

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Adra Baird

9. Well No.

23-10

10. Field and Pool, or Wildcat

~~But~~ Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 10, T-36S, R-26E

12. County or Parrish 13. State

San Juan, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coquina Oil Corporation

3. Address of Operator

P. O. Drawer 2960, Midland, Texas 79702

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

2040' FWL and 1825' FSL NE SW

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

20 Miles SE of Monticello

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

600'

16. No. of acres in lease

160

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

6400' *D creek insert*

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6638' GR

22. Approx. date work will start*

January 19, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
11"	8-5/8"	24 and 32#	2000'	700 sacks <i>to surf.</i>
7-7/8"	5-1/2"	15.5 and 17#	6400'	To be Determined from Caliper Logs

Coquina Oil Corporation proposes to drill the subject well to a total depth of 6400'. A diagram of blowout preventer equipment is attached.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 1-15-81

BY: *W. J. Menden*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *G. L. Cronin* Title Operations Manager Date 1/13/81

(This space for Federal or State office use)

Permit No. Approval Date

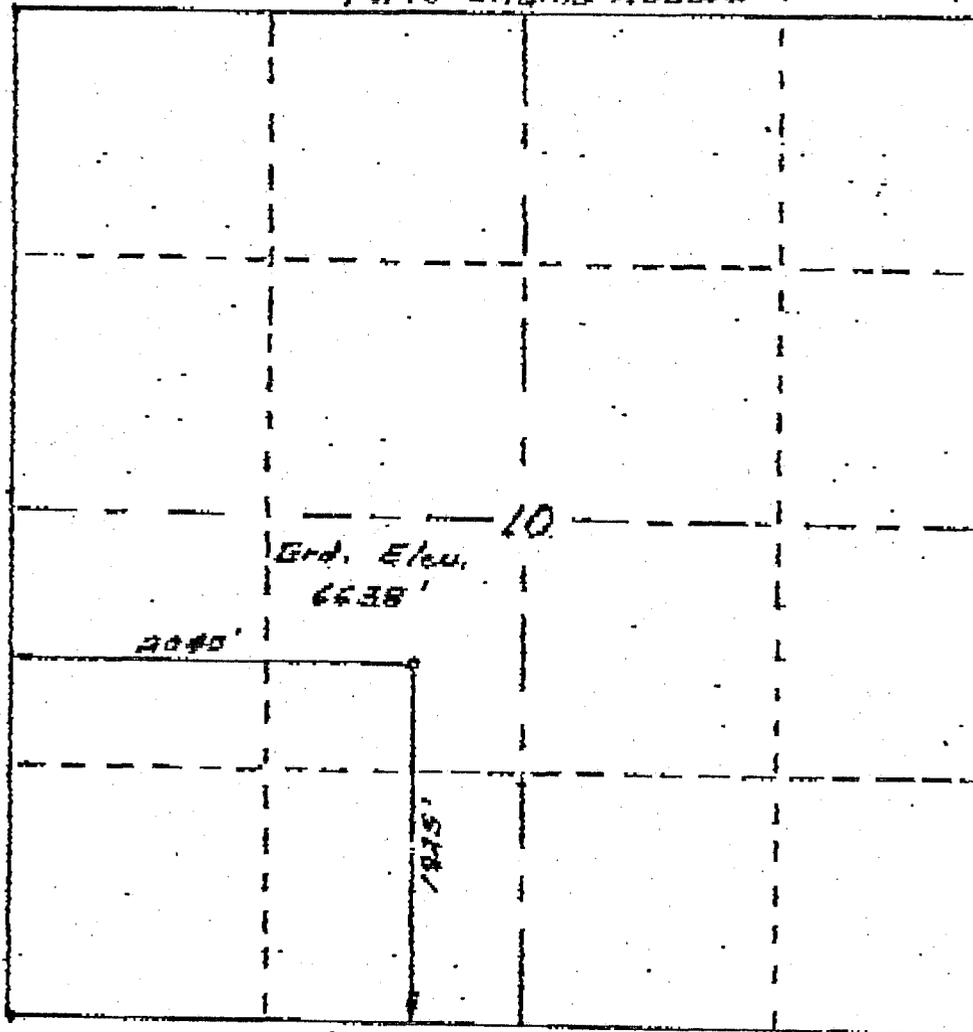
Approved by Title Date

Conditions of approval, if any:



R. 24 E.

79.96 Chains Record



T. 36

75.17 Chains Record

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from *Mike O'Brien*
 for *Tiger Oil* *ADRA BAIRD*
 determined the location of ~~Adm. Plat # 23-10~~
 to be 1815' FSL & 2090' FWL Section 10 Township 36 South
 Range 26 East Salt Lake Meridian
 San Juan County, Utah

I hereby certify that this plot is an
 accurate representation of a correct
 survey showing the location of
~~Adm. Plat # 23-10~~
ADRA BAIRD

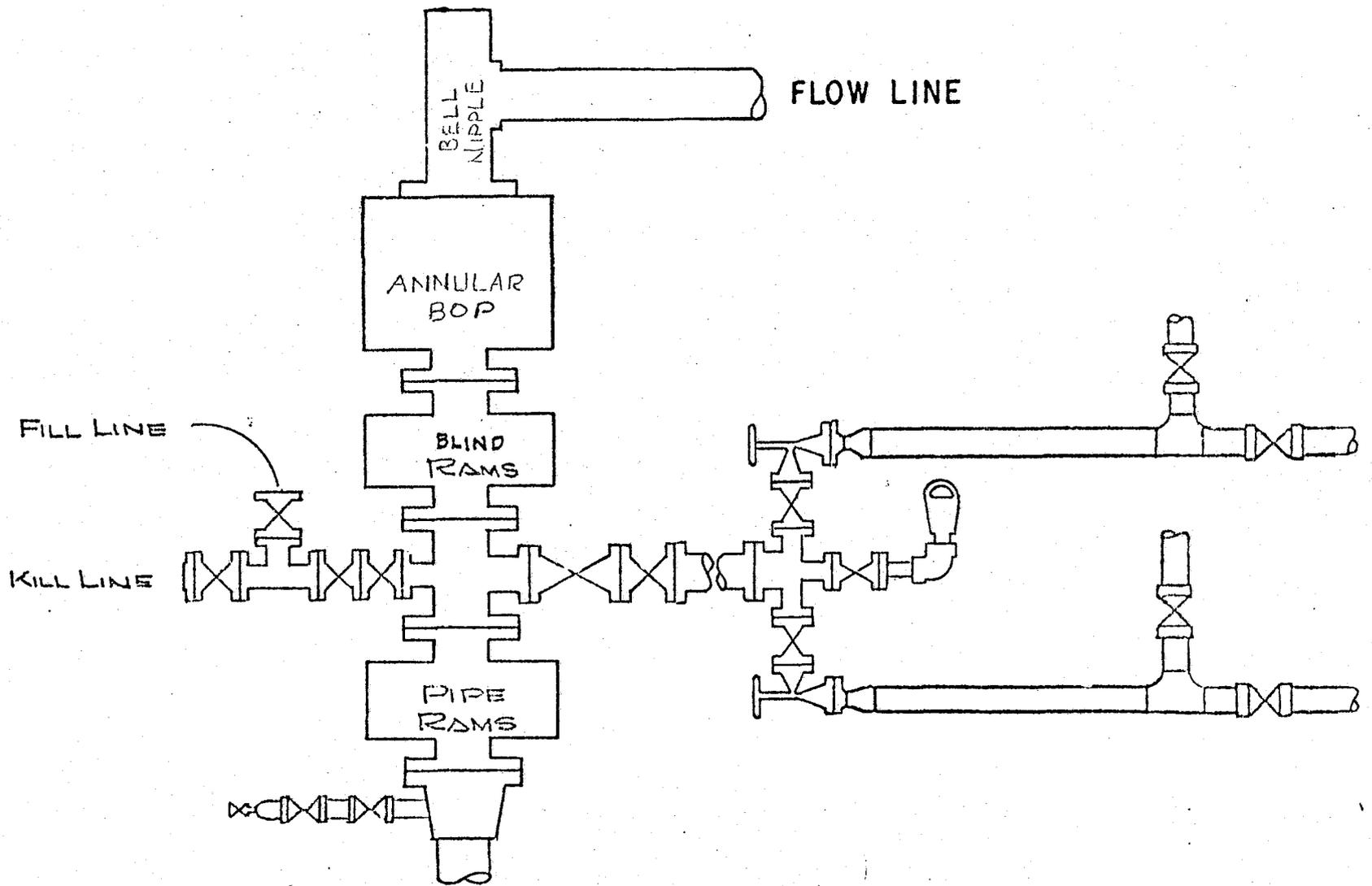
Date: 9 Dec 90

T. Williams
 Licensed Land Surveyor No. 2711
 State of Utah

COQUINA OIL CORPORATION

BLOWOUT PREVENTER SPECIFICATION

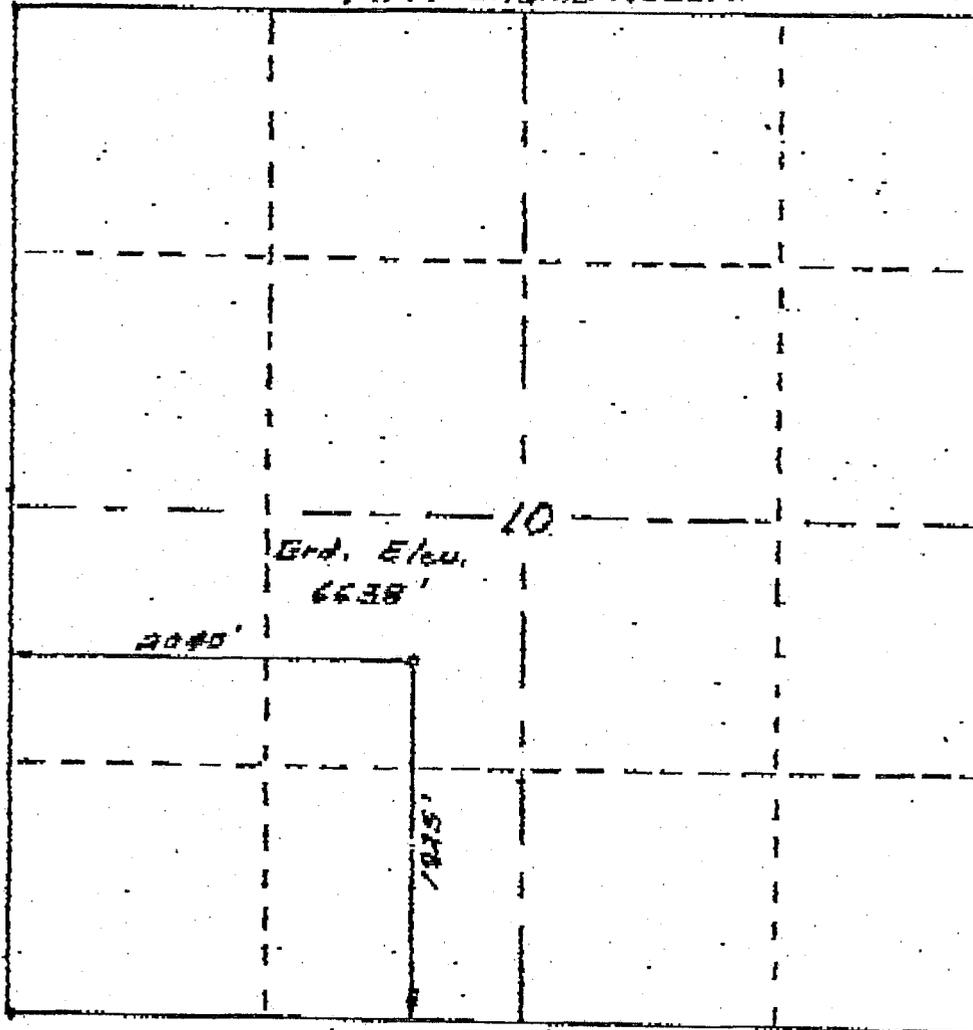
ADRA BAIRD 23-10





R. 26 E.

79.96 Chains Record



T. 36

75.13 Chains Record

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from *Mike O'Brien*
 for *Tiger Oil* *ADRA BAIRD*
 determined the location of ~~Adm. Plat # 23-10~~
 to be 1825' FSL & 2090' FWL Section 10 Township 36 South
 Range 26 East Salt Lake Meridian
 San Juan County, Utah

I hereby certify that this plot is an
 accurate representation of a correct
 survey showing the location of

~~Adm. Plat # 23-10~~
ADRA BAIRD

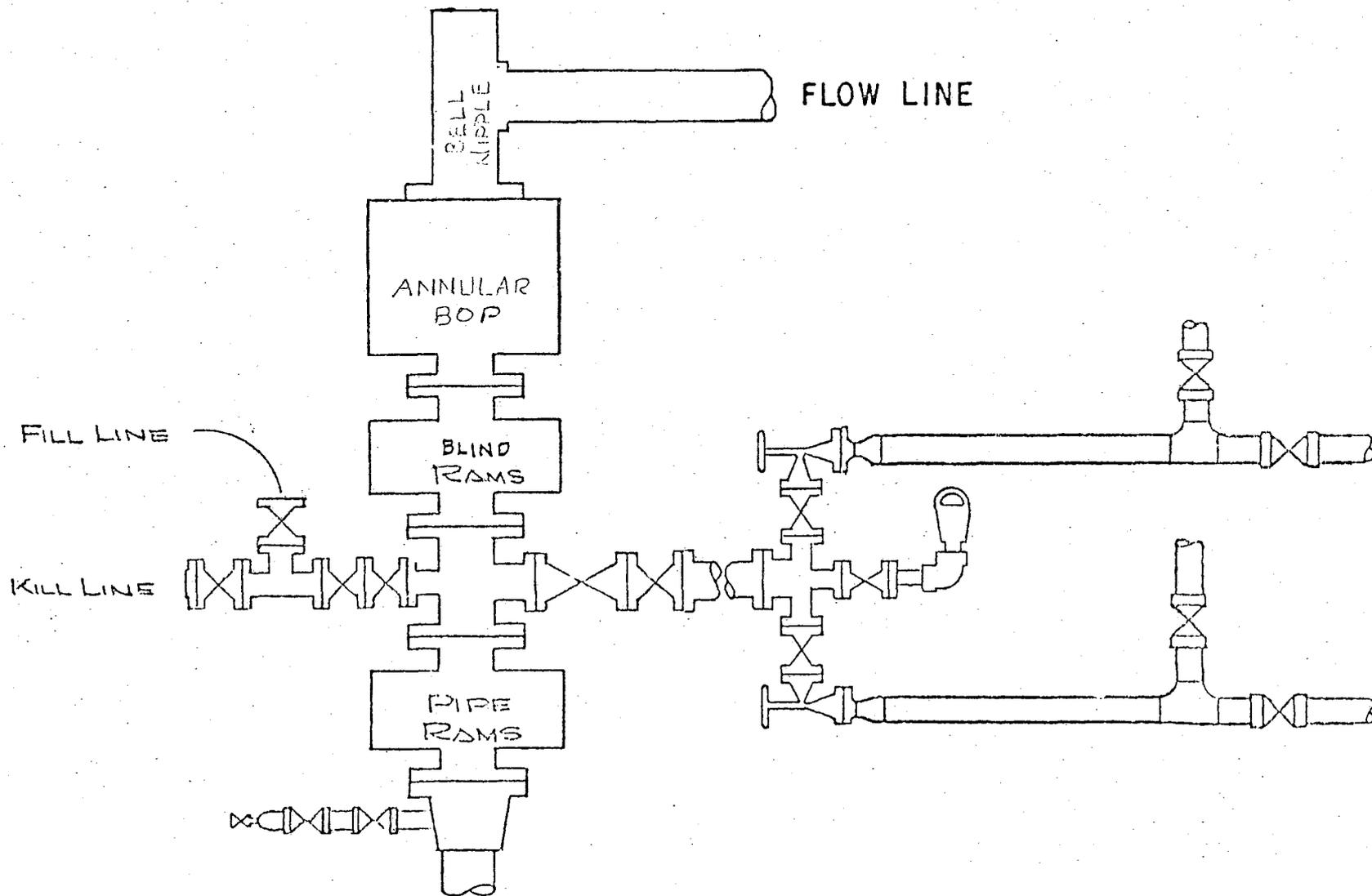
Date: 4 Dec 90

T. Williams
 Licensed Land Surveyor No. 2711
 State of Utah

COQUINA OIL CORPORATION

BLOWOUT PREVENTER SPECIFICATION

ADRA BAIRD 23-10



** FILE NOTATIONS **

DATE: Jan. 14, 1981

OPERATOR: Cosuma Oil Corporation

WELL NO: Adra Baird 23-10

Location: Sec. 10 T. 36S R. 26E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30626

CHECKED BY:

Petroleum Engineer: M. J. Minder 1-15-81

Director: _____

Administrative Aide: C-3 spacing - no other wells, ok on battery

APPROVAL LETTER:

Bond Required: *OK single lease bond filed - 10th hole* Survey Plat Required:

Order No. 186-4 12/18/80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fee

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 15, 1981

Coquina Oil Corporation
P. O. Drawer 2960
Midland, Texas 79702

Re: Well No. Adra Baird 23110
Sec. 10, T. 36S, R. 26E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 186-4, dated December 18, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30626.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

/ko
cc:

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint C T Corporation System, whose address is 175 South Main Street, Salt Lake City, Utah 84711, (his, her or its) designated agent to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

Effective date of designation February 1, 1981

Company Coquina Oil Corporation Address P.O. Drawer 2960, Midland, Texas

By *Alan H. Friedman* Title Attorney
(signature)

NOTE: Agent must be a resident of the State of Utah

RECEIVED
JAN 20 1981

DIVISION OF
OIL, GAS & MINING

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Adra Baird

9. WELL NO.
23-10

10. FIELD AND POOL, OR WILDCAT
Bug

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T-36S, R-26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer, 2960, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 2040' FWL and 1825' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6638' GR

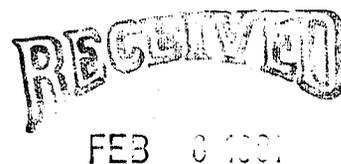
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 2:30 p.m., 1-17-81. Now drilling 11" hole at 62'.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED A. J. Crain TITLE Operations Manager DATE February 2, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Coquina Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 2960, Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' FWL and 1825' FSL		8. FARM OR LEASE NAME Adra Baird
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6638' GR	9. WELL NO. 23-10
		10. FIELD AND POOL, OR WILDCAT Bug
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T36S, R26E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity</u> <input checked="" type="checkbox"/>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Operations 2/1/81 - 2/28/81

Drill 11" hole to 64'. Ream hole to 24" to 23'. Set 18" conductor @ 22'. Cemented with 38 sacks of Redi-Mix. Now drilling 12" hole @ 90'.

RECEIVED

MAR 03 1981

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *C. L. Coquina* TITLE Operations Manager DATE March 3, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Coquina Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Drawer 2960, Midland, Texas 79702</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2040' FWL and 1825' FSL</p> <p>14. PERMIT NO.</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Adra Baird</p> <p>9. WELL NO. 23-10</p> <p>10. FIELD AND POOL, OR WILDCAT Bug</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T36S, R26E</p> <p>12. COUNTY OR PARISH 13. STATE San Juan Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6638' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 12" hole with cable tool to 160'. Stuck bit. Fishing.
Summary of Operation 3/1/81 - 3/31/81.

RECEIVED

APR 13 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Prue TITLE Drilling Manager DATE April 10, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Adra Baird

9. WELL NO.
23-10

10. FIELD AND POOL, OR WILDCAT
Bug

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T36S, R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2040' FWL and 1825' FSL

14. PERMIT NO.
43-037-30626

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6638' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Activity Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld 12" hole to 160'.

PU 5 jts tbg. Cmt w/100 sx Howco Lite, cmt to surface. RD rig & Howco. Released rig. P & A well 3:30 p.m. MST 4/13/81. Plug 150' - Surface, with 100 sx cmt.

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Pascoe TITLE Drilling Manager DATE 4/23/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE APR 27 1981

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS & MINING

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Adra-Baird #23-10

Operator Coquina Oil Corporation Address P. O. Drawer 2960, Midland, TX 79702

Contractor Tiger Drilling Company, In Address Five Greenway Plaza East, Suite 1500 Houston, TX 77046

Location NE 1/4 SW 1/4 Sec. 10 T: 36S R: 26E County San Juan

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	28'	Unknown	Head-10'	Fresh Water
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED

APR 27 1981

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--
7. UNIT AGREEMENT NAME
--
8. FARM OR LEASE NAME
Adra Baird
9. WELL NO.
23-10
10. FIELD AND POOL, OR WILDCAT
Bug
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10, T36S, R26E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2040' FWL and 1825' FSL

At top prod. interval reported below

At total depth

RECEIVED
JUN 22 1981

14. PERMIT NO. 43-037-30828
DIVISION OF OIL, GAS & MINING

12. COUNTY OR PARISH San Juan
13. STATE Utah

15. DATE SPUDDED 1/17/81 16. DATE T.D. REACHED 3/11/81 17. DATE COMPL. (Ready to prod.) P & A 4/13/81 18. ELEVATIONS (DF, BSB, RT, GR, ETC.)* 6638' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 160' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS -- CABLE TOOLS Cable

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dry
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18"		22'	23'	38 sx Redi-Mix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION Dry PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Billy M. Pauls TITLE Drilling Manager DATE June 17, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

**Marsh &
McLennan**

Marsh & McLennan, Incorporated
400 North Akard Street
Dallas, Texas 75201
Telephone 214 742-1941

March 23, 1982

ADAM BAIRD 23-10

" " 43-10

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
Salt Lake City, Utah 84116

RE: Bond No. 880687
✓ Coquina Oil Corporation
Oil & Gas, & Mining Bond
1825' from SL & 2040' from WL, Section 10, T36S, R26E, Salt
Lake Meridian, San Juan County, Utah - \$10,000

Bond NO. 880688
Coquina Oil Corporation
Oil, Gas & Mining Bond
1825' from SL & 500' from E1, Section 10, T36S, R26E, Salt
Lake Meridian, San Juan County, Utah - \$10,000

Gentlemen:

We have still not received verification from your office for us to be able to cancel the above bonds. Please give your prompt attention in getting these bonds cancelled and release sent to me. If there is for some reason, these bonds cannot be released, please notify me in writing why. Thank you very much for your prompt attention.

Sincerely,

Janet Autry
Janet Autry
Bond Department

/ja

RECEIVED
MAR 26 1982

DIVISION OF
OIL, GAS & MINING

~~*Ok to release Bonds*~~



COQUINA OIL CORPORATION
P. O. DRAWER 2960
MIDLAND, TEXAS 79702

(915) 682-6271

April 6, 1982

Re: Surety Bonds
Adra Baird 43-10 & Adra Baird 23-10
Section 10, T36S, R26E
San Juan County, Utah

Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Mr. Feight:

As per our telephone conversation on April 5, 1982, we have completed clean-up and restoration of the above captioned locations. We therefore request that the surety bonds on these wells be released.

Thank you for your help. If further information is needed, please call.

Yours truly,

COQUINA OIL CORPORATION

Billy M. Priebe
Billy M. Priebe
Drilling Manager
Midland District

BMP:fe
cc: Susan Patterson

Debbie
Please send a letter releasing this Bond. I have checked the location
CBF

April 22, 1982

Coquina Oil Corporation
P. O. Drawer 2960
Midland, Texas 79702

RE: Drilling and Plugging Bonds
#880687 & 880688.
Coquina Oil Corp.
Sec. 10, T. 36S, R. 26E,
San Juan County, Utah

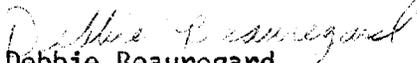
Gentlemen:

Insofar as this office is concerned, all liability under the above referred bond has been terminated. The bond is being returned to you at this time.

If you have any questions, please do not hesitate to contact me.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Debbie Beauregard
Administrative Aide

/db
CC:

August 19, 1982

Marsh & McLennan, Incorporated
400 North Akard Street
Dallas, Texas 75201

Attn: Janet Autry

RE: Release of Bonds #880687 and
#880688 - Coquina Oil Corporation
For Wells Plugged in Sec. 10.
T. 36S, R. 26E San Juan County, Utah

Dear Ms. Autry:

The Division has experienced changes in personnel which have precluded prompt attention to your request that bonds #880687 and #880688 be released

We find no record of the physical bond instrument in this office, however insofar as this agency is concerned, the conditions of the bonds have been fulfilled, and Coquina Oil Corporation is released of its bonding requirements for the bonds in question.

Respectfully,


Norm Stout
Administrative Assistant

NS/as
cc: Coquina Oil Corporation