



November 20, 1980

RECEIVED

NOV 25 1980

DIVISION OF
OIL, GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 W. North Temple
Salt Lake City, Utah 84114

ATTN: Mr. Feight

Re: Permit to Drill
Dugout Ranch 21-2
Section 2, T32S, R21E
San Juan County, Utah

Gentlemen:

Enclosed please find five (5) copies of Form OGC-1a, Application for Permit to Drill, Deepen, or Plug Back, along with a copy of the surveyor's plat for the subject well. Since the proposed well site is 19 feet closer to the north section line than allowable, we hereby request Administrative Approval for exception to the Spacing Rule C-3.

Our proposed location was intended to be 660' FNL and 1980' FWL which fell directly on a prehistoric campsite. Upon archeological determination the proposed location was moved off of the prehistoric site to 481' FNL and 1994' FWL, which was the only direction allowed by topography and drainage.

The location as surveyed and staked, 481' FNL and 1994' FWL, is what we are asking you to consider for exception. If any additional information is needed, please contact Lynn Klint at (303) 779-2615.

Thank you for your consideration.

Very truly yours,

Lynn Klint
Engineering Technician

LK:jw

Enclosures

cc: C. M. Canfield

Champlin Petroleum Company
Denver District
P.O. Box 3158
Englewood, Colorado 80111
303/779-0079

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

ML-27334

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Dugout Ranch 21-2

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Section 2, T32S, R21E

12. County or Parrish 13. State

San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Champlin Petroleum Company

3. Address of Operator

P. O. Box 3158, Englewood, Colorado 80155

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface 481' FNL & 1994' FWL of Section 2, T32S, R21E

At proposed prod. zone

Same

NE DW

14. Distance in miles and direction from nearest town or post office*

37.5 miles northwest of Monticello, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

481'

16. No. of acres in lease

640.88

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

3400'

20. Rotary or cable tools

0 - TD Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5518' GR

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	250'	200 sx.
7 7/8"	5 1/2"	15.5#	3400'	200 sx.

Drill 12 1/4" hole to 250'. Set 8 5/8" casing @ 250' and cement back to surface.

Test BOP and surface casing before drilling out. WOC 24 hrs. BOP to be operated each day after drilling out.

Drill 7 7/8" hole to approximately 3400' (TD). All shows of oil/gas will be tested.

In the event of commercial production, 5 1/2", 15.5# casing will be set and cemented to 500' above uppermost productive zone. A DV tool will be run 50' below all fresh water and cemented, if encountered below surface pipe.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE 12/2/80
[Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present operations and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed H. R. Pate / by Lynn Kleint
H. R. Pate

Title District Engineer

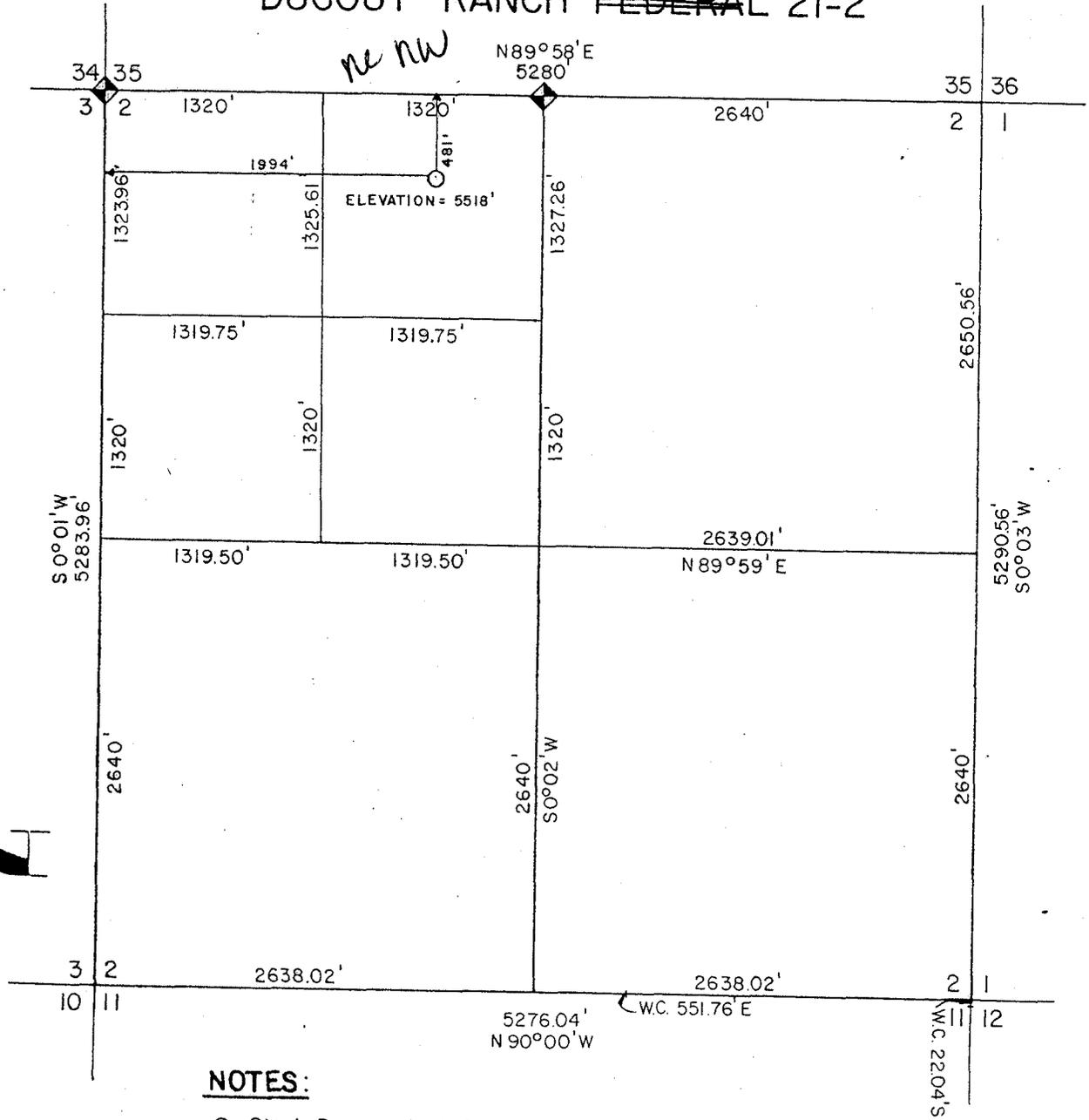
Date 11-20-80

Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

state

DUGOUT RANCH ~~FEDERAL~~ 21-2



NOTES:

- Steel Post at Well Location
 - ◆ Existing Corner Found - Brass Caps
- Dimensions Based on G.L.O. Plat
Elevation Based on Mean Sea Level

CERTIFICATE OF SURVEY

Date of Survey 10 /30/80

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my belief and knowledge.

2653

Nest Shipley UTAH
REGISTERED LAND SURVEYOR 2653

UTAH

EXHIBIT ONE

	MSM CONSULTANTS INC. <small>ENGINEERING • ARCHITECTURE • SURVEYING • PLANNING</small> <small>570 West 44th Avenue • Denver, Colorado 80216 • (303) 455-7321</small>	
	<small>DRAWN BY:</small> BLS	<small>FILE NO.</small> 74210
<small>DESIGNED BY:</small> 	CHAMPLIN PETROLEUM	<small>SCALE</small> 1" = 1000'
<small>CHECKED BY:</small> LAH	DUGOUT RANCH FEDERAL 21-2 NE, NW, Section 2, T32S, R21E Salt Lake Meridian San Juan County, Utah	<small>DATE</small> 11/5/80
<small>APPROVED BY:</small> LFH		<small>SHEET NO.</small> 1 of 1

** FILE NOTATIONS **

DATE: Dec 1, 1980

L

OPERATOR: Champlin Petroleum Co.

WELL NO: Dugout Ranch 21-2

Location: Sec. 2 T. 32S R. 21E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30616

CHECKED BY:

Petroleum Engineer: _____

Director: OK under rule C-3(c) Topo exception

Administrative Aide: Talked w/ Lynn Kient (Champlin) (12-8-80) for acreage purch. + Jack told her it was OK that they didnt own the land North - will send in letter stating this -

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation State

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 8, 1980

Chapplin Petroleum Company
P. O. Box 3158
Englewood, Colorado 80155

Re: Well No. Dugout Ranch 21-2
Sec. 2, T. 32S, R. 21E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30616.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

[Handwritten Signature]
Cleon B. Feight
Director

/ka
cc: Donald Prince



December 9, 1980

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 W. North Temple
Salt Lake City, Utah 84114

ATTN: Kathy Avila

Re: Permit to Drill
Dugout Ranch 21-2
Section 2, T32S, R21E
San Juan County, Utah

Dear Ms. Avila:

As requested per our telephone conversation 11-8-80, this is to inform that Champlin Petroleum Company is the lease holder of the 640.88 acres of Section 2, T32S, R21E, San Juan County, Utah.

I was advised by Mr. Feight on November 20, 1980, that it was not necessary to obtain approval from the lease holder of Section 35, T31S, R21E, for exception to drill at 19' within the 500' boundary limit of the section line, since surveyed location (481' FNL & 1994' FWL of Section 2) was altered and determined by archaeology and topography as the farthest feasible distance from the North section line.

If there are any further questions, please contact Lynn Klint at (303) 779-2615.

Very truly yours,

A handwritten signature in cursive script that reads "Lynn Klint".

Lynn Klint
Engineering Technician

LK:jw

RECEIVED

DEC 15 1980

Champlin Petroleum Company
Denver District
P.O. Box 3158
Englewood, Colorado 80111
303/779-0079

DIVISION OF
OIL, GAS & MINING



A Subsidiary of
Union Pacific Corporation

February 24, 1981

Utah Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: #1 Dugout Ranch 21-2
NE NW Sec. 2, T32S, R21E
San Juan County, Utah

Gentlemen:

Enclosed, please find five (5) copies of Form OGC-16, "Sundry Notices and Reports on Wells", for the subject well.

Please return the excess copies of the enclosed forms after they have been recorded.

Deliver →

Very truly yours,

Lynn Klint
Engineering Technician

LK/ss

Enclosures

CC: C. M. Canfield

U.S.G.S. -DURANGO

RECEIVED

FEB 25 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

State ML-27334

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Dugout Ranch Unit

8. FARM OR LEASE NAME

Dugout Ranch 21-2

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., S., M., OR BLK. AND SUBVY OR AREA

Sec. 2, T32S, R21W

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 3158 Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
481' FNL and 1994' FWL of Sec. 2, T32S, R21W (NE NW)

12. COUNTY OR PARISH 13. STATE

San Juan Utah

14. MIT NO. API#
43-037-30616

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5518' GR 5529' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Spud Notice

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12 1/4" hole 1-22-81. Drilled to 250'. Ran 8 5/8", 24# surface casing to 250' and cemented with 200 sx. Good returns. Presently drilling 7 7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Wittman
R. J. Wittman

TITLE

District Engineer

DATE

Feb. 24, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COPIES OF APPROVAL, IF ANY:

Feb 25 1981

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Champlin John Vering 303-779-2646

WELL NAME: Dugout Ranch 21-2

SECTION NE NW 2 TOWNSHIP 32S RANGE 21E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 3385'

CASING PROGRAM:

- 16" @ 50' redi-mix to surface
- 8 5/8", #24 @ 250' cement to surface
- 7 7/8" openhole TD

FORMATION TOPS:

- Cutter- 421'
- Honiker Trail- 1806'
- U. Ismay- 2966'
- L. Ismay- 3106'
- Desert Creek- 3224'
- Pardox- 3352'

DST:

PLUGS SET AS FOLLOWS:

3003-3132' (556' H₂O)

- 1) 3385-3000'
- 2) 1350-1250'
- 3) 650-550' water sands
- 4) 300-200'
- 5) 50'-surface

Place 9.2#, 37 vis fresh water gel based abandonment mud between plugs; erect regulation dryhole marker; clean up and restore site; notify Division when prepared for inspection.

DATE 3-12-81 SIGNED MTM
cc: Champlin Pet. Co./Denver District/P.O. Box 3258/Englewood, Col. 80111
State Lands, Gail Prince

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
State ML-27334

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dugout Ranch Unit

8. FARM OR LEASE NAME
Dugout Ranch 21-2

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 2, T32S, R21W

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, Colorado 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
481' FNL and 1994' FWL of Sec. 2, T32S, R21W (NE NW)

14. PERMIT NO. API #
43-037-30616

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5518' GR 5529' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notice confirming verbal P & A Orders (as per Mike Minder 3/12/81)

Plug #

- | | | |
|---|-------------------|--|
| 1 | TD - 3000' | Regulation Dry Hole Marker (4' O.D.)
6' in ground |
| 2 | 1300' - 100' plug | 4' out |
| 3 | 600' - 100' plug | On Dry Hole Marker: |
| 4 | 100' across shoe | Well Name |
| | | Location |
| | | Operator |
| 5 | 0-50' | |

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 4-1-81
BY: M. J. Minder

(SEE BACK OF PAGE)

18. I hereby certify that the foregoing is true and correct

SIGNED J. L. Daniel TITLE Engineering Technician DATE Mar. 24, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE MAR 27 1981

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Actual Plugging

3/12/81 - 3/15/81

Plug #1	3395' - 3000'	150 sxs neat cement
#2	1350' - 1250'	50 sxs neat cement
#3	650' - 550'	50 sxs neat cement
#4	300' - 200'	35 sxs neat cement
#5	0-50'	15 sxs neat cement

Rigged down and moved off location.

RECEIVED BY THE DIVISION
OF OIL AND GAS
DATE

DATE

DATE



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

April 10, 1981

Champlin Petroleum Company
P.O. Box 3158
Englewood, Colorado 80155

Re: Well No. Dugout Ranch 21-2
Sec. 2, T. 32S. R. 21E.
San Juan County, Utah
(March 1981)

Re: Well No. Adkins 1-31G3 (2-7)
Sec. 3, T. 2N. R. 7E.
Summit County, Utah
(January 1981- March 1981)

Gentlemen:

Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST

champlin 

May 19, 1981

Utah Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

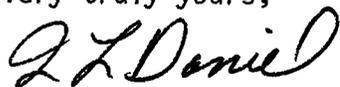
Re: Well Completion - #1 Dugout 21-2
Section 2-T32S-R21E
San Juan County, Utah

Gentlemen:

Enclosed please find OGCC Form 3, "Well Completion or Recompletion Report and Log" (3 copies) for the referenced well.

Please return the excess copies of Form 3 to the undersigned.

Very truly yours,



J. L. Daniel
Engineering Assistant

JLD/cm

Enclosures

cc: USGS
P. O. Box 3542
Durango, CO 81301


MAY 20 1981

DIVISION OF
OIL, GAS & MINING

Champlin Petroleum Company
Denver Region
P.O. Box 1257
Englewood, Colorado 80150
303/779-0079

SUBMIT IN DUPLICATE*

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 481' FNL, 1994' FWL
At top prod. interval reported below
At total depth

RECEIVED
MAY 26 1981

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-037-30616 | 1-13-81

5. LEASE DESIGNATION AND SERIAL NO.
ML -27334

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Dugout Ranch 21-2

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat/Paradox Ismay

11. SEC., T., R., X., OR BLOCK AND SURVEY OR AREA
Sec 2-32S-21E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DATE SPUNDED 1-22-81 | 16. DATE T.D. REACHED 3-12-81 | 17. DATE COMPL. (Ready to prod.) 3-12-81 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5518 GL | 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 3385' | 21. PLUG, BACK T.D., MD & TVD ----- | 22. IF MULTIPLE COMPL., HOW MANY* N/A | 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD | CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Plugged and Abandoned

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-FDC-CNL-Sonic

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	250'	12 1/4"	200 sxs	0
No csg run		3385'	7-7/8"	No csg run	----

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
No perforations	

33.* PRODUCTION

DATE FIRST PRODUCTION Plugged and Abandoned		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs - DST Report *Log not yet received from Schlumberger - will forward*

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *J. I. Daniel* | TITLE Engineering Assistant | DATE May 19, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																
Cutler	2928	3126	DST Report - See attached report																																
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%; padding: 5px;">NAME</th> <th style="width: 20%; padding: 5px;">MEAS. DEPTH</th> <th style="width: 20%; padding: 5px;">TOP</th> <th style="width: 20%; padding: 5px;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Chile</td> <td style="padding: 5px;">@</td> <td style="padding: 5px;"></td> <td style="padding: 5px;">Surface</td> </tr> <tr> <td style="padding: 5px;">Moenkopi</td> <td style="padding: 5px;">139</td> <td style="padding: 5px;"></td> <td style="padding: 5px;">+5390</td> </tr> <tr> <td style="padding: 5px;">Cutler</td> <td style="padding: 5px;">422</td> <td style="padding: 5px;"></td> <td style="padding: 5px;">+5107</td> </tr> <tr> <td style="padding: 5px;">Honaker Trail</td> <td style="padding: 5px;">1806</td> <td style="padding: 5px;"></td> <td style="padding: 5px;">+3723</td> </tr> <tr> <td style="padding: 5px;">Upper Ismay</td> <td style="padding: 5px;">2966</td> <td style="padding: 5px;"></td> <td style="padding: 5px;">+2563</td> </tr> <tr> <td style="padding: 5px;">Lower Ismay</td> <td style="padding: 5px;">3106</td> <td style="padding: 5px;"></td> <td style="padding: 5px;">+2423</td> </tr> <tr> <td style="padding: 5px;">Desert Creek</td> <td style="padding: 5px;">3224</td> <td style="padding: 5px;"></td> <td style="padding: 5px;">+2305</td> </tr> </tbody> </table>				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	Chile	@		Surface	Moenkopi	139		+5390	Cutler	422		+5107	Honaker Trail	1806		+3723	Upper Ismay	2966		+2563	Lower Ismay	3106		+2423	Desert Creek	3224		+2305
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH																																
Chile	@		Surface																																
Moenkopi	139		+5390																																
Cutler	422		+5107																																
Honaker Trail	1806		+3723																																
Upper Ismay	2966		+2563																																
Lower Ismay	3106		+2423																																
Desert Creek	3224		+2305																																

June 18, 1981

Champlin Petroleum Company
P. O. Box 1257
Englewood, Colorado 80150

Re: Well No. Dugout Ranch 21-2 #1
Sec. 2, T. 22s, R. 21E
San Juan County, Utah

Gentlemen:

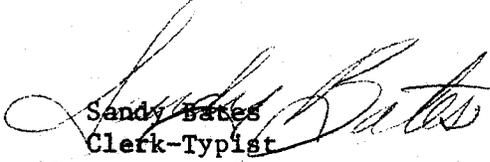
According to our records, a "Well Completion Report" filed with this office May 19, 1981, from above referred to well indicates the following electric logs were run: DIL-FDC-CNL-Sonic. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist