

UTAH OIL AND GAS CONSERVATION COMMISSION



REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT/abd.

* Location Abandoned - Well never drilled - 1-4-82

DATE FILED 10-17-80

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-12828 INDIAN

DRILLING APPROVED: 10-27-80

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 1-4-82 LA

FIELD: ~~Wildcat~~ 3/86 Undesignated

UNIT:

COUNTY: San Juan

WELL NO. Tank Mesa Federal #3

-API NO. 43-037-30609

LOCATION 1980' FT. FROM (X) (S) LINE.

1930'

FT. FROM (E) (X) LINE.

NW SE

1/4 - 1/4 SEC. 1

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
40S	21E	1	DAVIS OIL COMPANY				

FILE NOTATIONS

Entered In N I D File _____

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed _____

I W R for State or Fee Land _____

Checked by Chief _____

Copy N I D to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Other _____

DAVIS OIL COMPANY

410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000



NEW YORK
NEW ORLEANS
HOUSTON
TULSA

September 12, 1980



Mr. Carl Barrick
U. S. G. S.
710 Camino Del Rio
Durango, Colorado 81301

RE: #3 Tank Mesa Unit
NW SE Sec. 13, T40S, R21E
San Juan County, Utah

Dear Mr. Barrick:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test.

By carbon copy of this letter to the Utah State Oil & Gas Commission, we are furnishing them with a copy of our application and staking plat.

Your early attention to the approval of said application will be appreciated.

Yours very truly,

DAVIS OIL COMPANY

A handwritten signature in cursive script that reads 'Michelle Fisher'.

Michelle Fisher
Geological Secretary

/mf
Enclosures

cc: Utah State Oil & Gas Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

2. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

3. NAME OF OPERATOR
 Davis Oil Company

4. ADDRESS OF OPERATOR
 410 17th Street, Suite 1400, Denver, Colorado 80202

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface NW SE Sec. 13, T40S, R21E
 At proposed prod. zone 1980' FSL and 1950' FEL

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 miles north of Bluff, Utah

7. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1980' North

8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NONE

9. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4613' GR

5. LEASE DESIGNATION AND SERIAL NO.
 U-22553

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Tank Mesa ~~Unit~~

8. FARM OR LEASE NAME

9. WELL NO.
 #3

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. ~~13~~ T40S, R21E

12. COUNTY OR PARISH
 San Juan

13. STATE
 Utah

14. NO. OF ACRES IN LEASE
 200.00

15. NO. OF ACRES ASSIGNED TO THIS WELL

16. PROPOSED DEPTH
 5620' *Desert Creek*

17. ROTARY OR CABLE TOOLS
 Rotary

18. APPROX. DATE WORK WILL START*
 Upon approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55	STC(NEW)	0-1400' 1000 sxs. est.
7 7/8"	5 1/2"	15.5# K-55	STC(NEW)	0-5620' 500 sxs. est.
24"	21"	Corrugated metal pipe	New	0-30' 4 yards cement to surface

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 10/14/80
BY: W.S. Minder

(SEE TEN POINT PROGRAM)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Ed Lafaye TITLE Chief Geologist DATE 9/12/80

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TEN POINT PROGRAM

- 1) SURFACE FORMATION: Morrison
- 2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

Morrison	Surface	Wet sandstones
Chinle	1260'	Tight siltstones and sandstones
Cutler	2320'	tight siltstones and sandstones
Honaker Trail	4320'	possible gas-productive sandstones
Upper Ismay	5230'	tight limestone
Lower Ismay	5340'	oil-productive limestone
Gothic	5400'	shale
Desert Creek	5450'	oil-productive limestone
Akah	5590'	tight anhydrite
Total Depth	5620'	

- 4) CASING PROGRAM: 24" 21" Corrugated metal pipe 0-30' 4 yards cement to surface
12 1/4" 8 5/8" 24# K-55 STC(NEW) 0-1400 1000 sxs. est.
7 7/8" 5 1/2" 15.5# K-55 STC(NEW) 0-5620' 400 sxs. est.

- 5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

- 6) MUD PROGRAM: 0-1400' Spud Mud.
1400'-2500' Water.
2500-5620' Fresh water gel, maximum mud weight 9.0 ppg based on offset of wells. 35 vis., 10 W.L., PH 9-10.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

- 7) AUXILLIARY EQUIPMENT:

- 1) Kelly Cock.
- 2) Drill Pipe Float (Except for lost circulation drilling conditions)
- 3) Monitoring of Mud System will be visual unless otherwise specified.
- 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.

- 8) LOGGING: GR-DIL - from base of surface casing to total depth. VDL- from 4320' to total depth. GR-BHC - from base of surface casing to total depth. CDL- from 4320'-total depth. GR-FDC-CNL - from 4320' to total depth.

CORING:

1 60' core in Lower Ismay.

8) Continued -

TESTING: 1 DST - Ismay.

STIMULATION: Akah Formation - 1,000 gallons of 7.5% HCL.

Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 2800 PSI.

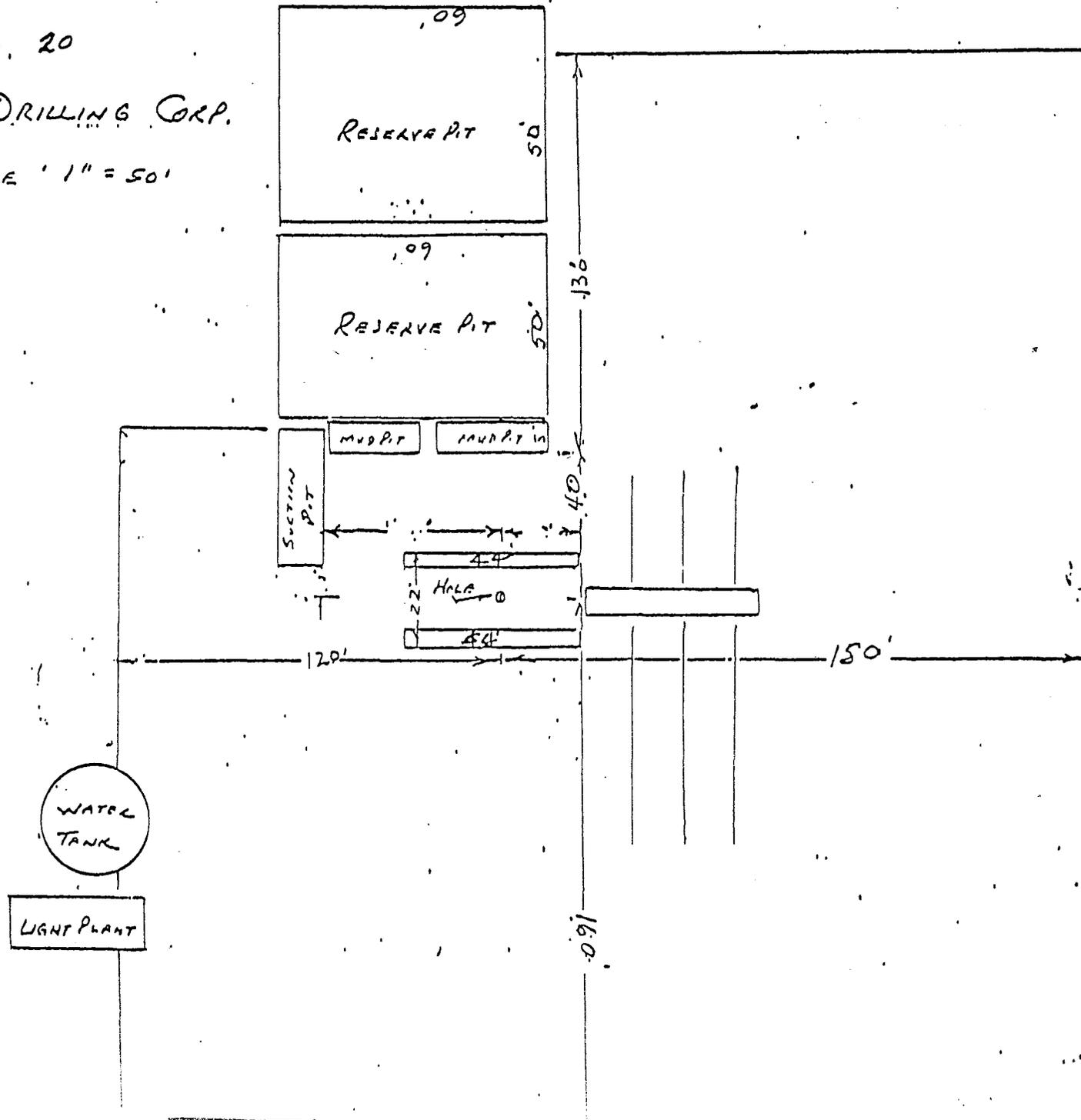
10) ANTICIPATED STARTING DATE: Within 30 - 45 days from Government approval.

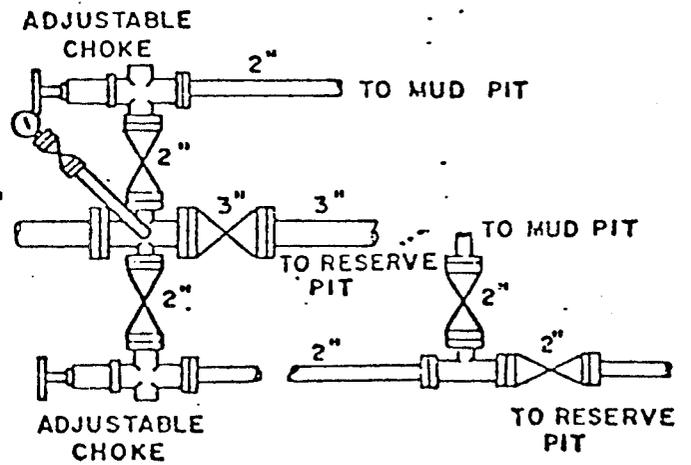
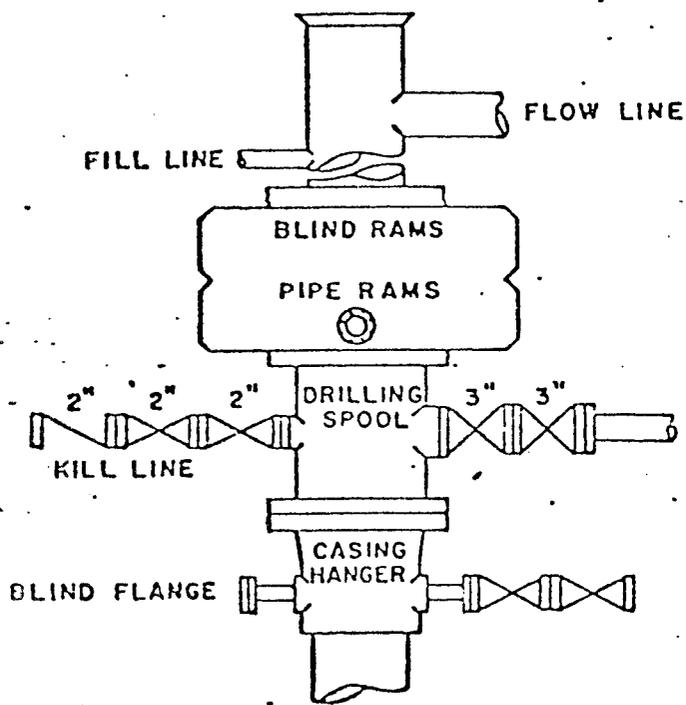
DURATION OF OPERATION: 30 - 60 Days.

RIG No. 20

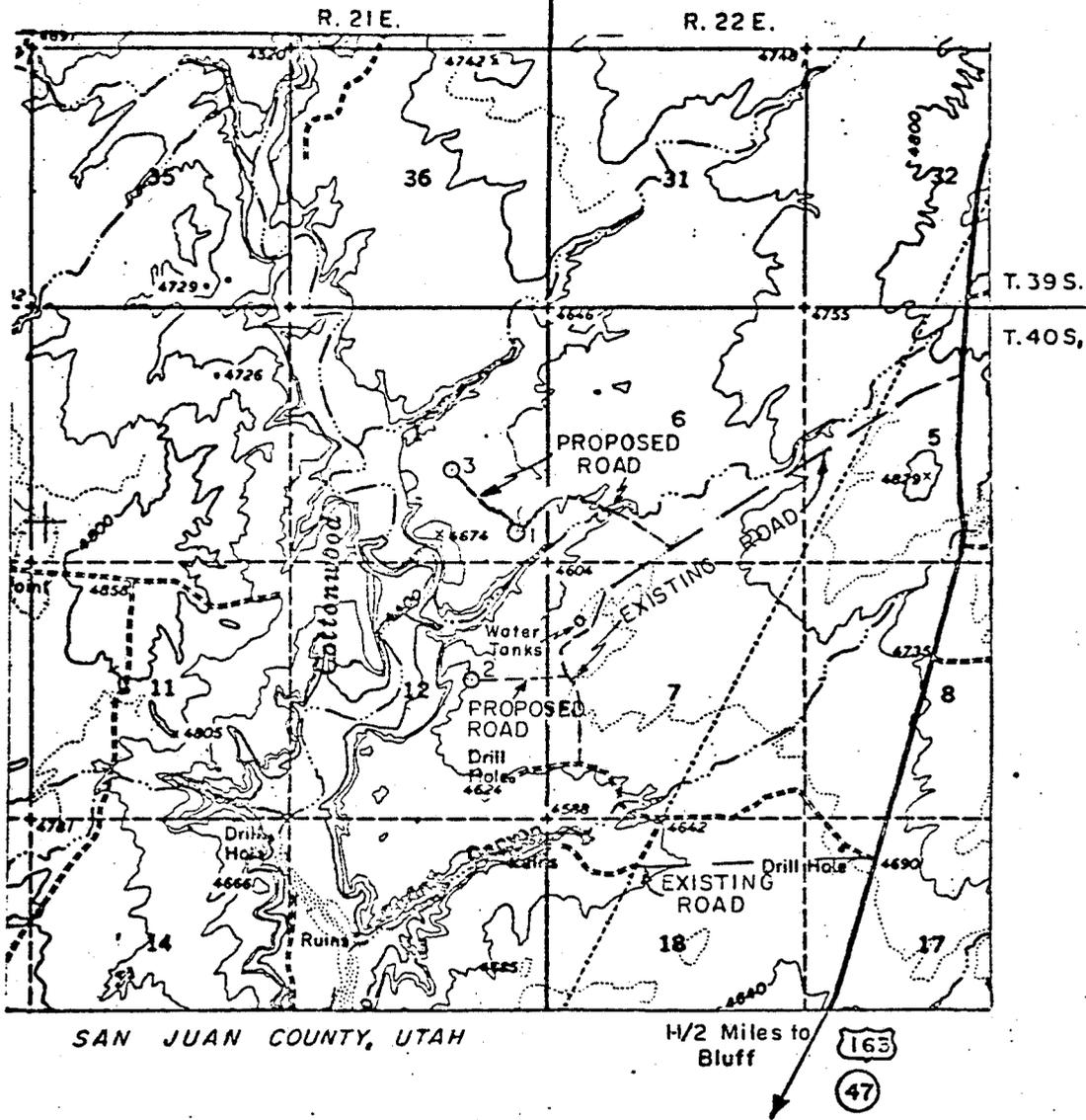
CACTUS DRILLING CORP.

APPROX SCALE ' 1" = 50'





12" 900 Series Shaffer type 48



NOTE:

A SMALL AMOUNT OF RE-HABILITATION OF THE EXISTING ROAD WOULD NEED TO BE DONE AROUND THE WATER TANKS IN ORDER TO GO SOUTH.

DAVIS OIL COMPANY

**VICINITY MAP &
PROPOSED ACCESS ROAD**

TANK MESA UNIT No. 1, 2, & 3

Date: Sept., 1980

Scale: 1" = 4000'

**KROEGER ENGINEERING COMPANY
DURANGO, COLO.**

** FILE NOTATIONS **

DATE: September 25 1980

OPERATOR: Davis Oil Company

WELL NO: Jank Mesa Federal #3

Location: Sec. 1 T. 40S R. 21E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30609

CHECKED BY:

Petroleum Engineer: M. J. Minder 10-14-80
Will request a location change 10/14/80 M. Fisher

Director: OK verbal approval granted 10/22/80

Administrative Aide: C-3: OK on gas well spacing

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3rd unit yet

Plotted on Map

Approval Letter Written

Hot Line

P.I.

moved from Sec 13- to Sec 1

#1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
 410 17th Street, Suite 1400, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 NW SE Sec. 1, T40S, R21E
 At proposed prod. zone
 1980' FSL and 1930' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5 miles north of Bluff, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980' North

16. NO. OF ACRES IN LEASE
 200.00

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NONE

19. PROPOSED DEPTH
 5620' Akah

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4613' GR

22. APPROX. DATE WORK WILL START*
 Upon approval.

5. LEASE DESIGNATION AND SERIAL NO.
 U-12828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
~~Ten Point~~ (Proposed)

8. FARM OR LEASE NAME

9. WELL NO.
 #3

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 1, T40S, R21E

12. COUNTY OR PARISH 13. STATE
 San Juan Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55	STC (NEW)	0-1400' 1000 sxs. est.
7 7/8"	5 1/2"	15.5# K-55	STC (NEW)	0-5620' 500 sxs. est.
24"	21"	Corrugated metal pipe	New	0-30' 4 yards cement to surface

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 10/24/80
 BY: CB [Signature]

RECEIVED

OCT 17 1980

DIVISION OF OIL, GAS & MINING

(SEE TEN POINT PROGRAM)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lafaye TITLE Chief Geologist DATE 10/15/80

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

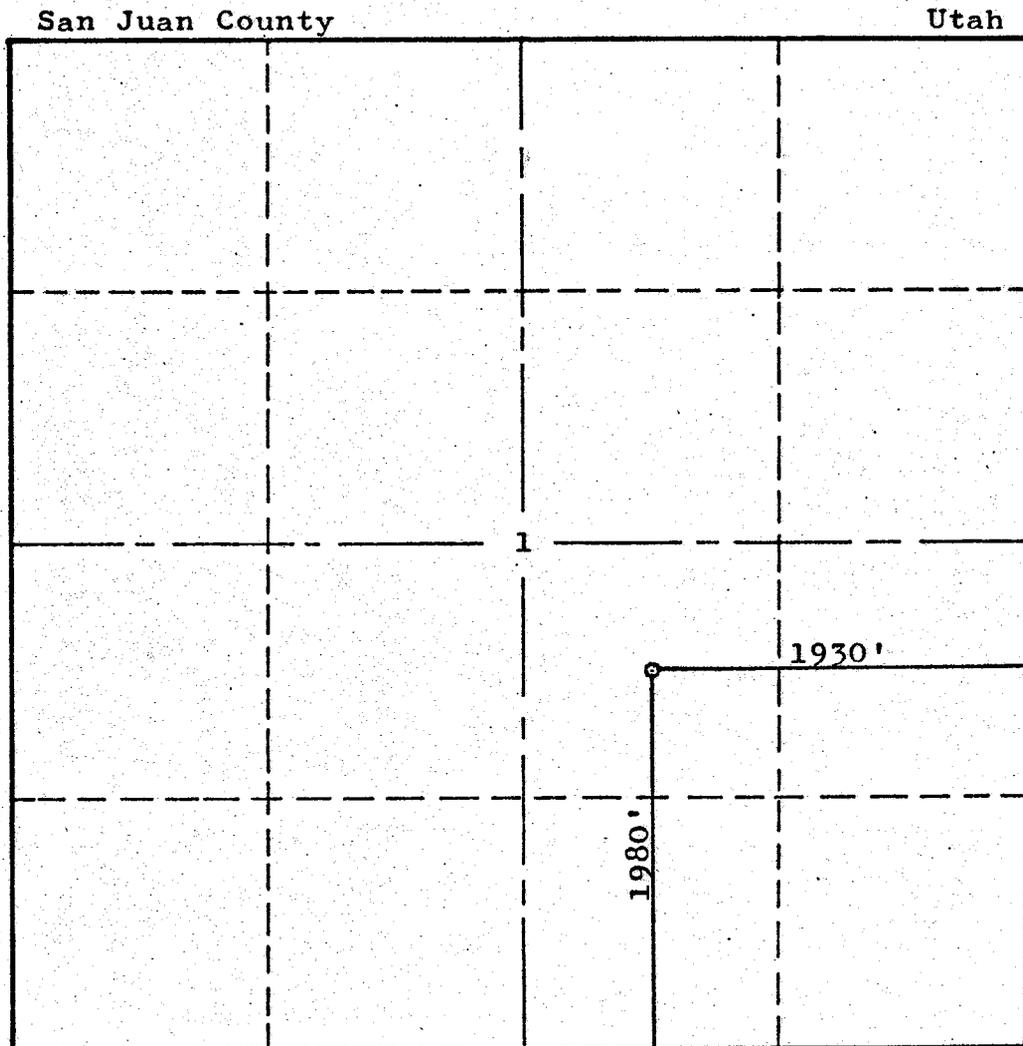
COMPANY DAVIS OIL COMPANY

LEASE Tank Mesa Unit WELL No. 3

SECTION 1 T. 40 S. R. 21 E., S. L. B. & M.

LOCATION 1980 feet from the South Line
1930 feet from the East Line

ELEVATION 4613 (Ungraded)



The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: September 17, 1980

KROEGER ENGINEERING COMPANY

By: John A. Kroeger

John A. Kroeger, President
Utah Reg. No. 1048

DAVIS OIL COMPANY 410 - 17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000



NEW YORK
NEW ORLEANS
HOUSTON
TULSA

DIVISION OF
OIL, GAS & MINING

October 15, 1980

OCT 17 1980

RECEIVED

Mr. Mike Minder
Utah State Division of
Oil and Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Tank Mesa Unit #1, #2, #3
San Juan County, Utah

Dear Mr. Minder:

Per our telephone conversation of October 14, I am resubmitting our applications on Tank Mesa #1, #2, and #3. I have changed our application from a gas well to an oil well.

Also I have changed the Tank Mesa Unit #3 to Sec. 1, T40S, R21E with a new footage of 1980' FSL and 1930' FEL.

At this time, we are not submitting a letter of Unorthodox Location on the #2 Tank Mesa Unit because we may want to make some adjustment in our footage location depending on the outcome of our #1 Tank Mesa Unit well.

If you have any further questions, or if I can be of further service to you, please do not hesitate to contact me.

Yours very truly,

DAVIS OIL COMPANY

Michelle Fisher
Geological Secretary

/mf
Enclosures

cc: Dave Banko

P.S. Please expedite the approval of these wells as we plan to start drilling the #1 Tank Mesa Unit in just a couple of weeks.

TFN POINT PROGRAM

- 1) SURFACE FORMATION: Morrison
- 2 & 3) ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)

Morrison	Surface	Wet sandstones
Chinle	1260'	Tight siltstones and sandstones
Cutler	2320'	tight siltstones and sandstones
Honaker Trail	4320'	possible gas-productive sandstones
Upper Ismay	5230'	tight limestone
Lower Ismay	5340'	oil-productive limestone
Gothic	5400'	shale
Desert Creek	5450'	oil-productive limestone
Akah	5590'	tight anhydrite
Total Depth	5620'	

- 4) CASING PROGRAM: 24" 21" Corrugated metal pipe 0-30' 4 yards cement to surface
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7 7/8" 5 1/2" 15.5# K-55 STC(NEW) 0-5620' 400 sxs. est.

- 5) PRESSURE CONTROL EQUIPMENT: (See attached schematic diagram) BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly or to 70% of the minimum internal yield pressure of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every 30 days.

- 6) MUD PROGRAM: 0-1400' Spud Mud.
1400'-2500' Water.
2500-5620' Fresh water gel, maximum mud weight 9.0 ppg based on offset of wells. 35 vis., 10 W.L., PH 9-10.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at wellsite.

- 7) AUXILIARY EQUIPMENT:

- 1) Kelly Cock.
- 2) Drill Pipe Float (Except for lost circulation drilling conditions)
- 3) Monitoring of Mud System will be visual unless otherwise specified.
- 4) A sub on the floor with a full opening valve to be stabbed into drill pipe when Kelly is not in the string.

- 8) LOGGING: GR-DIL - from base of surface casing to total depth. VDL- from 4320' to total depth. GR-BHC - from base of surface casing to total depth. CDL- from 4320'-total depth. GR-FDC-CNL - from 4320' to total depth.

CORING:

1 60' core in Lower Ismay.

8) Continued -

TESTING: 1 DST - Ismay.

STIMULATION: Akah Formation - 1,000 gallons of 7.5% HCL.

Actual volume of treatment will be dependent upon thickness of pay and evaluation of zone of interest.

9) ABNORMAL PRESSURE: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 2800 PSI.

10) ANTICIPATED STARTING DATE: Within 30 - 45 days from Government approval.

DURATION OF OPERATION: 30 - 60 Days.

October 27, 1980

Davis Oil Company
419 17th Street, Suite 1400
Denver, Colorado 80202

Re: Well No. Tank Mesa Federal #3
Sec. 1, T. 40S, R. 21E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30609.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

/ka
cc: USGS

April 27, 1981

Davis Oil Company
419 17th Street, Suite 1400
Denver, Colorado 80202

Re: Well No. Tank Mesa Federal #3
Sec. 1. T. 40S. R. 21E.
San Juan County, Utah

Gentlemen:

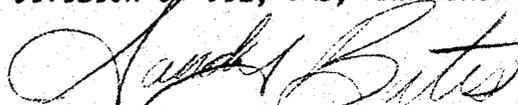
In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

December 28, 1981

Davis Oil Company
419 17th Street, Suite 1400
Denver, Colorado 80202

Re: Well No. Tank Mesa Federal #3
Sec. 1, T. 40S, R. 21E.
San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do ~~not~~ intend to drill this well and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

±



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 28, 1981

RECEIVED
 DEC 3 1981
 DAVIS OIL CO.

Davis Oil Company
 419 17th Street, Suite 1400
 Denver, Colorado 80202

Re: Well No. Tank Mesa Federal #3
 Sec. 1, T. 40S, R. 21E.
 San Juan County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

RECEIVED
 JAN 07 1982

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
 Clerk Typist

± DIVISION OF
 OIL, GAS & MINING

*Definitely not going to
 drill this well.*

10

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
410 17th Street, Suite 1400, Denver, CO 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
NWSE Sec. 1, T40S, R21E
AT SURFACE:
AT TOP PROD. INTERVAL: 1980' FSL & 1930' FEL
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) CHANGE OF PLANS	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-12828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tank Mesa Federal (Unit)

9. WELL NO.
#3

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T40S, R21E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30609

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4613' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT DAVIS OIL COMPANY HAS DECIDED NOT TO DRILL THE ABOVE CAPTIONED WELL. PLEASE CANCEL THIS IN YOUR FILES.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Ed Lafaye TITLE Chief Geologist DATE 1/4/82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
JAN 07 1982

DIVISION OF
OIL, GAS & MINING