

October 28, 1980

**PRELIMINARY ENVIRONMENTAL REVIEW
TEXACO-GOVT. -SOUTHLAND ROYALTY
NCT-1 #1
SAN JUAN COUNTY, UTAH**

U. S. Geological Survey (2)
District Engineer
701 Camino Del Rio
Federal Building
Durango, Colorado 81301

Gentlemen:

Your approval is requested to stake a development in an unnamed field in San Juan County, Utah. This request is made as per instructions under NFL-6.

Attached are topographic and county maps which show the subject well location and access road for the proposed well. The location is as follows:

Texaco-Govt.-Southland Royalty NCT-1 #1: NE $\frac{1}{4}$ NE $\frac{1}{4}$, SEC.9 T31S-R24E
San Juan County, Utah

Your early consideration and approval of the above request will be appreciated.

Yours very truly,

SIGNED G. L. EATON

G. L. Eaton
District Superintendent

RECEIVED

OCT 31 1980

DDU:sms

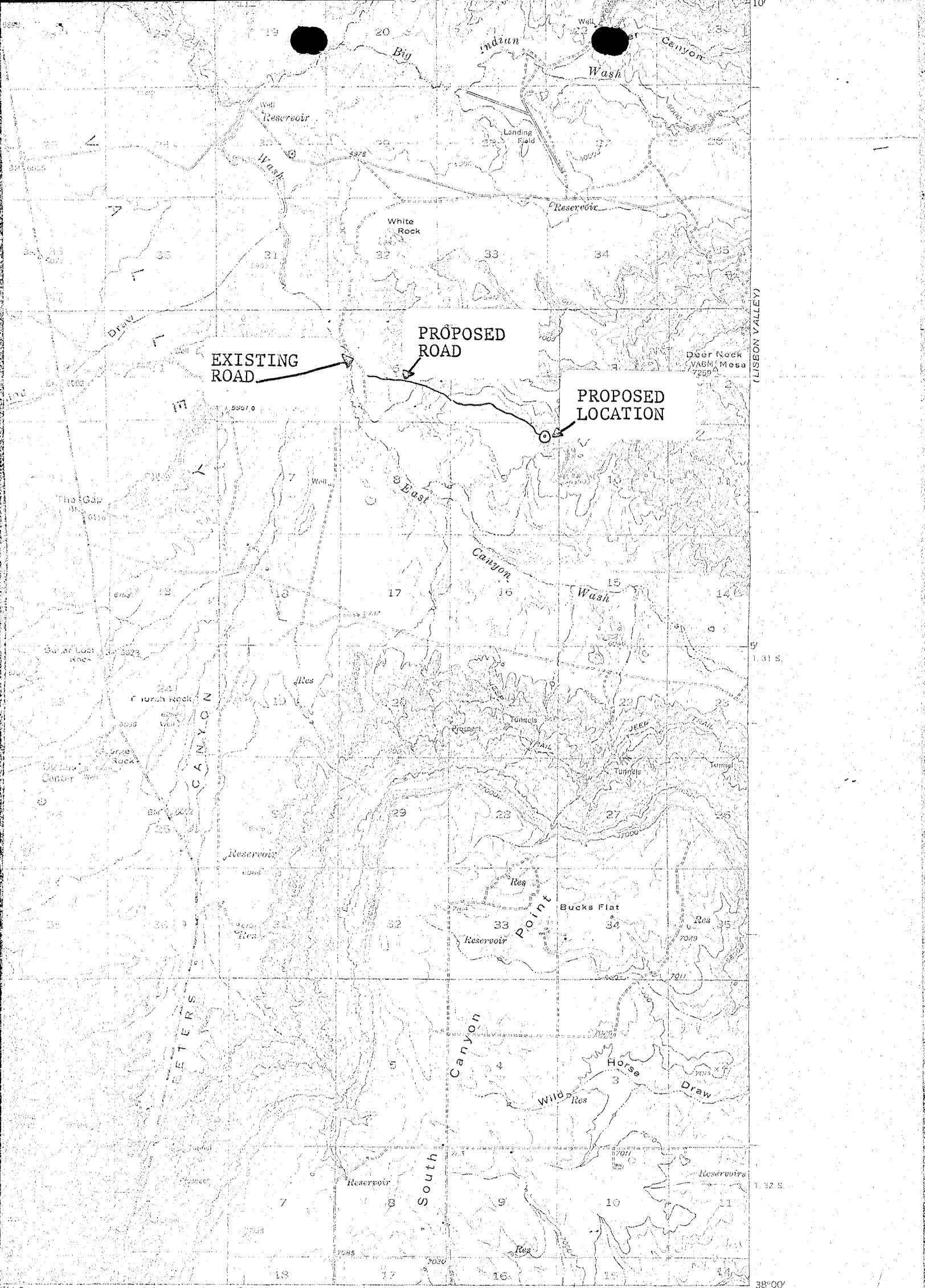
Attach.

DIVISION OF
OIL, GAS & MINING

cc: BLM (Monticello)
OGCC (Salt Lake City)

USGS APPROVAL: _____

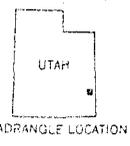
DATE: _____



EXISTING ROAD

PROPOSED ROAD

PROPOSED LOCATION



QUADRANGLE LOCATION

INTERIOR-GEOLOGICAL SURVEY, WASHINGTON, D. C. - 1957-N6
M R 4937

ROAD CLASSIFICATION

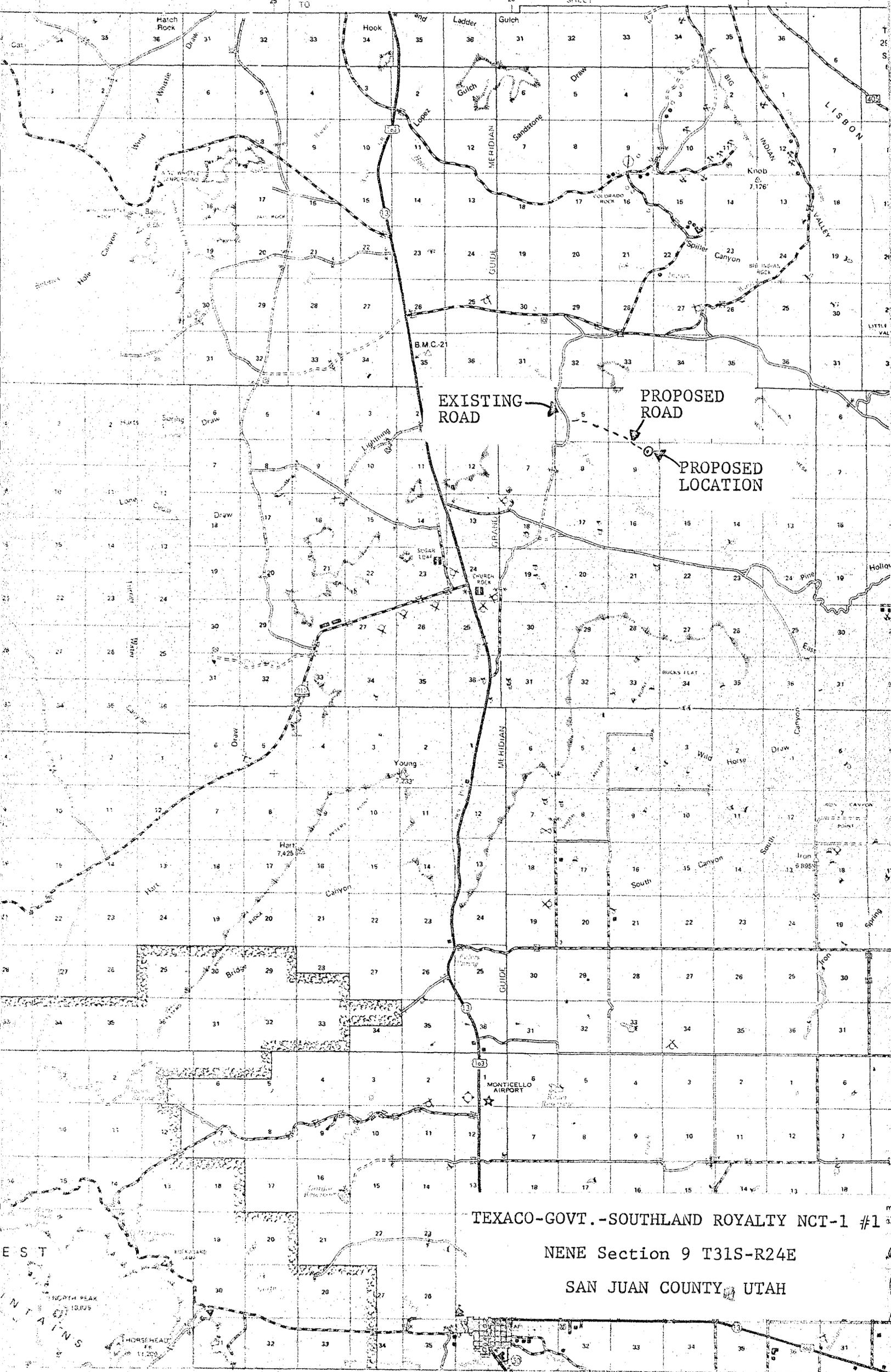
Heavy-duty	Light-duty
Medium-duty	Unimproved dirt

TEXACO-GOVT.-SOUTHLAND ROYALTY NCT-1 #1

NENE Section 9 T31S-R24E

SAN JUAN COUNTY, UTAH

MAP ACCURACY STANDARDS
FOR 2, COLORADO OR WASHINGTON 25, D. C.
AND SYMBOLS IS AVAILABLE ON REQUEST



EXISTING ROAD

PROPOSED ROAD

PROPOSED LOCATION

TEXACO-GOVT.-SOUTHLAND ROYALTY NCT-1 #1

NENE Section 9 T31S-R24E

SAN JUAN COUNTY, UTAH

WEST MOUNTAINS

NORTH PEAK 10,105

HORSEHEAD 11,203

MONTICELLO AIRPORT

Young 7,233

Hart 7,425

Knob 7,126

B.M.C.-21

LISBON

INDIAN VALLEY

SPILLER CANYON

BIG 2

SPILLER CANYON

PERMANENT

ROUTINE

TEMPORARY

RECEIVED

NOV 10 1980

November 10, 1980

DIVISION OF
OIL, GAS & MINING

Preliminary Environmental Review
Texaco Govt.-Southland Royalty
NCT-1 #1
San Juan County, Utah

U. S. Geological Survey (2)
District Engineer
Oil and Gas Branch
P. O. Box 3524
Durango, Colorado 81301

Gentlemen:

On October 28, 1980, we requested approval to stake a development in an unnamed field in San Juan County, Utah. The proposed location has since been changed to:

Texaco Govt.-Southland Royalty NCT-1 #1: SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 9
T31S, R24E
San Juan County
Utah

Attached are topographic and county maps which show the revised well location and access road for the proposed well.

Your early consideration and approval of the above request will be appreciated.

Yours very truly,

~~JOHN G. L. EATON~~

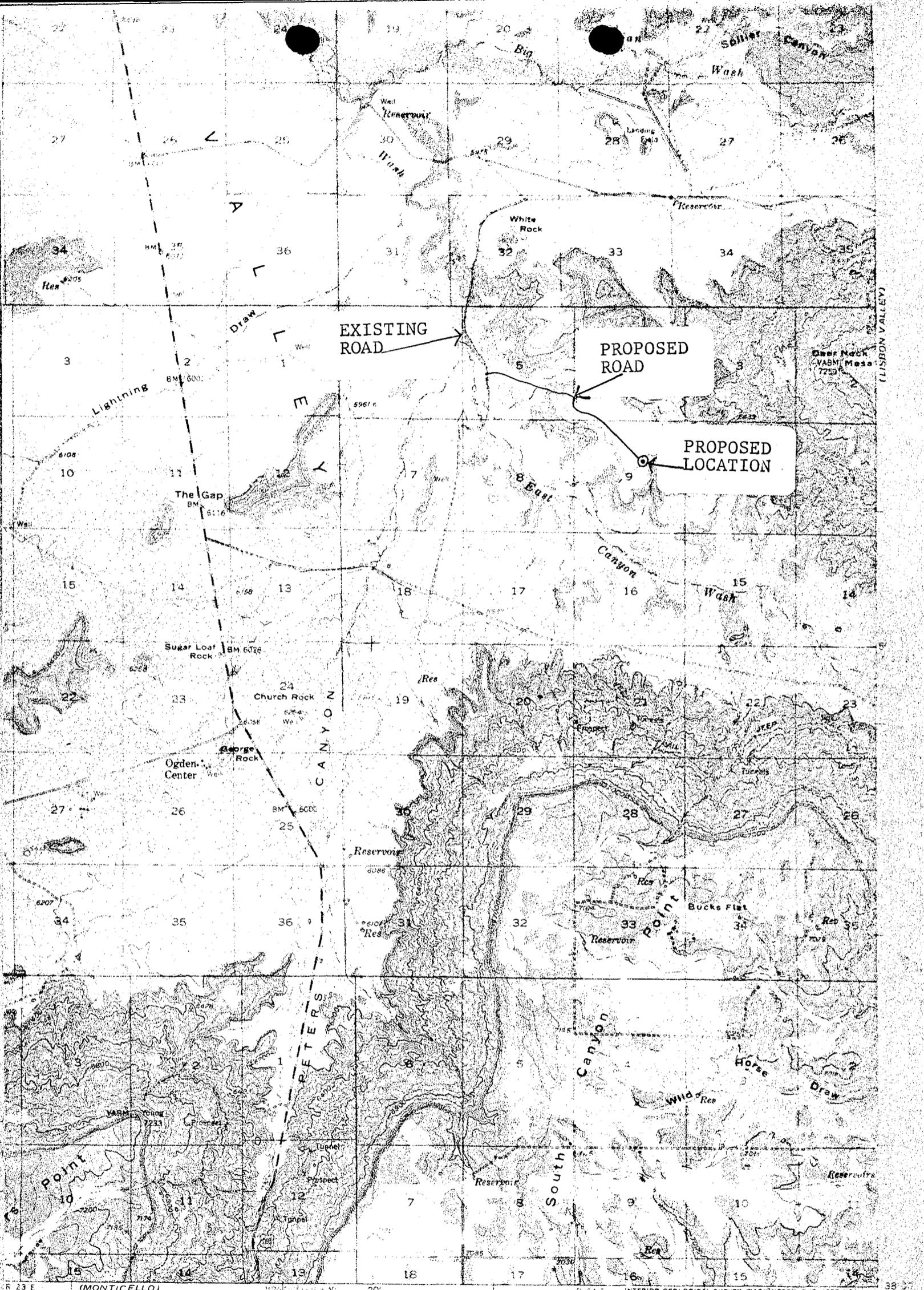
G. L. Eaton

KLK:sms

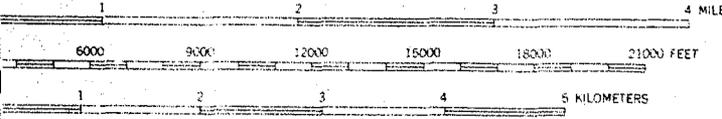
Attach.

cc: BLM (Monticello)
OGCC (Salt Lake City) ✓

USGS APPROVAL: _____ DATE: _____



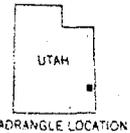
SCALE 1:62500



CONTOUR INTERVAL 40 FEET
DATUM IS MEAN SEA LEVEL

ROAD CLASSIFICATION

- Heavy-duty
- Medium-duty
- Light-duty
- Unimproved dirt
- State Route



RECEIVED

NOV 10 1954

HATCH ROCK UTAH

N 3800 - W 10915/15

MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
GEOLOGICAL SURVEY, DENVER 2, COLORADO OR WASHINGTON 25, D. C.
REPRODUCING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

OIL AND GAS DIVISION

RECEIVED

NOV 13 1980

DIVISION OF
OIL, GAS & MINING

November 10, 1980

Preliminary Environmental Review
Texaco Govt.-Southland Royalty
NCT-1 #1
San Juan County, Utah

U. S. Geological Survey (2)
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P. O. Box 3524
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T31S, R24E
San Juan County
Utah

Attached are topographic and county maps which show the revised well location and access road for the proposed well.

Your early consideration and approval of the above request will be appreciated.

Yours very truly,

SIGNED G. L. EATON

G. L. Eaton

KLG:sms
Attach.

cc: BLM (Monticello)
OGCC (Salt Lake City)

USGS APPROVAL: _____ DATE: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 SW 1/4 NE 1/4 Sec. 9
 At proposed prod. zone
 1980' FNL & 1980' FEL, Sec. 9

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
15 miles north of Monticello, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **1980'**

16. NO. OF ACRES IN LEASE **2480**

17. NO. OF ACRES ASSIGNED TO THIS WELL **80**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **9020'**

19. PROPOSED DEPTH **9020'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5997' GR

22. APPROX. DATE WORK WILL START*
 March 1, 1981

5. LEASE DESIGNATION AND SERIAL NO.
U-14762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **TEXACO Govt. Southland Royalty NCT-1**

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Lisbon South

11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9 T31S-R24E S.L.M.

12. COUNTY OR PARISH 13. STATE
San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	100'	Cement to surface.
11"	9-5/8"	24#	1600'	Cement to surface.
7-7/8"	5-1/2"	15.5 17 20#	9020'	Cement from TD to 5120' KB.

DV tool will be set at approximately 4870' KB and cement from 4870' to 1500' KB.

Propose to drill this development well for completion in the Devonian McCracken formation. Cores and DST's to depend on results of offset wells. Logs will be run from surface casing to TD. Samples will be taken at 20' intervals from surface to 4500' and 10' intervals from 4500' to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment. Any gas produced during the conduct of the above described work will be flared.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: G. L. EATON TITLE District Superintendent DATE Dec. 8, 1980

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) ogcc (2) GLE ARM (2) Southland
 Durango SLC

*See Instructions On Reverse Side

COMPANY Texas Inc.

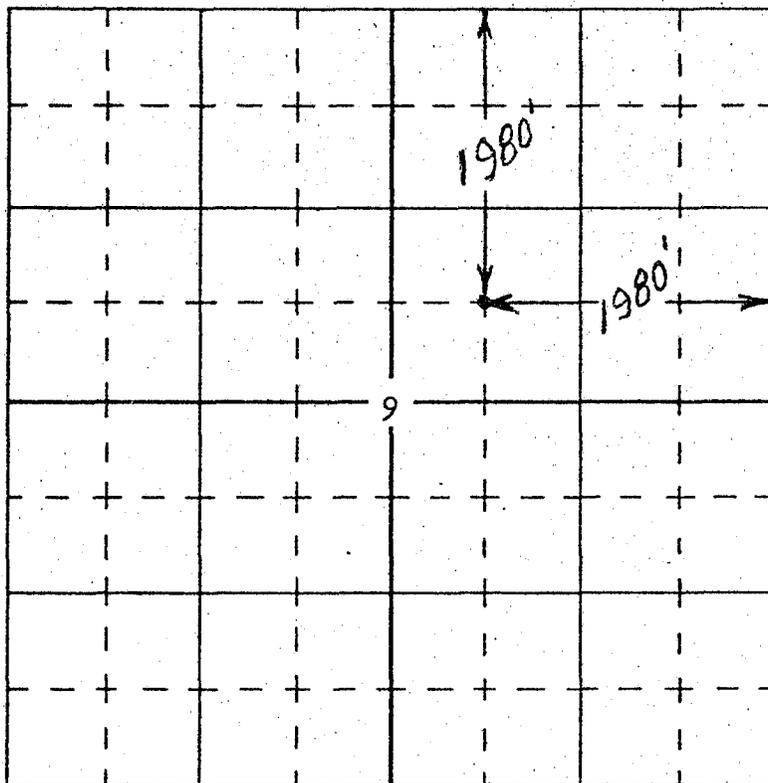
Well Name & No. Govt. Southland Royalty NCT-1 #1 Lease No. _____

Location 1980 feet from North line and 1980 feet from East line

Being in San Juan County, Utah

Sec. 9, T.31S., R.24E., S.L.M.

Ground Elevation 5997



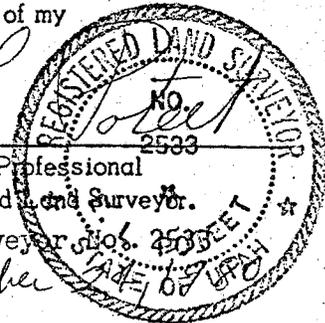
Scale - 4 inches equals 1 mile

Surveyed _____ November 24, 19 80

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



E. L. Toteel
Registered Professional
Engineer and Land Surveyor.
Utah Surveyor No. 2533
November



RECEIVED

DEC 11 1980

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
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b. TYPE OF WELL
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TEXACO Inc. Attention: G. L. Eaton

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P. O. Box 2100, Denver, Colorado 80201

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9020' McCracken

19. PROPOSED DEPTH
9020' McCracken

20. TYPE OF CABLE TOOLS
Rotary

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March 1, 1981

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U-14762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TEXACO Govt. Southland Royalty NCT-1

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Lisbon South Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9 T31S-R24E S.L.M.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

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APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 12-16-80
 BY: M. J. Munder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. L. Eaton TITLE **District Superintendent** DATE **Dec. 8, 1980**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

USGS (3) ogcc (2) GLE ARM (2) Southland
 Durango SLC

*See Instructions On Reverse Side

COMPANY Texaco Inc.

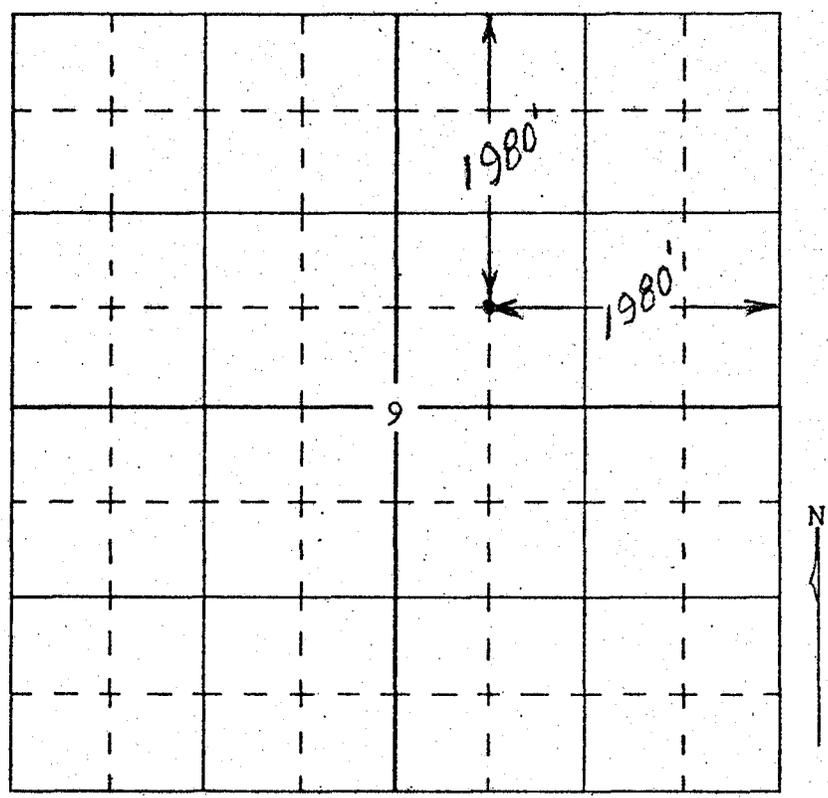
Well Name & No. Govt. Southland Royalty NCT-1 #1 Lease No. _____

Location 1980 feet from North line and 1980 feet from East line

Being in San Juan County, Utah

Sec. 9, T.31S., R.24E., S.L.M.

Ground Elevation 5997



Scale -- 4 inches equals 1 mile

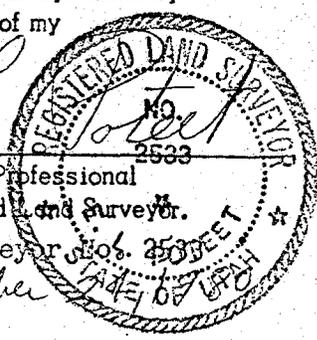
Surveyed _____ November 24 _____, 19 80

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



C. L. [unclear]

Registered Professional
Engineer and Land Surveyor.
Utah Surveyor No. 2533
November



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DEC 11 1980

DIVISION OF
OIL, GAS & MINING



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

December 8, 1980

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

GOVT. SOUTHLAND ROYALTY
NCT-1 WELL NO. 1
SW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 9 T31S-R24E
SAN JUAN COUNTY, UTAH

U. S. Geological Survey
District Engineer
701 Camino Del Rio
Federal Building
Durango, Colorado 81301

The following information is provided for the drilling of Govt. Southland Royalty NCT-1 Well No. 1, San Juan County, Utah.

1. SURFACE CASING: 100' of 13-3/8" OD 48# H-40 ST&C new casing.
1600' of 8-5/8" OD 24# K-55 ST&C new casing.
2. CASINGHEADS: 13-3/8" slip-on x 12" Series 900 casinghead and
10" Series 1500 casinghead spool.
3. PRODUCTION CASING: 9020' of 5-1/2" OD 15.5#, 17#, & 20#, K-55
ST&C, S-95 LT&C, & L-80 LT&C new casing.
4. BLOWOUT PREVENTER: 10" Series 900 with blind and pipe rams.
See attached drawing.
5. AUXILIARY EQUIPMENT:
(a) Kelly cock will be used at all times and checked daily.
(b) Safety sub with full opening valve for drill pipe on floor.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 2800 psi.
7. DRILLING FLUID: Gelled water and salt base mud.

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DEC 11 1980

RDB:rb
Attach.

DIVISION OF
OIL, GAS & MINING

This is recycled paper

Very truly yours,

G. L. Eaton
District Superintendent

cc: OGCC (2)

EXHIBIT "B"

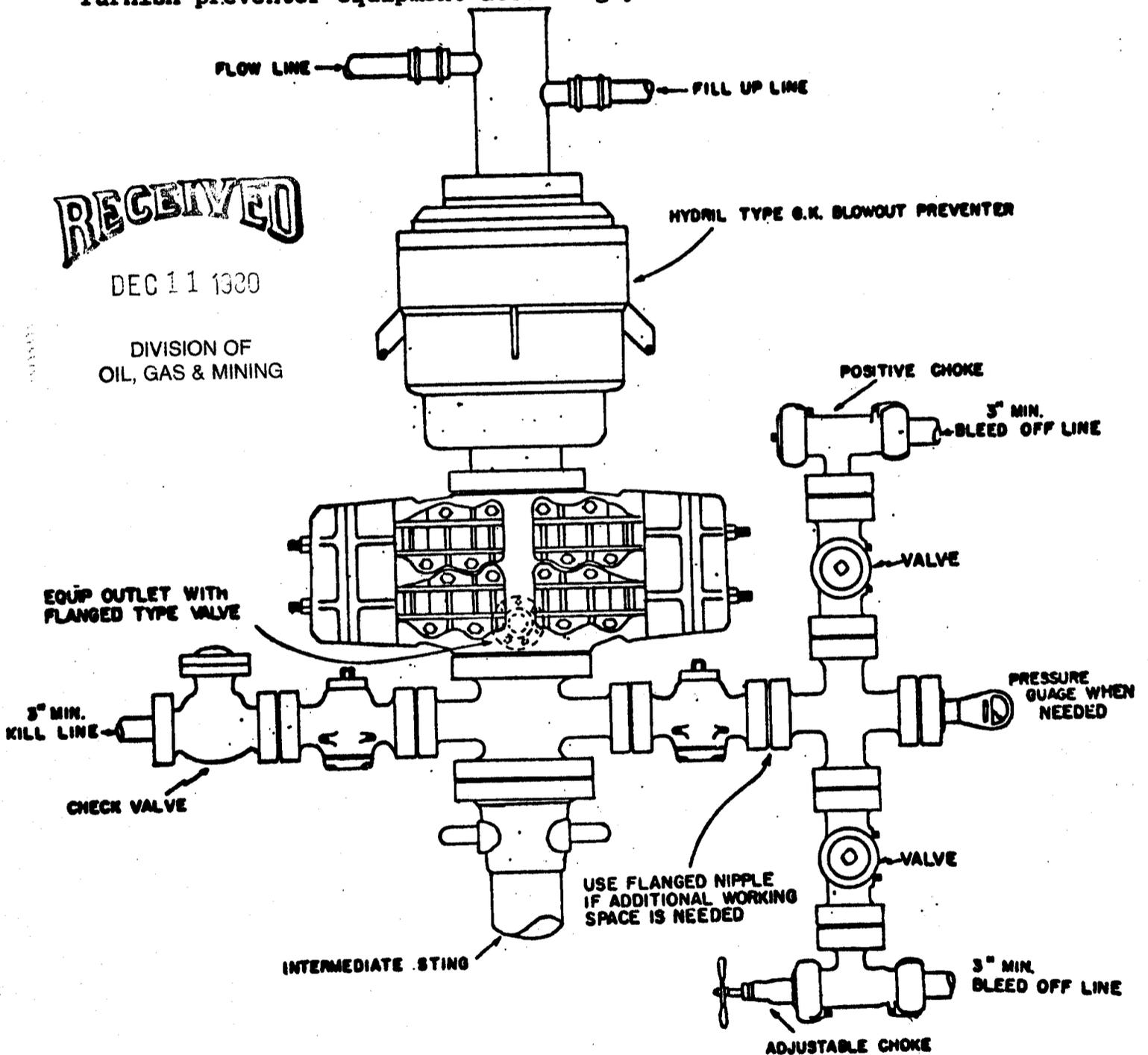
Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 13-3/8" slip-on x 12" series 900 casing head and 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.

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DEC 11 1930

DIVISION OF
OIL, GAS & MINING



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

TEXACO GOVT. SOUTHLAND ROYALTY
NCT-1 WELL NO. 1
SW 1/4 NE 1/4 SEC. 9 T31S-R24E
SAN JUAN COUNTY, UTAH

APPROVED
[Signature]
[Signature]

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY H.R.B.	CHKD. BY J.J.J.
DATE 11-8-30	FILE 248,000
REVISED	SERIAL 3-12-3



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

December 8, 1980

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

GOVT. SOUTHLAND ROYALTY
NCT-1 WELL NO. 1
SW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 9 T31S-R24E

U. S. Geological Survey
District Engineer
701 Camino Del Rio
Federal Building
Durango, Colorado 81301

The following Surface Use Development Plan is provided for Govt. Southland Royalty NCT-1 Well No. 1, San Juan County, Utah.

1. Existing roads and exit to the location are shown on the attached plats.
2. Nine hundred feet of new access road will be required. One cattleguard will be required. No cuts or culverts will be required. The proposed access road will run southeast from an existing road to the location.
3. Govt. Evelyn Chambers No. 1 and No. 2 are shown on the attached plats.
4. Flowline and tank battery for the proposed well will be located at the well site.
5. Water for drilling operations will be trucked from Rattlesnake Creek, a distance of approximately 17 miles to the proposed well.
6. No additional construction material will be required.
7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.
8. No separate drill campsites are proposed.

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DEC 11 1980

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DIVISION OF
OIL, GAS & MINING

GOVT. SOUTHLAND ROYALTY
NCT-1 WELL NO. 1

- 2 -

9. The drilling site location will be graded and will be approximately 350' x 300' with natural drainage to the east by southwest. Proper grading will be used to control erosion and the drilling pad surface will be compacted soil. a 1'6" cut will be required in the center of the location, a 3' fill will be required on the southeast corner, and a 1'6" fill will be required on the southwest corner of the location.
10. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
11. The surface of the well location is slightly sloping with sandy clay soil. Vegetation is sparse grass, greasegood, and sagebrush.
12. Texaco's representative:

Mr. G. L. Eaton
District Superintendent
TEXACO Inc.
P. O. Box 2100
Denver, Colorado 80201
Phone: (303) 861-4220

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by TEXACO Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Dec 8, 1980
Date

G. L. Eaton
District Superintendent

RDB:rb
Attach.

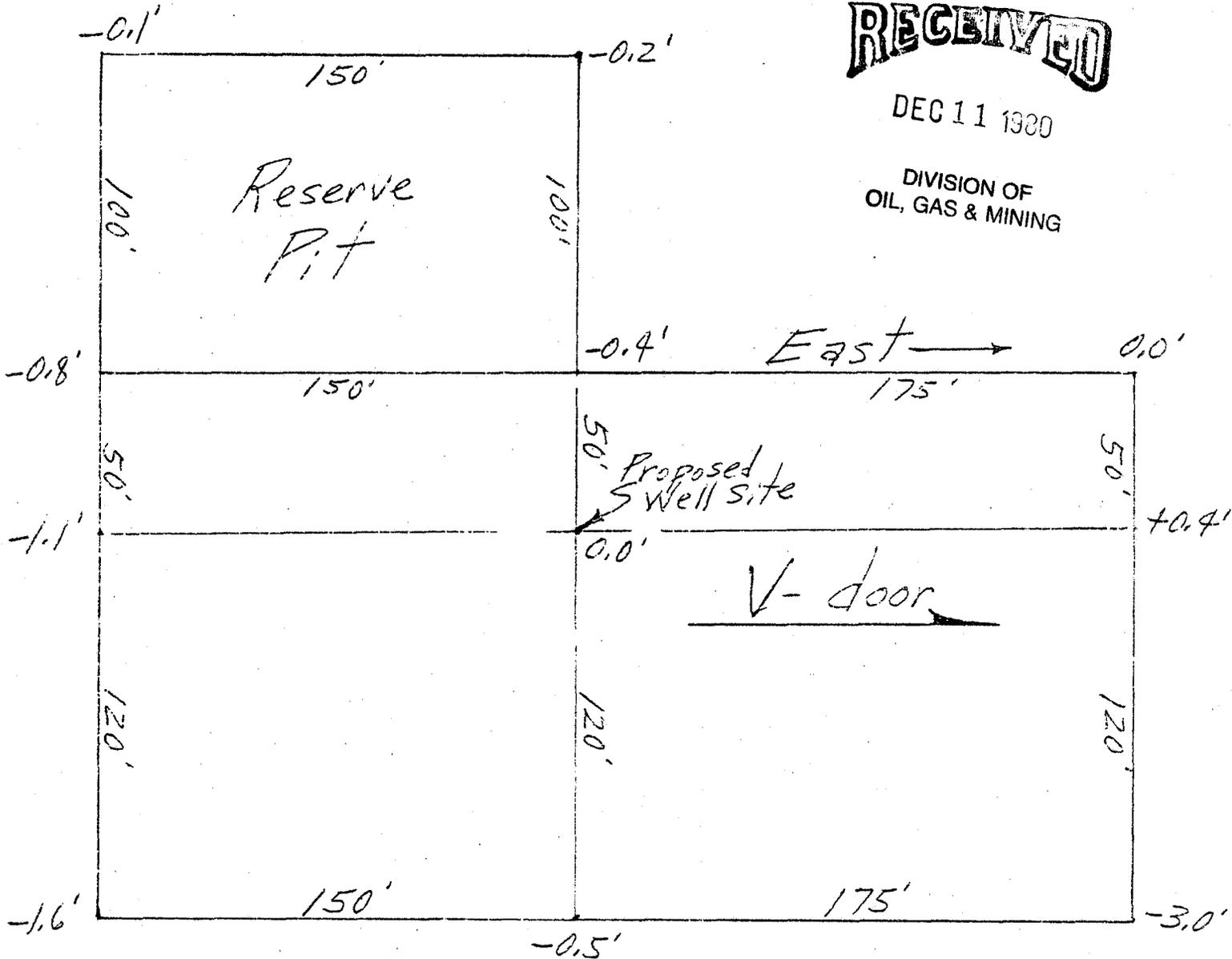
cc: OGCC (2)

Texaco Inc.
Texaco Govt.-Southland Royalty
NCT 1 No. 1
1980' FNL & 1980' FEL Sec. 9-31S-24E
San Juan County, Utah

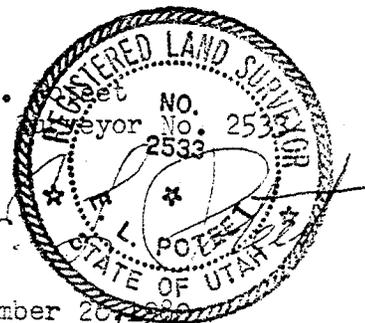
RECEIVED

DEC 11 1980

DIVISION OF
OIL, GAS & MINING



E. L.
Utah



November 20, 1980

2,600.0

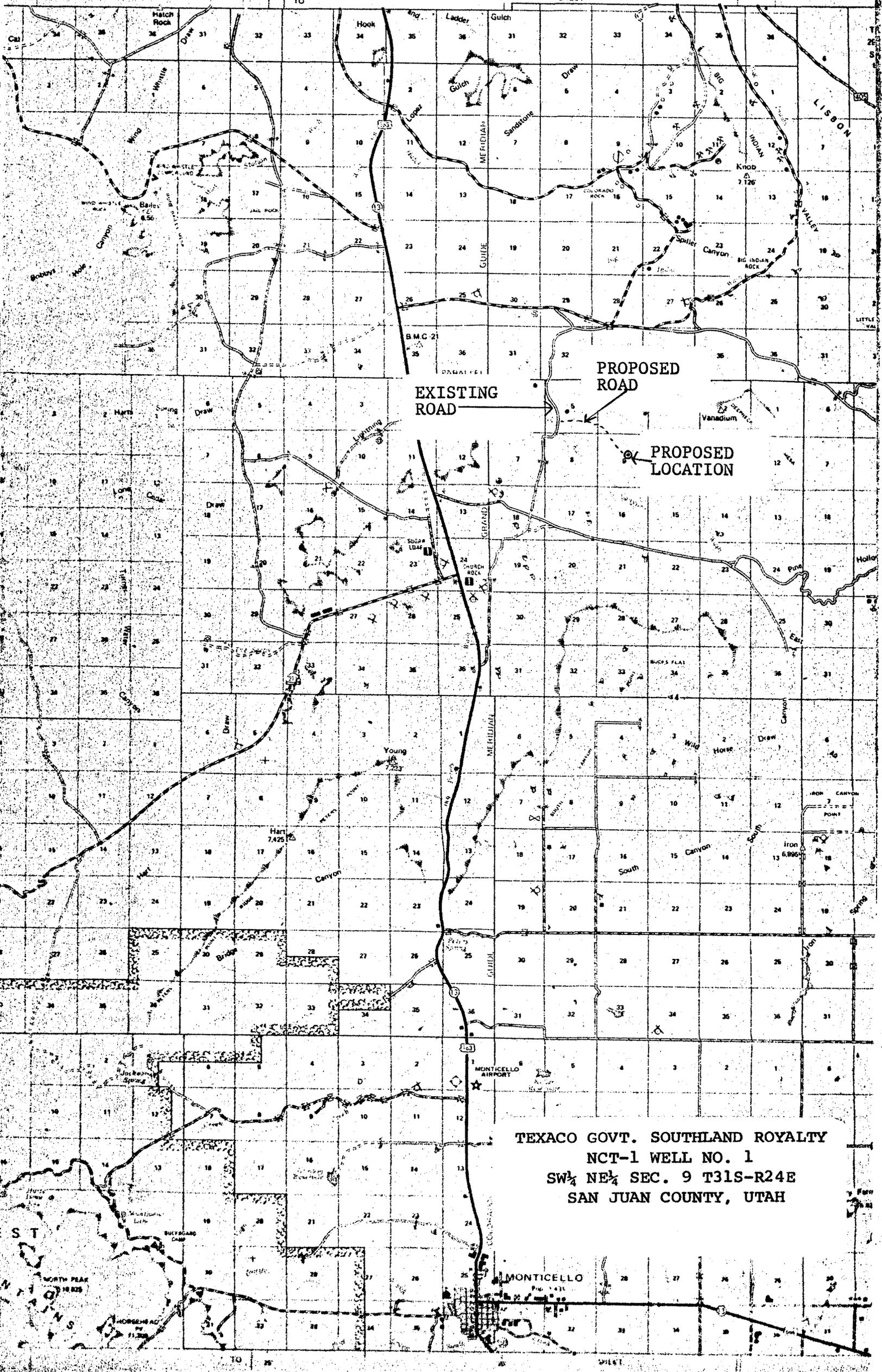
R 23 E

R 24 E

2,650,000 S.2

TO

SHEET



EXISTING ROAD

PROPOSED ROAD

PROPOSED LOCATION

TEXACO GOVT. SOUTHLAND ROYALTY
 NCT-1 WELL NO. 1
 SW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 9 T31S-R24E
 SAN JUAN COUNTY, UTAH

MONTICELLO

NORTH PEAK
10,825

MOOSEHEAD
11,200

Young
7,223

Hart
7,425

Iron
5,896

Knob
7,126

BMC 21

Match Rock

Hook

Ladder

Gulch

Draw

Sandstone

Meridian

Indian

Valley

Lisbon

Little

Vanadium

Cal

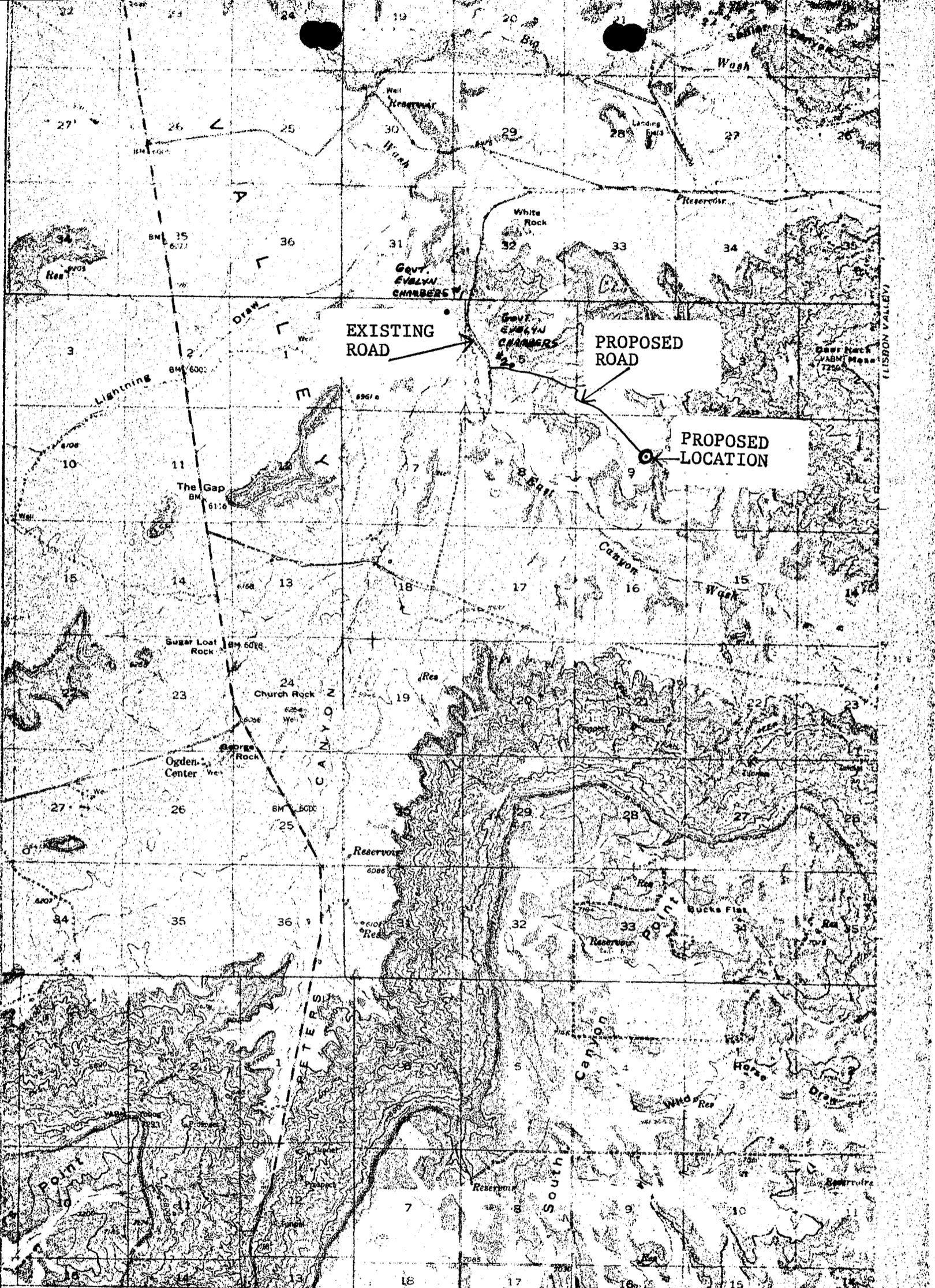
White

Boboys

White

Hart

White

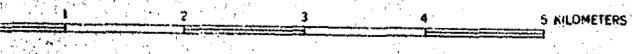
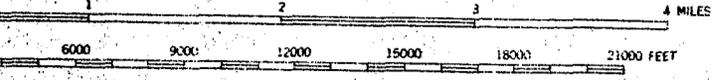


EXISTING ROAD

PROPOSED ROAD

PROPOSED LOCATION

SCALE 1:62500



CONTOUR INTERVAL 40 FEET
DATUM IS MEAN SEA LEVEL



QUADRANGLE LOCATION

TEXACO GOVT. SOUTHLAND ROYALTY
NCT-1 WELL NO. 1
SW 1/4 NE 1/4 SEC. 9 T31S-R24E
SAN JUAN COUNTY, UTAH

43800-W-10915/15

1954

MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
GEOLOGICAL SURVEY, DENVER 2, COLORADO OR WASHINGTON 25, D. C.
PRINTING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

Phone conversation

1-4-82 w/

Texaco -

Well is Southland Royalty

NCT-1, #1

DATE: Dec 16,

OPERATOR: Texaco

WELL NO: Southk

Location: Sec. 9

#1

: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30620

CHECKED BY:

Petroleum Engineer: M.S. Minder 12-16-80

Director: _____

Administrative Aide: Wildcat spec. ok on boundary line; ok on APN; no other wells

*on APN
01/8
check*

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

** FILE NOTATIONS **

DATE: Dec 16, 1980
OPERATOR: Texaco Inc.
WELL NO: Southland Royalty NCT-1, #1
Location: Sec. 9 T. 31S R. 24E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-037-30620

CHECKED BY:

Petroleum Engineer: M. J. Minder 12-16-80

Director: _____

Administrative Aide: Wildcat spec. ok on boundary line; ok on APN; no other wells on APN
01/28
check

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

December 29, 1980

Texaco Inc.
P. O. Box 2100
Denver, Colorado 80201

Re: Well No. Southland Royalty NCT01, #1
Sec. 9, T. 31S, R. 24E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30620.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

/ka
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) SW 1/4 NE 1/4 Sec. 9
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

-
-
-
-
-
-
-
-

(other) Change size of drilling site location

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to change the size of the drilling location from 300'X350' to 300'X400' due to the drilling rig layout. Approval has been received from the BLM.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin R. Manoff TITLE Field Foreman DATE 4-9-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(4) UOGCC(3) CDF ARM Southland

RECEIVED

APR 13 1981

DIVISION OF OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1980'FNL & 1980'FEL, Sec. 9**
AT TOP PROD. INTERVAL: **SW/NE**
AT TOTAL DEPTH:

5. LEASE
U-14762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
White Rock Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO. **Southland Royalty**
→ West #9

10. FIELD OR WILDCAT NAME
Lisbon South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T31S, R24E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5997 Ungraded Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO plans to abandon White Rock Unit No. 2. The well has not been drilled and 13 3/8", 48# casing is set at 128'GR. All work will be done in accordance with USGS and UOGCC regulations. Proposed procedure is as follows:

1. Fill 13 3/8" casing with sand to 20' from top.
2. Set a 20' cement plug to surface.
3. Weld steel plate on top of 13 3/8" casing.
4. Clean location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Alvin R. Marx* TITLE Field Supt. DATE 12-17-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) OGCC(2) JNH CDF ARM Southland
Durango SLC

*See Instructions on Reverse Side

THIS DOCUMENT IS UNCLASSIFIED EXCEPT WHERE SHOWN OTHERWISE

12/31/81
CB

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P.O. Box EE Cortez, Colo. 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: **1980'FNL & 1980'FEL Sec 9**
AT TOP PROD. INTERVAL: **SW/NE**
AT TOTAL DEPTH:

5. LEASE
U-14762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
White Rock Unit

8. FARM OR LEASE NAME
Unit

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Lisbon South

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 9, T31S, R24E

12. COUNTY OR PARISH 13. STATE
San Juan Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5997 Ungraded Ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco's White Rock Unit No.2 was plugged 2-26-82

1. Filled 13 3/8" casing with sand to 20' from top.
2. Set 20' cement plug to surface.
3. Welded steel plate on top of 13 3/8" casing
4. Restored and seeded location.

RECEIVED
FEB 14 1983

DIVISION OF
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Philip R. Mary TITLE Field Supt. DATE 2/7/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BLM (3) OGCC (2) JNH - CDF - ARM - Southland
SLC SLC