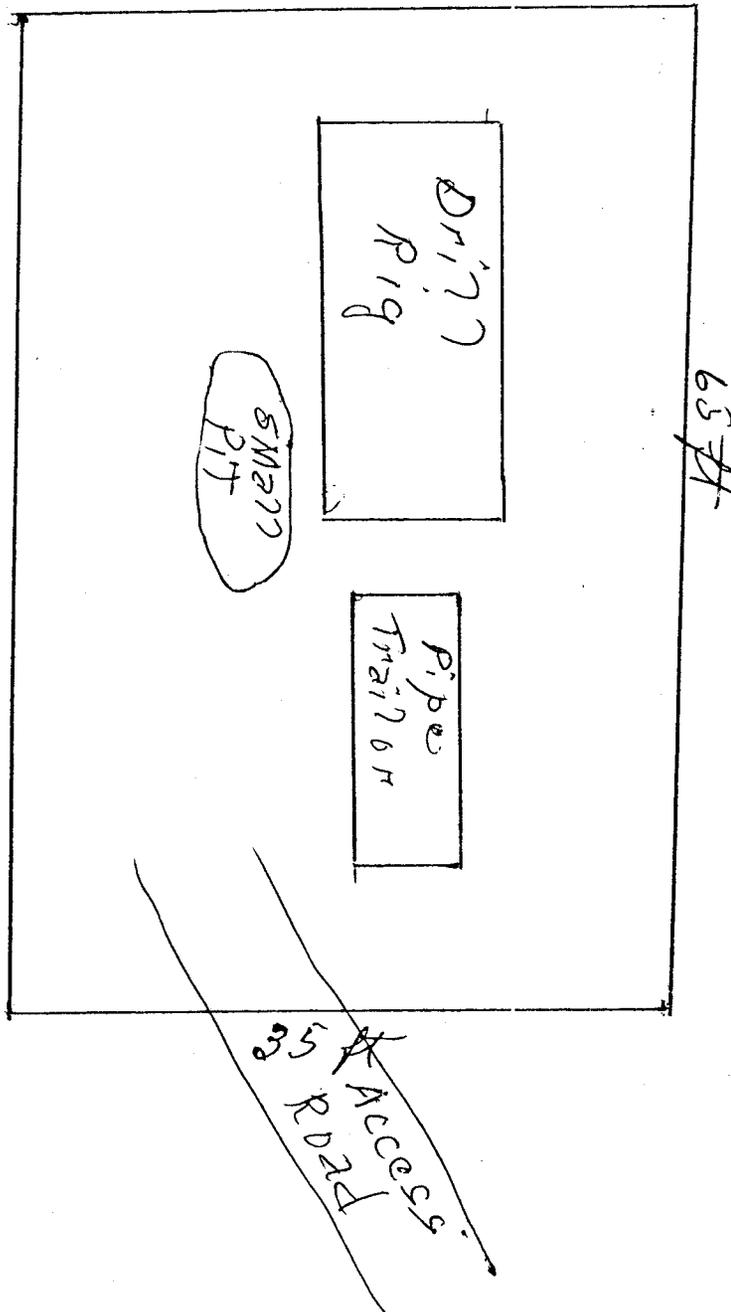
Wesgra Corporation
San Juan Tract 4
Sec 8, 42S, 19E
San Juan County, Utah
Lease U-23761-A

HOME OFFICE:

1901 Classen Blvd.
Oklahoma City, Oklahoma 73106

FIELD OFFICE:

A/C 801-683-2202



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R35.5

12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal Tract

9. WELL NO.

#4-2

10. FIELD AND POOL, OR WILDCAT

Mexican Hat,

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4118'

19. ELEV. CASINGHEAD

4122'

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Wesgra Corp.

3. ADDRESS OF OPERATOR

P. O. Box 14, Mexican Hat, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1910 ft. from the south line
200 ft. from the west line
At top prod. interval reported below
At total depth 244

14. PERMIT NO.

43-037-30629

DATE ISSUED

1-15-81

15. DATE SPUDDED

4-6-81

16. DATE T.D. REACHED

4-8-81

17. DATE COMPL. (Ready to prod.)

4-12-81

20. TOTAL DEPTH, MD & TVD

244.

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

209' to 219' 224' to 234'

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

gamma ray samples run by Bob Lauth

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2	14.6	244'	6 3/4"	18 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	242'	

31. PERFORATION RECORD (Interval, size and number)

209' to 219' and 224' to 234'
two 1/2" holes per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	nitrogen and acid 500 gals

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-14-81		pumping				POW	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-14-81	24 hrs.			water	none	6 bbls	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Luther Risenhoover
Bill Skeen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bill Skeen

TITLE

Producer

DATE 4-28-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other water

2. NAME OF OPERATOR
Wesgra Corp.

3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1910 ft. from the south line
AT SURFACE: 200 ft. from the west line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 244'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan Tract 4

9. WELL NO.
Two

10. FIELD OR WILDCAT NAME
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec 8, 42S, 19E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30629

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4118'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well ~~evidently~~ evidently did not cement correctly and we had communication from upper zone. No oil show ~~any~~ at all when put on pump. Sulphur water 100' Cement plug through Goodridge & from 50' to surf.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5-11-81
BY: W.S. Minder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.P. Steen TITLE President DATE 4-28-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY **110403**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other sulphur water
2. NAME OF OPERATOR
Wesgra Corp.
3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1910 ft. from the south line
AT SURFACE: 200 ft. from the west line
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 244
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>

(other) _____

5. LEASE <u>U-23761-A</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Federal</u>	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME <u>San Juan Federal Tract 4</u>	
9. WELL NO. <u>two</u>	
10. FIELD OR WILDCAT NAME <u>Mexidan Hat</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 8, 42S, 19E</u>	
12. COUNTY OR PARISH <u>San Juan</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-037-30629</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>4118'</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Run tubing to bottom pulled up two ft. and started pumping cement, filled to top with ~~W~~ twenty seven sacks of cement. two ft. off bottom that is.

RECEIVED

MAY 4 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Steen TITLE President DATE 4-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

June 17, 1981

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: San Juan Tract-4-1
Sec. 8, T. 42S, R. 19E
San Juan County, Utah

San Juan Tract #4-2
Sec. 8, T. 42S, R. 19E
- San Juan County, Utah

Gentlemen:

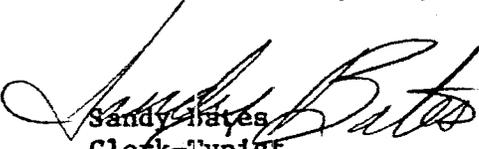
According to our records, a "Well Completion Report" filed with this office 4-28-81 from above referred to wells indicates the following electric logs were run: gamma ray (for both). As of today's date this office has not received these logs: gamma ray (for both).

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Sandy Hayes
Clerk-Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: Well No. San Juan Tract #4-1
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Tract #4-2
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

Our office contacted you on June 17, 1981, requesting that you send in the electric logs for the above referred to wells.

According to our records, a "Well Completion Report" filed with this office April 28, 1981, from above referred to wells, indicates the following electric logs were run: Gamma Ray (on both wells). As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If we do not receive the above logs within fifteen (15) days, we will turn this file over to the Attorney at the Division of Oil, Gas and Mining for legal action and we will not approve any more applications from your company.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

M Car& Furse:

I Called Mr. Jack Feight after receving this letter and explained to him that these wells were only 230 ft. deep and the only reason that a Gamma Ray log was run was for the shooters own purposes, they didnt even give us copies,

Thanks

W. E. Skeen
W. E. Skeen

RECEIVED
JUN 25 1982

DIVISION OF
OIL, GAS & MINING

Michael R. Weger

PRESIDENT

January 8, 1984

RECEIVED
JAN 10 1985

DIVISION OF
OIL, GAS & MINING

Utah Natural Resource
Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: **CLAUDIA JONES**

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of **WEGER PETROLEUM CORP.**, that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

Michael R. Weger
Michael R. Weger

MRW/bs
Enclosures



4241 State Office Building, Salt Lake City, Ut. 84114. © 801-533-5771.

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• WEGER PETROLEUM CORP.
P.O. Box 1338
Durant, OK 74702-1338

RECEIVED
JAN 10 1985
DIVISION OF
OIL, GAS & MINING

Utah Account No. 29980
~~11060~~

Report Period (Month/Year) _____

Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL) sold	Gas (MSCF)	Water (BBL)
San Juan Fed. #1 ✓ 4303730393	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #2A ✓ 4303730397	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #3 ✓ 4303730420	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. A.B. #1 ✓ 4303730474	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. A.B. #2 ✓ 4303730475	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #6 ✓ 4303730476	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #7 ✓ 4303730477	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #8 ✓ 4303730528	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-1 ✓ 4303730628	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-2 ✓ 4303730629	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-2X ✓ 4303730733	00380-42S-19E-Sec.8	GDRSD					
San Juan Tract 4-4 ✓ 4303730835	00380-42S-19E-Sec.8	GDRSD					
San Juan Fed. #10 ✓ 4303730836	00380-42S-19E-Sec.8	GDRSD					
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature Michael R. Weger, President Telephone (405) 924-9200

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0034
Expires: February 28, 1982

ASSIGNMENT AFFECTING RECORD TITLE
TO OIL AND GAS LEASE

Lease Serial No.

U-23761-A

Lease effective date

April 1, 1984

FOR BLM OFFICE USE ONLY

New Serial No.

PART I

1. Assignee's Name

✓ WEGER-PETROLEUM CORP., and
Oklahoma Corporation

Address (include zip code)

701 West Evergreen
Durant, Oklahoma 74701

The undersigned, as owner of 100 percent of the record title of the above-designated oil and gas lease, hereby transfers and assigns to the assignee shown above, the record title interest in and to such lease as specified below.

2. Describe the lands affected by this assignment

All in Section 8, Township
42 South, Range 19 East, S.L.M.,
San Juan County, Utah
Lot Four (4)-----8.91 Acres
Tract B-----17.00 Acres

Assignment approved as to lands described below

Same land as item 2

3. Specify interest or percent of assignor's record title interest being conveyed to assignee

100%

4. Specify interest or percent of record title interest being retained by assignor, if any

None

5. Specify overriding royalty being reserved by assignor

Six percent

6%

6. Specify overriding royalty previously reserved or conveyed, if any

1.5 percent

1.5%

7. If any payments out of production have previously been created out of this lease, or if any such payments are being reserved under this assignment, attach statement giving full details as to amount, method of payment, and other pertinent terms as provided under 43 CFR 3106.

None

It is agreed that the obligation to pay any overriding royalties or payments out of production of oil created herein, which, when added to overriding royalties or payments out of production previously created and to the royalty payable to the United States, aggregate in excess of 17½ percent, shall be suspended when the average production of oil per well per day averaged on the monthly basis is 15 barrels or less.

I CERTIFY That the statements made herein are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 19th day of April, 1984.



(Assignor's Signature)

President of and in behalf of
Wesgra Corporation, a Utah
Corporation

P.O. Box 14

(Assignor's Address)

Mexican Hat, Utah

84531

(City)

(State)

(Zip Code)

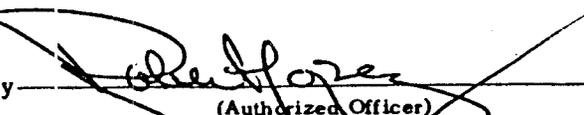
Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

THE UNITED STATES OF AMERICA

AUG 01 1984

Assignment approved effective

By



(Authorized Officer)

Chief, Minerals
Adjudication Section

AUG 23 1984

(Title)

(Date)

91386



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

Wesgra Corporation
P O Box 14
Mexican Hat, Utah 84531

Gentlemen:

Re: Well No. San Juan Tract #4-2 - Sec. 8, T. 42S., R. 19E.
San Juan County, Utah - API #43-037-30629

According to the "Sundry Notice" submitted April 28, 1981 for the above referred to well this well was to be plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than February 16, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones". The signature is fluid and matches the typed name below it.

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0004S/08