

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Free

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Adar Blair

Adra Baird

2. Name of Operator

E. M. Davis d/b/a Tiger Oil Company

call (303) 861-2306

3. Address of Operator

Suite 1920, Colorado State Bank Building
Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1825' FSL and 500' FEL NESE

Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 10-T36S-R26E

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

20 miles S.E. of Monticello

12. County or Parrish

San Juan, Utah

13. State

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

80

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

6350'

Desert Cr.

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6609 Gr. 6626 KB

22. Approx. date work will start*

January 7, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	9-5/8	47 lb.	2000'	1000 sacks

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 1/12/81

BY: M. J. Minder

Providing proper BOP equipment is installed, rated at 5000' WP, and that a bond is posted in our office

RECEIVED

JAN 2 1981

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: R. A. Matuszczak Title: Geologist Date: December 29, 1980

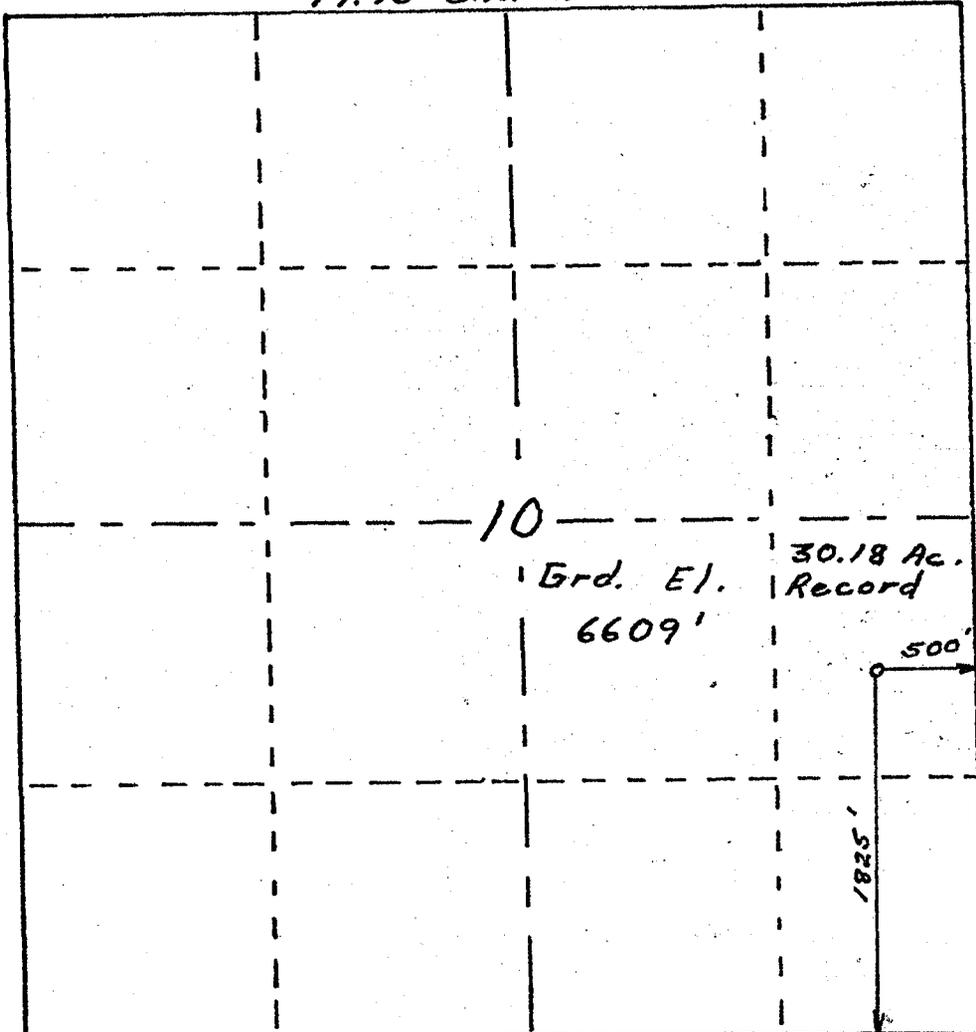
Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:



R. 26 E.

74.96 Chains Record



T. 36 S.



75.12 Chains Record

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from *Mike O'Brien*
 for *Tiger Oil*
 determined the location of *Adar Blair #43-10*
 to be *1825' FSL & 500' FEL* Section 10 Township 36 South
 Range 26 East Salt Lake Meridian
 San Juan County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
Adar Blair #43-10

Date: 4 Dec. '80

T. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

E. M. Davis d/b/a Tiger Oil Company

3. Address of Operator

Suite 1920, Colorado State Bank Building
Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1825' FSL and 500' FEL

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

20 miles S.E. of Monticello

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

~~Adair Blair~~ Adra Baird

9. Well No.
43-10

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 10-T36S-R26E

12. County or Parrish 13. State

San Juan, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

80

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

6350'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6609 Gr. 6626 KB

22. Approx. date work will start*

January 7, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4	9-5/8	47 lb.	2000'	1000 sacks

NOTE: NAME CORRECTION

RECEIVED RECEIVED
JAN 12 1981 JAN 12 1981

DIVISION OF OIL, GAS & MINING
DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed R. A. Matuszczak Title Geologist Date December 29, 1980
(This space for Federal or State office use)

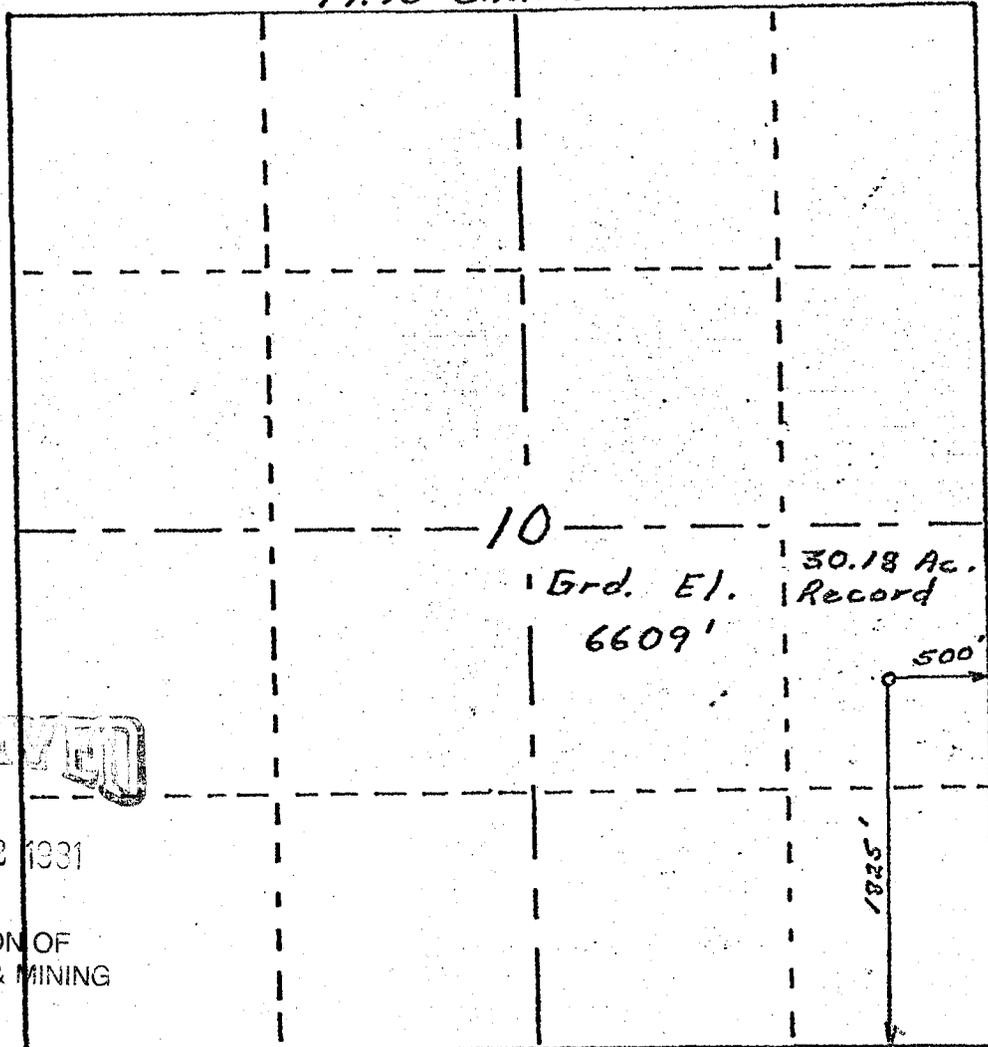
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



R.26 E.

79.96 Chains Record



T.36 S.

RECEIVED

JAN 12 1931

DIVISION OF OIL, GAS & MINING

75.12 Chains Record

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from *Mike O'Brien*
 for *Tiger Oil*
 determined the location of *Adar Blair #43-10*
 to be 1825' FSL & 500' FEL Section 10 Township 36 South
 Range 26 East Salt Lake Meridian
 San Juan County, Utah

I hereby certify that this plot is an
 accurate representation of a correct
 survey showing the location of
Adar Blair #43-10

Date: 4 Dec. '80

J. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah

** FILE NOTATIONS **

DATE: January 12, 1981 Coquina Oil Corporation
 OPERATOR: Tiger Oil Company
 WELL NO: ~~Adair Baird~~ 43-10
 Location: Sec. 10 T. 36S R. 26E County: San Juan

File Prepared: Entered on N.I.D.:
 Card Indexed: Completion Sheet:

API Number 43-037-30627

CHECKED BY:

Petroleum Engineer: M.J. Minder 1-15-81

 Director: _____

 Administrative Aide: Hildart spacing 1"

Need formation

APPROVAL LETTER:

Bond Required: *Not bonded* Survey Plat Required:
 Order No. 186-4 12/18/80 O.K. Rule C-3
 Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
 Lease Designation See Plotted on Map
 Approval Letter Written
 Hot Line P.I.

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO Fee
2. NAME OF OPERATOR Coquina Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 2960, Midland, Texas		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1825' FSL and 500' FEL		8. FARM OR LEASE NAME Adra Baird
14. PERMIT NO. Not yet issued		9. WELL NO. 43-10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6609' GR		10. FIELD AND POOL, OR WILDCAT Bug
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-36S, R-26E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) See below		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An application for Permit to Drill this well has been submitted by Tiger Oil Company under the well name of Adra Blair No. 43-10. Coquina Oil Corporation is now the Operator. The correct lease name is shown above. In addition, 8-5/8" casing will now be set in place of the 9-5/8" casing specified in the original application. A diagram of blowout preventer equipment is attached.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. J. Coquin* TITLE Operations Manager DATE January 13, 1981

(This space for Federal or State office use)

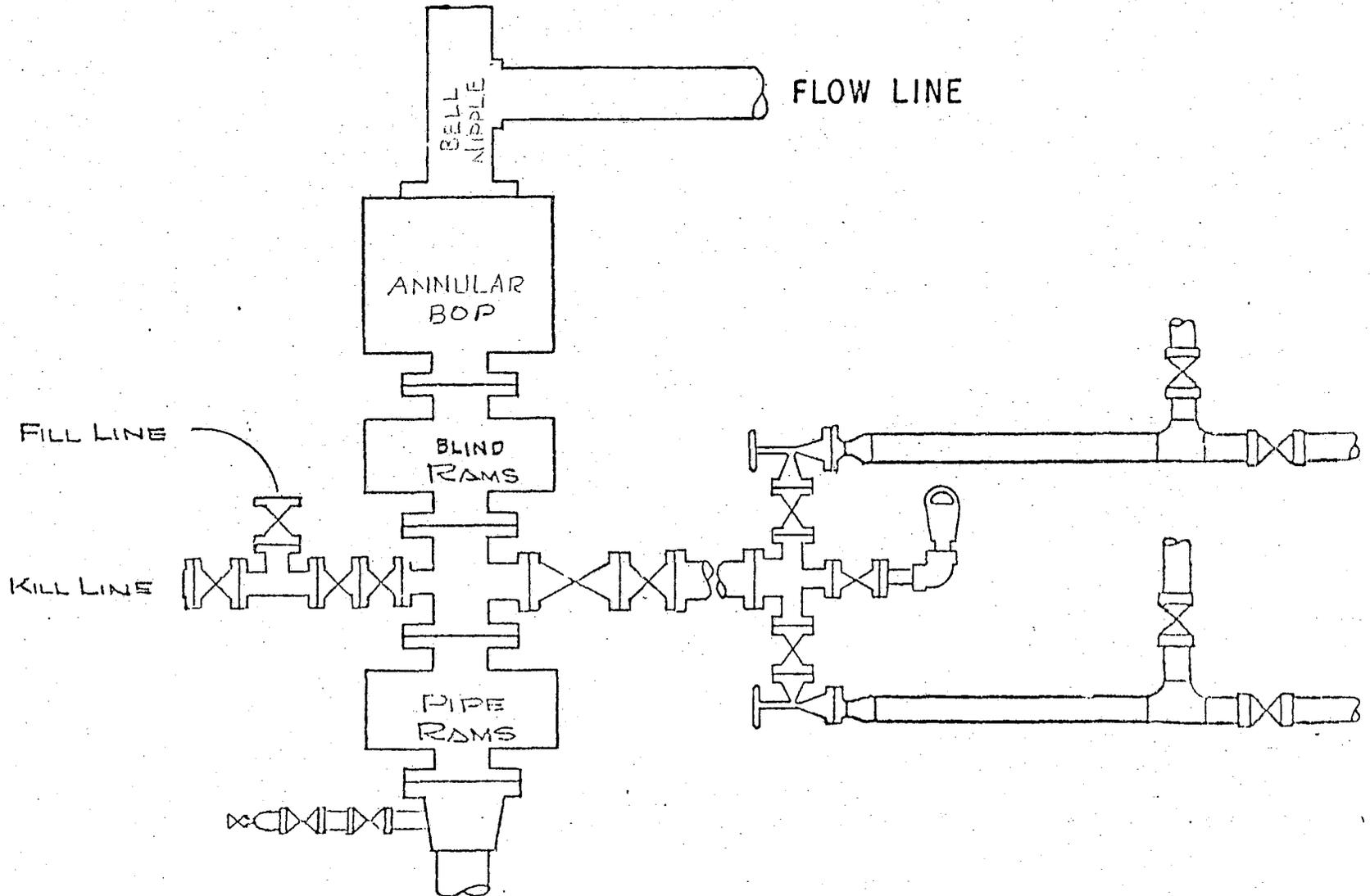
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COQUINA OIL CORPORATION

BLOWOUT PREVENTER SPECIFICATION

ADRA BAIRD 43-10



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Adra Baird

9. Well No.

43-10

10. Field and Pool, or Wildcat

~~Bus~~ Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 10, T-36S, R-26E

12. County or Parrish 13. State

San Juan, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coquina Oil Corporation

3. Address of Operator

P. O. Drawer 2960, Midland, Texas 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1825' FSL and 500' FEL

NE SE

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

20 Miles SE of Monticello

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

500'

16. No. of acres in lease

160

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

6350' Desert Creek

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6609' GR

22. Approx. date work will start*

Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24 and 32#	2000'	700 sacks <i>inc. to surf.</i>
7-7/8"	5-1/2"	15.5 and 17#	6350'	To be determined from Caliper Logs.

Coquina Oil Corporation proposes to drill the subject well to a total depth of 6350'. A diagram of blowout preventer equipment is attached.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 1-15-81
BY: M. J. Winder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed C. L. Crain Title Operations Manager Date 1/13/81

(This space for Federal or State office use)

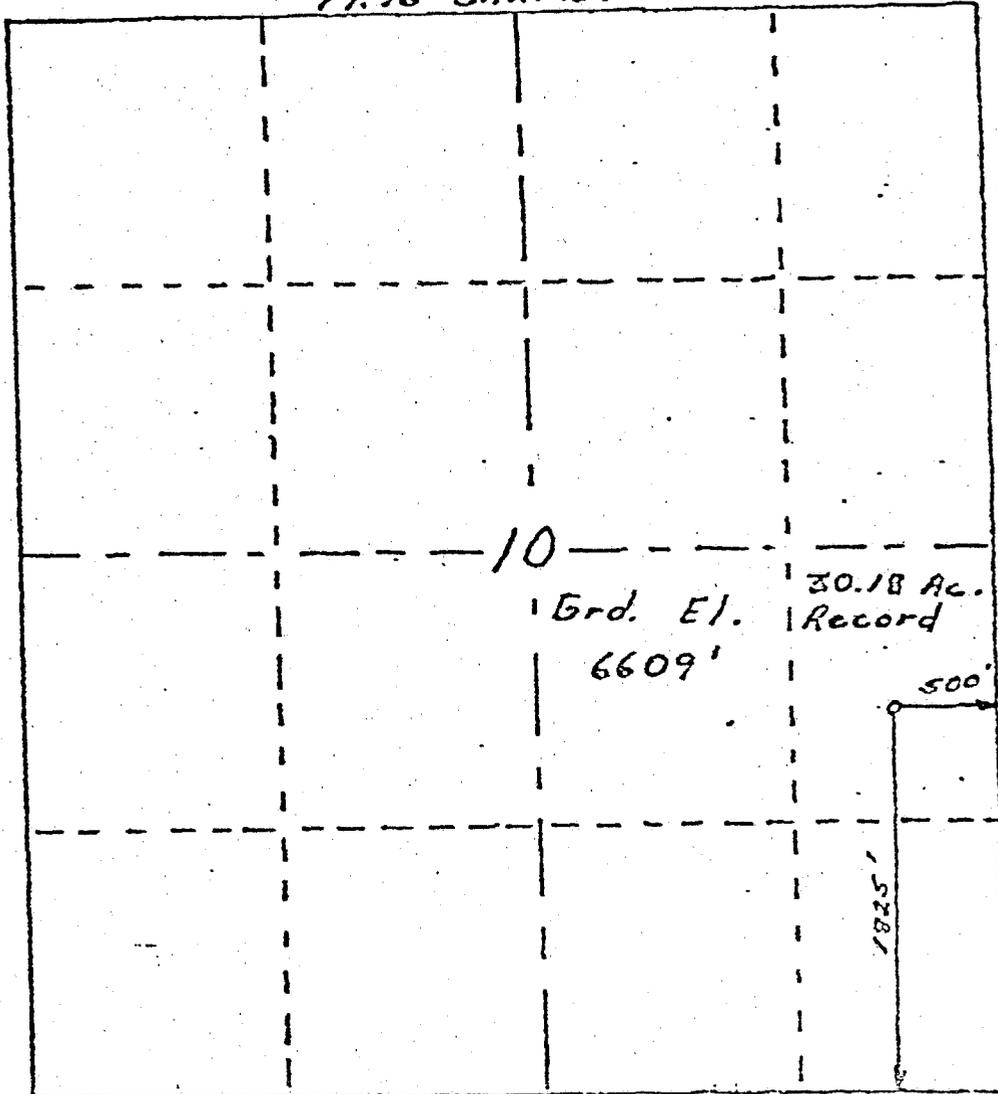
Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

R. 26 E.

79.96 Chains Record



T. 36 S.

75.12 Chains Record

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from Mike O'Brien for Tiger Oil

determined the location of ^{ADRA BAIRD} ~~Adair Blair~~ # 43-10 to be 1825' FSL & 500' FEL Section 10 Township 36 South Range 26 East Salt Lake Meridian San Juan County, Utah

I hereby certify that this plot is an accurate representation of a correct survey showing the location of

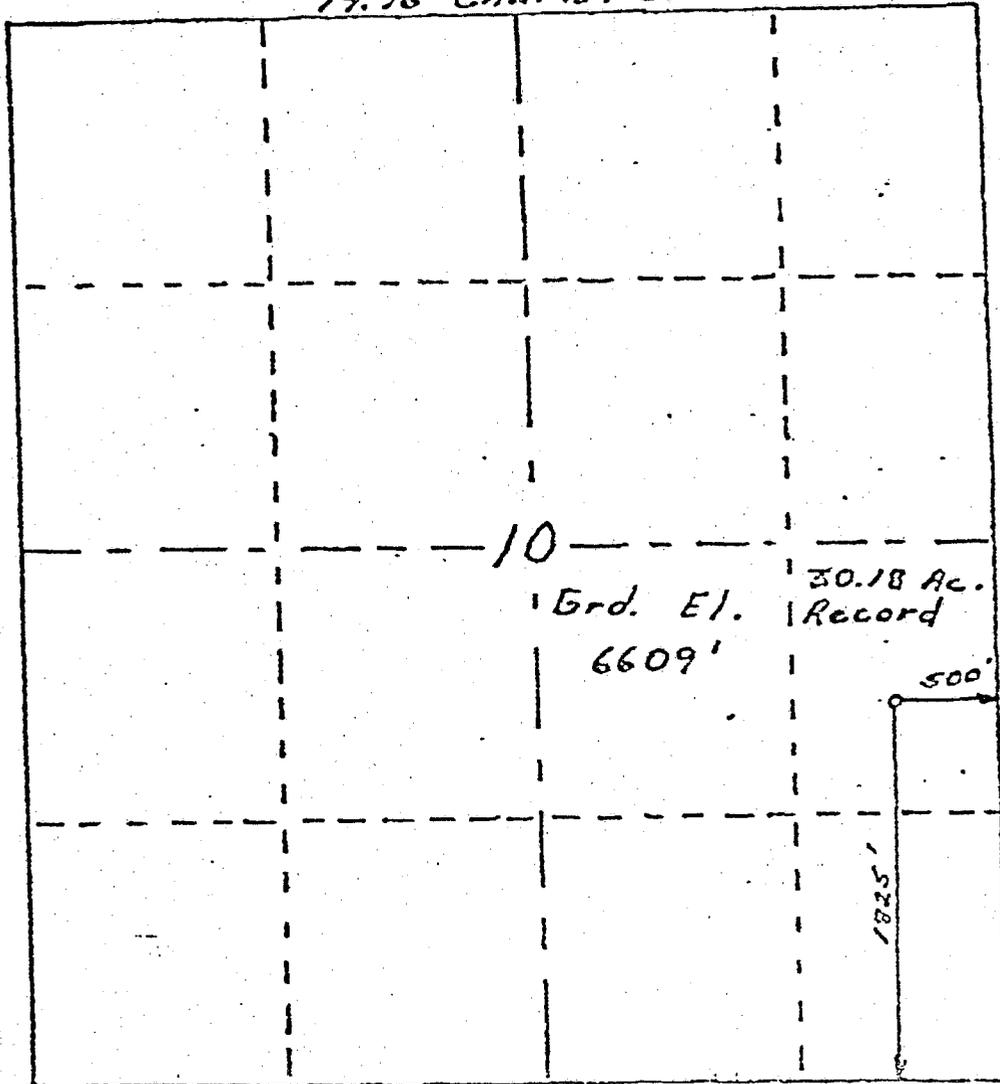
^{ADRA BAIRD} ~~Adair Blair~~ # 43-10

Date: 9 Dec. '92

T. W. Baird
Licensed Land Surveyor No. 2711
State of Utah

R.26 E.

74.96 Chains Record



T.36 S

75.12 Chains Record

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado has in accordance with a request from Mike O'Brien for Tiger Oil

ALRA BAIRD determined the location of ~~Adair Blatt~~ #43-10 to be 1825' FSL & 500' FEL Section 10 Township 36 South Range 26 East Salt Lake Meridian San Juan County, Utah

I hereby certify that this plot is an accurate representation of a correct survey showing the location of

~~Adair Blatt~~ #43-10
ALRA BAIRD

Date: 9 Dec. '92

T. Baird
Licensed Land Surveyor No. 2711
State of Utah

January 15, 1981

Coquina Oil Corporation
P. O. Drawer 2960
Midland Texas 79702

Re: Well No. Adra Baird 43-10
Sec. 10, T. 36S, R. 26E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 186-4, dated December 18, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30627.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

/ko
cc:

FRIEDMAN, HILL & ROBBINS

ATTORNEYS AT LAW
220 EQUITABLE BUILDING
730 SEVENTEENTH STREET
DENVER, COLORADO 80202
303 572-8300

DAVID W. ROBBINS
ROBERT F. HILL
ALAN H. FRIEDMAN
KAREN A. TOMB

J. EVAN GOULDING
OF COUNSEL

January 27, 1981

Utah Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah

Attn: Kathy Ostler

Dear Ms. Ostler:

At the request of Don Thompson of Coquina Oil Corporation, I am enclosing duplicate Designation of Agent forms appointing CT Corporation System as agent for receipt of notices on behalf of Coquina Oil Corporation.

If you desire any further application, please advise me.

Very truly yours,



Alan H. Friedman

AHF:nlh
Enclosure

cc: Don Thompson



JAN 30 1981

DIVISION OF
OIL, GAS & MINING

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint C T Corporation System, whose address is 175 South Main Street, Salt Lake City, Utah 84711. (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation February 1, 1981

Company Coquina Oil Corporation Address P.O. Drawer 2960, Midland, Texas

By Alan H. Friedman Title Attorney
(signature)

NOTE: Agent must be a resident of the State of Utah

RECORDED

JAN 20 1981

DIVISION OF
OIL, GAS & MINING

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Coquina Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Drawer 2960, Midland, Texas 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1825' FSL and 500' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Adra Baird</p> <p>9. WELL NO. 43-10</p> <p>10. FIELD AND POOL, OR WILDCAT Bug</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-36S, R-26E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6609' GR</p>	

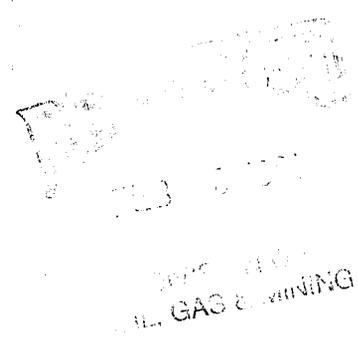
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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 2:00 p.m. 1/15/81. Drill 11" hole to 1972'. Set 8-5/8" 24# K-55 STC casing at 1971'. Cement to surface with 385 sacks Halliburton Lite w/2% CaCl₂ and 1/4#/sack Flocele tailed with 200 sacks Class B w/2% CaCl₂. Now drilling 7-7/8" hole at 3373'.



18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Crain TITLE Operations Manager DATE February 2, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6609' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 2/1/81 - 2/28/81

Drill 7-7/8" hole to 5039'. Conduct DST #1 of Hermosa 4919-5020'. Slight blow of gas to surface, recovered 2000' of mud and formation water. Drill 7-7/8" hole to 5392'. Conduct DST #2 of Hermosa 5325-5392'. No gas to surface, recovered 37' slightly gas cut mud. Drill 7-7/8" hole to 5562'. Conduct DST #3 of Hermosa 5529-5562'. Recovered 137' gas cut mud. Drill 7-7/8" hole to 6257'. Cut 60' core of Desert Creek 6257-6317'. Conduct DST #4 of Desert Creek. Recovered 2000' water blanket, 450' oil cut mud, and 1000' brine water. Drill 7-7/8" hole to 6378'. Log well.

18. I hereby certify that the foregoing is true and correct

SIGNED *A. L. Cooper* TITLE Operations Manager DATE March 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Drugging Program

Bill Priete (915) 682-6271

3/3/81

COQUINA

Cocaine

Adna Board 43-10

Sec 10 T 36 S R 26 East

TDC378

Casing 75' set at 1974
emitted top to bottom

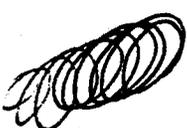
- Taps:
- Desert Creek 6248
 - Jensen 6000
 - Hernandez 4632
 - Schynlie State 1971

Program

- 75' set from 6250 to 6150
- 75' set 100 ft plus 5900 to 6000
- 75' set 4530 to 4630
- 75' set Stratton Shore 2021 to 1921
- 10' set at surface

no marker because in center of pinto bean field

9.2



DIVISION OF OIL, GAS AND MINING

PLUGBACK
~~PLUGGING~~ PROGRAM

NAME OF COMPANY: Bill Priebe 915-682-6271

WELL NAME: Adra Baird 43-10

SECTION 10 TOWNSHIP 36S RANGE 26E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 6378', PBTD 6339'

CASING PROGRAM:

18" @ 20'

8 5/8" @ 1971'

5 1/2" @ 6378' TOC 3740'

FORMATION TOPS:

Perfs: 6299-6303'

Desert Creek- 6248'
Ismay- 6000'
Hemosa- 4632'

DST:

- 1) 4919-5020' (2000 MCW SGS)
- 2) 5325-5892' (37 GCM)
- 3) 5529-5562' (137 GCM)
- 4) 6275-6328' (2000 pad, 450 OCM, 1000 BW)
- 5) misrun

PLUGS SET AS FOLLOWS:

- 1) 6300-6100'

Place 9.2# fresh water gel based abandonment mud between plugs.

DATE 3-13-81 SIGNED MTM

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Coquina Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Drawer 2960, Midland, Texas 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1825' FSL and 500' FEL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Adra Baird</p> <p>9. WELL NO. 43-10</p> <p>10. FIELD AND POOL, OR WILDCAT Bug</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T36S, R26E</p> <p>12. COUNTY OR PARISH San Juan</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6609' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Monthly Activity Report	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran DST #5 6292-6304', Desert Creek Formation. Test Failed. Ran 155 joints 5-1/2" 15.5# & 17#/K-55/STC Casing, set @ 6378. Cmt'd w/ 665 sx 50/50 poz w/2% gel, .75% CFR-2, and 1/4# Flocele/sk. TOC 3740' (Temp Survey). Perforate Desert Creek 6299-6303, 4 SPF. Swab test the well. Acidize Desert Creek w/250 gal. 15% HCl acid. Swab test well. Swab 6 days total. Rec 453 BW and small amt of oil. Spot 35 sk Class B cmt plug 6090-6304'. Test csg and plug to 1100 psi. Perf Hermosa Lime 5788-5792', 5796-5800', 5548-5554', 5393-5398', 1 SPF. Acidize 5788-5800' w/.1000 gal 15% HCl. Acidize 5548-5554' w/700 gal 15% HCl. Acidize 5393-5398' w/600 gal 15% HCl. Frac Hermosa 5393-5800' w/60,000 gal Cross-Linked Gel, 52,000# 20/40 sand, and 24,000# 10/20 sand w/500 SCF/Bbl CO₂. Flow and swab well. Rec 564 BLW, 368 BLWTR, small amount of gas.

Summary of Operation 3/1/81 - 3/31/81.

RECEIVED

APR 13 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Prude TITLE Drilling Manager DATE April 10, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Adra Baird

9. WELL NO.
43-10

10. FIELD AND POOL, OR WILDCAT
Bug

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 10, T36S, R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1825' FSL and 500' FEL

14. PERMIT NO.
43-037-30627

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6609' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set retrievable BP @ 5250'. Perforate Hermosa 4962-4968'. Swab test well. Rec small amount of gas. Acidize w/1000 gallons 15% HCl. Rec. 48 bbl formation water and small amount of gas. Lower retrievable BP to 5832'. Set pkr @ 5334. Swab test well, recovering small amount of gas with some water. Displace hole w/9.2 ppg mud. Cut 5½" casing @ 2183'. Pull 2167' of 5½" casing. Cut off 8-5/8" casing below ground level. Plug well as follows:

Plug No.	Sx Cmt	Depth
1	35	5014-4675'
2	35	2200-2050'
3	35	2000-1875'
4	10	@ Surface

Well P & A'd 8:00 p.m. MST 4/11/81.

RECEIVED
APR 27 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Pruett TITLE Drilling Manager DATE April 23, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

26 February 1981
2000' Water cushion

Drill Stem Test #4 6294 - 6317

Formation: Desert Creek

IH 3832

1st Flow I 873
F 1091 30 Mins.

✓ ISI 3444 60 Mins.

2nd Flow I 1178
F 1524 67 Mins.

✓ FSI 3444 123 mins.

FH 3767

BHT 135°F

1/4" Choke

✓ GTS @ 10 mins. of 2nd Flow

10 min 2 psi 3 MCF

25 min. 3 psi 3.8 MCF

30 min. 5 psi 4.9 MCF

47 min. 12 psi 7.5 MCF

57 min. 20 psi 9.5 MCF

60 min. 18 psi 9.25 MCF

65 min. 13 psi 7.8 MCF

67 min. 12 psi 7.5 MCF ✓

Recovered 2000' water cushion
700' Gas & slightly oil cut salt water

Sample chamber

3.9 cubic feet gas @ 1400 psi
1500 cc oil cut salt water approximately equal 4% oil ✓

2 March 1981
Misrun

Drill Stem Test #5 6292 - 6304

Formation: Desert Creek

Drill Stem Test #2 5325 - 5392

13 February 1981

Formation: Hermosa

IH 2535

1st Flow I 27
F 27 15 Mins.

ISI 94 26 mins.
2nd Flow I 27
F 27 60 mins.

FSI 107 131 mins.

FH 2508

BHT 122°F

Rec. 37' Mud slightly gas cut. Sample chamber
Recovered .10 cu ft. gas @ 10 psi
1300 cc mud

Drill Stem Test #3 5534 - 5567

16 February 1981

Formation: Hermosa

IH 2577

1st Flow I 50
F 37 7½ mins.

ISI 313

2nd Flow I 37
F 20 60 mins.

FSI 949 120 mins.

FH 2545

BHT 125°F

GTS at end of final flow TSTM
Recovered 58' of slightly gas cut mud
Sample chamber "O" Ring failure - Results not valid

Coquina Oil Corporation
Adra Baird No. 43-10
NE/4SE/4 Section 10-T36N-R26E
San Juan County, Utah

DST NO. 1 - 4938'-5039' - 101' interval

Testing 2 zones (4958'-4966') 8'
(4984'-5008') 24'

Open 15 minutes - strong blow, no gas to
surface.

Shut in 65 minutes

Open 60 minutes - strong blow, 4.2 psi on
 $\frac{1}{4}$ " hose

Shut in 123 minutes

RECOVERED: 776' total fluid
240' rat hole mud, slightly
gas cut.
186' salt water cut mud,
slightly gas cut.
337' slightly mud cut salt
water, slightly gas
cut.

IHP 1865#
FHP 2334#
ISIP 2362#
FSIP 1823#
IFP 138#
FFP 358#
BHT 117° F

SAMPLER RECOVERY: 2500 cc's salt water in
tool chamber; Rw 0.17
@ 36° and 100,000 ppm
Cl; 0.38 cubic feet gas.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Adra Baird 43-10
Operator Coquina Oil Corporation Address P. O. Drawer 2960, Midland, TX 79702
Contractor Tiger Drilling Co., Inc. Address Five Greenway Plaza East, Suite 1500
Houston, Texas 77046
Location NE 1/4 SE 1/4 Sec. 10 T: 36S R: 26E County San Juan

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	None		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Remarks No water flows encountered. Hole was kept full of mud while drilling.

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED

APR 27 1981

DIVISION OF
OIL, GAS & MINING

June 12, 1981

Coquina Oil Corporation
P. O. Drawer 2960
Midland, Texas 79702

Re: Well No. Adra Baird 43-10
Sec. 10, T. 36S, R. 26E
San Juan County, Utah

Gentlemen:

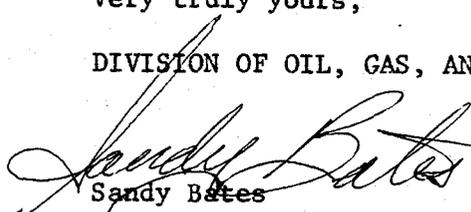
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-~~0~~, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1825' FSL and 500' FEL
At top prod. interval reported below
At total depth _____



DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-037-30627 DATE ISSUED 1/15/81

15. DATE SPUNDED 1/15/81 16. DATE T.D. REACHED 2/27/81 17. DATE COMPL. (Ready to prod.) P&A 4/11/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6609' GR 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6378' 21. PLUG, BACK T.D., MD & TVD 6090' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Continuous Dipmeter, Compensated Neutron-Formation Density, Temp.Sur., CCL/GR, Dual Induction-SFL, Dual Laterolog, Borehole 27. WAS WELL CORED Yes

28. CASING RECORD (Report all strings set in well) Comp. Sonic

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	1971'	11"	385 sx Lite, 200 sx C1 B	
5-1/2"	15.5 & 17# K-55	6378'	7-7/8"	665 sx 50-50 poz	2157'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
6299-6303' 4 jsfpf, 17 total
5788-5800', 5548'-5554', 5393-5398' 1 spf 23 total
4962-4968', 4990-4996' 2 spf 13 total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 6299-6303 AMOUNT AND KIND OF MATERIAL USED 250 gal HCL acid
(Cont'd on attached sheet)

33.* PRODUCTION

DATE FIRST PRODUCTION Dry PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS Compensated Neutron-Formation Density, Dual Induction-SFL, Dual Laterolog, Borehole Compensated Sonic Log, Continuous Dipmeter and DST's 1, 2, 3, & 4.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Billy M. Proulx TITLE Drilling Manager DATE June 18, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Hermosa Desert Creek	4688 6230	5986 6342	See Attached DST Descriptions Cored 6264-6298' See Attach DST Description

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Burro Canyon	Surf	
Entrada	1074'	
Carmel	1232'	
Navajo	1262'	
Chinle	1934'	
Hermosa	4688'	
Ismay	5986'	
Desert Creek	6230'	
Akah	6342'	
Salt	6374'	

July 6, 1981

Coquina Oil Corporation
P. O. Drawer 2960
Midland, Texas 79702

Re: Well No. Adra Baird #43-10
Sec. 10, T. 36S, R. 26E
San Juan County, Utah 1/2

Gentlemen:

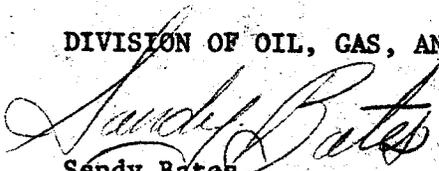
According to our records, a "Well Completion Report" filed with this office 6-18-81, from above referred to well indicates the following electric logs were run: Density, Temp. sur., CCL/GR, Dual Induction-SFL, Dual Laterolog, Borehole, Continuous Dipmeter, Compensated Neutron-Formation. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

YOUR PROMPT ATTENTION to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

/lm

**Marsh
McLennan**

Marsh & McLennan, Incorporated
400 North Akard Street
Dallas, Texas 75201
Telephone 214 742-1941

October 26, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, Utah 84116

RECEIVED
OCT 29 1981
DIVISION OF
OIL GAS & MINING

Bond No. 880687
Coquina Oil Corporation
Oil, Gas & Mining Bond
1825' from SL & 2040' from WL, Section 10, T36S, R26E, Salt Lake
Meridian, San Juan County, Utah - \$10,000

Bond No. 880688
Coquina Oil Corporation
Oil, Gas & Mining Bond
1825' from SL & 500' from EL, Section 10, T36S, R26E, Salt Lake
Meridian, San Juan County, Utah - \$10,000

Gentlemen:

We have been advised by our insured that the above bonds are no longer needed.

In order that the bonding company may be relieved of any further liability, we would appreciate your advising the dates that these bonds may be considered cancelled.

For your convenience, we are enclosing an envelope for replying.

Thank you.

Debbie Smith
Debbie Smith
Bond Department

ds/encl.

cc: Susan Patterson, Coquina Oil Corporation, Midland, Texas

Marsh & McLennan, Incorporated
400 North Akard Street
Dallas, Texas 75201
Telephone 214 742-1941

October 26, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, Utah 84116

RECEIVED
DEC 16 1981

DIVISION OF
OIL, GAS & MINING

Bond No. 880687
Coquina Oil Corporation
Oil, Gas & Mining Bond
1825' from SL & 2040' from WL, Section 10, T36S, R26E, Salt Lake
Meridian, San Juan County, Utah - \$10,000

Bond No. 880688
Coquina Oil Corporation
Oil, Gas & Mining Bond
1825' from SL & 500' from EL, Section 10, T36S, R26E, Salt Lake
Meridian, San Juan County, Utah - \$10,000

Gentlemen:

We have been advised by our insured that the above bonds are no longer needed.

In order that the bonding company may be relieved of any further liability, we would appreciate your advising the dates that these bonds may be considered cancelled.

For your convenience, we are enclosing an envelope for replying.

Thank you.

Debbie Smith
Debbie Smith
Bond Department

ds/encl.

cc: Susan Patterson, Coquina Oil Corporation, Midland, Texas

12/9/81

Please advise if any additional information is required in order to cancel the above bonds. If not, we look forward to receiving confirmation of cancellation from your office.

Debbie Smith
Debbie Smith, Bond Department

**Marsh &
McLennan**

Marsh & McLennan, Incorporated
400 North Akard Street
Dallas, Texas 75201
Telephone 214 742-1941

January 22, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, Utah 84116

RECEIVED
JAN 26 1982

**DIVISION OF
OIL, GAS & MINING**

RE: Bond No. 880687
Coquina Oil Corporation
Oil, Gas, & Mining Bond
1825' from SL & 2040' from WL, Section 10, T36S, R26E, Salt
Lake Meridian, San Juan County, Utah - \$10,000

Bond No. 880688
Coquina Oil Corporation
Oil, Gas & Mining Bond
1825' from SL & 500' from E1, Section 10, T36S, R26E, Salt
Lake Meridian, San Juan County, Utah - \$10,000

Gentlemen:

We were informed by your office on December 22, 1981 that the captioned bonds would be released in 2 to 3 weeks. We have not received verification from your office to the affect of this. Please forward confirmation of cancellation as soon as possible.

Thank you very much for your assistance.

Sincerely,

Janet Autry
Janet Autry

ja

**Marsh &
McLennan**

Marsh & McLennan, Incorporated
400 North Akard Street
Dallas, Texas 75201
Telephone 214 742-1941

March 23, 1982

ADRA BAIRD 23-10
" " 43-10

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, Utah 84116

RE: Bond No. 880687
✓ Coquina Oil Corporation
Oil & Gas, & Mining Bond
1825' from SL & 2040' from WL, Section 10, T36S, R26E, Salt
Lake Meridian, San Juan County, Utah - \$10,000

Bond NO. 880688
Coquina Oil Corporation
Oil, Gas & Mining Bond
1825' from SL & 500' from EL, Section 10, T36S, R26E, Salt
Lake Meridian, San Juan County, Utah - \$10,000

Gentlemen:

We have still not received verification from your office for us to be able to cancel the above bonds. Please give your prompt attention in getting these bonds cancelled and release sent to me. If there is for some reason, these bonds cannot be released, please notify me in writing why. Thank you very much for your prompt attention.

Sincerely,

Janet Autry
Janet Autry
Bond Department

/ja

RECEIVED
MAR 26 1982

**DIVISION OF
OIL, GAS & MINING**

~~*OK to release Bonds*~~



COQUINA OIL CORPORATION

P. O. DRAWER 2960
MIDLAND, TEXAS 79702

(915) 682-6271

April 6, 1982

Re: Surety Bonds
Adra Baird 43-10 & Adra Baird 23-10
Section 10, T36S, R26E
San Juan County, Utah

Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Mr. Feight:

As per our telephone conversation on April 5, 1982, we have completed clean-up and restoration of the above captioned locations. We therefore request that the surety bonds on these wells be released.

Thank you for your help. If further information is needed, please call.

Yours truly,

COQUINA OIL CORPORATION

Billy M. Priebe
Billy M. Priebe
Drilling Manager
Midland District

BMP:fe
cc: Susan Patterson

Debbie
Please send a letter
releasing this Bond. I have
checked the location
CPJ

April 22, 1982

Coquina Oil Corporation
P. O. Drawer 2960
Midland, Texas 79702

RE: Drilling and Plugging Bonds
#880687 & 880688.
Coquina Oil Corp.
Sec. 10, T. 36S, R. 26E,
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, all liability under the above referred bond has been terminated. The bond is being returned to you at this time.

If you have any questions, please do not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Debbie Beauregard
Debbie Beauregard
Administrative Aide

/db
CC:

August 19, 1982

Marsh & McLennan, Incorporated
400 North Akard Street
Dallas, Texas 75201

Attn: Janet Autry

RE: Release of Bonds #880687 and
#880688 - Coquina Oil Corporation
For Wells Plugged in Sec. 10.
T. 36S, R. 26E San Juan County, Utah

Dear Ms. Autry:

The Division has experienced changes in personnel which have precluded prompt attention to your request that bonds #880687 and #880688 be released.

We find no record of the physical bond instrument in this office, however insofar as this agency is concerned, the conditions of the bonds have been fulfilled, and Coquina Oil Corporation is released of its bonding requirements for the bonds in question.

Respectfully,



Norm Stout
Administrative Assistant

NS/as
cc: Coquina Oil Corporation

From

**Marsh &
McLennan**

Marsh & McLennan, Inc.

400 North Akard Street

Dallas, Texas 75201

*Attn: Debbie Smith
Bond Dept.*