

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
U 13655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Canyon Junction Federal

9. WELL NO.  
1-25

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T38S-R25E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

20. ROTARY OR CABLE TOOLS  
Rotary

22. APPROX. DATE WORK WILL START\*  
December 1, 1980

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MCOR Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
3033 N.W. 63rd St., Oklahoma City, Okla. 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface ~~1800'~~ FWL & ~~1750'~~ FSL NE/4SW/4 Sec. 25  
At proposed prod. zone ~~1820'~~ FWL & 1980' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 8.5 miles NE of Hatch Trading Post, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
1750'

16. NO. OF ACRES IN LEASE  
640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
6000' *Desert Creek*

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4927' Gr

22. APPROX. DATE WORK WILL START\*  
December 1, 1980

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	2000	1000 sks <i>Circ. to surface</i>
7 7/8"	4 1/2"	10.5#	6000	400 sks

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 2000' with good returns.
2. Log BOP checks in daily drilling reports and drill 7 7/8" hole to 6000'.
3. Run tests if warranted and run 4 1/2" casing if productive.
4. Run logs as needed, and perforate and stimulate as needed.

Attachments include:

- Location and Elevation Plats
- The Ten-Point Compliance Program
- The Blowout Preventer Diagram
- The Multi-Point Requirements for APD
- Topographic Map showing road map to location and water
- Drill Pad Layout and Cut-Fill Cross-Section
- Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.D. Rawdon TITLE District Manager DATE October 28, 1980  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

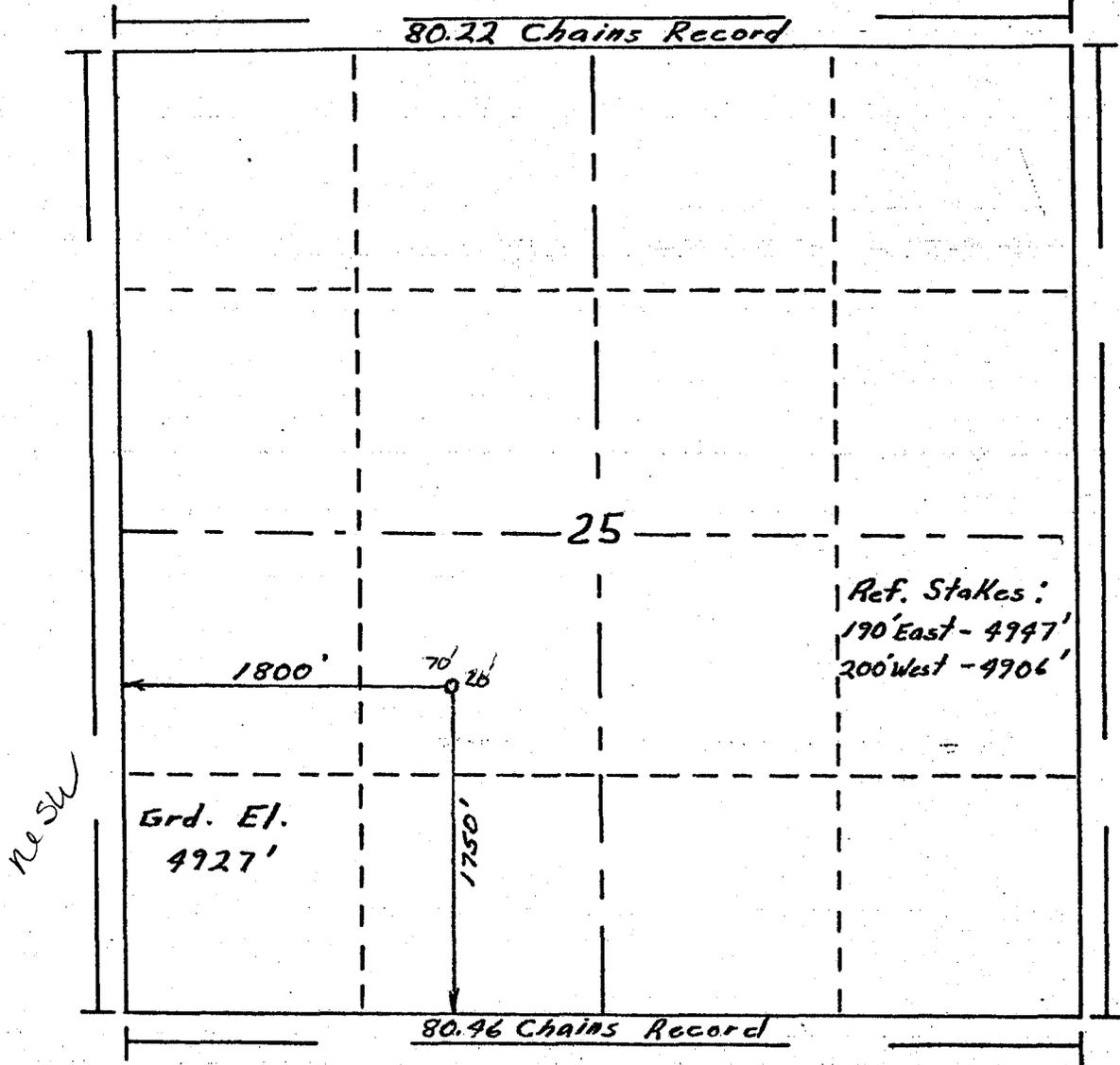
APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

\*See Instructions On Reverse Side DATE: 11-17-80

BY: M. J. Munder



R. 25 E.



T. 38 S.

Scale... 1" = 1000'

**Powers Elevation of Denver, Colorado**  
 has in accordance with a request from *Leonard Franklin*  
 for *MCOR Oil & Gas*  
 determined the location of *#1-25 Canyon Junction Federal*  
 to be *1750' FSL & 1800' FWL* Section 25 Township 38 South  
 Range 25 East Salt Lake Meridian  
 San Juan County, Utah

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
*#1-25 Canyon Junction Federal*

Date: 20 Oct. '80

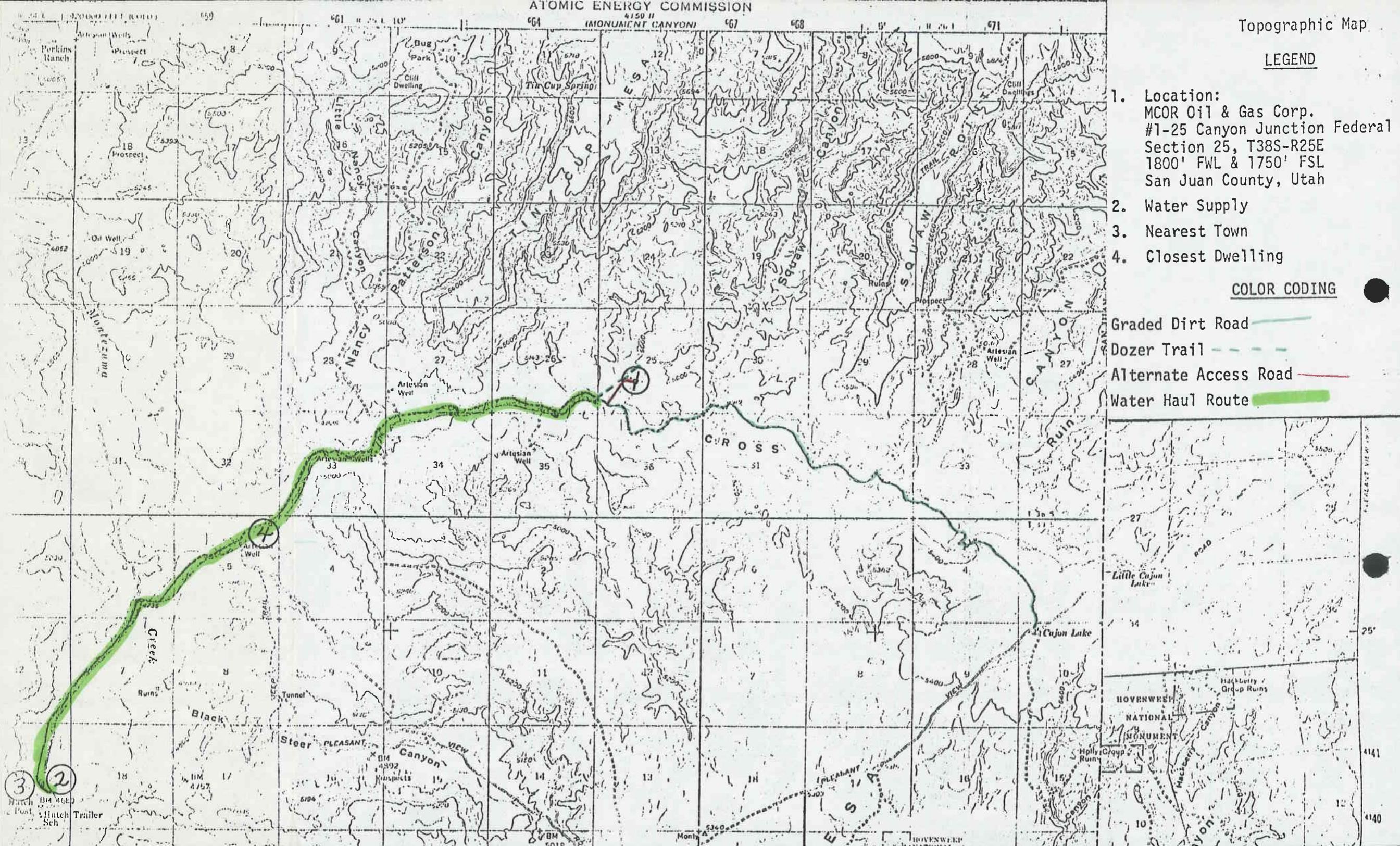
*T. Nelson*  
 Licensed Land Surveyor No. 2711  
 State of Utah

LEGEND

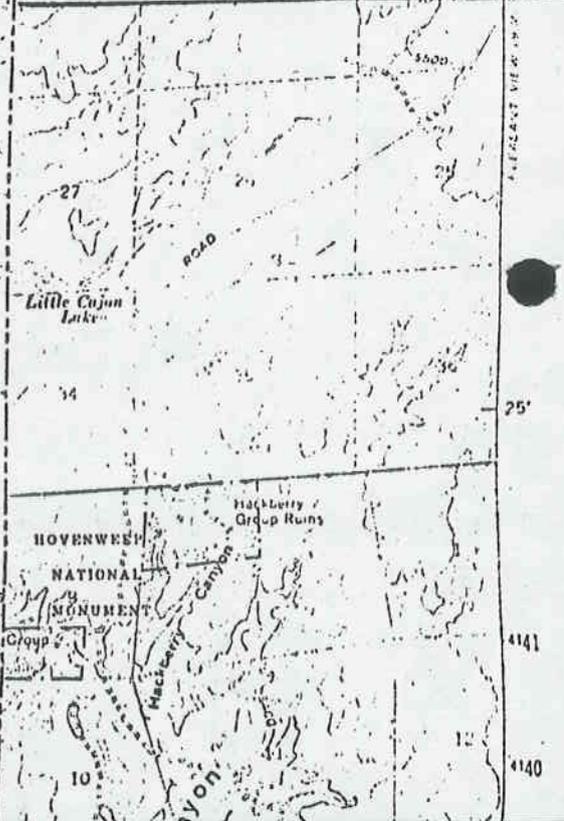
1. Location:  
MCOR Oil & Gas Corp.  
#1-25 Canyon Junction Federal  
Section 25, T38S-R25E  
1800' FWL & 1750' FSL  
San Juan County, Utah
2. Water Supply
3. Nearest Town
4. Closest Dwelling

COLOR CODING

- Graded Dirt Road
- Dozer Trail
- Alternate Access Road
- Water Haul Route



3 Hatch Point Sch  
2 Hatch Trailer



MCOR OIL & GAS CORPORATION

Ten-Point Compliance Program  
of NTL-6 Approval of Operations

WELL

Canyon Junction Federal No. 1-25

LOCATION

1800' FWL & 1750' FSL  
Section 25, T38S-R25E  
San Juan County, Utah

Federal Lease Number U-13655

MCDR Oil & Gas Corporation  
Canyon Junction Federal #1-25

1. The Geologic Surface Formation

The surface formation is the Morrison Sandstone.

2. Estimate Tops of Important Geologic Markers

Entrada	508'
Carmel	620'
Triassic (Navajo)	675'
Kayenta	926'
Wingate	1040'
Chinle	1298'
Shinarump	2188'
Moenkopi	2258'
Permian (Cutter)	2398'
Pennsylvanian (Honaker Trail)	4223'
Paradox	5076'
Upper Ismay	5243'
Hovenweep	5263'
Lower Ismay	5291'
Gothic	5330'
Upper Desert Creek	5375'
Lower Desert Creek	5407'
Chimney Rock	5428'
Akah	5457'
TOTAL DEPTH	6000'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water	1500'
Oil/Gas	5243'
Oil/Gas	5375'

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE &amp; JOINT</u>	<u>NEW OR USED</u>
12 $\frac{1}{4}$ "	0 - 2000'	2000'	8 5/8"	24# K-55 ST&C	New
7 7/8"	2000-6000'	6000'	4 $\frac{1}{2}$ "	10.5# K-55 ST&C	New

Cement Program

Surface - 1000 sacks Class "B"

Production - 400 sacks 50:50 pozmix

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "A" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY-sec/qt</u>	<u>FLUID LOSS cc</u>
0-2000'	gel-lime	8.6 - 9.0	35-40	NC
2000-4500'	Low-solids	8.6 - 9.0	28-30	NC
4500-6000'	gel-chem	9.0 - 11.0	35-45	10

7. The Auxiliary Equipment to be Used

- (a) An upper kelly cock will be kept in the string
- (b) A float will be used at the bit.
- (c) A mud logging unit device will be monitoring the system from 4000' to total depth.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) DST's are anticipated in the Upper Ismay and Desert Creek Formations.
- (b) The logging program will consist of a BHC Sonic, FDC and DIL from surface casing shoe to total depth, CNL-FDC from 4000' to total depth, Dipmeter to be run if warranted by cores.
- (c) Cores will be taken from the Upper Ismay (5243' - 5303') and Lower Desert Creek (5407' - 5467').
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

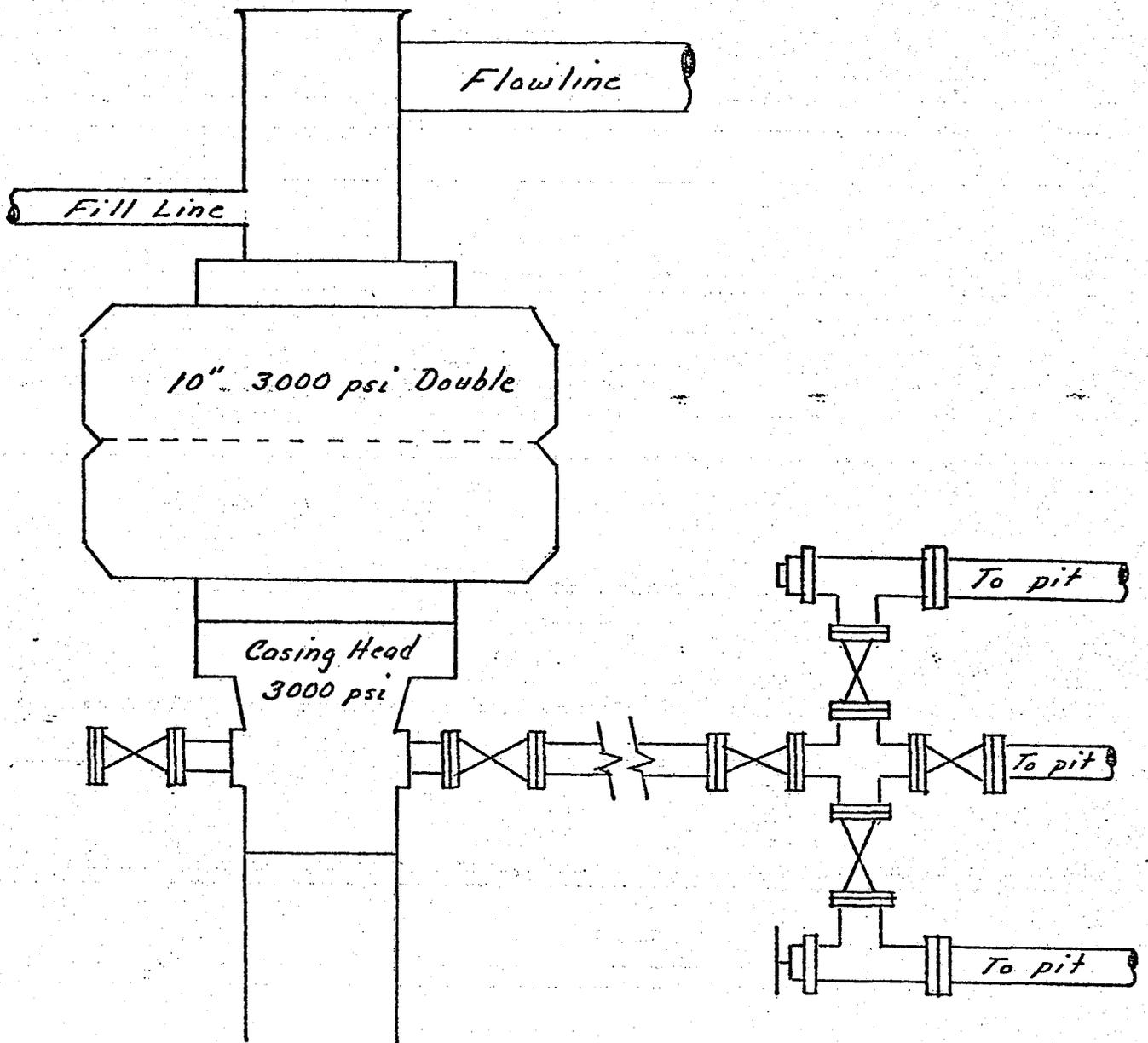
No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for December 1, 1980, or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 30 days after spudding the well and drilling to casing point.

EXHIBIT "A"

The Blowout Preventer Diagram



MCOR OIL & GAS CORPORATION

Multi-Point Surface Use and Operations Plan

WELL

Canyon Junction Federal No. 1-25

LOCATION

1800' FWL & 1750' FSL  
Section 25, T38S, R25E  
San Juan County, Utah

Federal Lease Number U-13655

#### 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. Within a one-mile radius of location, the following existing facilities are owned or controlled by MCOR Oil & Gas Corporation or other lessee/operator:
- (1) Tank Batteries: None.
  - (2) Production Facilities: None.
  - (3) Oil Gathering Lines: None.
  - (4) Gas Gathering Lines: None.
  - (5) Injection Lines: None.
  - (6) Disposal Lines: None.
- B. If production is obtained, new facilities will be as follows:
- (1) Production facilities will be located on drill pad.
  - (2) All well flow lines will be buried and will be on the well site and battery site.
  - (3) Production facilities will be 250 feet long and 150 feet wide. Areas of drill pad not required for production facilities will be rehabilitated.
  - (4) All construction materials for battery site and pad will be obtained from site. No additional material from outside sources is anticipated.
  - (5) Any necessary pits will be fenced and flagged to protect livestock and wildlife.
- C. Rehabilitation, whether well is productive or dry, will be made on all unused areas in accordance with B.L.M. stipulations.

#### 5. LOCATION AND TYPE OF WATER SOURCE

- A. The source of water will be from Montezuma Creek in SE $\frac{1}{4}$  C Sec. 13 T39S R24E as shown on topographic map. Necessary water permits are being made by Dalgarno of Farmington, New Mexico.
- B. Water will be transported by truck over existing roadways, as shown on topographic map.
- C. No water well is to be drilled on this lease.

### 1. EXISTING ROADS

- A. The proposed well site and elevation plat is attached. The staking included two directional reference stakes and elevations.
- B. The distance from Pleasant View, Co. is 29.9 miles. From Pleasant View go south on 666 a distance of 1.0 miles; go west on Hovenweep Rd. 5.0 miles; go south and west on Hovenweep Rd. 17.4 miles to Cross Canyon turnoff; go north and west along Cross Canyon Rd. 6.1 miles to beginning of 2000 foot dozer trail; take dozer trail east to location.
- C. All roads to location are color-coded and shown on the topographic map.
- D. All existing roads within a three-mile radius are shown on the topographic map.
- E. N/A
- F. All roads are maintained and in good condition except for 2000 foot of dozer trail. Trail needs light dozing and blading. Alternate access is flagged and shown on map.

### 2. PLANNED ACCESS ROADS

- A. No new roads will need to be constructed to reach the proposed location. Two thousand foot dozer trail will need light blading.

### 3. LOCATION OF EXISTING WELLS

For all existing wells within a two mile radius of Exploratory well, see topographic map.

- (1) There is one artesian water well within a two-mile radius of this location.
- (2) There are no abandoned wells in this two-mile radius.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no wells presently being drilled.
- (6) There are no producing wells within this two-mile radius.
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other uses.

## 6. CONSTRUCTION MATERIALS

- A. No construction materials are needed for drilling well or constructing access roads into the location during drilling. The surface soil materials will be sufficient.
- B. No construction materials will be taken off Federal land.
- C. All surface soil materials for construction of access roads for drilling are sufficient. If well is productive, and material from road and pad grading is not sufficient, source of additional materials will be submitted to the U.S.G.S. for approval before any purchase.
- D. All major access roads presently exist as shown on topographic map.

## 7. HANDLING OF WASTE MATERIALS AND DISPOSAL

- (1) Drill cuttings will be buried in the reserve pit.
- (2) Drilling fluids will be handled in the reserve pit.
- (3) Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt waters or other noxious fluids will be cleaned up and removed. If well is productive, produced water will be disposed of onsite for 30 days only, or 90 days with permission of District Engineer. After that time application will be made for approval of permanent disposal method in compliance with NTL-2b.
- (4) Chemical facilities will be provided for human waste.
- (5) Garbage and non-flammable waste and salt and other chemicals produced during drilling or testing will be handled in trash pit. Drill fluids, water, drilling mud and tailings will be kept in reserve pit. A trash cage or the trash pit will be totally enclosed with small mesh wire to prevent wind scattering trash before being buried or removed. Reserve pit will be fenced on three sides during drilling and fourth side fenced upon removal of the rig.
- (6) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. All dangerous open pits will be fenced during drilling and kept closed until such time as the pit is leveled.

## 8. ANCILLARY FACILITIES

No air strip, camp or other facilities will be built during drilling of this well.

## 9. WELL SITE LAYOUT

- (1) EXHIBIT "B" is the Drill Pad Layout as staked, with elevations, by Powers Elevation of Durango, Colorado. Cuts and fills have been drafted to visualize the planned cut across the location spot and to the deepest part of the pad. Topsoil will be stock-piled per B.L.M. specifications determined at time of pre-drill inspection.
- (2) EXHIBIT "C" is a plan diagram of the proposed rig and equipment, reserve pit, trash pit, pipe racks and mud tanks, access road, parking and turnaround. No permanent living facilities are planned. There will be a trailer on site.
- (3) The reserve pits will not be lined.

## 10. PLANS FOR RESTORATION

- (1) If well is abandoned, site will be restored to original condition as nearly as possible. Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away to an approved sanitary landfill immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- (2) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the B.L.M. Revegetation is recommended for road area, as well as around drill pad.
- (3) Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from entering; and the fencing will be maintained until leveling and cleanup are accomplished.
- (4) If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- (5) The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in Fall, 1982, unless requested otherwise.

## 11. OTHER INFORMATION

1. The surface soil is sandy clay with outcrops of rocks and large boulders. The location sets on a bench on the north side of a small mesa immediately above the drainage which is to the southwest. The vegetation is basically native grass, sage and some juniper. There are reptiles, rabbits and a few deer in the area.

- (2) The primary surface use is for grazing. The surface agency for the drill site and access road is the Bureau of Land Management.
- (3) The closest live water is the San Juan River 18 miles Southwest.

The closest occupied dwelling is approximately 4 miles East.

There were no archaeological, historical, or other cultural artifacts apparent to Powers' surveyors during their staking of this location. However, a complete, standard cultural resource (including archaeological) survey will be conducted by a qualified archaeologist, and a report submitted to the B.L.M., prior to any surface disturbance.

- (4) There are no reported restrictions or reservations noted on the oil and gas lease.
- (5) Drilling is planned for on or about December 1, 1980. It is anticipated that the casing point will be reached within 30 days after commencement of drilling.

#### 12. OPERATOR'S REPRESENTATIVE

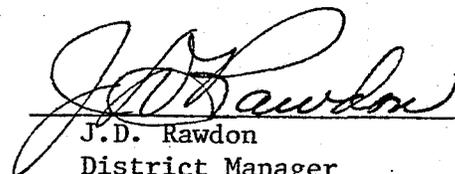
J. D. Rawdon  
MCOR Oil & Gas Corporation  
Jamestown Office Park  
3033 N.W. 63rd Street  
Suite 250  
Oklahoma City, Oklahoma 73116  
Phone (405) 840-3285

#### 13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by MCOR Oil & Gas Corporation and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

October 28, 1980

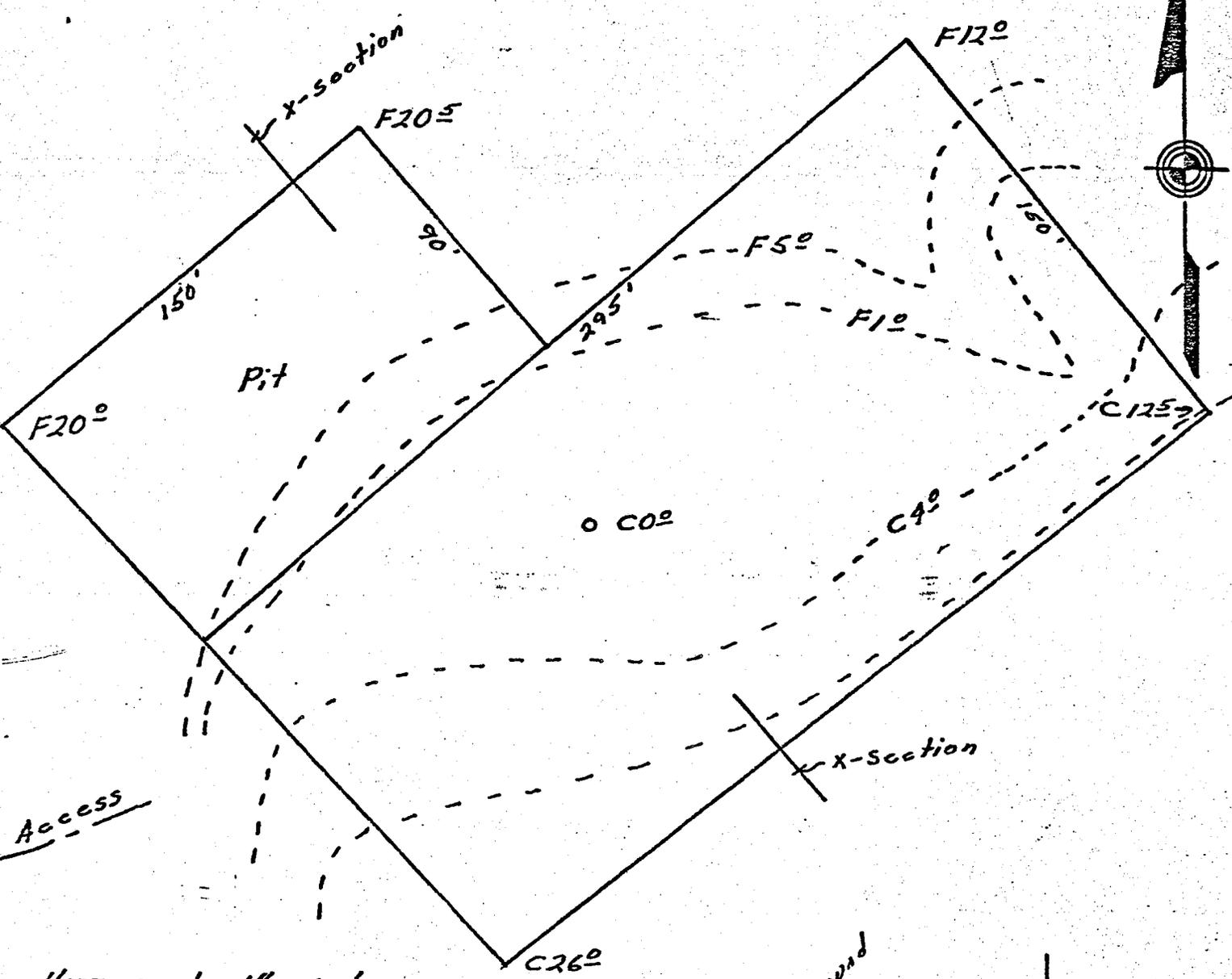
Date



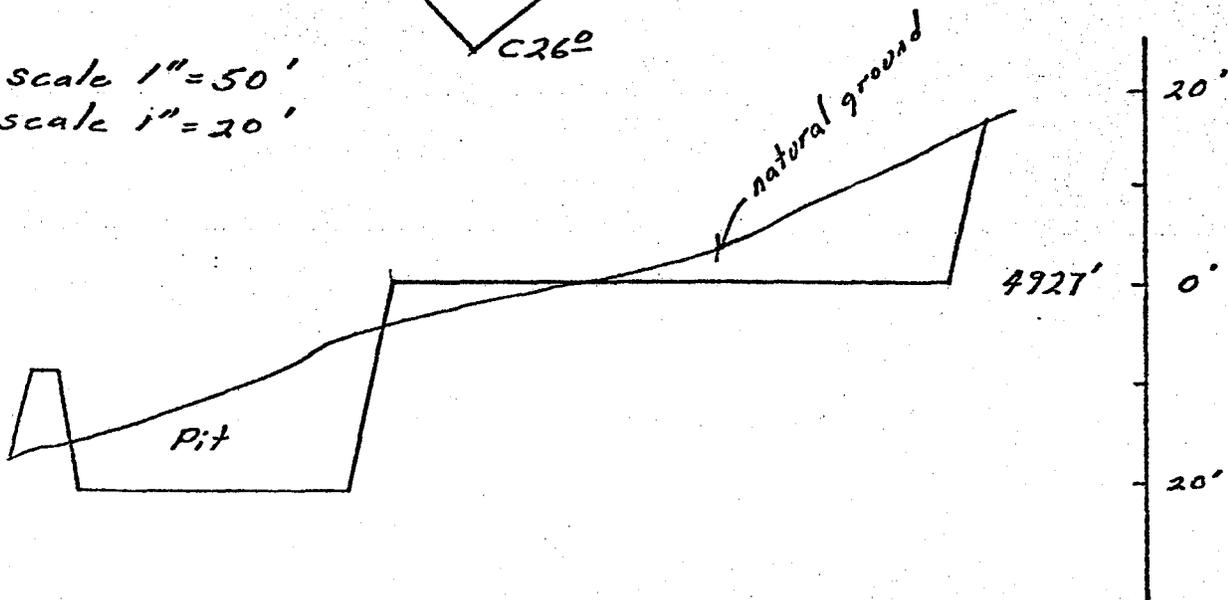
J.D. Rawdon  
District Manager  
MCOR Oil & Gas Corporation



POWERS ELEVATION

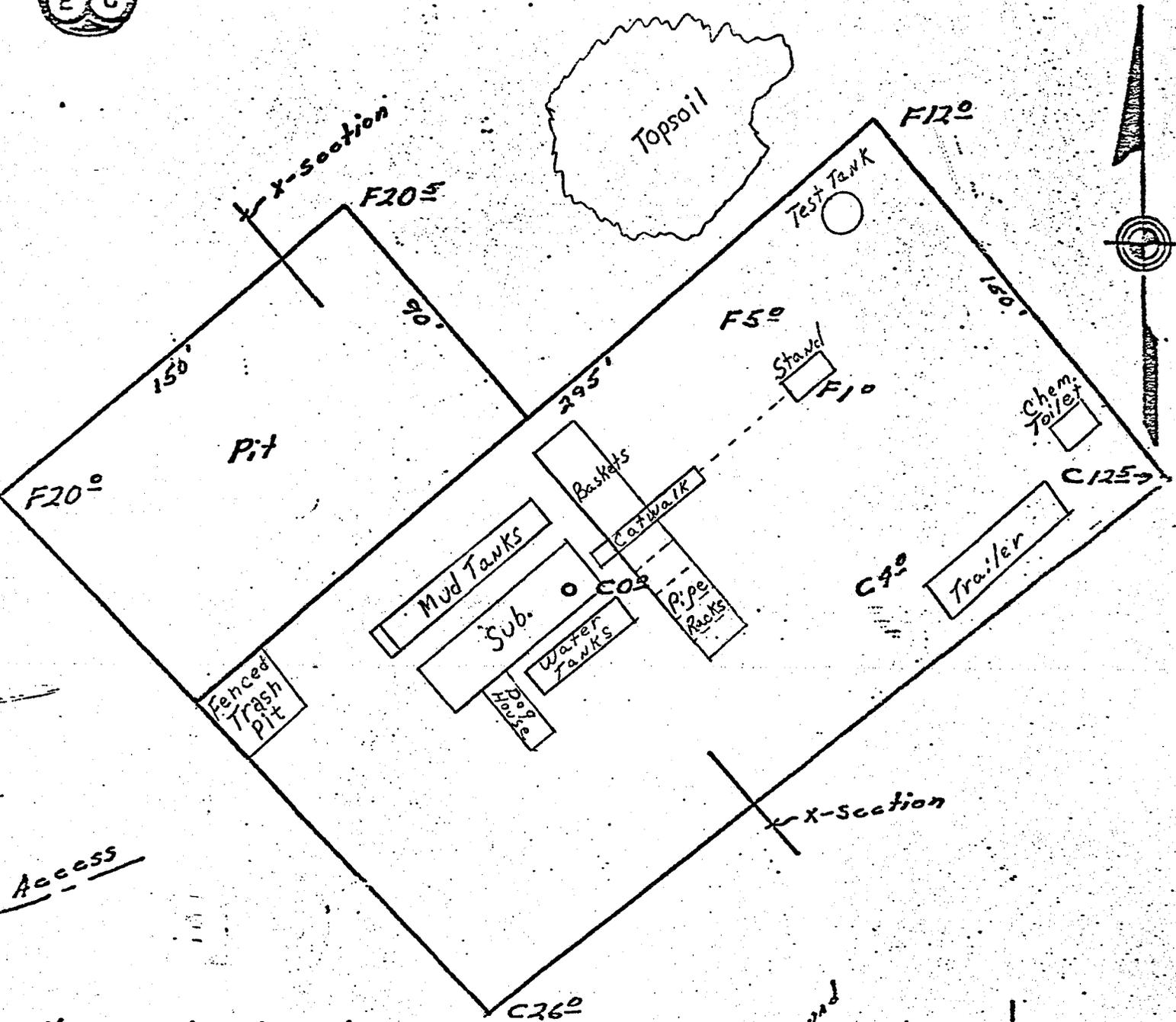
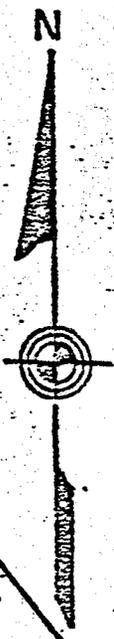


Horz scale 1" = 50'  
 Vert scale 1" = 20'



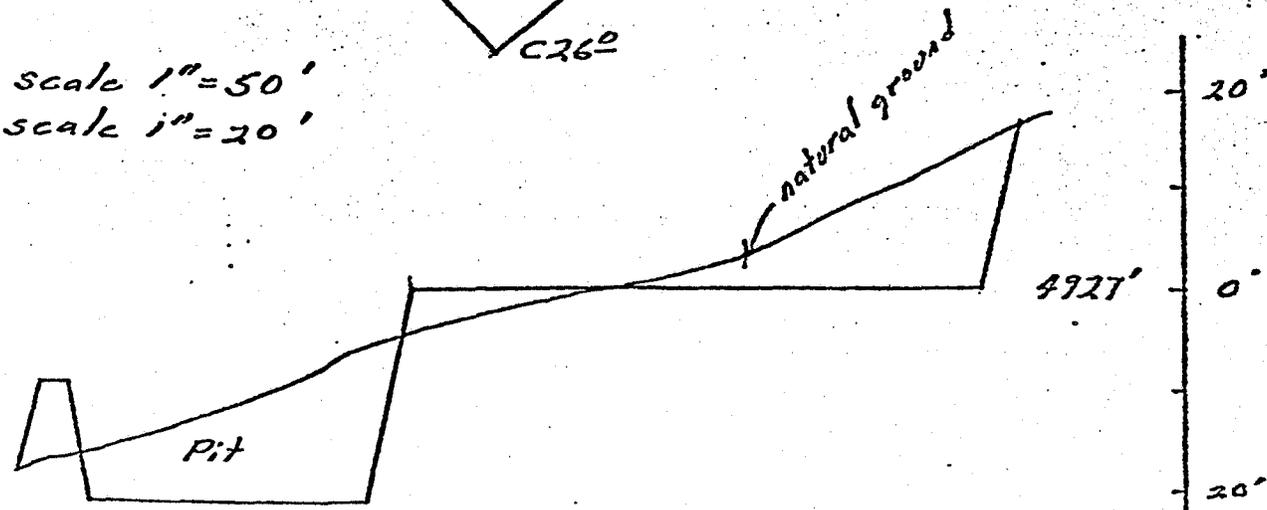


POWERS ELEVATION



Access

Horz scale 1" = 50'  
Vert scale 1" = 20'



**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 13655

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8. FARM OR LEASE NAME

Canyon Junction Federal

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1-25

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Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T38S-R25E

12. COUNTY OR PARISH | 13. STATE

San Juan

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MCOR Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
3033 N.W. 63rd St., Oklahoma City, Okla. 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1800' FWL & 1750' FSL NE/4 SW/4 Sec. 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4927' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Correction to NTL-6

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is a corrected copy for item No. 2 Estimated Tops of Important Geologic Markers and item No. 3 Estimated Depths of Anticipated Water, Oil, Gas, or Minerals which was filed with the Ten-Point Compliance Program of NTL-6 Approval of Operators.

**RECEIVED**

NOV 8 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. D. Rawdon*  
J. D. Rawdon

TITLE

District Manager

DATE

10-29-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MCOR Oil & Gas Corporation  
Canyon Junction Federal #1-25

1. The Geologic Surface Formation

The surface formation is the Morrison Sandstone.

2. Estimated Tops of Important Geologic Markers

Entrada	508'
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Gothic	5476'
Upper Desert Creek	5495'
Lower Desert Creek	5540'
Chimney Rock	5572'
Akah	5593'
TOTAL DEPTH	6000'

RECEIVED

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water	1500'
Oil/Gas	5243'
Oil/Gas	5495'

NOV 3 1960

DIVISION OF  
OIL, GAS & MINING

4. The Proposed Casing Program

HOLE SIZE	INTERVAL	SECTION LENGTH	SIZE (OD)	WEIGHT, GRADE & JOINT	NEW OR USED
12½"	0 - 2000'	2000'	8 5/8"	24# K-55 ST&C	New
7 7/8"	2000-6000'	6000'	4½"	10.5# K-55 ST&C	New

Cement Program

Surface - 1000 sacks Class "B"

Production - 400 sacks 50:50 pozmix

\*\* FILE NOTATIONS \*\*

DATE: Nov. 13, 1980  
OPERATOR: MCOR Oil & Gas Corporation  
WELL NO: Canyon Junction Federal 1-25  
Location: Sec. 25 T. 38S R. 25E County: San Juan

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-037 30611

CHECKED BY:

Petroleum Engineer: M. J. Minder 11-17-80  
Called 11-6-80 J. Ransford - will request weather location

Director: \_\_\_\_\_

Administrative Aide: Jobs close to west Brady line - & South boundary line  
- ok on any oil wells  
Topo map inc. but no req.

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. \_\_\_\_\_ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation  Fed. Plotted on Map

Approval Letter Written

Hot Line  P.I.

November 14, 1980

MCOR Oil & Gas Corporation  
3033 N.W. 63rd Street  
Oklahoma City, Oklahoma 73116

Re: Well No. Canyon Junction Federal 1-25  
Sec. 25, T. 38S, R. 25E  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30738.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder  
Petroleum Engineer

/ka  
cc: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 13655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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8. FARM OR LEASE NAME

Canyon Junction Federal

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T38S-R25E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MCOR Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
3033 N.W. 63rd St., Okla. City, Okla. 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1980' FSL & 1820' FWL  
NE/4 SW/4 Sec. 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4911' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Change location of well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Changed location of well to conform with State of Utah Rule C-3.

RECEIVED

NOV 17 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

J.D. Rawdon

TITLE

District Manager

DATE

11-10-80

(This space for Federal or State office use)

APPROVED BY

TITLE

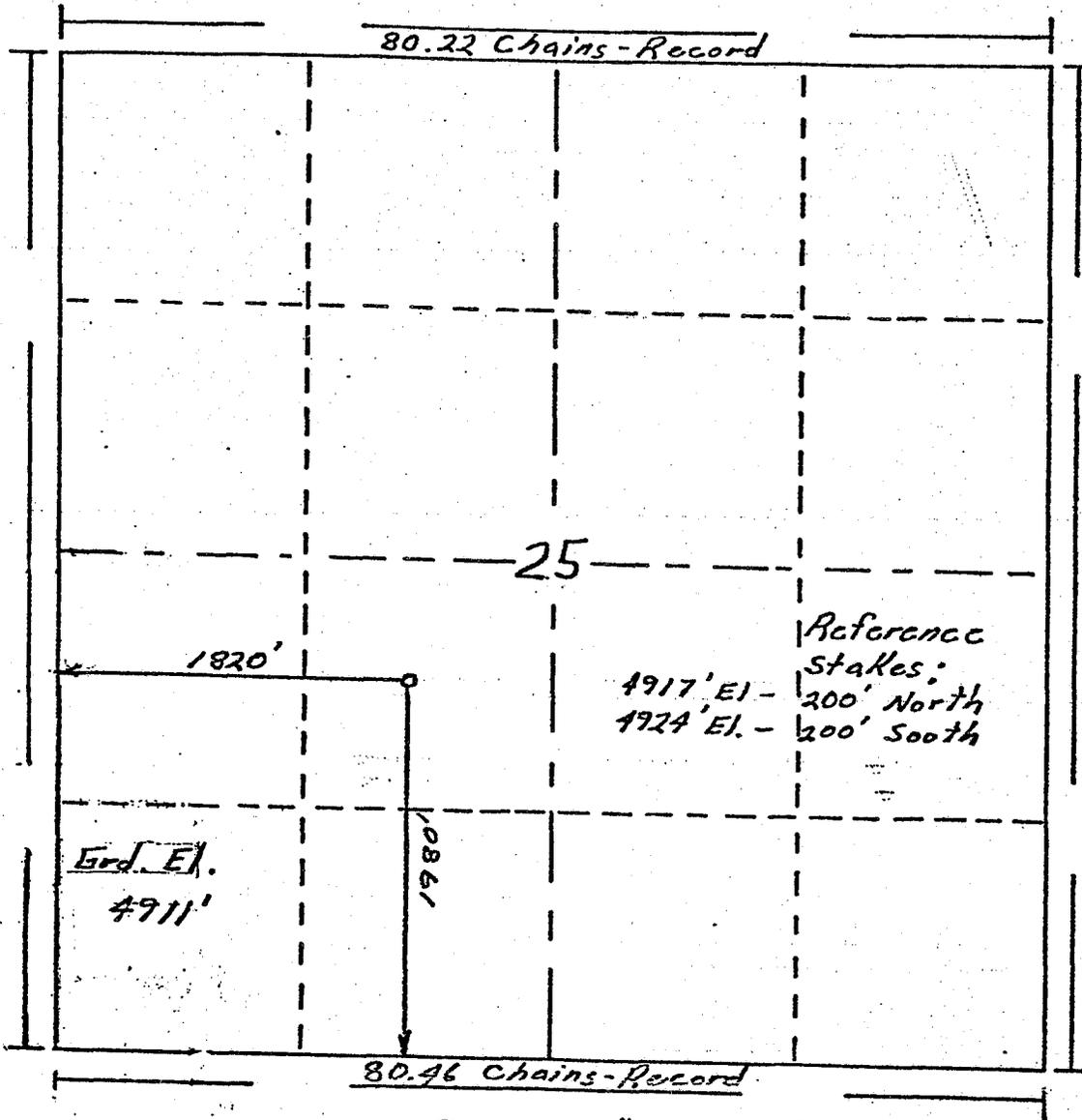
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



R. 25 E.



T. 38 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado  
 has in accordance with a request from Leonard Franklin  
 for MCOR Oil & Gas  
 determined the location of #1-25 Canyon Junction Federal  
 to be 1980' FSL & 1820' FWL Section 25 Township 38 South  
 Range 25 East Salt Lake Meridian  
 San Juan County, Utah

I hereby certify that this plat is an  
 accurate representation of a correct  
 survey showing the location of  
 #1-25 Canyon Junction Federal

Date: 7 Nov. '80

T. Nelson  
 Licensed Land Surveyor No. 2711  
 State of Utah

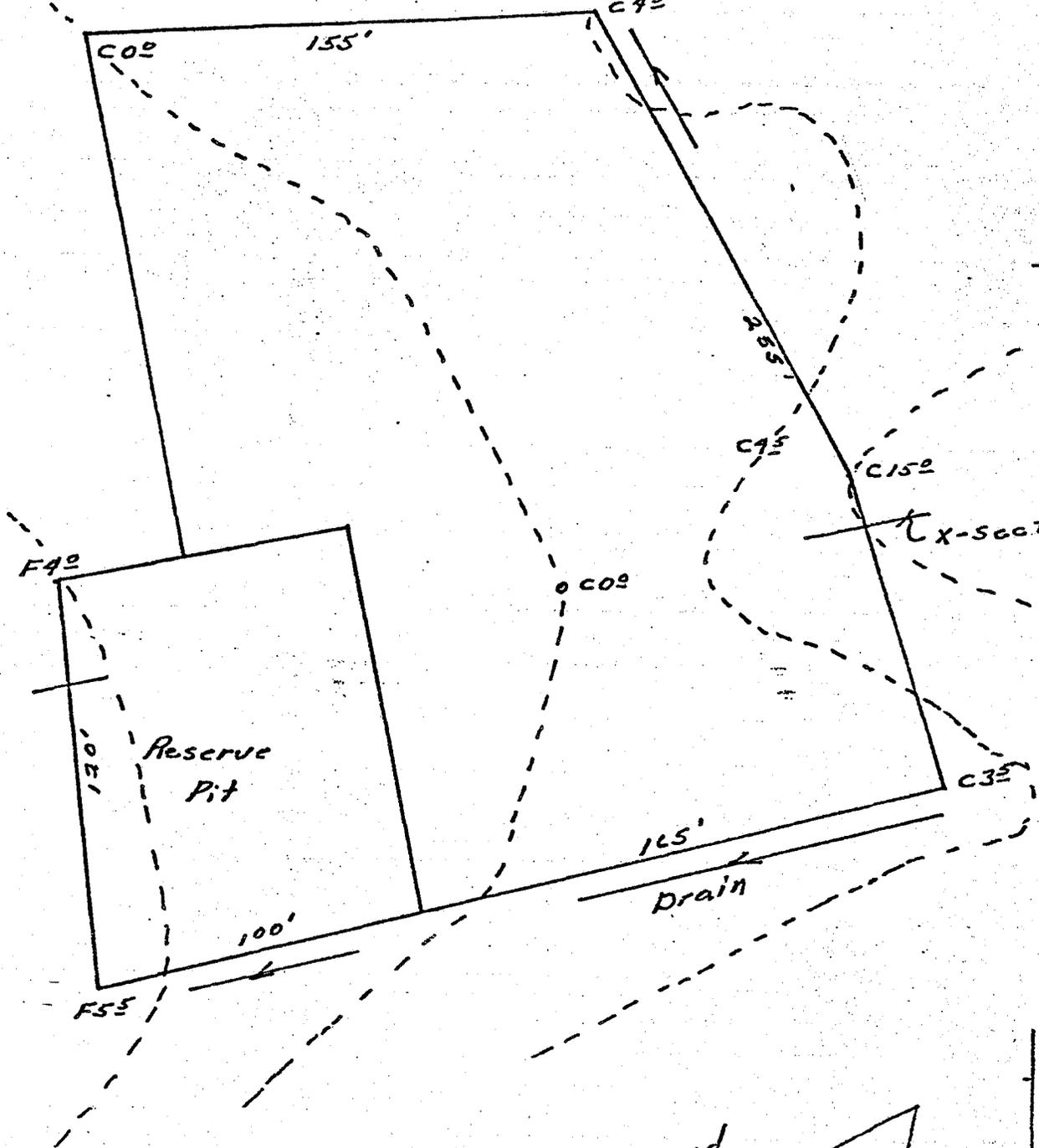
#1-75 Canyon Junction

Access

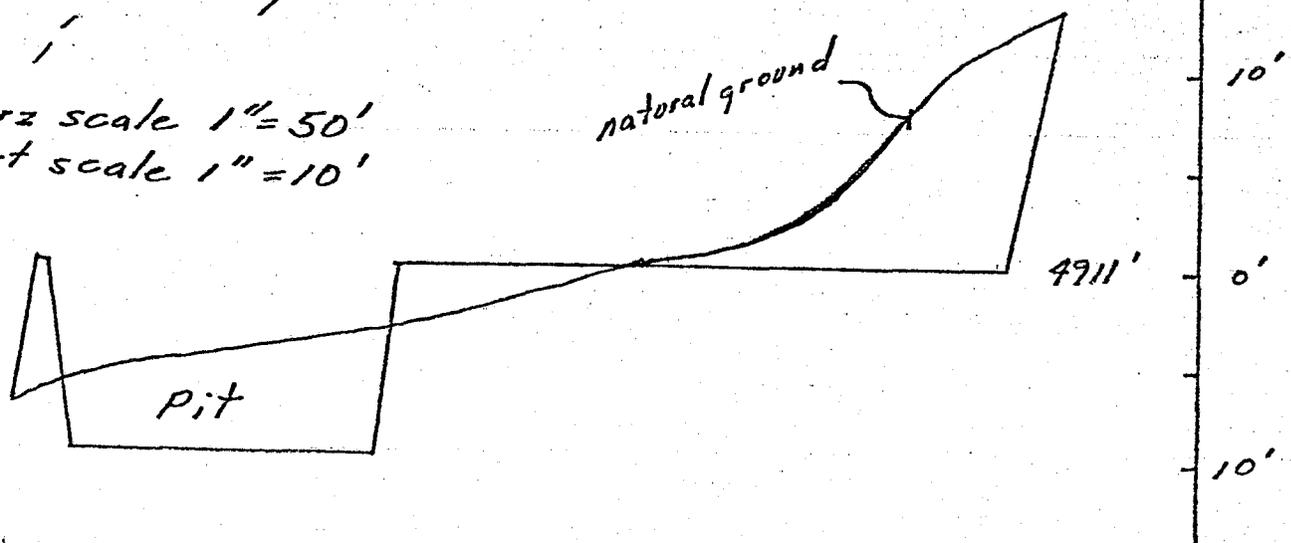


POWERS ELEVATION

Drain



Horz scale 1" = 50'  
Vert scale 1" = 10'



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 13655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canyon Junction Federal

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, T38S-R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
MCOR Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
3033 N.W. 63rd St., Oklahoma City, Okla. 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface 1980' FSL & 1820' FWL  
NE/4 SW/4 Sec. 25

14. PERMIT NO.  
43-019-30738

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
4911' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Routine Operations	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well was spudded at 4:30 A.M. on December 5, 1980. A 12 1/4" hole was drilled to 1806' and 8 5/8" casing was set at 1795'. Casing was cemented with a total of 900 sacks of cement. We had good circulation throughout the job and cement circulated. The plug was bumped with 500 psi over displacement pressure and plug held. After 12 hours WOC, we tested BOP, head, and pipe. We drilled out cement and we are now drilling with 7 7/8" bit.

**RECEIVED**

DEC 15 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*  
D. D. Rawdon

TITLE

District Manager

DATE

12-10-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
MCOR Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
3033 N.W. 63rd St., Okla. City, OK 73116

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1820' FWL & 1980' FSL Sec. 25  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: 1820' FWL & 1750' FSL Sec. 25

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Directionally Drill	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE U 13655
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Canyon Junction Federal
9. WELL NO. 1-25
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T38S-R25E
12. COUNTY OR PARISH San Juan
13. STATE Utah
14. API NO. 43-019-30738
15. ELEVATIONS (SHOW DF, KDB, AND WD) 4911' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Directionally drill 7 7/8" hole to locations stated in space 4 above. Subsurface locations, true and measured depths will be reported upon completion. Recently completed seismic interpretations indicate the possibility of encountering commercial Ismay production will be greatly improved by deviating this hole to the south.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J.D. Rawdon TITLE District Manager DATE 12-12-80  
J.D. Rawdon

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 16 1980

\*See Instructions on Reverse Side

DIVISION OF  
OIL, GAS & MINING

PTA

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: McCulloch Oil and Gas Jack Rawdon 405-840-3285

WELL NAME: Canyon Junction Fed. 1-25

SECTION 25 TOWNSHIP 38S RANGE 25E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 5660'

CASING PROGRAM:

- 16" @ 30' circ. cement to surface
- 8 5/8" @ 1794' circ. cement to surface
- 7 7/8" openhole TD

FORMATION TOPS:

- Desert Creek- 5542'
- L. Ismay- 5484'
- U. Ismay- 5280'
- ✓ Hermosa- 4247'
- Cutler- ✓ 2410' (water)
- Shinarump- 2208'
- Chinle- (behind casing)

DST:

5395-5466 (U. Ismay) 954' MCW 527 salt water

Core:

- 1) 5286-346' anhyd & sh, 60'
- 2) 5346-406' bottom 5 porosity
- 3) 5406-466 shale, no show
- 4) 5609-60' dol & sh no show

PLUGS SET AS FOLLOWS:

- 1) 5500-5400' 50sx.
- 2) 5300-5200' 50 sx.
- 3) 4850-4750' 50 sx.
- 4) 4300-4200' 50 sx. ✓
- 5) 2500-2300' 50 sx.
- 6) 1850-1750' 50 sx. ✓
- 7) 50'-surface 30 sx.

Place 12.1#, 42 vis fresh water gel based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marker.

DATE 1-27-81 SIGNED MTM

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 13655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canyon Junction Federal

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 25-T38S-R25E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER  **Dry hole**

2. NAME OF OPERATOR  
**MCOR Oil and Gas Corporation**

3. ADDRESS OF OPERATOR  
**3033 N.W. 63rd Street, Oklahoma City, Oklahoma 73116**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
**1980' FSL and 1820' FWL, NE/4 SW/4 Sec. 25**

14. PERMIT NO. \_\_\_\_\_ 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4911' GR**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other) \_\_\_\_\_

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF :

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) \_\_\_\_\_

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Load hole with 12.1 ppg, 43 viscosity mud (utilizing current drilling mud).
- Spot cement plugs as follows:

- 50 sKs cement plug from 5400' to 5500'
- 50 sKs cement plug from 5200' to 5300'
- 50 sKs cement plug from 4200' to 4300'
- 100 sKs cement plug from 2300' to 2500'
- 50 sKs cement plug from 1750' to 1850'
- 30 sKs cement plug from surface to 50'

**APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING**  
DATE: 2-27-81  
BY: M. J. Minder

- Cut off 8 5/8" surface and 16" conductor at 3 feet below surface and weld on steel plate.
- Erect dry hole marker.
- Clean, level, and restore location, pits and road as soon as feasible.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Rawdon

TITLE

District Manager

DATE

2-9-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THIS CATEGORY\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U 13655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canyon Junction Federal

9. WELL NO.

1-25

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, T38S-R25E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  Dry hole

2. NAME OF OPERATOR  
MCOR Oil and Gas Corporation

3. ADDRESS OF OPERATOR  
3033 N.W. 63rd Street, Oklahoma City, Oklahoma 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1980' FSL and 1820' FWL, NE/4 SW/4 Sec. 25

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4911' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was plugged 2-1-81 by the following method:

1. Loaded hole with 12.1 ppg, 43 viscosity mud (utilized current drilling mud).
2. Spotted cement plugs as follows:
  - 50 sks cement plug from 5400' to 5500'
  - 50 sks cement plug from 5200' to 5300'
  - 50 sks cement plug from 4200' to 4300'
  - 100 sks cement plug from 2300' to 2500'
  - 50 sks cement plug from 1750' to 1850'
  - 30 sks cement plug from surface to 60'
3. Cut off 8 5/8" surface & 16" conductor at 3 feet below surface & welded on steel plate.
4. Erected dry hole marker.
5. Clean, level, & restore location, pits & road as soon as possible.

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Rawdon TITLE District Manager DATE 2-10-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
MCOR Oil and Gas Corporation

3. ADDRESS OF OPERATOR  
3033 N.W. 63rd Street, Okla. City, Oklahoma 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FSL and 1820' FWL of Section 25 *NE SW*  
At top prod. interval reported below  
At total depth **43-037-30611**

14. PERMIT NO. ~~43-019-28738~~ DATE ISSUED 11-14-80

5. LEASE DESIGNATION AND SERIAL NO.  
U-13655

6. IF INDIAN, ALLOTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Canyon Junction Federal

9. WELL NO.  
1-25

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SUBVEY OR AREA  
Sec. 25, T38S-R25E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

15. DATE SPUDDED 12-5-80 16. DATE T.D. REACHED 1-27-80 17. DATE COMPL. (Ready to prod.) P & A 2-1-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4911' GR 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 5660' 21. PLUG, BACK T.D., MD & TVD NA 22. IF MULTIPLE COMPL., HOW MANY NA 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5660' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* NA 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp Neu-Frm Den, Oval LL-Micro SFL, BHC Sonic Log 27. WAS WELL COBED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1795'	12 1/4"	Cmt'd w/700 sks light cmt, 2% CaCl <sub>2</sub> , tailed in w/700 sks Cl 'B' 2% CaCl <sub>2</sub> , 1/2" Cello Flake / sk. Cmt circ.	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					NA		

31. PERFORATION RECORD (Interval, size and number) NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J.D. Rawdon* TITLE District Manager DATE 3-3-81

\* (See Instructions and Spaces for Additional Data on Reverse Side)





SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
MAXILIAN A. FARBMAN  
EDWARD T. BECK  
E. STEELE McINTYRE

CLEON B. FEIGHT  
*Director*

March 27, 1981

MCOR OIL AND GAS CORPORATION  
3033 N.W. 63rd Street,  
Oklahoma City, Oklahoma 73116

Re: Well No. 1-25  
Sec. 25, T. 38S. R. 25E.  
San Juan County, Utah

Gentlemen:

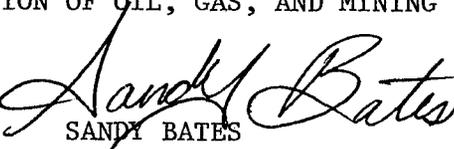
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
SANDY BATES  
CLERK-TYPIST

April 28, 1981

MCOR Oil and Gas Corporation  
3033 N.W. 63rd Street,  
Oklahoma 73116

Re: Well No. CJF #1-25  
Sec. 25, T. 38S. R. 25E.  
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 3-3-81, from above referred to well indicates the following electric logs were run: COMP NEU-FRM DEN, OVAL LL-MICRO SFL, BHC SONIC LOG. As of today's date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs,

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Debbie Beauregard*  
DEBBIE BEAUREGARD  
CLERK-TYPIST