

DAVIS OIL COMPANY 110 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000



NEW YORK
NEW ORLEANS
HOUSTON
TULSA

November 21, 1980

Mr. Carl Barrick
U. S. -G. S.
701 Camino Del Rio
Durango, Colorado 81301

RE: #1 Recapture Pocket
SE SE Sec. 3 , T40S, R22E
San Juan County, Utah

Dear Mr. Barrick:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test. Designation of Operator from Ray Duncan will be forthcoming.

By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Yours very truly,

DAVIS OIL COMPANY

Michelle Fisher

Michelle Fisher
Geological Secretary

/mf
Enclosures

✓ cc: Utah State Oil & Gas Commission

RECEIVED

DEC 22 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface SE SE Sec. 3., T40S, R22E
 At proposed prod. zone 660' FWL & 660' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 20 miles south of Blanding, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660' North

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4610' GR Est.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55	STC (NEW)	0-350' 300 sxs. est.
7 7/8"	5 1/2"	15.5# K-55	STC (NEW)	0-5785' 350 sxs. est.

APPROVED BY THE DIVISION
 OF OIL, GAS, AND MINING
 DATE: 1/31/81
 BY: Ed Lafaye

(SEE TEN POINT PROGRAM)

5. LEASE DESIGNATION AND SERIAL NO.
 U-23147
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 7. UNIT AGREEMENT NAME

 8. FARM OR LEASE NAME
 Recapture Pocket
 9. WELL NO.
 #1
 10. FIELD AND POOL, OR WILDCAT
 Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 3, T40S, R22E
 12. COUNTY OR PARISH 13. STATE
 San Juan Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye TITLE Chief Geologist DATE 11/21/80
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

COMPANY DAVIS OIL COMPANY

LEASE RECAPTURE POCKET-FEDERAL WELL No. 1

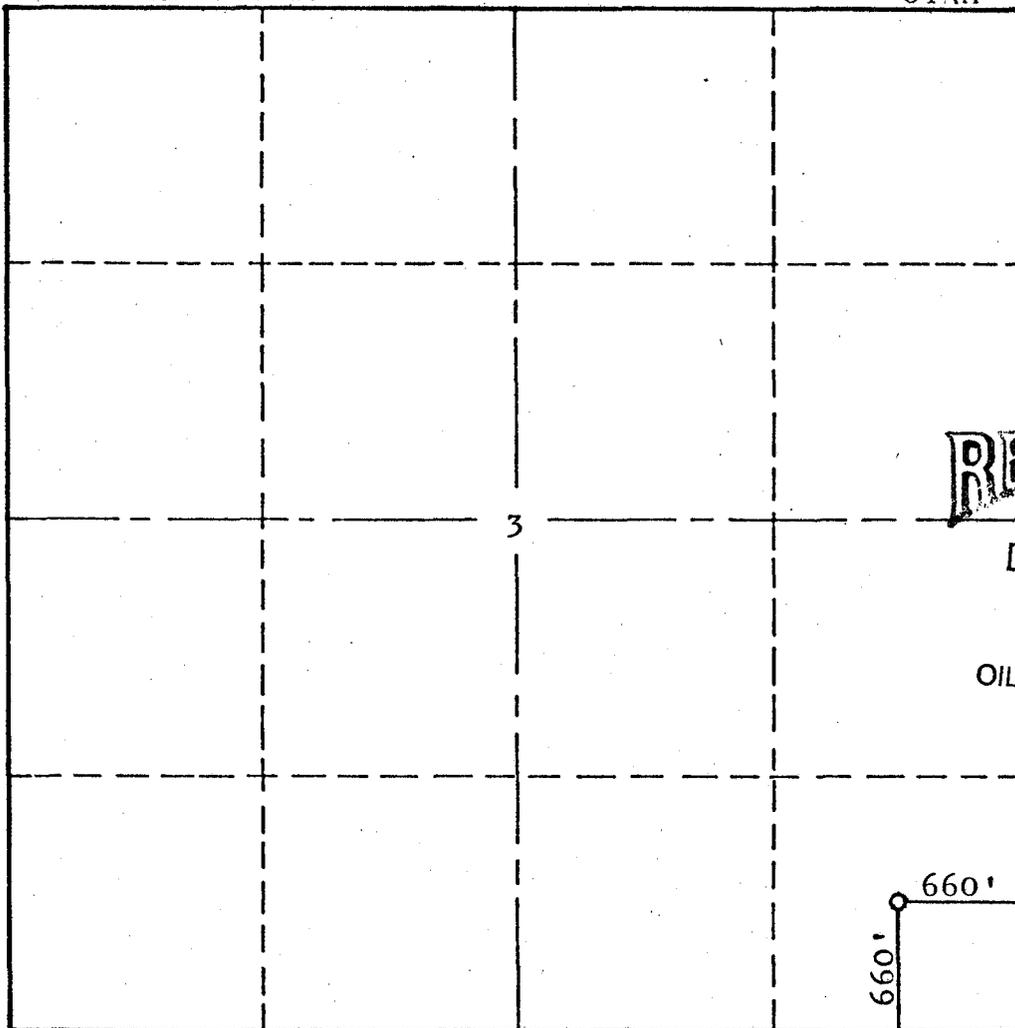
SECTION 3 T. 40 S R. 22 E., S.L.B.&M.

LOCATION 660 feet from the south line
660 feet from the east line

ELEVATION 4611 (Ungraded)

SAN JUAN COUNTY

UTAH



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OIL, GAS & MINING

Scale: 1" = 1000'

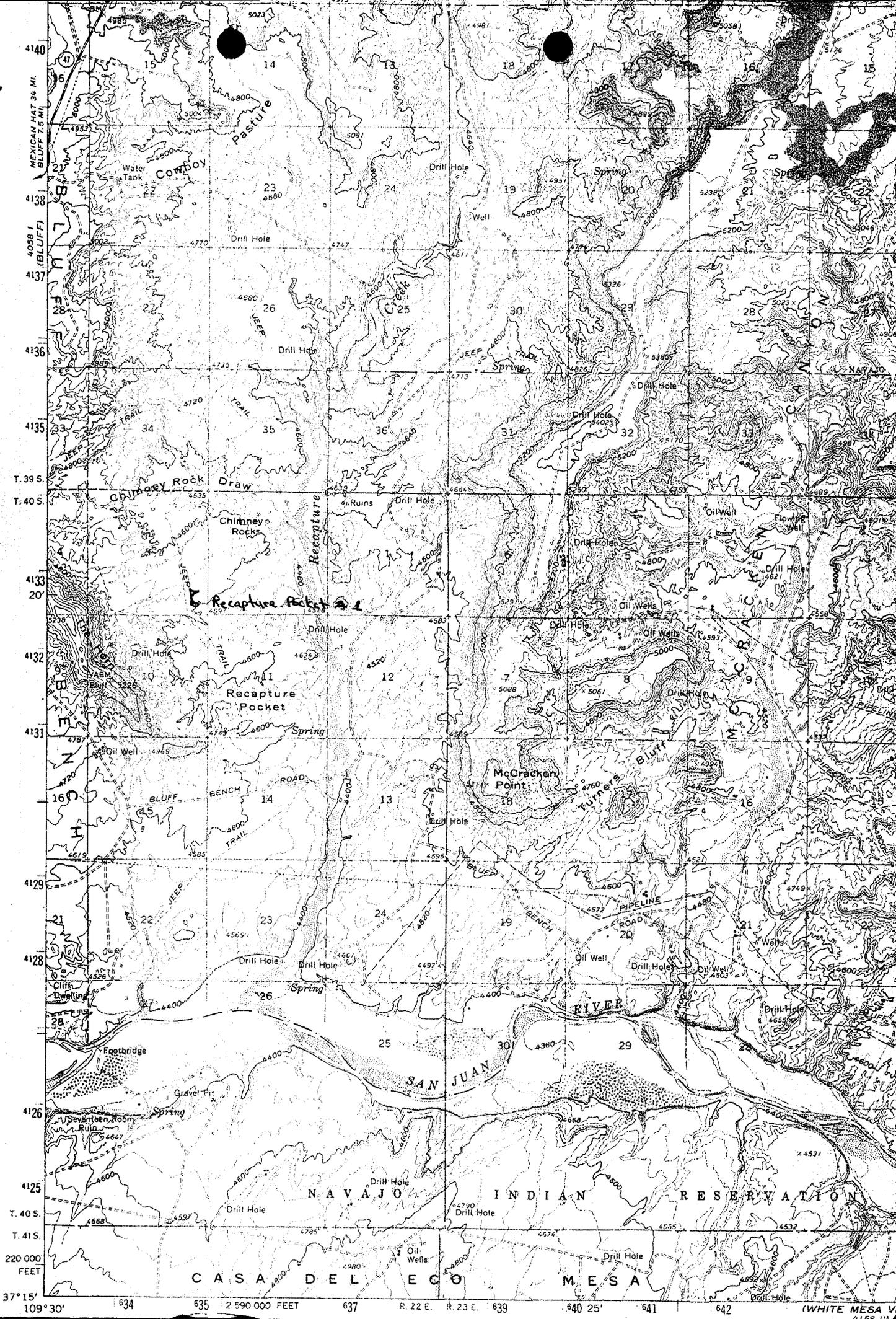
The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: Dec. 10, 1980

KROEGER ENGINEERING COMPANY

By: John A. Kroeger

John A. Kroeger, President
Utah Reg. No. 1648



4140
4138
4137
4136
4135
T. 39.5
T. 40.5
4133
4132
4131
4129
4128
4126
4125
T. 40. S.
T. 41. S.
220 000
FEET
37° 15'
109° 30'

MEXICAN HAT 34 MI.
BLUFF 7.5 MI.

CASA DEL ECO MESA

NAVAJO INDIAN RESERVATION

RIVER

SAN JUAN

R. 22 E. R. 23 E. 639 640 25' 641 642

(WHITE MESA V)

TEN POINT PROGRAM

- 1) SURFACE FORMATION: Morrison
- 2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

Morrison	Surface	Shale
Ismay Formation	5376'	Oil limestone
Gothic Shale	5521'	Shale
Desert Creek Formation	5561'	Oil Limestone
Akah	5736'	Anhydrite
Total Depth	5785'	

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DIVISION OF
OIL, GAS & MINING

- 4) CASING PROGRAM: 12 1/4", 8 5/8" 24# K-55 STC(NEW) 0-350' 300 sxs. est.
7 7/8", 5 1/2" 15.5# K-55 STC(NEW) 0-5785' 350 sxs. est.
- 5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.
- 6) MUD PROGRAM: 0-350' Spud Mud.
350-2500' Water
2500-5785' fresh water/gel, LSND Maximum mud weight 9.0-9.5 ppg based on offset of wells. 35 vis., 15 cc W.L., PH 9.0-9.5.
- Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.
- 7) AUXILLIARY EQUIPMENT:
- 1) Kelly Cock.
 - 2) Drill Pipe Float (Except for lost circulation drilling conditions)
 - 3) Monitoring of Mud System will be visual unless otherwise specified.
 - 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.
- 8) LOGGING: GR-SP-DIL, GR-HBC - from base of surface casing to total depth.
CNL-FDC-GR - over zones of interest.

CORING: NONE

8) Continued -

TESTING: 1 DST - Ismay, 1 DST - Desert Creek
Samples: 30' sfc-2500', 20' 2000-4500', 10' 4500-total depth.

STIMULATION: Desert Creek Formation - approx. 12,000 gallons of foamed HCL.
Ismay Formation - approx. 10,000 gallons of foamed HCL.

Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

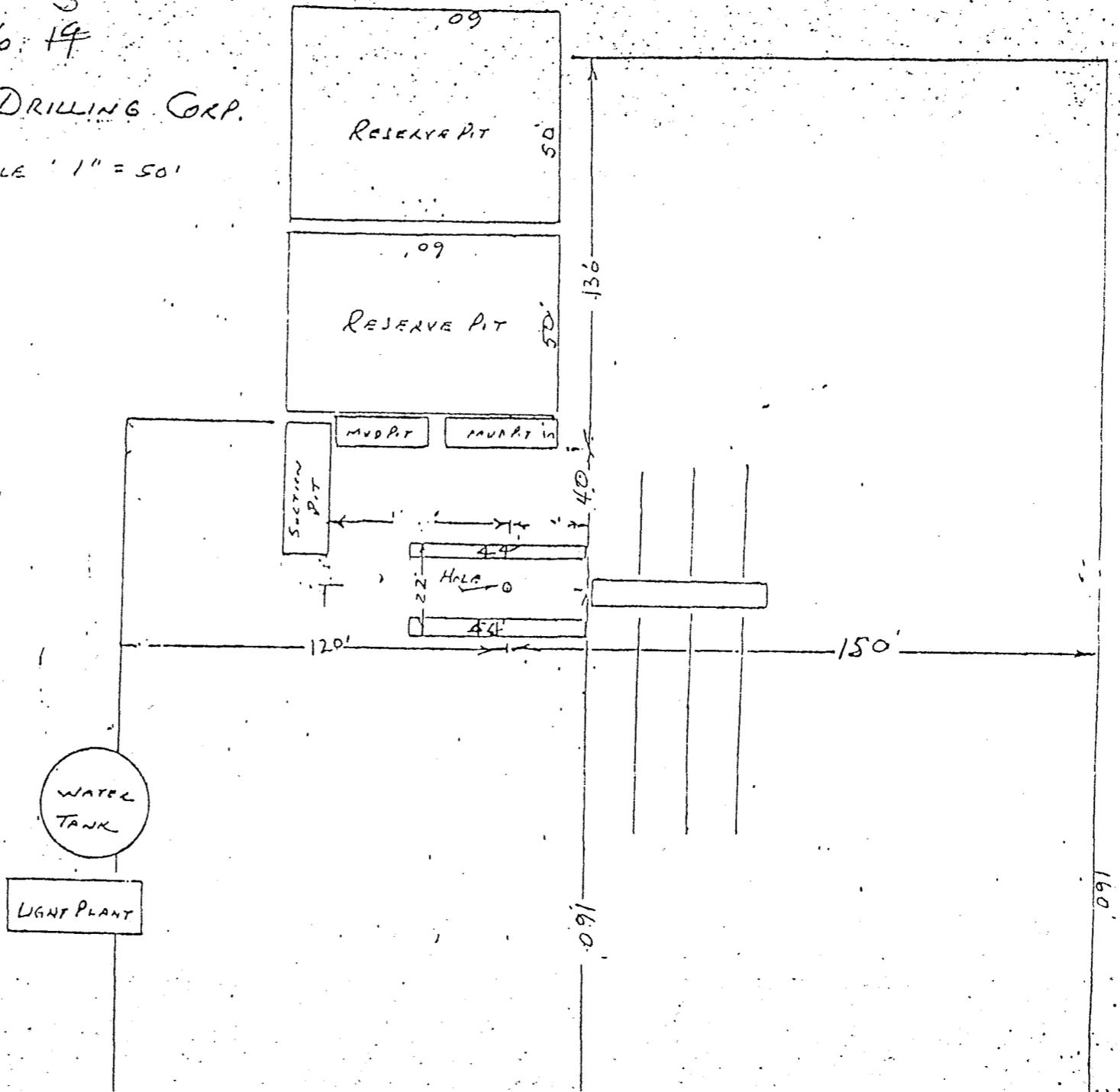
ESTIMATED BOTTOMHOLE PRESSURE: 2825 PSI.

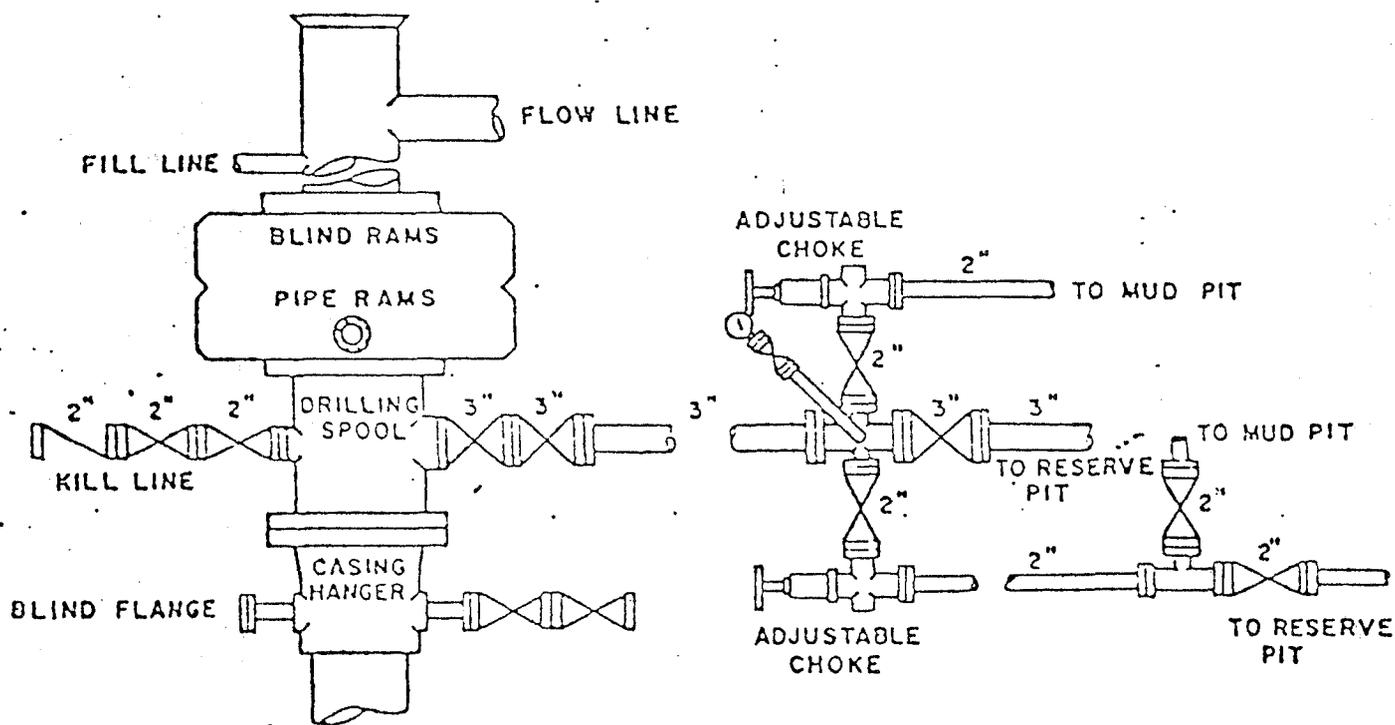
10) ANTICIPATED STARTING DATE: Within 30 - 45 days from Government approval.

DURATION OF OPERATION: 30 - 60 Days.

B.O. P. Chapter South 14th. 12" X 900' Service

⁵
RIG No. 14
CACTUS DRILLING CORP.
APPROX SCALE 1" = 50'





12" 900 Series Shaffer type 48

** FILE NOTATIONS **

DATE: January 2, 1981
OPERATOR: Davis Oil Company
WELL NO: Recapture Pocket #1
Location: Sec. 3 T. 40S R. 22E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-037-306
25

CHECKED BY:

Petroleum Engineer: M.S. Minder

Director: OK under rule C-3

Administrative Aide: C-3 spacing

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Bed Plotted on Map
Approval Letter Written
Hot Line P.I.

January 9, 1981

Davis Oil Company
410 17th Street, Suite 1400
Denver, Colorado 80202

Re: Well No. Recapture Pocket #1
Sec. 3, T. 40S, R. 22E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (Aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30625.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ko
cc: USGS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
533-5771

State Lease No. _____
Federal Lease No. 43-023147
Indian Lease No. _____
Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Wildcat/Recapture Pocket

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

March, 19 81

Agent's Address 410 17th Street
Suite 1400
Denver, CO 80202
Phone No. (303) 623-1000

Company Davis Oil Company
Signed P.M. Deighton
Title Production Accounting Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
3 SE SE	40S	22E	1	-0-	-0-	—	-0-	-0-	-0-	SPUDDED 2-26-81, 2-28-81 - RAN 37 JTS. 8 5/8" 24# J-55 CSG, SET @ 1506' W/1050 SXs. 3-15-81 RAN DST#1 3-16-81 RAN DST#2 3-18-81 RAN DST#3 3-20-81 T.D. @ 5734' RAN 146 JTS. 6 1/2", 15.5# CSG., SET @ 5734' W/255 SX

GAS: (MCF)
Sold NONE
Flared/Vented _____
Used On/Off Lease ↓

OIL or CONDENSATE: (To be reported in Barrels)
On hand at beginning of month NONE
Produced during month _____
Sold during month _____
Unavoidably lost _____
Reason: _____
On hand at end of month ↓

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. THIS REPORT MUST BE FILED

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000



NEW ORLEANS
HOUSTON
TULSA

March 25, 1981

Mr. Keith Dana
Davis Oil Company
P.O. Box 900
Reliance, WY 82943

Mr. Carl Barrick
U.S.G.S.
701 Camino Del Rio
Durango, CO 81301

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

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MAR 30 1981

DIVISION OF
OIL, GAS & MINING

RE: #1 Recapture Pocket
SESE Sec. 3, T40S, R22E
San Juan County, Utah

Gentlemen:

Enclosed are your requested number of Geological Reports and sepia on the above captioned well.

Very truly yours,

DAVIS OIL COMPANY

Michelle

Michelle Fisher
Executive Secretary

/mf
Enclosures

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Consultants

A division of the XCO Corporation

—Providing Geologists for Wellsite and Prospect Evaluation—

DAVIS OIL COMPANY
#1 RECAPTURE POCKET
660' N&W SE $\frac{1}{4}$ SE $\frac{1}{4}$
SECTION 3 - T40S - R22E
SAN JUAN COUNTY, UTAH

CLAY ROBERSON
GEOLOGIST

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MAR 30 1981

DIVISION OF
OIL, GAS & MINING

910 16th Street • Suite 521-522 • Denver, Colorado 80202 • Telephone (303) 893-6764

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RESUME

OPERATOR: Davis Oil Company

WELL NAME & NUMBER: #1 Recapture Pocket

LOCATION: 660' N&W SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 3, T40S, R22E

COUNTY: San Juan

STATE: Utah

SPUD DATE: February 26, 1981

COMPLETION DATE (TD): March 18, 1981

ELEVATIONS: 4,610' GL 4,621' KB

TOTAL DEPTH: 5,733' LOGS 5,734' DRLR

CONTRACTOR: Brinkerhoff Signal

RIG: #32

TYPE RIG: Triple

PUMPS: #1: Gardner Denver PZ-7
#2: Emsco D-300

GEOLOGIST: Clay Roberson, GS Consultants

ENGINEER: George Hull

TOOL PUSHER: Neil K. Buller

TYPE DRILLING MUD: Water Base (Lignosulfanate)

MUD COMPANY: Milchem

MUD ENGINEER: Mike Kennedy

HOLE SIZES: 12-1/4" - 1513'
7-7/8" - TD

CASING: 8-5/8" at 1,506'
5-1/2" at TD

MUD LOGGING BY: Analex (Xpert Logging)

TYPE UNIT: Conventional One Man

CORE INTERVALS: None

RESUME (Cont.)

DST DEPTHS: #1: 5,461' - 5,502'
#2: 5,500' - 5,543'
#3: 5,606' - 5,679'

DST COMPANY: Halliburton; Farmington, N.M.

DST ENGINEER: #1: D. Davis
#2: G. Friedline
#3: D. Davie

ELECTRIC LOGS BY: Schlumberger; Farmington, N.M.

TYPE LOGS RUN: ISFL-GR-SP; 1,507' - TD
(With Depths) CNL-FDC-GR; 4,000' - TD
GR-BHC; 1,507' - TD
Dipmeter; 4,000' - TD
Cyberlook; 4,300' - TD

LOGGING ENGINEER: Peter Lewand

BOTTOM FORMATION: Akah

WELL STATUS: Pipe was run to the Akah formation.

SUMMARY AND CONCLUSIONS

The Davis Oil Company #1 Recapture Pocket was drilled to a total depth of 5,734' (Driller), 5,733' (Schlumberger) to the Akah zone of the Pennsylvanian Paradox Formation. The primary objective was the lower Ismay Zone. The secondary objective was the Desert Creek Zone.

The upper section of the lower Ismay porosity zone was drilled at 5,468' - 5,502'. A drilling break occurred from 7 min/ft to 4 min/ft. Gas increased from 5 units to 74 units. The lithology was a Limestone: dk olv-brn, m-dk gy, frm-hd, mic-v fxln, no vis \emptyset , tr dull or flor, tr v wk crush, tr v wk ring. A drill stem test yielded 1,021' of gas and oil cut mud. 600 cc's of oil and 1,900 cc's of gas and oil cut mud was recovered from the sample chamber. Schlumberger logs showed porosities of 4.5 - 7% with a water saturation of 35-50%.

The bottom section of the lower Ismay porosity zone was drilled to 5,502' - 5,510'. A drill break of 6 min/ft to 3.8 min/ft was observed. Gas increased from 12 units to 90 units. The lithology was a Limestone: lt gy wh, frm-hd, mic-fxln, gran in pt, abnt yel-gn flor, no stn, wk-g yel-gn ring cut.

A drill stem test yielded 195' of mud. Electric logs show a porosity of 4.5% with an Sw of 70%.

The Desert Creek porosity zone was drilled at 5,622' to 5,678'. Gas through this zone increased from 10 units to anywhere from 175 units to 400 units in 4 discrete zones. (See Geologic Log). The lithology was Limestone: lt gy, wh, lt brn, frm, plty, mic-fxln, pr-f por, tr brn stn, yel-gn flor, wk yel-gn strmg cut, f-g crush cut, and Dolomite: lt tan, lt brn, frm, plty, gran, f xln, yel-gn flor, wh crush. A drill stem test yielded a strong blow but only 225' of gas and oil cut mud. Electric logs showed porosities ranging from 4-1/2 to 16-1/2% with water saturations of 35-60%.

Subsequently, pipe was run to the Akah formation.

FORMATION TOPS

<u>FORMATION</u>	<u>#1 RECAPTURE POCKET</u> SEC 3 - T40S - R22E SAN JUAN CO., UTAH		<u>#1 NORWOOD</u> SEC 15 - T40S - R22E SAN JUAN CO., UTAH		<u>+ or -</u>
Honaker Trail	4,500	+ 121	4,682	+ 59	+62
Upper Ismay	5,351	- 730	5,530	- 789	+59
Lower Ismay	5,468	- 847	5,638	- 897	+50
Gothic Shale	5,510	- 889	5,696	- 955	+66
Desert Creek	5,551	- 930	5,730	- 989	+59
Akah	5,693	-1,072	5,881	-1,140	+66
Total Depth	5,733				

DAILY CHRONOLOGY

1981 DATE	8:00AM DEPTH	FOOTAGE	ACTIVITY
3/5	3,910	340	Drilling.
3/6	4,186	276	Drilling.
3/7	4,410	224	Trip for Bit #5 - BOB 6:30 p.m., drilling.
3/8	4,674	264	Drilling.
3/9	4,835	161	Trip for Bit #6 - BOB 9:15 p.m., drilling.
3/10	4,976	141	Drilling.
3/11	5,195	219	Drilling.
3/12	5,394	199	Trip for hole in pipe - 2:00 p.m., trip for Bit #7 - BOB 11:00 p.m.
3/13	5,487	93	Drilling, trip for DST #1 - strap out, SLM - 5,502 Board <u>5,494</u> + 8'
3/14	5,502	7	Testing lower Ismay.
3/15	5,539	37	Drill Gothic Shale, trip out DST #2, test lower Ismay, strap out, SLM 5,558' Board 5,559'
3/16	5,678	134	Drill, trip for DST #3, cut drill line.
3/17	5,678	0	Testing. Surveys: 4,266' - 1/4 ^o ; 5,421' - 3/4 ^o ; 5,494' - 3/4 ^o .
3/18	5,733 (TD)	55	Drilling to TD. Trip for Schlumberger Logs.
3/19	5,733	0	Run logs.

BIT RECORD

COMPANY Davis Oil Company		CONTRACTOR Brinkerhoff - Signal			COUNTY SAN JUAN			STATE Utah		
LEASE		WELL NO #1 Recapture Pocket	SEC. 3	TOWNSHIP 40S	RANGE 22E	BLOCK	FIELD Wildcat			
TOOL PUSHER N. H. Buller		DRILL PIPE 4 1/2"			DRAW WORKS 350 Emseo					
DAY DRILLER D. R. Biggs		TOOL JOINT 6"			POWER (2) GMG-V892			H P 870		UNDER SURF 3-1-81
EVENING DRILLER U. R. Thomason		DRILL COLLAR NO surf - 8" O.D. X 2 15/16" I.D. LENGTH			PUMP NO. 1 GARDNER Denver A2-7		MODEL 7" X 6"		STROKE 7" X 6"	INT. DATE
MORNING DRILLER L. M. Scott		DRILL COLLAR NO 20 6 1/16" O.D. X 2 7/8" I.D. LENGTH 612'			PUMP NO. 2 Emseo		MODEL D-300		STROKE 14" X 5"	T. D. DATE

BIT NO.	BIT SIZE	BIT MFGR	BIT TYPE	SERIAL NO OF BIT	JET SIZE			DEPTH OUT	FTGE	HOURS RUN	ACC. HOURS	FT/HR	WEIGHT 1000 LBS.	ROTARY R.P.M.	VERT. DEV.	PUMP PRESS	PUMPS			MUD		DULL CODE			REMARKS FORMATION, CIRC. FLUID, ETC.	DATE	
					1	2	3										No	Linear	SPM	Wt	Vis	T	B	G			
1	1 1/4	SEC	S3J	213496	14	14	14	1009	1009	2 1/4	2 1/4	47	40	90	1°	400	1	6	120	9	40					Double	2/27
2	1 1/4	Reed	K11J	901641	14	14	14	1513	504	10	3 1/4	50	40	90	1°	400	1	6	120	9	40						2/27
3	7/8	SEC	S41J	214379	11	13	B	2113	600	12 1/4	43 1/2	50	35	75	1°	1400	1	6	120	8.4	-	6	8	1/8		Single	3/1
4	7/8	STC	F2A	BJ5914	11	13	B	4266	2153	111	154 1/2	19.4	40	65	1/4°	1400	1	6	120	9.5	42	4	4	1/8			3/6
5	7/8	Reed	FP51 AJ	904267	12	13	B	4860	594	69 1/2	224	8.5	40	65	1/4°	1400	1	6	120	9.5	40	8	4	I		Single	3/9
6	7/8	Sec	S86F	975327	12	13	B	5421	561	65 3/4	289 3/4	8.4	35	70	3/4°	1400	1	6	120	9.6	42	8	4	I		Double	3/12
7	7/8	SEC	S86F	975374	12	13	B	5544	123	12 3/4	302 1/2	9.6	35	65	3/4°	1400	1	6	120	9.8	40	2	8	I		Locked Up	3/15
8	7/8	SEC	S86F	RR#7	12	13	B	5733	189	20 1/2	323	9.0	35	65	3/4°	1400	1	6	120	9.9	40	2	8	I			

DRILL STEM TEST #1

Formation: Lower Ismay
Interval: 5,461' to 5,502'
Reason for Test: Gas and drill break in Lower Ismay.
Type Test: Bottom Hole Zone - set packers at 5,447' - 5,453'.
Testing Company: Halliburton
Tester: Dave Davis
Water Cushion: None
IF 30 Minutes: Weak building to moderate blow (11'=bottom of bucket), .5 psi - 1.5 psi.
ISI 60 Minutes: Shut in for 62".
FF 90 Minutes: Weak 2" blow, .5 psi - 3 oz., dropped quickly but maintained 3 oz.
FSI 180 Minutes: --
Recovery: 1,021' gas and oil cut mud
Sampler 1900 cc's
(Middle - sl gas cut)
(Bottom - oil and gas cut)
Bottom Hole Sampler: Pressure - 375 psi
Recovery - 1-1/2 cu. ft. gas
600 cc oil
1900 cc gas & oil cut mud
Resistivity Data: Drill pipe recovery:
Top: R=.85 5,757.6 PPM Cl
Middle: R=.92 5,333.3 PPM Cl
Bottom: R=.91 5,394 PPM Cl
Sampler: R=1.1 @ 70° 4,545.5 PPM Cl
Mud Pit: R=.9 @ 70° 5,454.5 PPM Cl
Pressures: Top Chart - 24 Hour Bottom Chart - 12 Hour
IH: 2,708 IH: 2,758
IF: 136 to 163 IF: 135 to 176
ISI: 163 to 556 ISI: 176 to 594
FF: 271 to 352 FF: 297 to 378
FSI: 352 to 677 FSI: 378 to 702
FH: 2,708 FH: 2,758
Top Choke: Adj. .75 (bubble hose) Bottom Choke: .75
Bottom Hole Temperature: 124°

DRILL STEM TEST #2

Formation: Lower Ismay
Interval: 5,500' to 5,543'
Reason for Test: Gas in main objective.
Type Test: Bottom Hole Zone - Double Packers Top 5,494' | ↑49
TD - 5,543' Bottom 5,500' | ↑43
Testing Company: Halliburton
Tester: Glenn Friedline
Water Cushion: None
IF 15 Minutes: Very weak 3/4" bubble.
ISI 30 Minutes: --
FF 60 Minutes: Very weak 3/4" bubble.
FSI 120 Minutes: --
Recovery: 195' mud
Bottom Hole Sampler: Pressure - 0
Recovery - 5 cc mud (too thick to remove)
Resistivity Data: Drill pipe recovery:
Top R = .25 @ 70° Cl=25,000
Middle R = .22 @ 69° Cl=30,000
Bottom R = .22 @ 68° Cl=30,000
Mud Pit: R = .30 @ 70° 21,000 PPM Cl
Pressures:

	<u>Top Chart</u>	<u>Bottom Chart</u>
IH:	2,839	2,844
IF:	41 to 54	81 to 81
ISI:	864	893
FF:	54 to 95	95 to 136
FSI:	1,053	1,110
FH:	2,771	2,762

Top Choke: Adj. .75 (Bubble) Bottom Choke: .75
Bottom Hole Temperature: 124°

DRILL STEM TEST #3

Formation: Desert Creek

Interval: 5,622' to 5,678' (SLM=5,679')

Reason for Test: Drill break, gas, flor & cut in sample,
vis porosity.

Type Test: Bottom Hole Zone Top Packer=5,600'
Testing 5,606-5,679=73' Bottom Packer=5,606'

Testing Company: Halliburton

Tester: D. Davis

Water Cushion: None

IF 30 Minutes: 2:30 a.m.; building to strong blow (11"), close
in at 9#, no gas to surface.

ISI 60 Minutes: --

FF 90 Minutes: Start at 12#, building to 27# and stabilizing,
no gas to surface.

FSI 180 Minutes: --

Recovery: 225' gas and oil cut mud.

Bottom Hole Sampler: Pressure - 1 psi
Recovery - --

Resistivity Data: Drill pipe recovery:
(At 65°) Top: R=.87 7,500 PPM Cl
Bottom: R=.75 8,800 PPM Cl
Mud Pit: R=.64 10,000 PPM Cl

Pressures: Bottom Chart
IH: 2,980
IF: 54 to 81
ISI: 81 to 1,745
FF: 81 to 136
FSI: 136 to 2,138
FH: 2,953

Top Choke: Adj. .75 (Bubble) Bottom Choke: .75

Bottom Hole Temperature: 126°

PARAMETERS

NAME UNIT VALUE

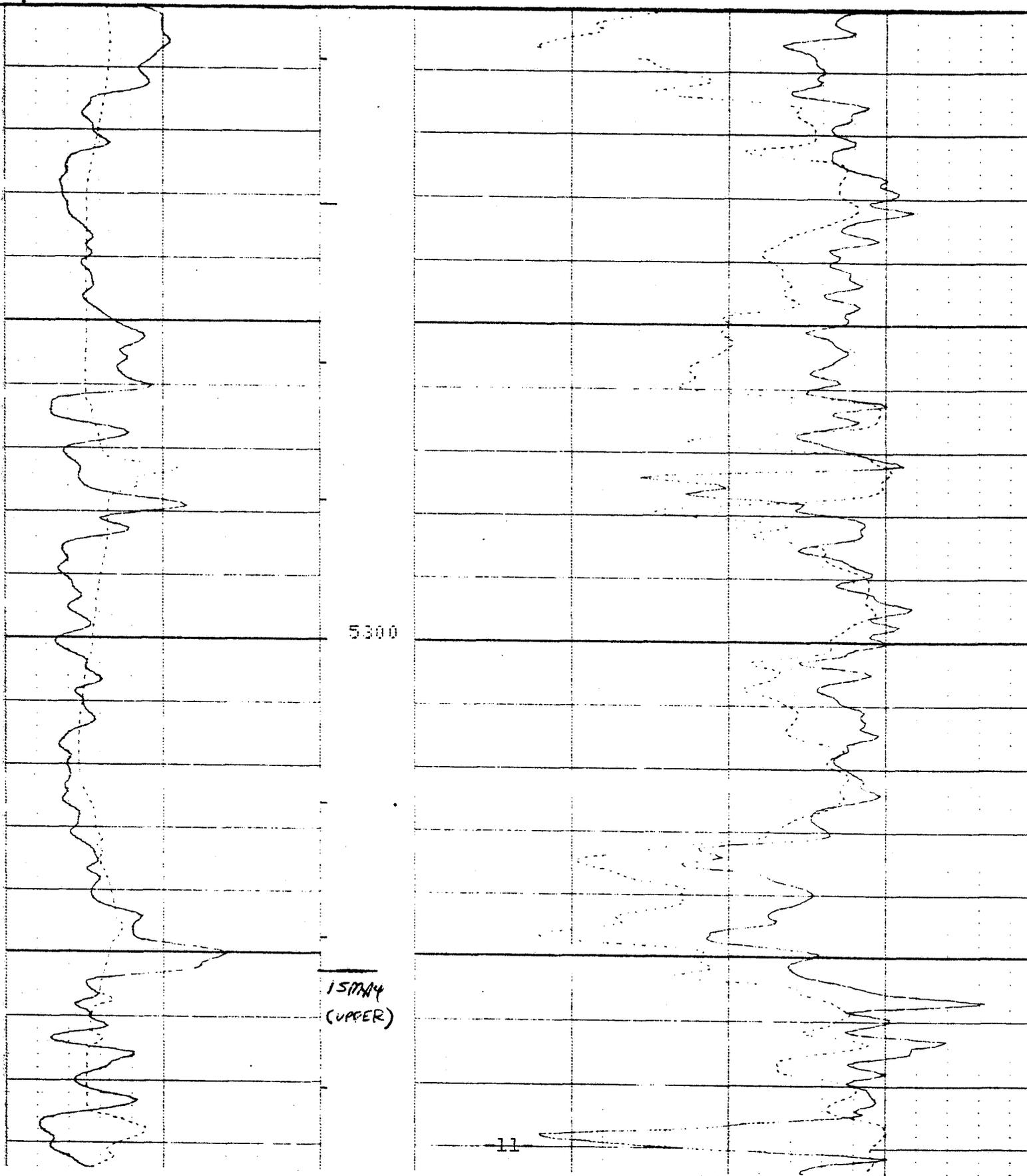
NAME UNIT VALUE

NAME UNIT VALUE

HC
MDEN G/C3 2.710
BHF
DO WATE 0.0

PSNR 2.252
FD G/C3 1.000
BHS OPEN

BS INCH 7.875
MATR LIME
FPHI PHIX



5400

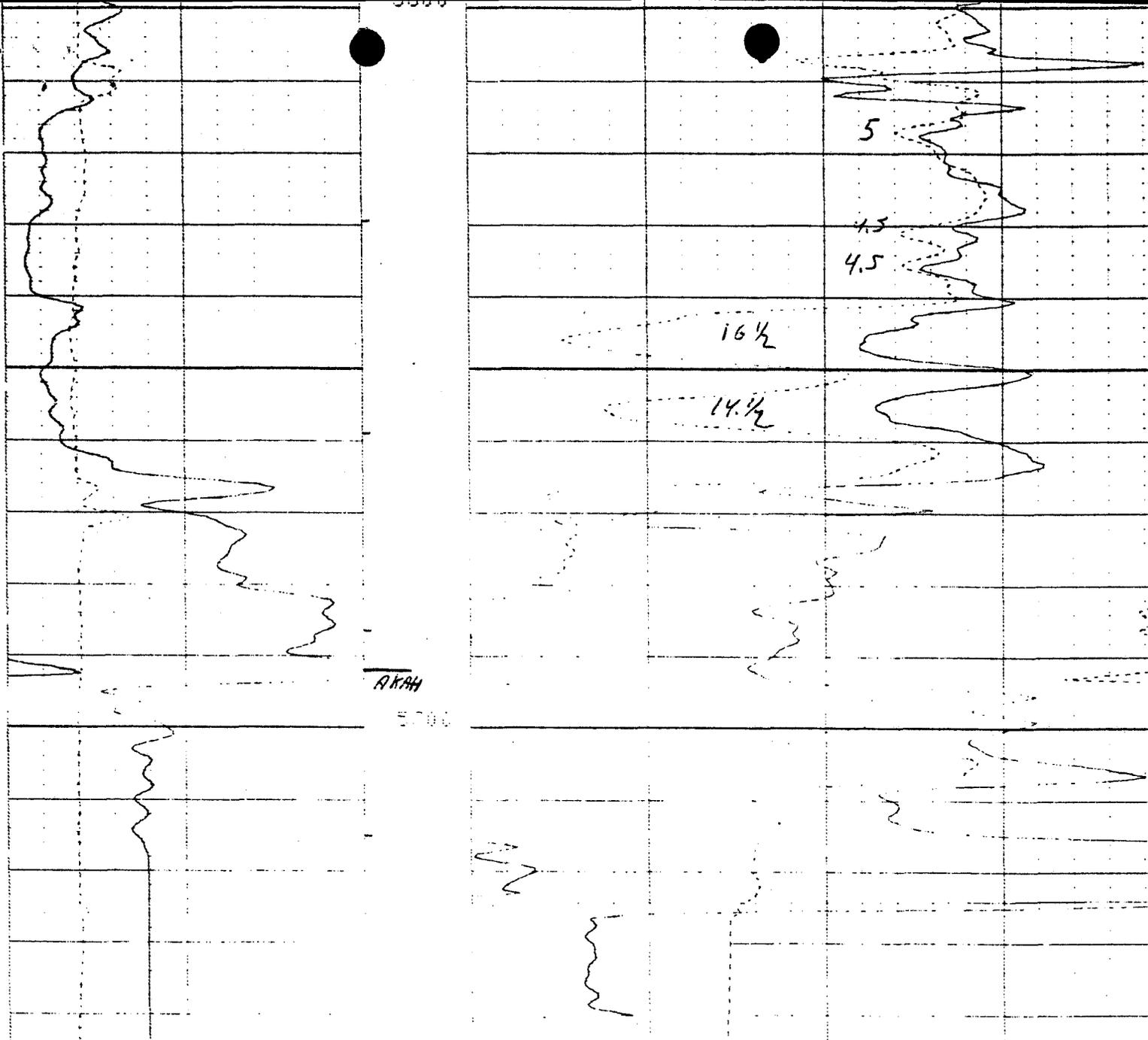
Lower
1 smay

5500

Gothic
Shale

Desert
Creek

5600



AKAH

5700

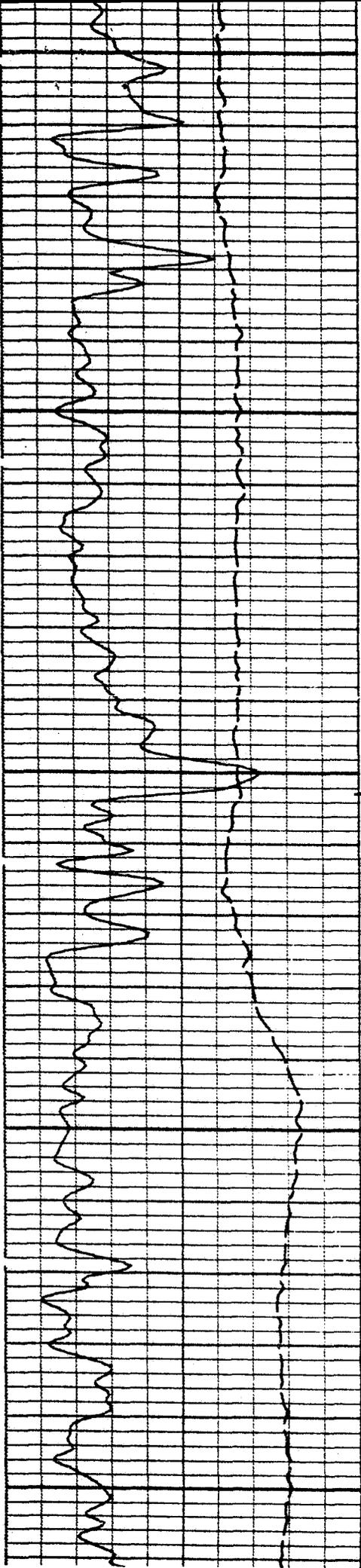
FILE

25

CALI(IN)	DPHI()
6.000 16.00 0.3000	-0.10
GR (GAPI)	NPHI()
0.0 200.0 0.3000	-0.10

PARAMETERS

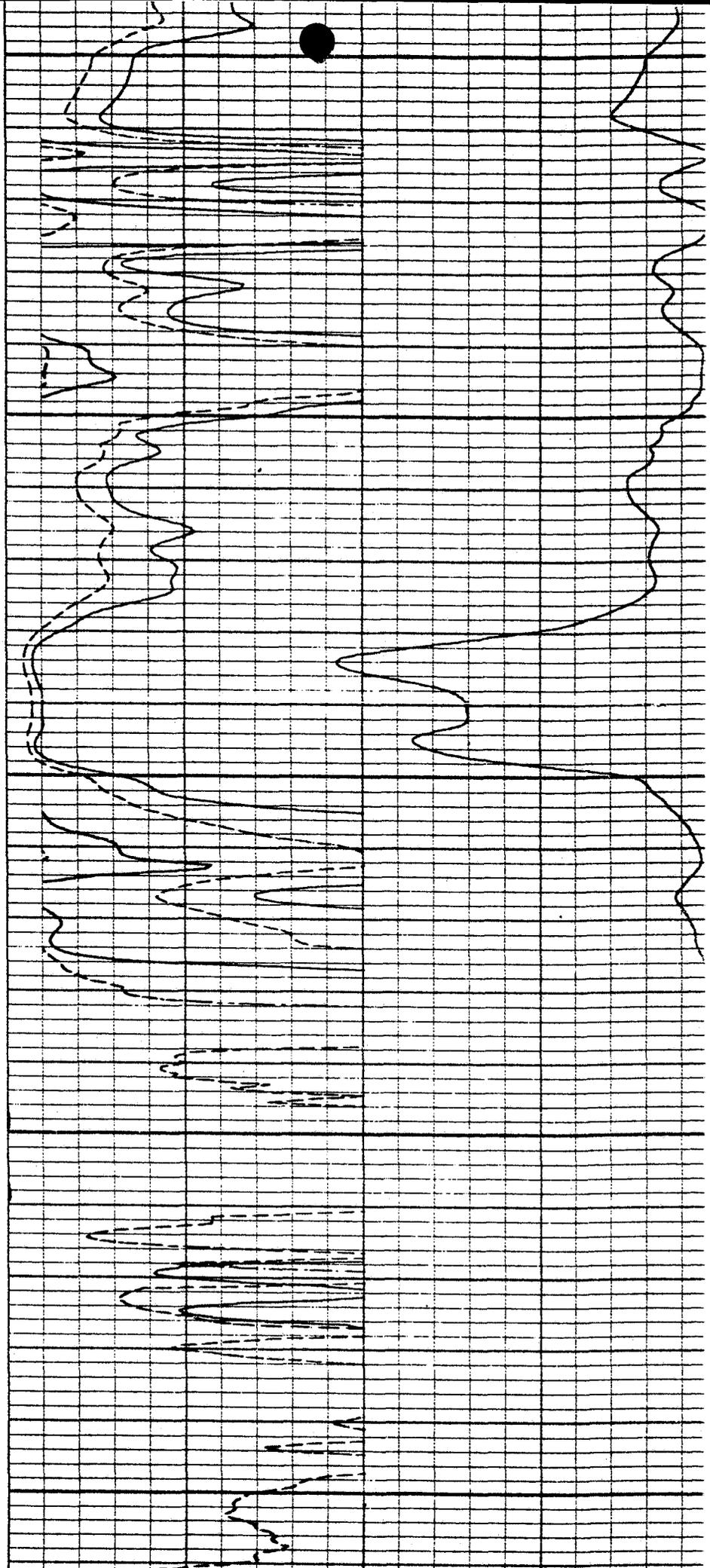
NAME	UNIT	VALUE	NAME	UNIT	VALUE	NAME	UNIT	VALUE
HC		CALI	PSNR		2.252	BS	INCH	7.875
MDEN	G/C3	2.710	FD	G/C3	1.000	MATR		LIME
BHF		WATE						
DD		0.0	BHS	-13-	OPEN	FPHI		PHIX

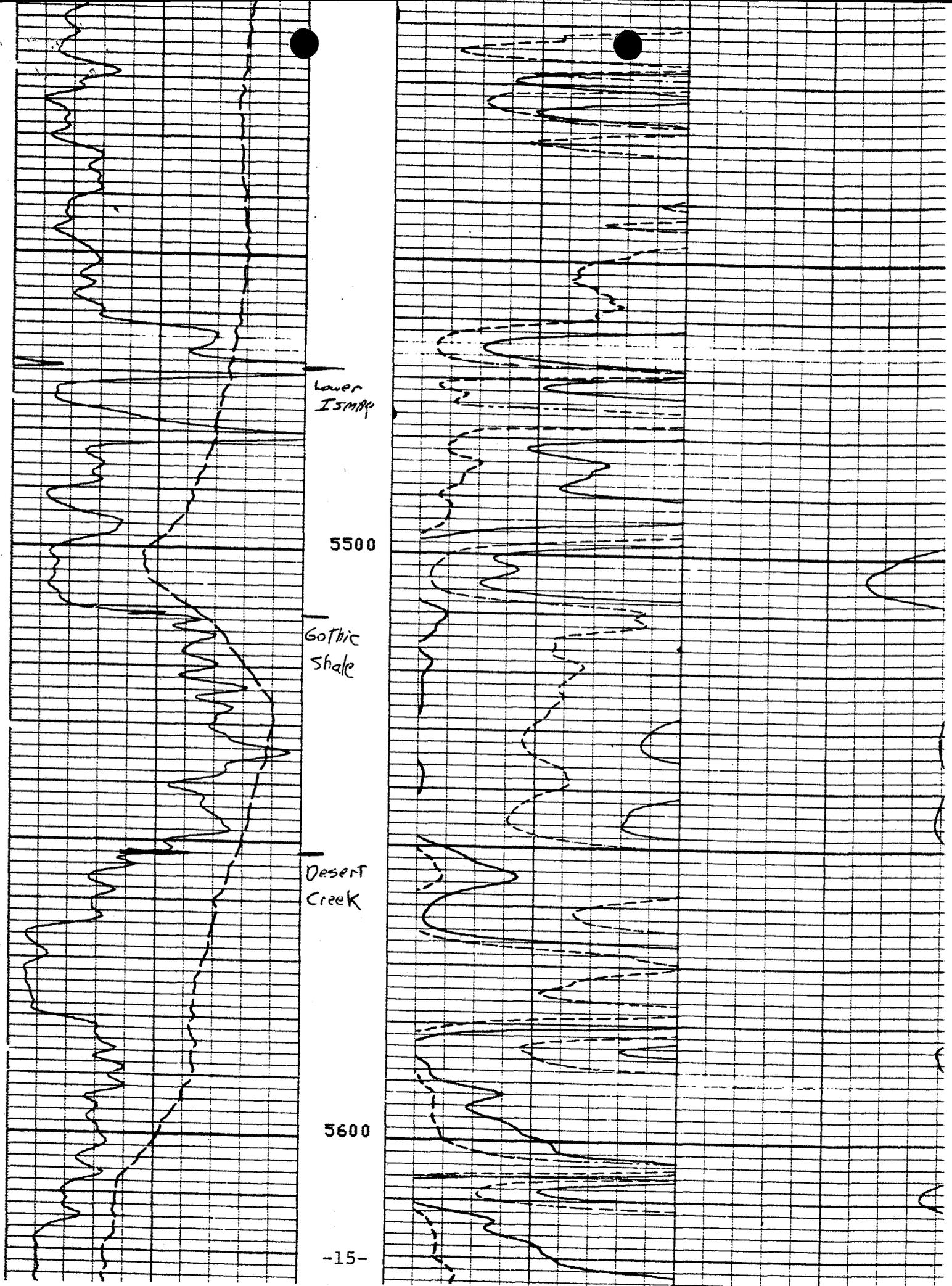


5300

5400

-14-





Lower
Ismpu

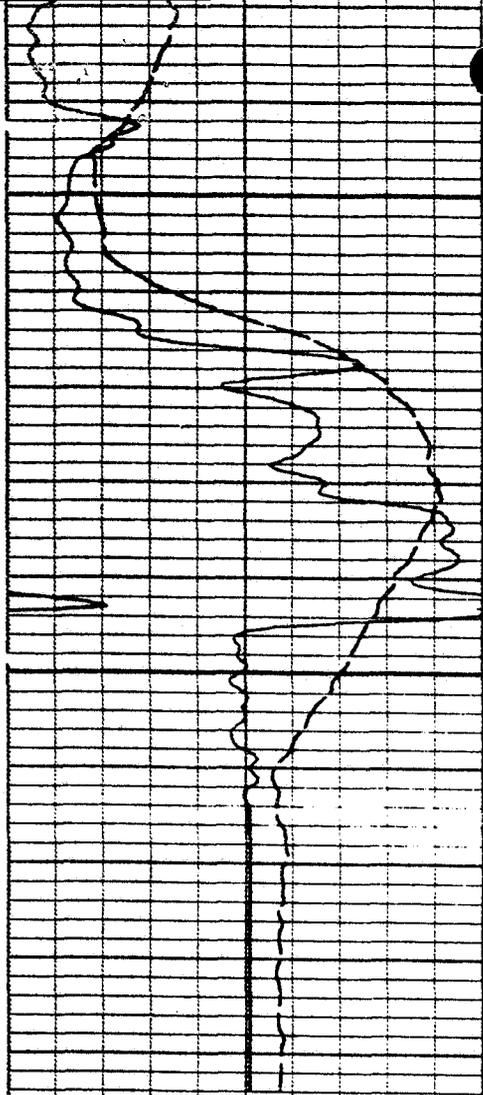
5500

Gothic
shale

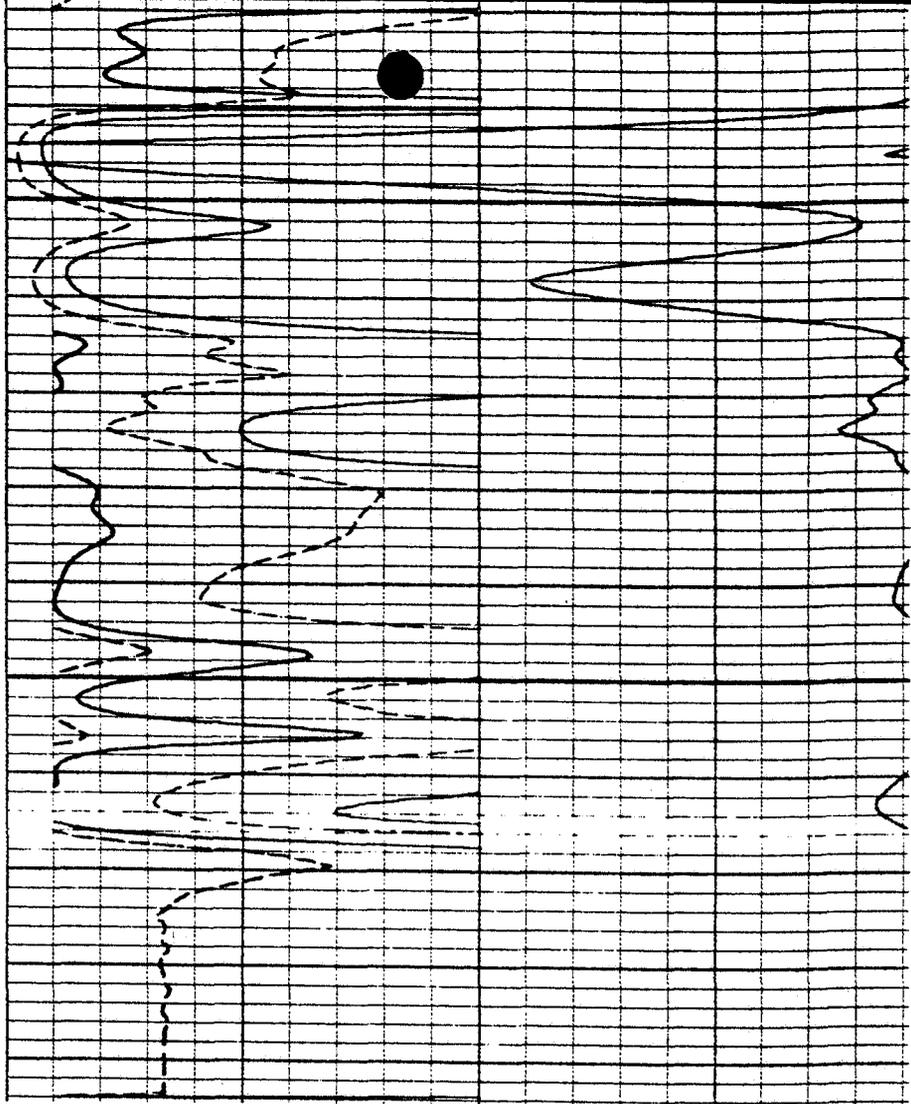
Desert
Creek

5600

-15-



AKAH
5700



FILE
16

GR (GAPI)		ILD (OHMM)		
0.0	200.0	0.0	100.0	
SP (MV)		SFLA(OHMM)		
-100.0	0.0	0.0	100.0	
		CILD(MM/M)		
		400.0		0.

PARAMETERS

NAME	UNIT	VALUE	NAME	UNIT	VALUE	NAME	UNIT	VALUE
SBR	DHMM	1.000	DSEC	MM/M	7.340	BS	INCH	7.875
FPHI		PHIX	MSEC	MM/M	1.390			
DO		0.0	BHS		OPEN			

LITHOLOGY

- 4,000 - 4,020 SHALE (50%) - or-rd, brn, frm-hd, plty-sbfiss, slty, aren in pt, sl-v calc.
SANDSTONE (40%) - lt gn-gy, v f gr, fri-v w cmt, pr srt, sbang-sbrd, glauc, v sl calc.
- 4,020 - 4,040 SILTSTONE (100%) - gy, purp-gy, sft-frm, arg, aren in pt, sl-v calc.
- 4,040 - 4,060 SHALE (40%) - or-rd, brn, frm-hd, plty-sbfiss, slty, sl-v calc.
SILTSTONE (60%) - gy, purp-gy, sft-frm, arg, aren in pt, sl-v calc.
- 4,060 - 4,100 SHALE (50%) - or-rd, brn, frm-hd, occ v hd, plty-sbfiss, slty, sl-v calc.
SILTSTONE (50%) - gy, purp-gy, sft-frm, arg, sl-v calc.
- 4,100 - 4,120 SHALE (100%) - or-rd, brn-or, sft-frm, sbfiss-blky, slty, calc in pt.
ANHYDRITE (tr) - clr, acic-gran.
- 4,120 - 4,140 SHALE (80%) - or, or-brn, frm-hd, sbfiss-blky, sl-mod calc, slty.
SANDSTONE (20%) - lt brn, or wh, fri-w cmt, vf gr, mod srt, sbrd, sl calc.
- 4,140 - 4,180 SHALE (80%) - or, or-brn, purp, brn, frm-sft, sbfiss-sbblky, sl-mod calc, slty.
SANDSTONE (20%) - lt brn, or, wh, fri-w cmt, vf gr, mod srt, sbrd, sl calc.
- 4,180 - 4,220 SHALE (90%) - or, or-brn, frm-hd, slty, aren in pt, sl calc.
LIMESTONE (10%) - lt brn, or-brn, lt olv-gy-gn, frm-v hd, mic vfxln, gran in pt, arg, slty.
- 4,220 - 4,280 SHALE (90%) - or, or-brn, frm-hd, slty, aren in pt, sl calc.
SILTSTONE (10%) - or, or-brn, frm-v frm, arg, sl calc.
- 4,280 - 4,300 LIMESTONE (90%) - gy, gy-gn, brn, frm-v hd, vfxln, gran, arg, slty in pt, aren in pt.
SHALE (10%) - or, or-brn, frm-hd, slty, sl calc.
- 4,300 - 4,320 LIMESTONE (80%) - m gy, lt brn, frm-v hd, mas, crpxl-vfxln, gran in pt, arg, slty in pt.
SHALE (20%) - rd-or brn, gn, sft-frm, sbfiss, sl calc, glauc in pt, slty, aren in pt.
- 4,320 - 4,340 SHALE (70%) - or, or-brn, sft-v frm, blky-plty, v calc, slty.
LIMESTONE (30%) - or, v frm-v hd, mic-vfxln, v arg, grdg to SH, v slty.

LITHOLOGY (Cont.)

- 4,340 - 4,360 SHALE (80%) - or, or-brn, sft-v frm, blk-pty, v calc, slty.
LIMESTONE (20%) - or, v frm-v hd, mic-vfxln, v arg, grd to SH, v slty.
- 4,360 - 4,380 SHALE (80%) - or, or-brn, purp, sft-v frm, blk-pty, v calc, slty.
LIMESTONE (20%) - dk olv-gn, dk olv-gn-gy, v hd, pty, crpxln.
- 4,380 - 4,400 SANDSTONE (60%) - wh, or, vf gr, pr-mod srt, sbrd, v calc, arg.
LIMESTONE (40%) - wh, or, frm-v hd, vfxln, gran, arg, slty.
- 4,400 - 4,420 LIMESTONE (80%) - wh, lt tn, lt gy-gn, frm-hd, blk-pty, mic-fxln, gran, slty in pt.
SHALE (20%) - or, or-brn, purp, sft-v frm, blk, calc, slty.
- 4,420 - 4,480 LIMESTONE (50%) - wh, lt tn, or, frm-hd, blk-pty, mic-vfxln, gran, slty in pt.
SHALE (50%) - or, brn, purp, sft-v frm, blk, calc, sm calc incl, slty.
- 4,480 - 4,500 SHALE (80%) - or, brn, purp, sft-v frm, blk, calc, slty.
LIMESTONE (20%) - olv-gn, m gy, frm-hd, blk-pty, mic-fxln, arg in pt.
- 4,500 - 4,520 LIMESTONE (100%) - wh, v lt tn, frm-v frm, pty, mic-fxln, gran, aren in pt.
- 4,520 - 4,530 LIMESTONE (90%) - wh, lt tn, lt gy, frm-v frm, pty, mic-fxln, gran, aren in pt.
SHALE (10%) - or, brn, purp, sft-v frm, blk, calc, slty.
- 4,530 - 4,540 NO SAMPLE.
- 4,540 - 4,570 SANDSTONE (100%) - wh, fri, v f gr, mod srt, sbang, v calc.
- 4,570 - 4,580 NO SAMPLE.
- 4,580 - 4,590 SHALE (100%) - purp, m-dk gy, frm-v frm, pty, slty, aren, mod-v calc.
- 4,590 - 4,600 SILTSTONE (100%) - gn-gy, frm-hd, blk, aren, calc.
- 4,600 - 4,610 SHALE (100%) - purp, m-dk gy, frm-v frm, pty, slty, aren, abnt cvg.

LITHOLOGY (Cont.)

- 4,610 - 4,620 LIMESTONE (100%) - gn-gy, hd, blk, mic-vfxln, sl arg.
- 4,620 - 4,660 SHALE (100%) - m-dk gy, or-brn, sft frm, fiss-splty, slty, sl-v calc.
- 4,660 - 4,670 SHALE (100%) - m-dk gy, or-brn, sft frm, fiss, slty in pt, calc.
- 4,670 - 4,680 SHALE (80%) - m-dk gy, or-brn, sft frm, fiss, slty, calc.
LIMESTONE (20%) - wh, frm-v frm, plty, mic-vfxln.
- 4,680 - 4,700 SHALE (100%) - gy, brn, sft-v frm, fiss-sbblk, slty, calc.
- 4,700 - 4,730 SHALE (100%) - dk gy, frm-hd, fiss, slty, calc.
- 4,730 - 4,750 SHALE (100%) - m-dk gy, or-brn, frm-v frm, fiss-sb blk, slty, calc in pt.
- 4,750 - 4,770 SHALE (100%) - m-dk gy, or, or-brn, frm-hd, fiss-blk, slty, calc.
- 4,770 - 4,790 NO SAMPLE.
- 4,790 - 4,800 SHALE (100%) - m-dk gy, frm-hd, fiss-sbblk, slty in pt, sl-v calc.
- 4,800 - 4,810 SHALE (100%) - m-dk gy, sm gn, frm-hd, fiss-sbblk, slty, sl-v calc.
- 4,810 - 4,820 SHALE (100%) - gy, sm purp-gy, frm-hd, fiss, occ plty, slty, calc.
- 4,820 - 4,830 SHALE (100%) - m gy, frm-hd, plty-fiss, calc.
- 4,830 - 4,850 SHALE (100%) - gy, sm brn, frm-hd, blk-plty, slty, calc.
- 4,850 - 4,880 SHALE (100%) - gy, brn, frm-hd, blk, occ plty, slty in pt, calc.
- 4,880 - 4,890 LIMESTONE (100%) - wh, frm-hd, plty, mic-vfxln, sme gran.
- 4,890 - 4,910 SHALE (100%) - gy, brn, frm-hd, blk, slty in pt, calc.
- 4,910 - 4,930 LIMESTONE (100%) - dk gy, gy-gn, frm-hd, plty, mic-vfxln, slty in pt.
- 4,930 - 4,940 LIMESTONE (50%) - dk gy, gy-gn, frm-hd, plty, mid-vfxln, slty in pt.
SHALE (50%) - gy, brn, frm-hd, blk, slty in pt, calc.

LITHOLOGY (Cont.)

- 4,940 - 4,950 LIMESTONE (60%) - lt-dk olv tn, lt tn, wh, frm-hd, plty-sbblky, mic-fxln.
SHALE (40%) - rd-or, brn, rd-brn, dk gy, frm-hd, blky, slty, calc in pt.
- 4,950 - 4,960 LIMESTONE (90%) - lt-dk olv-tn, lt tn, wh, frm-hd, plty-sbblky, mic-fxln.
SHALE (10%) - rd-or brn, rd-brn, dk gy, frm-hd, blky, slty, calc in pt.
- 4,960 - 4,970 LIMESTONE (100%) - lt olv-tn, wh, lt-m gy, frm-hd, blky-plty, mic-vfxln, sme gran, aren in pt.
- 4,970 - 4,980 LIMESTONE (80%) - lt olv-tn, wh, lt-dk gy, frm-hd, mic-fxln, gran, slty, sl arg in pt.
SHALE (20%) - rd-or brn, rd-brn, gy, frm-hd, blky, slty, calc in pt.
- 4,980 - 5,010 LIMESTONE (100%) - lt olv-tn, wh, lt-m gy, frm-hd, blky-plty, mic-fxln, gran, slty, sl arg in pt.
- 5,010 - 5,040 LIMESTONE (100%) - m-dk gy, olv-gy, frm-hd, plty, mic-vfxln, arg in pt.
- 5,040 - 5,080 LIMESTONE (100%) - lt-dk olv-gn, lt-dk gy, wh, frm-hd, blky-plty, mic-vfxln, occ crptxln, gran in pt, v sl arg, slty in pt.
- 5,080 - 5,090 DOLOMITE (100%) - blk, frm-v frm, plty, mic-fxln, gran, aren, calc-mot.
- 5,090 - 5,100 DOLOMITE (70%) - blk, frm-v frm, plty, mic-fxln, gran, aren.
LIMESTONE (30%) - dk olv-gn, frm-hd, plty, sbblky, mic-fxln, gran in pt, dol.
- 5,100 - 5,110 DOLOMITE (90%) - blk, dk olv-gn, frm-hd, blky, mic-fxln, gran, aren.
LIMESTONE (10%) - dk olv-gn, bf, blky, micxln, slty, arg in pt.
- 5,110 - 5,130 LIMESTONE (100%) - wh, lt olv-gn, lt tn, frm-hd, plty, micxln, sl arg, aren in pt.
- 5,130 - 5,160 LIMESTONE (100%) - wh, lt tn, lt-m gy, lt olv-gn, frm-hd, plty, mic-fxln, occ crptxln, aren, slty in pt.
- 5,160 - 5,170 LIMESTONE (100%) - gy, pink, bf, sft-frm, blky-plty, mic-vfxln, aren in pt, arg in pt.
- 5,170 - 5,180 SHALE (100%) - m-dk gy, frm-hd, blky-plty, aren, slty in pt, sl-v calc.

LITHOLOGY (Cont.)

- 5,180 - 5,190 LIMESTONE (80%) - wh, lt tn, lt-dk gy, frm-hd, plty, mic-fxln, gran, aren.
SHALE (20%) - a/a.
- 5,190 - 5,200 SHALE (100%) - m-dk gy, frm-hd, blk-ly-plty, aren in pt, sl-v calc.
- 5,200 - 5,210 LIMESTONE (60%) - wh, lt tn, lt-dk gy, frm-hd, plty, mic-fxln, gran, aren.
SHALE (40%) - m-dk gy, frm-hd, blk-ly-plty, aren in pt, sl-v calc.
- 5,210 - 5,220 SHALE (100%) - m-dk gy, frm, plty, fiss, slty in pt, calc.
- 5,220 - 5,240 LIMESTONE (70%) - lt-dk gy, tn, frm-hd, plty, occ blk-ly, mic-fxln, aren, sl arg.
SHALE (30%) - m-dk gy, frm, plty-fiss, slty in pt, calc.
- 5,240 - 5,280 SHALE (100%) - m-dk gy, frm-hd, blk-ly, slty, v calc.
- 5,280 - 5,290 SHALE (80%) - m-dk gy, frm-hd, blk-ly, slty, v calc.
SANDSTONE (20%) - wh, clr, mod cmt, f gr, pr-mod srtd, sbang-ang.
- 5,290 - 5,330 SHALE (100%) - m-dk gy, frm-hd, blk-ly-plty, slty, calc.
- 5,330 - 5,350 SHALE (100%) - m-dk gy, lt gy-brn, frm, fiss-splty, slty in pt, calc.
- 5,350 - 5,370 LIMESTONE (50%) - dk gy-blk, lt brn, frm-hd, blk-ly-plty, mic-fxln, gran, ool in pt sl arg, aren in pt.
SHALE (50%) - m-dk gy, frm, fiss-splty, slty in pt, calc.
- 5,370 - 5,390 LIMESTONE (100%) - wh, lt tn, frm, plty, mic-crptxln.
- 5,390 - 5,410 LIMESTONE (100%) - lt-m tn, lt-m olv-gn, frm-hd, plty, mic-fxln, sm crptxln.
- 5,410 - 5,420 LIMESTONE (100%) - tn, m-dk olv brn, m-dk gy, mott, f xln, sm crptxln, gran, aren in pt.
- 5,420 - 5,440 LIMESTONE (100%) - tn, m-dk gy, m-dk olv-brn, mott, fxln, sm crptxln, gran, aren in pt, v wk crush, bri yel-gn ring.
- 5,440 - 5,460 LIMESTONE (100%) - dk brn-blk, m-dk gy-brn, mott, tn, frm-hd, plty, mic-fxln, sm crptxln, sm brn stn, no fluor, v wk yell gn ring cut.
- 5,460 - 5,470 SHALE (50%) - blk, gy-blk, v dk brn, frm, blk-ly-sbfiss, slty, aren, v calc, grdg to LS.
LIMESTONE (50%) - blk, gy-blk, v dk brn, frm-v frm, blk-ly, f xln, arg, grdg to SH, slty, aren.

LITHOLOGY (Cont.)

- 5,650 - 5,660 LIMESTONE (100%) - lt gy, wh, lt brn, frm, plty, gran, fxln-micxln, tr brn stn, pr-f por, abnt yel-gn fluor, wk yel-gn strmg cut, fr-gd crush in pt.
- 5,660 - 5,670 LIMESTONE (100%) - lt gy, wh, lt brn, frm, plty, f-mic xln, gran, tr brn stn, pr-f por, abnt yel-gn fluor, wk yel-gn strmg cut.
- 5,670 - 5,680 DOLOMITE (100%) - lt tn, lt brn, frm, plty, fxln, gran, yel-gn fluor, wk crush.
- 5,680 - 5,700 SHALE (100%) - blk, dk gy, frm-hd, sbfiss-plty, slty in pt, calc.
- 5,700 - 5,710 SHALE (100%) - dk gy, blk, frm-hd, fiss-sbfiss, slty in pt, calc.
- 5,710 - 5,720 LIMESTONE (90%) - brn gy, mott, frm, plty, mic-fxln, arg.
ANHYDRITE (10%) - wh, sft, amor.
- 5,720 - 5,735 LIMESTONE (100%) - brn, gy, mot, frm, plty, mic-fxln, arg.

LITHOLOGY (Cont.)

- 5,470 - 5,480 LIMESTONE (100%) - dk olv-brn, m-dk gy, frm-hd, blk-
plty, mic-vfxln, aren in pt, no vis \emptyset , tr dull or fluor,
tr v wk crush, v wk ring.
- 5,480 - 5,490 LIMESTONE (100%) - lt gn-gy, m-dk gy, frm-hd, plty,
fxln, sme micxln, gran, aren in pt.
- 5,490 - 5,510 LIMESTONE (100%) - lt-m gy-gn, mott, frm-hd, mic-fxln,
arg, slty.
- 5,510 - 5,520 LIMESTONE (80%) - lt gy wh, frm-hd, mic-fxln, arg, slty,
yel-gn flor, v wk-good yel-gn ring cut.
SHALE (20%) - blk, frm-v frm, sbfiss, calc, slty in pt.
- 5,520 - 5,530 LIMESTONE (70%) - lt gy, wh, lt olv-gn, frm, mic-fxln,
arg, slty.
SHALE (30%) - blk, frm-v frm, sbfiss, calc, slty in pt.
- 5,530 - 5,540 SHALE (100%) - blk, dk gy-blk, sft-frm, sbfiss-sbblky,
calc, slty in pt.
- 5,540 - 5,550 SHALE (100%) - blk, sft-v frm, blk, v calc.
- 5,550 - 5,570 SHALE (80%) - blk, dk brn, sft-v frm, blk, v calc.
LIMESTONE (20%) - m-dk gy, dk brn, mot, frm-v frm, fxln,
gran in pt, sl arg.
- 5,570 - 5,580 ANHYDRITE (10%) - wh, sft, amor.
SHALE (90%) - blk, dk brn, sft-v frm, blk, v calc.
- 5,580 - 5,590 ANHYDRITE (10%) - wh, sft-v frm, amor-gran, sm mxln.
LIMESTONE (40%) - gy-brn, mott, gy, frm-hd, mic-fxln,
gran in pt, dol.
DOLOMITE (50%) - dk gy, frm-hd, mic-v fxln, gran in pt.
- 5,590 - 5,600 LIMESTONE (70%) - bf, lt-m gy, mott, frm-hd, plty, mic-
fxln, arg, slty in pt.
SHALE (30%) - m-dk gy, frm-v frm, sbfiss-sbblky, calc.
- 5,600 - 5,620 LIMESTONE (100%) - lt-m gy, brn, mott, frm-hd, v arg,
slty in pt.
- 5,620 - 5,630 LIMESTONE (100%) - lt gy, wh, frm, plty, f-micxln, v
sl arg.
- 5,630 - 5,640 LIMESTONE (100%) - wh, lt tn, lt gy, frm, plty, mic-f
xln, abnt yel-gn fluor, wk ring cut.
- 5,640 - 5,650 LIMESTONE (100%) - wh, lt tn, lt brn, frm, plty, mic-fxln,
abnt yel-gn fluor, wk ring cut.

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. 43-023147
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Wildcat/Recapture Pocket

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

May 19 81

Agent's Address 410 17th Street
Suite 1400
Denver, CO 80202
 Phone No. (303) 623-1000

Company Davis Oil Company
 Signed P.M. Helgerson
 Title Production Accounting Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
3 SE SE	40S	22E	1	-0-	-0-	-	-0-	-0-	-0-	4-21-81 - SWB. TST. 4-23-81 PERF. DESERT CREEK 5652-53' 43SPF 5-1-81 THRU 5-5-81 SWAB TST. 5-11-81 RAN RODS. RELEASED RIG. 5-20-81 - BUILDING TANK BATTERY.

RECEIVED

JUL 10 1981

DIVISION OF OIL, GAS & MINING

GAS: (MCF)
 Sold NONE
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month NONE
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
410 SEVENTENTH STREET, SUITE 1400 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface SE SE Sec. 3, T40S-R22E
At top prod. interval reported below 660 FSL & 660 FLL SAME
At total depth SAME

14. PERMIT NO. 43-037-30625 DATE ISSUED 12-31-81

15. DATE SPUDED 2-26-81 16. DATE T.D. REACHED 3-18-81 17. DATE COMPL. (Ready to prod.) 5-12-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4610' GR

20. TOTAL DEPTH, MD & TVD 5634' 5734' 21. PLUG. BACK T.D., MD & TVD 5693' 22. IF MULTIPLE COMPL., HOW MANY* 0 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
DESERT CREEK - 5641'-5645', 5652'-5655'

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC-CDL, FHC SONIC, DIPMETER, DLL

25. WAS DIRECTIONAL SURVEY MADE NO

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#, K-55	1506'	12 1/2	1050 SXS.	NONE
5 1/2	15.5#, K-55	5734'	7 7/8	255 SXS.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5660'	5638'

31. PERFORATION RECORD (Interval, size and number)
5641'-5645', 5652'-5655' .4"
4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>5641'-5655'</u>	<u>Acidized w/10,000 gal. 20% HCL and 8,000 gal. gelled water.</u>

33.* PRODUCTION
DATE FIRST PRODUCTION 6-4-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING - 2 1/2" x 1 1/2" x 16' RHBC WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 7-11-81 HOURS TESTED 24 CHOKER SIZE N/A PROD'N. FOR TEST PERIOD 40 OIL—BBL. 49 GAS—MCF. 7 WATER—BBL. 1225:1 GAS-OIL RATIO

FLOW. TUBING PRESS. N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE 40 OIL—BBL. 49 GAS—MCF. 7 WATER—BBL. 42.6 @ 60° F OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) USED FOR FUEL TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
GEOLOGICAL SURVEY PREVIOUSLY SUBMITTED

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE DIVISION MANAGER DATE 8/17/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

43-023147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RECAPTURE POCKET #1

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

RECAPTURE/BROKEN HILLS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
APACHE CORPORATION

3. ADDRESS OF OPERATOR
1700 LINCOLN STREET, SUITE 4900, DENVER, COLORADO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

SE SE SEC. 3 T40S R22E

14. PERMIT NO.
43-037-30625

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPERTY WAS ACQUIRED BY:

APACHE CORPORATION
1700 LINCOLN, SUITE 4900
DENVER, COLORADO 80203

FROM: DAVIS OIL COMPANY

Apache SIGNED Miane Olson TITLE Mgr. - Compliance & Control DATE 5/23/85

DAVIS SIGNED Ramelle Sughan TITLE Production Services Mgr DATE 5/23/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO. U-23147
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
7. UNIT AGREEMENT NAME -----
8. FARM OR LEASE NAME Recapture Pocket
9. WELL NO. #1
10. FIELD AND FOUL, OR WILDCAT Undetermined
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 3-T40S-R22E
12. COUNTY OR PARISH San Juan
13. STATE Utah

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR DAVIS OIL COMPANY
3. ADDRESS OF OPERATOR 410 - 17th St., Suite 1400, Denver, CO 80202
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE SE 3-T40S-R22E
14. PERMIT NO. 43-037-30625
15. ELEVATIONS (Show whether SP, ST, OR VLA.) 4610' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DAVIS OIL COMPANY has sold its working interest in the Recapture Pocket #1 to:

APC Operating Partnership
One United Bank Center, Suite 4900
1700 Lincoln St.
Denver, CO 80203-4549

Tele (303) 831-6500

APC Operating Partnership began operating the #1 Recapture Pocket on June 1, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED SA Smith TITLE Chief Engineer DATE 10/17/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <u>N7180 APC operating</u> <u>MAR 28 1988</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>U-23147 Pow / DSCR</u>
2. NAME OF OPERATOR <u>BWAB Incorporated</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>1801 California St., Suite 1000, Denver, CO 80202</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u> <u>SESE 660' FNL & 660' FWL</u>		8. FARM OR LEASE NAME <u>Recapture Pocket</u>
14. PERMIT NO. <u>43-037-30625</u>	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4610' GL; 4621' KB</u>	9. WELL NO. <u>#1</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT <u>Unnamed, 2-40S-22E</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 3, T40S-R22E</u>
		12. COUNTY OR PARISH <u>San Juan</u>
		13. STATE <u>UT</u>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/> CHANGE OF OPERATOR	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 the above referenced location will be operated by BWAB Incorporated, 1801 California St., Suite 1000, Denver, CO 80202. The Drilling & Production Manager is John Keller, 303-295-7444.

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Keller TITLE Drng & Prod. Manager DATE 3/18/88
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BWAB INCORPORATED



May 9, 1988

RECEIVED
MAY 11 1988

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attn: John Baza

Re: State of Utah
State Sundry Notices

Dear Sir:

Enclosed herewith are 8 Sundry Notices in triplicate regarding the Change of Operator on these wells. Upon your approval of these notices would you please execute and return one copy of each for our files. If you should have any questions with regard to these notices, please do not hesitate to contact the undersigned.

Very truly yours,

BWAB Incorporated

Carrie M. Sullivan

Carrie M. Sullivan

CMS/klg

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-23147	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Recapture Pocket	
9. WELL NO. #1	
10. FIELD AND POOL, OR WILDCAT Unnamed, 2-40S-22E	
11. SEC., T., R., M., OR B.L. AND SURVEY OR ASSA Sec. 3, T40S-R22E	
12. COUNTY OR PARISH	13. STATE
San Juan	UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to recomplete a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 11 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Apache Corporation

3. ADDRESS OF OPERATOR
1700 Lincoln Street, Suite 1900, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SESE 660' FNL & 660' FWL

14. PERMIT NO.
43-037-30625

15. ELEVATIONS (Show whether of, to, or, etc.)
4610' GL; 4621' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised Apache Corporation has sold its interest in the subject property to BWAB Incorporated. BWAB Incorporated will assume Apache's duties as operator of the subject property effective May 1, 1988. It was previously reported the change would be effective April 1, 1988 but the transfer of operations was postponed until May 1, 1988. Please direct all correspondence regarding operations of the property after January 1, 1988 to BWAB Incorporated at Suite 1000 - 1801 California Street, Denver, Colorado 80202 to the attention of John R. Keller - Drilling and Production Manager.

18. I hereby certify that the foregoing is true and correct

SIGNED Clyde E. McKenzie TITLE Vice President DATE 4/29/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.
U-23147

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. SURVEY ASSIGNMENT NAME	
2. NAME OF OPERATOR BWAB Incorporated		8. FARM OR LEASE NAME Recapture Pocket	
3. ADDRESS OF OPERATOR 555 Seventeenth Street, Suite 1900, Denver, CO 80202		9. WELL NO. #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also section 17 below.) AT SURFACE SE/4SE/4 660' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Unnamed 2-T40S-R22E	
14. PERMIT NO. 43-037-30625		15. ELEVATIONS (Show whether SP, ST, OR, OR)	
		4610' GL; 4621' KB	
		12. COUNTY OR PARISH San Juan	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other) CHANGE OF OPERATOR	<input checked="" type="checkbox"/>		
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recoinjection Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1990, the above referenced location will be operated by McRae & Henry, Ltd., with offices at 730 Seventeenth Street, Suite 920, Denver, Colorado 80202-3520, phone (303) 623-5999.

OIL AND GAS	
200	RJF
200	CLH
200	SLS
1-TAS	
2-	MICROFILM
3-	FILE

BWAB Incorporated, by:
John R. Keller,
Drig. & Prod. Manager
DATE December 15, 1989

I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 29 1989

OPERATOR McRae & Henry, Ltd.
ADDRESS 730 Seventeenth Street,
Suite 920
Denver, CO 80202-3520

OPERATOR ACCT. NO. 10955

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	DIVISION OF OIL, GAS & MINING	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
						QQ	SC	TP	RG	COUNTY		
D	02780	-----	43-037-30625		Recapture Pocket #1	SESE	3	40S	22E	San Juan	2-26-81	01/01/90
WELL 1 COMMENTS: <i>Fed. Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Effective January 1, 1990, McRae & Henry, Ltd. (New Acct.) will operate the above property, succeeding BWAB Incorporated (Acct. No. 4320).</i>												
D	02785	-----	43-037-30689		Recapture Pocket #5	NENE	10	40S	22E	San Juan	8-4-81	01/01/90
WELL 2 COMMENTS: <i>Fed. Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Same as above.</i>												
D	02790	-----	43-037-30701		Recapture Pocket #7	NWSW	2	40S	22E	San Juan	8-23-81	01/01/90
WELL 3 COMMENTS: <i>State-Lease, Field-Recapture Pocket, Unit-NA (Single entity well no change necessary) 1-16-90 for Same as above.</i>												
WELL 4 COMMENTS:												
WELL 5 COMMENTS:												

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

McRae & Henry, Ltd.
L. H. Wyman, III
Signature L. H. Wyman, III
Vice President 12/21/89
Title Date
Phone No. (303) 623-5999

NOTE: Use COMMENT section to explain why each Action Code was selected.

*McRae
& Henry*

730 Seventeenth Street, Suite 920
Denver, Colorado 80202-3520

December 27, 1989

Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, UT 84180-1203

Re: Change of Operator
Recapture Pocket #1, UT-004
Recapture Pocket #5, UT-005
Recapture Pocket #7, UT-006
San Juan County, Utah

Gentlemen:

Please be advised that effective January 1, 1990, McRae & Henry, Ltd. will succeed BWAB Incorporated as operator of the captioned properties.

Enclosed, on the State well (Recapture Pocket #7), are duplicate originals of your Form #9, Sundry Notices and Reports on Wells. Also, for your convenience, we have included copies of our corresponding Federal forms on the #1 and #5 wells.

Regarding all three wells, we also enclose duplicate originals of your Form #6, Entity Action Form.

Please note that the second batch of Sundry Notices (subsequent reports) will follow shortly, along with your Form #5, Designation of Agent or Operator, on the State well.

Should you have any questions, or require additional information, please feel free to call. Thank you for your assistance.

Cordially,
McRAE & HENRY, LTD.

Kimberley Smith
Kimberley Smith
Landman

KS:cmm
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
JAN 13 1990
SUBMIT IN THIS DATE
9-13-1989 INSTRUCTIONS

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR McRae & Henry, Ltd.		8. FARM OR LEASE NAME Recapture Pocket
3. ADDRESS OF OPERATOR 730 Seventeenth Street, Suite 920, Denver, CO 80202-3520		9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE/4SE/4 660' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Unnamed 2-T40S-R22E
14. PERMIT NO. 43-037-30625	15. ELEVATIONS (Show whether OF, FT, OR, etc.) 4610' GL; 4621' KB	11. SEC., T., R. M., OR B.L. AND SURVEY OR AREA Sec. 3, T40S, R22E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH 13. STATE San Juan UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1990, McRae & Henry, Ltd. succeeded BWAB Incorporated as operator of the referenced location. Please direct all correspondence regarding operations of the property after January 1, 1990 to McRae & Henry, Ltd., 730 Seventeenth Street, Suite 920, Denver, CO 80202-3520.

McRae & Henry holds an individual well bond, Bureau of Land Management No. 57 78 71, issued by Gulf Insurance Company, that covers our operations on the subject lease.

OIL AND GAS	
TEN	RJF
JFB	GLH
DTS	SLS
1-TAS	
2 - MICROFILM	
3 - FILE	

18. I hereby certify that the foregoing is true and correct
 SIGNED Mac Jones TITLE President DATE January 4, 1990
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JAN 08 1990

McRae
& Henry

730 Seventeenth Street, Suite 920
Denver, Colorado 80202-3520

DIVISION OF
OIL, GAS & MINING

January 5, 1990

RECEIVED
JAN 08 1990

DIVISION OF
OIL, GAS & MINING

Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, UT 84180-1203

Re: Change of Operator
Recapture Pocket #1, UT-004
Recapture Pocket #5, UT-005
Recapture Pocket #7, UT-006

Gentlemen:

Enclosed, per my telephone conversations with Tammy yesterday, are duplicate originals and one copy of your Form #9, Sundry Notices and Reports on Wells, for the Recapture Pocket #7 (State) well. Also enclosed, for your records, are copies of the corresponding Federal forms on the #1 and #5 wells. These forms apply to the January 1, 1990 change of operator from BWAB Incorporated to McRae & Henry, Ltd.

Each of these filings append BWAB's December 15, 1989 submittals, by including McRae & Henry's bond data and execution. Regarding the #7 well, upon your approval, please execute and return the enclosed copy for our files.

Your Form #5, Designation of Agent or Operator, will follow on the #7 well as soon as it is available.

Should you have any questions, please feel free to call. Thank you.

Cordially,

McRAE & HENRY, LTD.

Kimberley Smith

Kimberley Smith
Landman

KS:cmm

Enclosures

**McRae
& Henry**

730 Seventeenth Street, Suite 920
Denver, Colorado 80202-3520

January 29, 1990

Bureau of Land Management
324 South State, Suite 301
Salt Lake City, UT 84111-2303

Re: Change of Operator
Recapture Pocket #1, UT-004
Recapture Pocket #5, UT-005
San Juan County, Utah

Gentlemen:

Please note that effective January 1, 1990, McRae & Henry has succeeded BWAB Incorporated as operator of the captioned properties.

Enclosed, for each well, are triplicate originals of your Form #3160-5, Sundry Notices and Reports on Wells. These filings include McRae & Henry's certification that we are authorized to conduct lease operations on the Federal Leases under these wells.

Should you have any questions, please feel free to call. Thank you.

Cordially,

MCRAE & HENRY, LTD.

Kimberley Smith

Kimberley Smith
Landman

KS:cmm

Enclosures

✓ cc w/encl.: Utah Board of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, UT 84180-1203

RECEIVED
JAN 31 1990

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
JAN 31 1990
DIVISION OF OIL GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
McRae & Henry, Ltd.

3. ADDRESS OF OPERATOR
730 Seventeenth Street, Suite 920, Denver, CO 80202-3520

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
SE/4SE/4 660' FNL & 660' FWL

5. LEASE DESIGNATION AND SERIAL NO.
U-23147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Recapture Pocket

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Unnamed 2-T40S-R22E

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 3, T40S, R22E

12. COUNTY OR PARISH 13. STATE
San Juan UT

14. PERMIT NO.
43-037-30625

15. ELEVATIONS (Show whether DF, FT, OR, etc.)
4610' GL; 4621' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective January 1, 1990, McRae & Henry, Ltd. succeeded BWAB Incorporated as operator of the referenced location. Please direct all correspondence regarding operations of the property after January 1, 1990 to McRae & Henry, Ltd., 730 Seventeenth Street, Suite 920, Denver, CO 80202-3520.

McRae & Henry holds an individual well bond, Bureau of Land Management No. 57 78 71, issued by Gulf Insurance Company, that covers our operations on the subject lease.

McRae & Henry, Ltd. hereby certifies that it is authorized by the proper lease interest owners to conduct lease operations associated with this lease or wellsite. The undersigned so certifies on behalf of McRae & Henry, Ltd.

OIL AND GAS	
EDH	DFP
JRF	CLH
PTC	GLS

18. I hereby certify that the foregoing is true and correct

SIGNED Mac Jones TITLE President DATE January 29, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

M: H T/E/C

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-23147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.

Recapture Pocket #1

9. API Well No.

43-037-30625

10. Field and Pool, or Exploratory Area

Unnamed 2-T40S-R22E

11. County or Parish, State

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

McRae & Henry, Ltd.

3. Address and Telephone No.

730 Seventeenth Street, Suite 920, Denver, CO 80202-3520 (303) 623-5999

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plan
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1999, the above referenced location will be operated by B. K. Seeley, Jr., doing business as Seeley Oil Company, P. O. Box 9015, Salt Lake City, UT 84109.

Post-It® Fax Note 7671

Date	2/4/00	# of pages	2
To	Kristen Rishak		
Co./Dept.	Utah BLM		
Phone #	(801) 538-5281	Co.	McRae & Henry
Fax #	(801) 359-3940	Phone #	(303) 623-5999
		Fax #	✓ -0903

Per your request this morning.

14. I hereby certify that the foregoing is true and correct

Signed L. H. Wyman, III

McRae & Henry, Ltd., by
Title L. H. Wyman, III, President

Date 12/21/98

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-37841

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Recapture Pocket #5

9. API Well No.

43-037-30689

10. Field and Pool, or Exploratory Area

Recapture Pocket

11. County or Parish, State

San Juan County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

B.K. Seeley, Jr., doing business as Seeley Oil Company

3. Address and Telephone No.

P.O. Box 9015, Salt Lake City, Utah 84109 (801) 467-6419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

797' FNL & 720' FEL
T40S-R22E; Sec. 10: NENE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator and release of bond</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1999, B.K. Seeley, Jr. doing business as Seeley Oil Company will be Operator of the Recapture Pocket #5; NENE of Section 10, T40S-R22E, San Juan County, Utah; and is responsible for the operations conducted in the subject well.

B.K. Seeley, Jr., doing business as Seeley Oil Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well is provided by BLM Bond No. 0692. Former Operator was McRae & Henry, Ltd. Please release BLM Bond No. 577872.

RECEIVED
MOAB FIELD OFFICE
1999 JAN 17 P 2 04
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct

Signed

B.K. Seeley, Jr.

Title

owner

Date

12/29/98

(This space for Federal or State office use)

Approved by

William Hanger

Title

Assistant Field Manager,
Division of Resources

Date

1/13/99

CONDITIONS OF APPROVAL ATTACHED

APPROVE w/COAD ecj 1/13/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc. DOGM 1/13/99

*See instruction on Reverse Side

SELF-CERTIFICATION STATEMENT

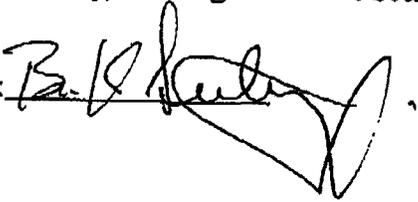
Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when operator is not 100% record title holder. An operator is now required to submit a Self-Certification Statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises.

Please be advised that:

B.K. Seeley, Jr. doing business as Seeley Oil Company
P.O. Box 9015
Salt Lake City, Utah 84109

is considered to be the operator of Well No. **Recapture Pocket #5**, Section 10: NE $\frac{1}{4}$ NE $\frac{1}{4}$, Township 40 South, Range 22 East, SLM, Lease U-37841, San Juan County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Utah Federal Bond 0692.

B.K. Seeley, Jr. doing business as Seeley Oil Company

By: 

B.K. Seeley, Jr. doing business as Seeley Oil Company
Well No. Recapture Pocket #5
NENE, SE Sec. 10, T40S-R22E
San Juan County, Utah
Lease UTU-37841

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that B.K. Seeley, Jr. doing business as Seeley Oil Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by No. 0692 (Principal -B.K. Seeley, Jr. doing business as Seeley Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

	4-KAS ✓
2-CDW ✓	5-EPD ✓
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent

Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective:** 1-1-99

TO:(New Operator) SEELEY OIL COMPANY
 Address: P. O BOX 9015
SALT LAKE CITY, UT 84109
 Phone: 1-(801)-467-6419
 Account No. N2880

FROM:(Old Operator) MCREA & HENRY LTD
 Address: 730 17TH STREET, SUITE 920
DENVER, CO 80202-3520
 Phone: 1-(303)-623-5999
 Account No. N0955

WELL(S):	CA Nos.	or	Unit
Name: <u>RECAPTURE POCKET # 1</u>	API: <u>43-037-30625</u>	Entity: <u>2780</u>	S 03 T 40S R 22E Lease: <u>U-23147</u>
Name: <u>RECAPTURE POCKET # 5</u>	API: <u>43-037-30689</u>	Entity: <u>2785</u>	S 10 T 40S R 22E Lease: <u>U-37841</u>
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____
Name: _____	API: _____	Entity: _____	S _____ T _____ R _____ Lease: _____

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 2-4-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 1-8-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 14594. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 1-13-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-27-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-27-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

VB 1. All attachments to this form have been **microfilmed** on APR 24 2001.

FILING

_____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

_____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

Form 9-221
(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-B1424.

6. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DR, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDISE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log forms.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

this is to inform you that effective with
January 2003 we changed our name from
"B.K. Seeley Jr. dba Seeley oil Company"
To: Seeley oil Company, L.L.C.

Please change your well records to reflect
this change.

RECEIVED

MAR 03 2003

DIV. OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED B.K. Seeley Jr. TITLE Member

DATE 3/03/03

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



Ted Boyer
Executive Director
Department of Commerce

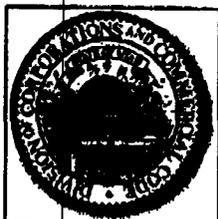
Michael O. Leavitt
Governor
State of Utah

Kathy Berg
Director
Division of Corporations
& Commercial Code

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS & COMMERCIAL CODE
CERTIFICATE OF REGISTRATION

DE BENNEVILLE K SEELEY, JR
SEELEY OIL COMPANY LLC
3964 S SUMMERSPRING LANE
SALT LAKE CITY UT 84124

MAR 03 2003
DIV. OF OIL, GAS & MINING



State of Utah
Department of Commerce
Division of Corporations & Commercial Code

CERTIFICATE OF REGISTRATION

LLC - Domestic

This certifies that SEELEY OIL COMPANY LLC has been filed and approved on January 09, 2003 and has been issued the registration number 5260313-0160 in the office of the Division and hereby issues this Certification thereof.

KATHY BERG
Division Director

RECEIVED

MAR 03 2003

DIV. OF OIL, GAS & MINING

well_name	section	township	range	api	entity	lease_type	status	well_type
STATE 36-13	36	15S	12E	43-007-30084	6430	STATE	S	OW
GRASSY TRAIL 36-2	36	15S	12E	43-007-30103	9577	STATE	S	OW
FEDERAL 35-44	35	15S	12E	43-007-30108	99998	FEDERAL	PA	NA

FEDERAL 1	01	16S	12E	43-015-15604	635	FEDERAL	TA	OW
FEDERAL 2	01	16S	12E	43-015-15607	635	FEDERAL	TA	OW
FEDERAL 1-14	01	16S	12E	43-015-30180	9575	FEDERAL	S	OW
STATE 2-43X	02	16S	12E	43-015-30100	6440	STATE	S	OW
STATE 2-23	02	16S	12E	43-015-30111	99990	STATE	I	WD
FEDERAL 3-23	03	16S	12E	43-015-30127	99998	FEDERAL	PA	D
FEDERAL 4-32	04	16S	12E	43-015-30121	6460	FEDERAL	S	OW
FEDERAL 11-33	11	16S	12E	43-015-30097	6435	FEDERAL	P	OW
FEDERAL 11-41	11	16S	12E	43-015-30118	6450	FEDERAL	S	OW
FEDERAL 11-13	11	16S	12E	43-015-30120	6455	FEDERAL	S	OW
FEDERAL 11-11	11	16S	12E	43-015-30149	6490	FEDERAL	S	OW
FEDERAL 11-42	11	16S	12E	43-015-30167	6495	FEDERAL	P	OW
FEDERAL 11-23	11	16S	12E	43-015-30170	6500	FEDERAL	S	OW
FEDERAL 11-43	11	16S	12E	43-015-30172	6431	FEDERAL	S	OW
FEDERAL 12-13	12	16S	12E	43-015-30142	6485	FEDERAL	S	OW
FEDERAL 12-32	12	16S	12E	43-015-30184	9576	FEDERAL	S	OW
FEDERAL 14-11	14	16S	12E	43-015-30138	6475	FEDERAL	S	OW
FEDERAL 6-14	06	16S	13E	43-015-30187	99998	FEDERAL	LA	OW

BONNIE FEDERAL 11-14	14	37S	23E	43-037-31290	10694	FEDERAL	P	OW
BONNIE FEDERAL 33-14	14	37S	23E	43-037-31316	10757	FEDERAL	PA	GW
BONNIE FEDERAL 43-14	14	37S	23E	43-037-31364	10757	FEDERAL	P	OW
BONNIE FEDERAL 22-14	14	37S	23E	43-037-31367	10694	FEDERAL	P	GW

BLACK BULL FEDERAL 31C	31	38S	25E	43-037-31663	11352	FEDERAL	S	GW
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COWBOY 1	14	39S	22E	43-037-30012	2530	FEDERAL	S	OW
COWBOY 4	14	39S	22E	43-037-30037	2530	FEDERAL	PA	OW
COWBOY 5	14	39S	22E	43-037-30062	2530	FEDERAL	P	OW
COWBOY 7	23	39S	22E	43-037-30325	2530	FEDERAL	P	OW

RECAPTURE PCKT ST 7	02	40S	22E	43-037-30701	2790	STATE	P	OW
RECAPTURE POCKET 1	03	40S	22E	43-037-30625	2780	FEDERAL	S	OW
RECAPTURE POCKET 5	10	40S	22E	43-037-30689	2785	FEDERAL	P	OW
GOVT NORWOOD 1	15	40S	22E	43-037-15611	985	FEDERAL	P	OW
1-25A KGS FEDERAL	25	40S	22E	43-037-30906	10025	FEDERAL	S	OW

ROUTING

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

OPERATOR CHANGE WORKSHEET

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **1-9-03**

FROM: (Old Operator):	TO: (New Operator):
SEELEY OIL COMPANY	SEELEY OIL COMPANY LLC
Address: P O BOX 9015	Address: P O BOX 9015
SALT LAKE CITY, UT 84109	SALT LAKE CITY, UT 84109
Phone: 1-(801)-467-6419	Phone: 1-(801)-467-6419
Account No. N2880	Account No. N2355

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 6-14	06-15S-13E	43-015-30187	99998	FEDERAL	OW	LA
BONNIE FEDERAL 11-14	14-37S-23E	43-037-31290	10694	FEDERAL	OW	P
BONNIE FEDERAL 33-14	14-37S-23E	43-037-31316	10757	FEDERAL	GW	PA
BONNIE FEDERAL 43-14	14-37S-23E	43-037-31364	10757	FEDERAL	OW	P
BONNIE FEDERAL 22-14	14-37S-23E	43-037-31367	10694	FEDERAL	GW	P
COWBOY 1	14-39S-22E	43-037-30012	2530	FEDERAL	OW	S
COWBOY 4	14-39S-22E	43-037-30037	2530	FEDERAL	OW	PA
COWBOY 5	14-39S-22E	43-037-30062	2530	FEDERAL	OW	P
COWBOY 7	23-39S-22E	43-037-30325	2530	FEDERAL	OW	P
RECAPTURE POCKET STATE 7	02-40S-22E	43-037-30701	2790	STATE	OW	P
RECAPTURE POCKET 1	03-40S-22E	43-037-30625	2780	FEDERAL	OW	S
RECAPTURE POCKET 5	10-40S-22E	43-037-30689	2785	FEDERAL	OW	P
GOV'T NORWOOD 1	15-40S-22E	43-037-15611	985	FEDERAL	OW	P
1-25A KGS FEDERAL (CA-000232)	25-40S-22E	43-037-30906	10025	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/03/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/03/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/03/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5260313-0160
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 01/14/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/04/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/04/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1063820156428

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0692

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

