

WESGRA CORPORATION

OIL & GAS PRODUCERS

P.O. BOX 14

MEXICAN HAT, UTAH 84531

HOME OFFICE:

1901 Classen Blvd.

Oklahoma City, Oklahoma 73106

FIELD OFFICE:

A/C 801-683-2202

August 19, 1980

Page Two

Development Plan for surface use

10. Plans for restoration of surface - upon completion of drilling, fill and grade down to conform as nearly as possible to topography as per BLM specifications.
11. Other information - Surface area of proposed location is rocky with very little vegetation. Little dirt work is necessary.
12. Wesgra Oil Corporation, P. O. Box 14, Mexican Hat, Utah.
Telephone: 801-683-2202
13. Certification:

I hereby certify that I have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by a competent contractor. Dirt work and other contract work will be in conformity with this plan and the terms and conditions under which it is approved.



W. E. Skeen

Dated:

WESGRA CORPORATION

OIL & GAS PRODUCERS

P.O. BOX 14

MEXICAN HAT, UTAH 84531

HOME OFFICE:

1901 Classen Blvd.

Oklahoma City, Oklahoma 73106

FIELD OFFICE:

A/C 801-683-2202

November 11, 1980

DEVELOPMENT PLAN FOR SURFACE USE:

Wesgra Corporation
San Juan Tract 4
Sec. 8, 42 S, 19E
San Juan County, Utah
Lease # U-23761-A

1. Existing Roads - See Exhibit No. 1 Topography Map.
2. Planned Access Roads - Roads already in existence.
3. Location of Existing Wells:
 Nearest well 600 ft. away
4. Location of Production - This is a proposed oil well test. A small pump jack will be installed and flow line will be laid after completion - tanks already on lease.
5. Location and Type of Water Supply - This is to be an air drilled hole. Fresh water for surface hole and cement will be hauled from the town of Mexican Hat.
6. Source of Construction Materials - None required.
7. Handling of Waste Materials:
 - (a) Liquid waste to be retained in earthen pit.
 - (b) Burnable waste, if any, to be placed in earthen pit and burned at appropriate times.
 - (c) Non-burnable waste to be placed near burn pit and hauled off on completion.
 - (d) Latrine facilities to be furnished by contractor and waste hole filled upon completion.
8. Ancillary Facilities - None required.
9. Well Layout - See Exhibit No.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Wesgra Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 14 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2315 from the south line
 At proposed prod. zone 213 from the west line NW SW
 Goodridge

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 half mile

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drig. unit line, if any)
 75 ft

16. NO. OF ACRES IN LEASE
 9

17. NO. OF ACRES ASSIGNED TO THIS WELL
 two and one half

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 260 Goodridge

20. ROTARY OR CABLE TOOLS
 rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4122

22. APPROX. DATE WORK WILL START*
 12-20-80

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	8"	18 pd.	30'	5 sacks cement to surf.
6 3/4"	5 1/2"	15 pd.	260	circulate

Propose to drill 9 7/8" hole to ~~202~~ 30' set 8" casing for surface
 Drill 6 3/4" hole to bottom of zone and set pipe thru and cement.
 Reason for setting thru, so that we can perforate and control stimulation.

Name of producing formation
 Geological name: Reco, Hermosa known locally as the Goodridge
 The goodridge formation is shallow and carries very little gas, for this reason it is not necessary to use blow-out equipment.

APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING
 DATE: 1-15-81
 BY: M.T. Minder

DEC 08 1980
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W.C. Spear TITLE President DATE 11-11-80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

Exhibit #B

WESGRA CORPORATION

OIL & GAS PRODUCERS

P.O. BOX 14

MEXICAN HAT, UTAH 84531

WELL SITE LAY*OUT

Wesgra Corporation
San Juan Tract 4
Sec 8, 42S, 19E
San Juan County, Utah
Lease U-23761-A

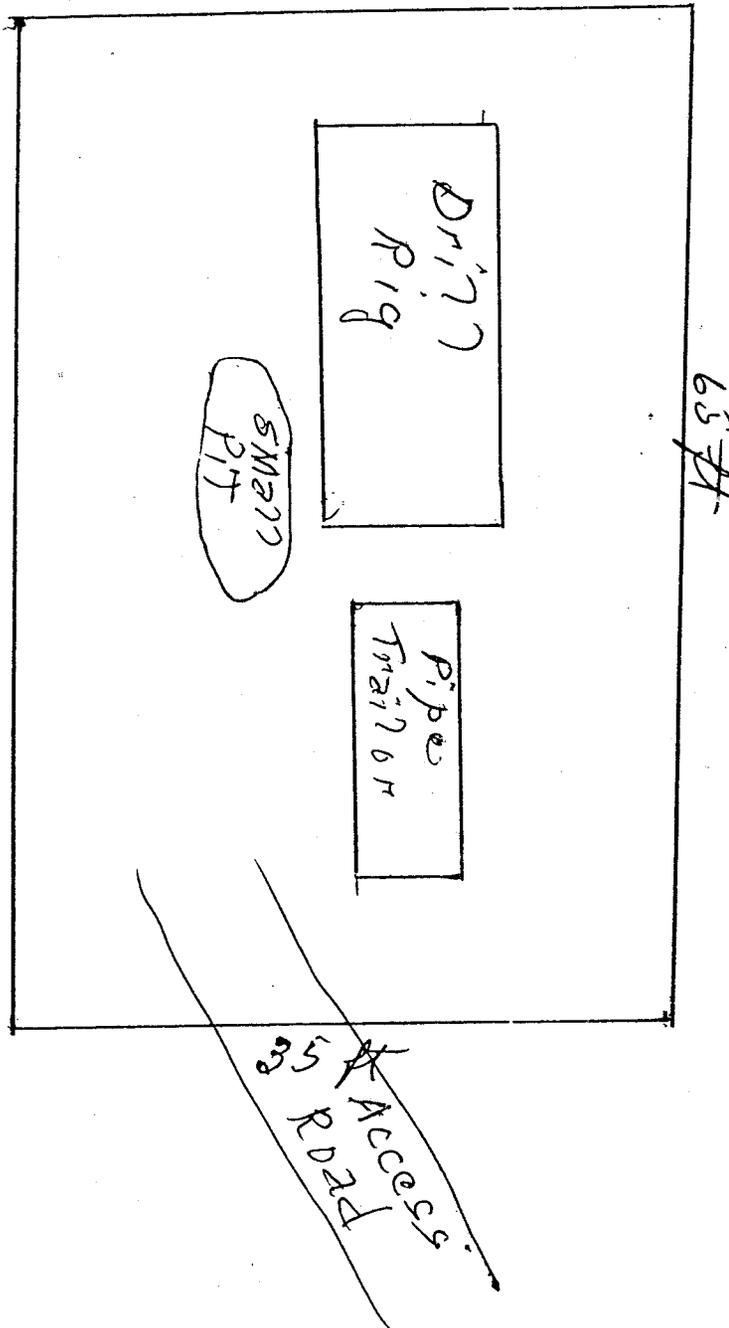
HOME OFFICE:

1901 Classen Blvd.

Oklahoma City, Oklahoma 73106

FIELD OFFICE:

A/C 801-683-2202



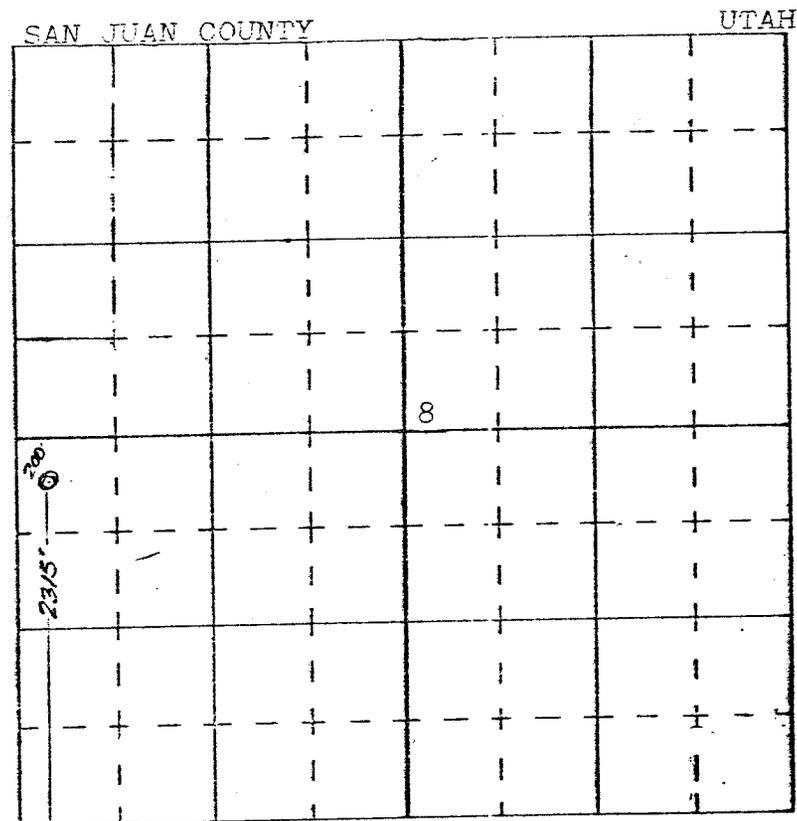
COMPANY WESGRO OIL CORPORATION

LEASE SAN JUAN Tract 4 WELL NO. 1

SEC. 8, T. 42 SOUTH, R. 19 EAST S.L.M.

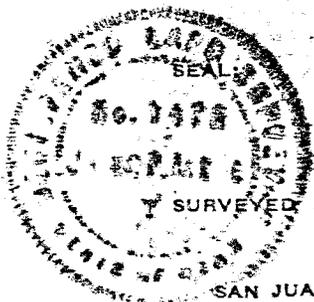
LOCATION 2315 FEET FROM THE SOUTH LINE AND
213 FEET FROM THE WEST LINE

ELEVATION 4122 UNGRADED GROUND



SCALE—4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPER-
VISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



James P. Lease
Registered Land Surveyor.

James P. Lease
Utah Reg. #1472

December 26, 1979

Exhibit A

MEXICAN HAT QUADRANGLE UTAH 15 MINUTE SERIES (TOPOGRAPHIC)

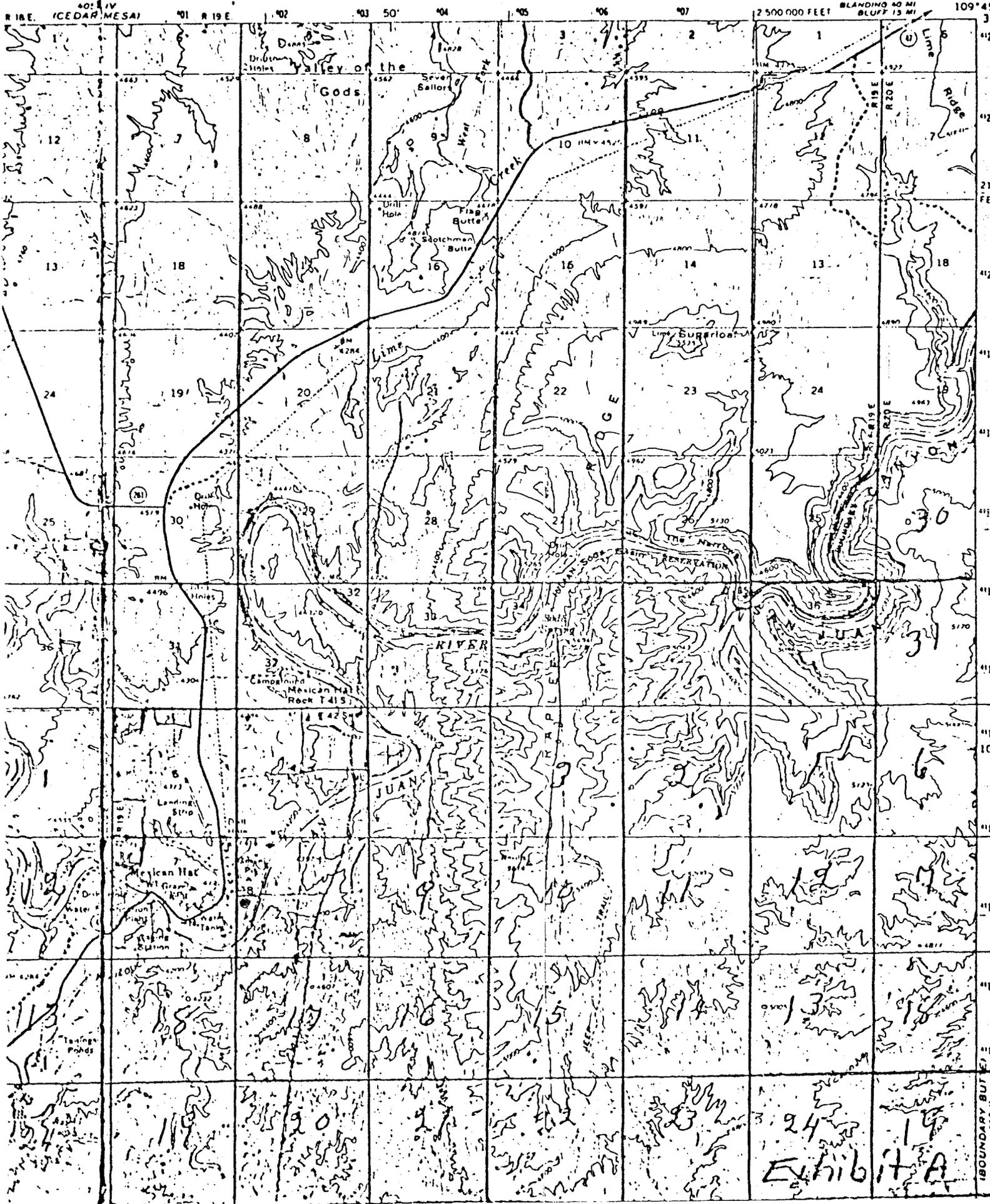


Exhibit #B

WESGRA CORPORATION

OIL & GAS PRODUCERS

P.O. BOX 14

MEXICAN HAT, UTAH 84531

WELL SITE LAY*OUT

HOME OFFICE:

1901 Classen Blvd.

Oklahoma City, Oklahoma 73106

Wesgra Corporation

San Juan Tract 4

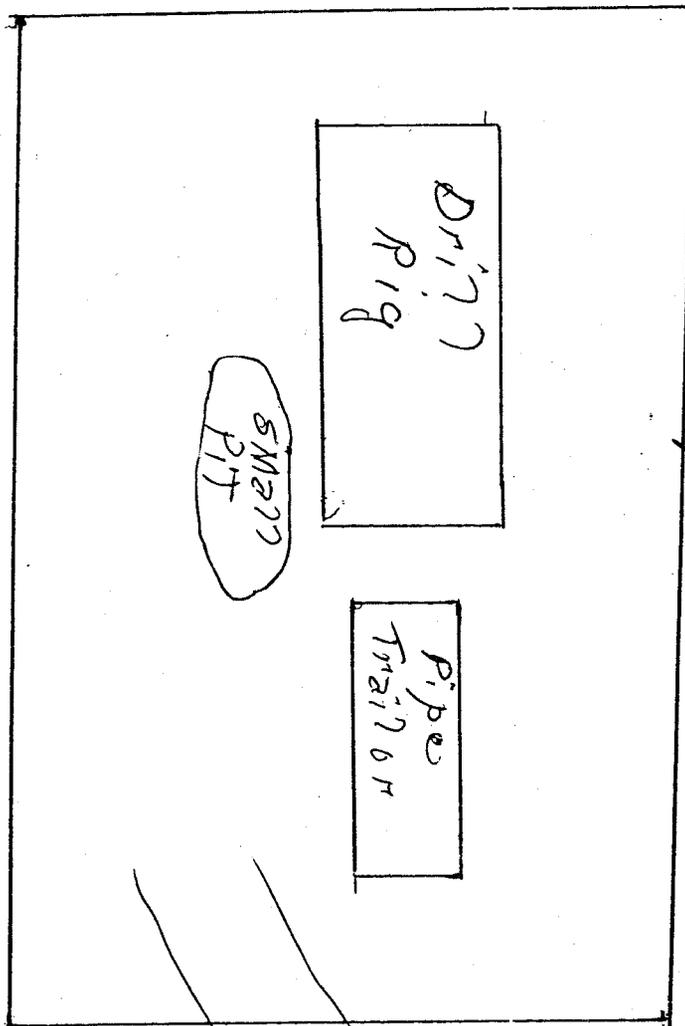
Sec 8, 42S, 19E

San Juan County, Utah

Lease U-23761-A

FIELD OFFICE:

A/C 801-683-2202



65 ft

35' ROAD ACCESS

** FILE NOTATIONS **

DATE: Dec. 16, 1980
OPERATOR: Wesgra Corporation
WELL NO: San Juan Tract 4-1
Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-037-30628

CHECKED BY:

Petroleum Engineer: M.J. Mander 1-15-81

Director: _____

Administrative Aide: Spaced Under Order # below

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 156-2-10/24/78 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed. Plotted on Map

Approval Letter Written

Hot Line P.I.

January 15, 1981

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: Well No. San Juan Tract 4-1
Sec. 8, T. 42S, R. 19E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 156-2, dated October 24, 1978.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30628.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

/ko
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

12

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Federal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Tract-4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

~~Mexican Hat~~ Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

DATE ISSUED

1-15-81

14. PERMIT NO.

43-037-30628

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P. O. Box 14, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2315 ft. from the south line
213 ft. from the west line
At top prod. interval reported below
At total depth 251 ft.

15. DATE SPUDDED 4-3-81 16. DATE T.D. REACHED 4-5-81 17. DATE COMPL. (Ready to prod.) 4-10-81 19. ELEV. CASINGHEAD 4124

20. TOTAL DEPTH, MD & TVD 251 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 218' to 229'

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN gamma ray well logged by Bob Lauth 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
5 1/2	14.6	249'	6 3/4"	circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	246"ft.	

31. PERFORATION RECORD (Interval, size and number)

218' to 229'
Two shots 1/2" per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
218' to 229'	nitrogen & acid 500 gals

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
4-18-81	pumping	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-18-81	24			4	none	none	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
						39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Luther Risenhoover Bill Skeen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED A. E. Skeen TITLE Producer DATE 4-28-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

June 17, 1981

Wasgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: San Juan Tract-4-1
Sec. 8, T. 42S, R. 19E
San Juan County, Utah

San Juan Tract #4-2
Sec. 8, T. 42S, R. 19E
- San Juan County, Utah

Gentlemen:

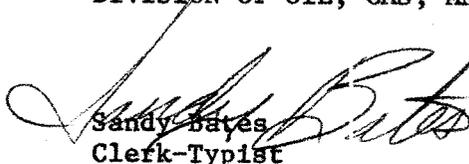
According to our records, a "Well Completion Report" filed with this office 4-28-81 from above referred to wells indicates the following electric logs were run: gamma ray (for both). As of today's date this office has not received these logs: gamma ray (for both).

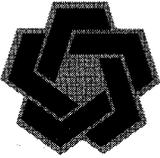
Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Sandy Hayes
Clerk-Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Wesgra Corporation
P. O. Box 14
Mexican Hat, Utah 84531

Re: Well No. San Juan Tract #4-1
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Well No. San Juan Tract #4-2
Sec. 8, T. 42S, R. 19E.
San Juan County, Utah

Gentlemen:

Our office contacted you on June 17, 1981, requesting that you send in the electric logs for the above referred to wells.

According to our records, a "Well Completion Report" filed with this office April 28, 1981, from above referred to wells, indicates the following electric logs were run: Gamma Ray (on both wells). As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If we do not receive the above logs within fifteen (15) days, we will turn this file over to the Attorney at the Division of Oil, Gas and Mining for legal action and we will not approve any more applications from your company.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

(over)

Michael R. Weger

PRESIDENT

January 8, 1984

RECEIVED
JAN 10 1985

DIVISION OF
OIL, GAS & MINING

Utah Natural Resource
Oil Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: CLAUDIA JONES

Dear Ms. Jones

Pursuant to our conversation yesterday, please find enclosed a copy of the wells that I purchased from WESGRA Corporation, plus a copy of the approved Assignment from the BLM showing the legal description of the same production.

As you requested, please let this letter serve as my conformation, on behalf of WEGER PETROLEUM CORP., that the production herein stated is, and represents the only production purchased from WESGRA, and owned by us in the state of Utah.

I enjoyed talking with you Claudia, and hope this will be helpful to you. Please let me know if I can be of further assistance.

Sincerely

Michael R. Weger
Michael R. Weger

MRW/bs
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instructor
verie side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P O Box 367 Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
2315 ft from the south line
213 ft from the west line

5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A POW/GRSD

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
032807

8. FARM OR LEASE NAME
San Juan Federal tract 4

9. WELL NO.
one

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, 42S, 19 E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. PERMIT NO.
30628
43-037-30393

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4122

RECEIVED
MAR 25 1988

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Filled bottom of hole thru tubing with 10 sacks of cement, well up in to cemented pipe, filled the interval with sand, capped with two sacks of cement

operation witnessed by Chip Hutchinson

18. I hereby certify that the foregoing is true and correct
SIGNED Wesgra TITLE operator DATE 3-21-88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Juan Federal tract 4

9. WELL NO.

one

10. FIELD AND POOL, OR WILDCAT

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 8, 42S, 19 E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or
Use "APPLICATION FOR PERMIT" for

RECEIVED
MAY 31 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367 Mexican Hat, Utah 84531

DIVISION OF
OIL, GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2315 ft from the south line
213 ft from the west line

14. PERMIT NO.
43-037-30628

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4122

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Filled bottom of hole thru tubing with 10 sacks of cement, well up in to cemented pipe, filled the interval with sand, capped with two sacks of cement

operation witnessed by Chip Hutchinson

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Speer

TITLE operator

DATE 3-21-88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

CC: SJKA 3/28/88 VB

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A PA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 14 1991

INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corporation

DIVISION OF
OIL, GAS & MINING

UNIT AGREEMENT NAME

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

8. FARM OR LEASE NAME
San Juan Federal tract 4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 2315' from the south line
213' from the west line

9. WELL NO.
one

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, 42S, 19E

14. PERMIT NO.
43-037-30628

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4122'

12. COUNTY OR PARISH 13. STATE
San Juan Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) re-entry

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Asking permission to re*enter and take on down to the little loop zone.

deepen

Thanks

Re-enter
Deepen
Handle as
APP

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-15-91
BY: M. Matthews
WELL SPACING: 156-2

18. I hereby certify that the foregoing is true and correct

SIGNED W.E. Spear

TITLE President

DATE 2-12-91

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

FORM APPROVED
OMB NO. 1004-0135
Expires: September 30, 1990

5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
San Juan Federal

9. WELL NO.
1 tract 4

10. FIELD AND POOL, OR WILDCAT
Mexican Hat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec 8, 42S, 19E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wesgra Corporation

3. ADDRESS OF OPERATOR
P.O. Box 367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 2315' from the south line
213' from the west line

14. PERMIT NO.
43-037-30628

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4122'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) plugging

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. drilled out plugged goodridge zone which was well squeezed off drilled dry to 780' and incountered nothing inthe way of moisture or oil.

Geologist Geologist Bob Lauth ran the samples and said it was the dryest well he had ever run in the Mexican Hat field.

Filled up to casing shoe with plugging mud, cemented back thru shoe and Goodridge zone and caped well with cement.

RECEIVED

MAY 06 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED W. E. Skene TITLE President DATE 5-1-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ APPROVED BY DATE THE STATE
CONDITIONS OF APPROVAL, IF ANY: _____ OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 5-13-91
M. Mathews

*See Instructions on Reverse Side



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

May 15, 1991

Wesgra Corporation
P. O. Box 367
Mexican Hat, Utah 84531

Gentlemen:

Re: Re-entry and Deepening of San Juan Federal 4-1 Well, 2315 feet from the South line, 213 feet from the West line, NW SW, Section 8, Township 42 South Range 19 East, San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with the Order in Cause No. 156-2 dated October 24, 1978.

In addition, the following actions are necessary to fully comply with this approval:

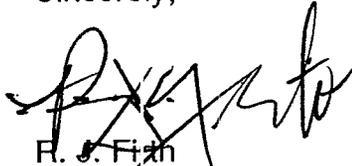
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.

Page 2
Wesgra Corporation
San Juan Federal 4-1
May 15, 1991

6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-30628.

Sincerely,



R. J. Fitz
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
J. L. Thompson
we14/1-10

RECEIVED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JAN 21 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DIVISION OF
OIL GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SAN JUAN FEDERAL

9. WELL NO.

1 TRACT 4

10. FIELD AND POOL, OR WILDCAT

MEXICAN HAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T.42S, R.19E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

WESGRA CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2315 FSL

213 FWL

At top prod. interval reported below

At total depth

14. API NO. DATE ISSUED

43-037-30628

12. COUNTY

SAN JUAN

13. STATE

UTAH

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

(Plug & Abd.)

18. ELEVATIONS (DP, RB, RT, GR, ETC.)

4118'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

260'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

240' to 260'

25. WAS DIRECTIONAL SURVEY MADE

n0

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS WELL CORED YES NO (Submit analysis)

DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"	18pd	30'	9 7/8"	5 sacks	
5 1/2"	15pd	240'	6 3/4"	23 sacks circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

well plugged and abandoned

4-30-91

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 8-26-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Bill Skeen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bill Skeen

TITLE

President

DATE

1-15-92

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		38. GEOLOGIC MARKERS	
Formation	Top	Bottom	Description, contents, etc.
			Name
			Meas. Depth True Vert. Depth
Goodridge	240'	262'	<p>this well was re-entered and drilled on down to 780' and we encountered no more formations this was the dryes hole we have ever drilled down here. it was produced originally from the Goodridge, but was none commercial.</p>

RECEIVED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JAN 21 1992

5. LEASE DESIGNATION AND SERIAL NO.
U-23761-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SAN JUAN FEDERAL

9. WELL NO.
1 TRACT 4

10. FIELD AND POOL, OR WILDCAT
MEXICAN HAT

11. SEC., T., R. M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T.42S, R.19E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
WESGRA CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2315 FSL

At top prod. interval reported below 213 FWL

At total depth

14. API NO. 43-037-30628 DATE ISSUED

12. COUNTY SAN JUAN 13. STATE UTAH

15. DATE SPUDDED 4-20-91 16. DATE T.D. REACHED 4-29-91 17. DATE COMPL. (Ready to prod.) (Plug & Abd.)

18. ELEVATIONS (DF, RES, RT, GR, ETC.) 4118'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 260'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
240' to 260'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
samples only

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

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SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
well plugged and abandoned
4-30-91

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 8-26-81

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Bill Skeen

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill Skeen TITLE President DATE 1-15-92

See Spaces for Additional Data on Reverse Side

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Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	True Vert. Depth
Goodridge	240'	262'	<p>Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>this well was re-entered and drilled on down to 780' and we encountered no more formations this was the dryes hole we have ever drilled down here. it was produced originally from the Goodridge, but was none commercial.</p>			

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FEB 05 1992

DIVISION OF OIL GAS & MINING

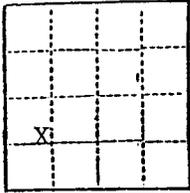
* Re-entrance

43-037-30628

Form 9-533
(April 1953)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 8
T. 42 S.
R. 19 E.
S.L. Mar.



INDIVIDUAL WELL RECORD

PUBLIC LAND: Date May 4, 1981 Ref. No. _____

Land office Utah State Utah
Serial No. 23761-A County San Juan
Lessee Wesgra Corporation Field Mexican Hat
Operator Wesgra Corporation District Durango
Well No. 1 San Juan Tract 4 Subdivision NW $\frac{1}{4}$ SW $\frac{1}{4}$ Lot 4

Location 2315 feet from south and 213 feet from west lines of section 8

* Re-entrance FEB 26 1991
Drilling approved January 5, 1981 Well elevation 4122' gl feet

Drilling commenced April 3, 1981 Total depth 251' feet

Drilling ceased April 5, 1981 Initial production Pump 4 BOPD

Completed for production April 10, 1981 Gravity A. P. I. 39°

SRG APPROVED
Abandonment approved June 28, 1991 Initial R. P. _____

Geologic Formations		Productive Horizons	
Surface	Lowest tested	Name	Depths
<u>Supai</u>	<u>Rico</u>	<u>Goodridge</u>	<u>218'-229'</u>
			<u>Oil</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1981				DRG POW								
1991						DTA						

REMARKS Top: Goodridge 218' SPL

RECEIVED

JUN 14 1993

DIVISION OF
GAS & MINING

U-922
IWK