

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-23161

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

None

8. Farm or Lease Name

Bug

9. Well No.

14

10. Field and Pool, or Wildcat

~~Development~~ Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

S.17, T.36S., R.26E.

12. County or Parrish 13. State

San Juan Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL xx

DEEPEN

PLUG BACK

b. Type of Well

Oil Well xx

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Wexpro Company

3. Address of Operator

P.O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

NE SE S.17, T.36S., R.26E., San Juan Co., Utah

2008' FSL, 729' FEL

At proposed prod. zone

NESE

14. Distance in miles and direction from nearest town or post office*

11-1/2 miles southwest of Dove Creek, Colorado

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest dtlg. line, if any)

729'

16. No. of acres in lease

960

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

Bug 4, TD 6370', NE SW S.16, T.36S., R.26E.

6395'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6610'

22. Approx. date work will start*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2035'	930 Sks. Reg. "G" cement w/3% CaCl
8-3/4"	5-1/2"	17#	6395'	To be determined from caliper logs

Wexpro Company proposes to drill the subject well to a total depth of 6395'.



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 10-16-80

BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: lex W Headd

Title: Division Engineer

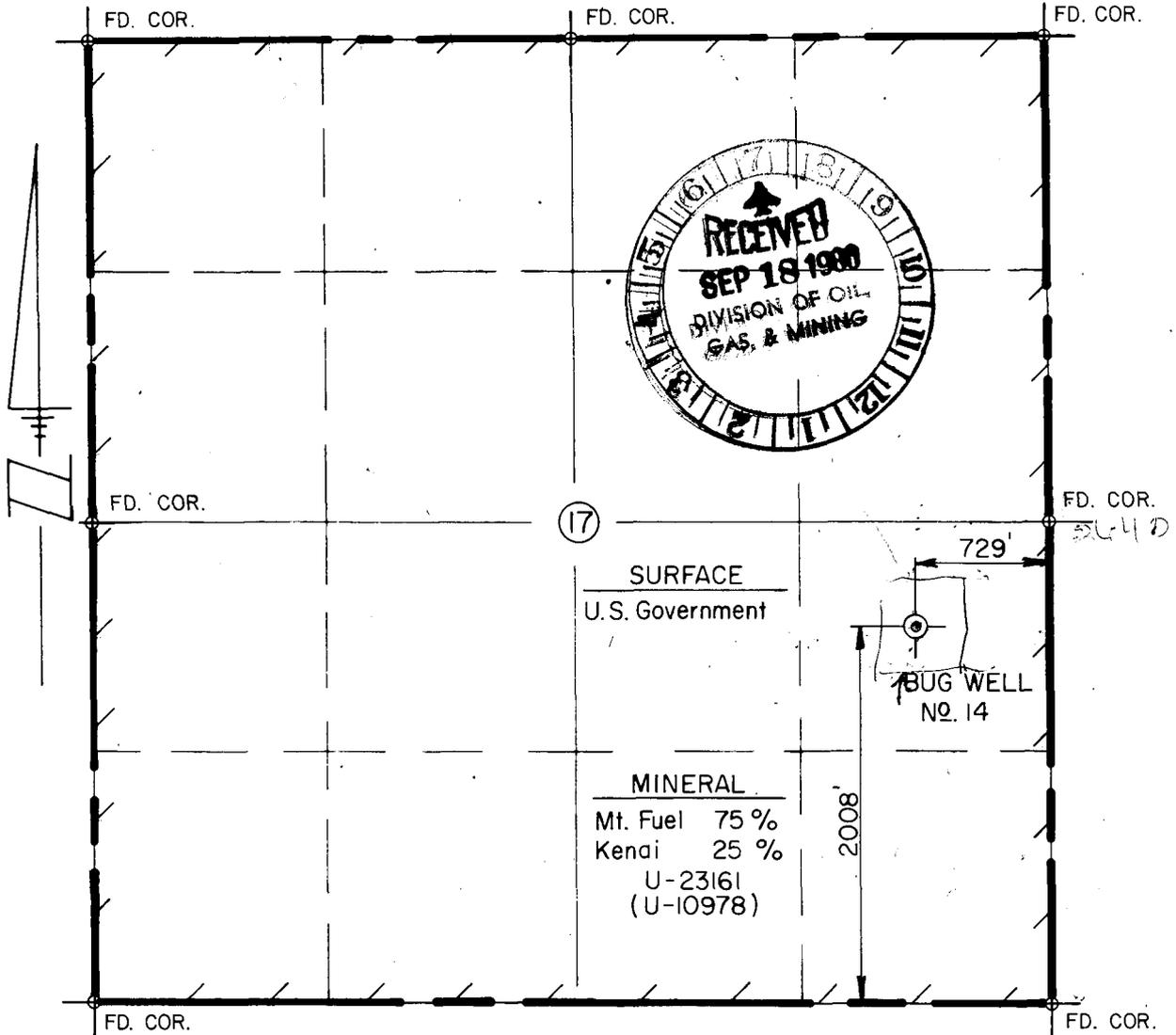
Date: 9/11/80

(This space for Federal or State office use)

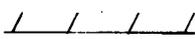
Permit No. Approval Date

Approved by..... Title..... Date.....

Conditions of approval, if any:



LOCATION PLAN
SCALE 1" = 1000

Surface 
Mineral 

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

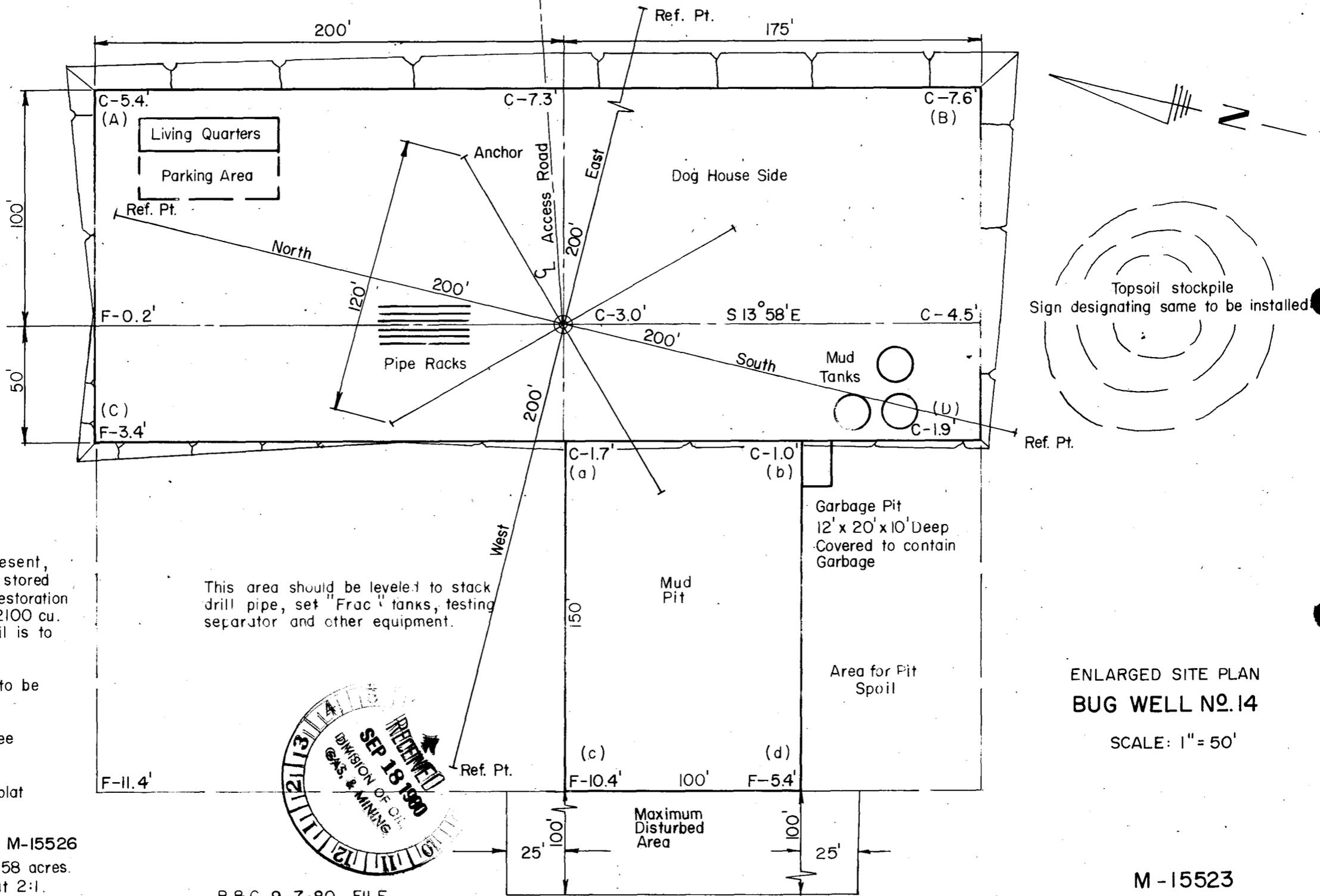
LEGEND

-  Well
-  Stone Corner
-  Pipe Corner

Brent J. Bai
ENGINEER

BRENT J. BAI, UTAH L.S. Registration No. 5031

ENGINEERING RECORD		 WEXPRO COMPANY	
SURVEYED BY	B & G 9-6-80		
REFERENCES	G.L.O. PLAT <input type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/>	CERTIFIED WELL LOCATION AND WELL SITE PLAN BUG WELL NO. 14	
LOCATION DATA			
FIELD	Bug		
LOCATION: NE 1/4 SE 1/4, Sec. 17, T. 36 S., R. 26 E., S.L.B. & M. 2008' FSL, 729' FEL			
San Juan County, Utah		DRAWN B & G 9-7-80 SCALE: 1" = 1000	
WELL ELEVATION: 6601' as graded by electronic vertical angles from Company Bench Mark.		CHECKED <i>DTM</i>	DRWG. NO. M-15522
		APPROVED <i>RWH</i>	1/4



At sites where topsoil is present, same is to be removed and stored on the adjacent land for restoration at the site when required. 2100 cu. yds. or the top 6" of topsoil is to be stockpiled.

Mud and garbage pits are to be fenced and unlined.

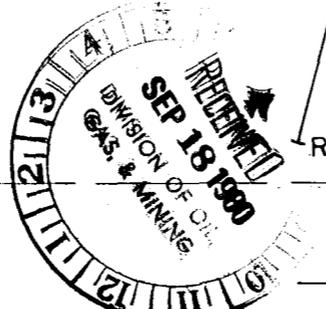
For well location profiles see dwg. no. M-15524

For well location certified plat see dwg. no. M-15522

For area map see dwg. no. M-15526

Area for well location is 2.58 acres. Cuts are at 2:1; Fills are at 2:1.

This area should be leveled to stack drill pipe, set "Frac" tanks, testing separator and other equipment.



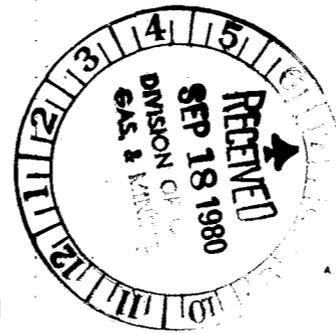
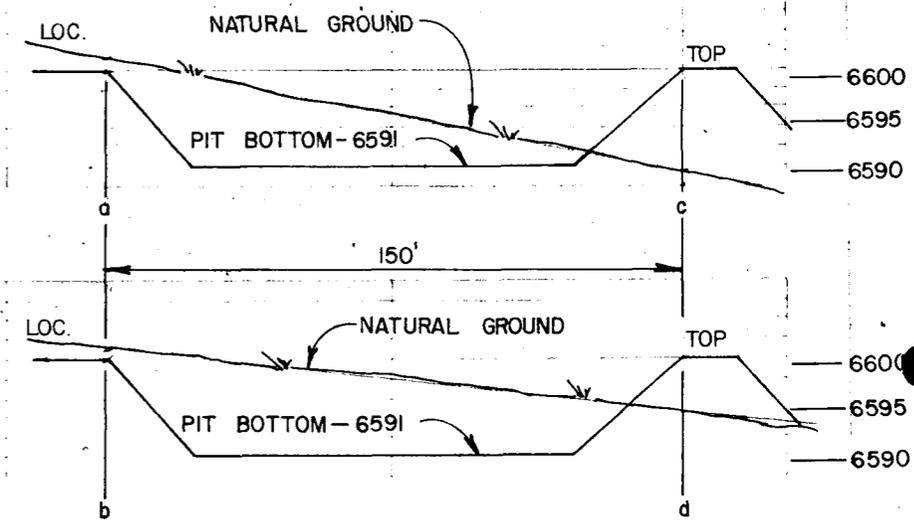
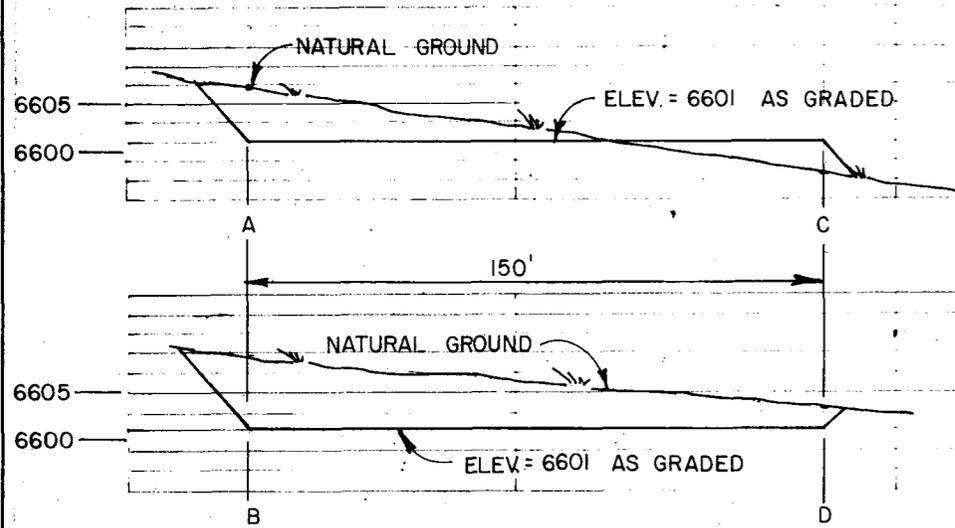
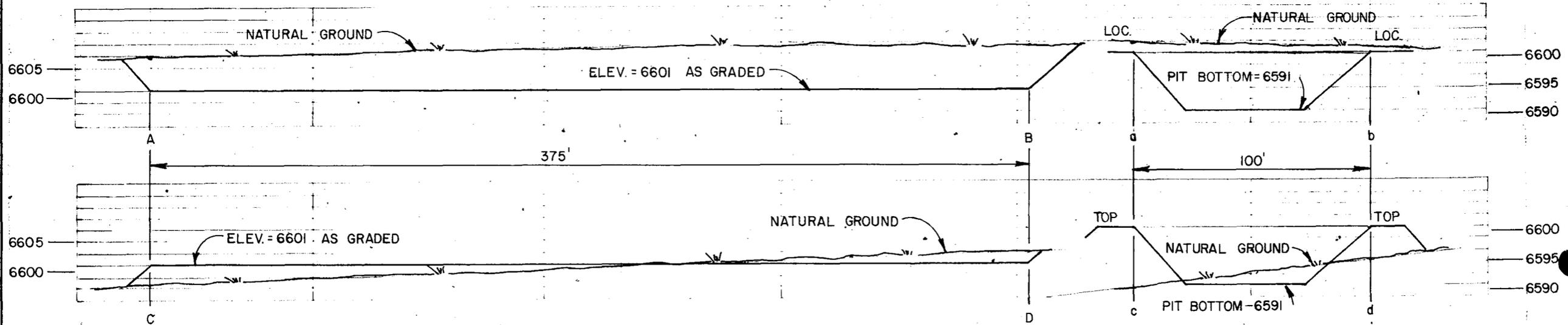
ENLARGED SITE PLAN
BUG WELL NO. 14

SCALE: 1" = 50'

M-15523

WELL PAD

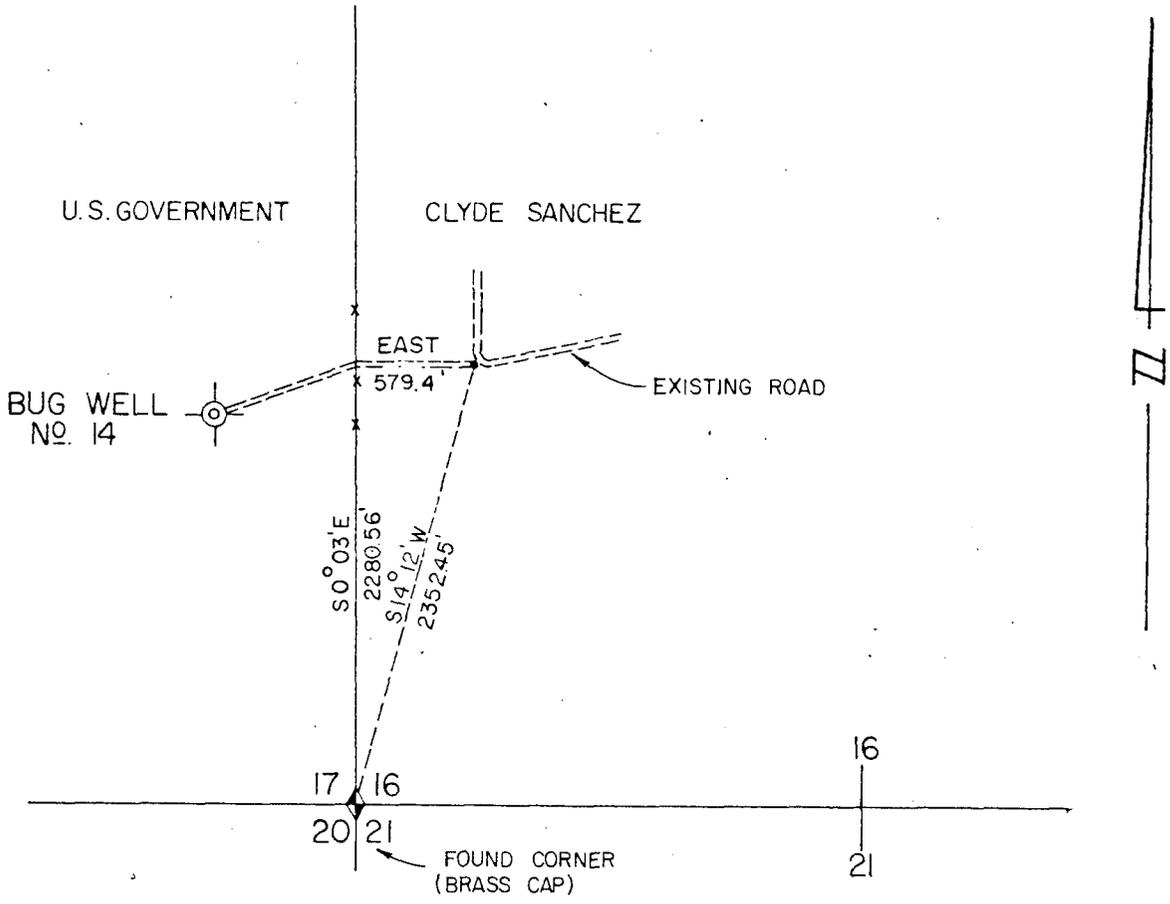
MUD PIT (UNLINED)



PROFILE SECTION PROFILE GRADE LOCATION

SCALE - HORIZ. : 1" = 50'
 VERT. : 1" = 20'
 CUTS - 2:1
 FILLS - 2:1

PROFILE SECTIONS
 BUG WELL NO. 14



P.I. STATIONS:

- 1. 0 + 00
- 2. 5 + 79.4

BEARING:

EAST

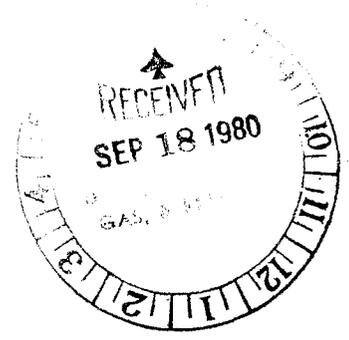
TABULATIONS:

Clyde Sanchez

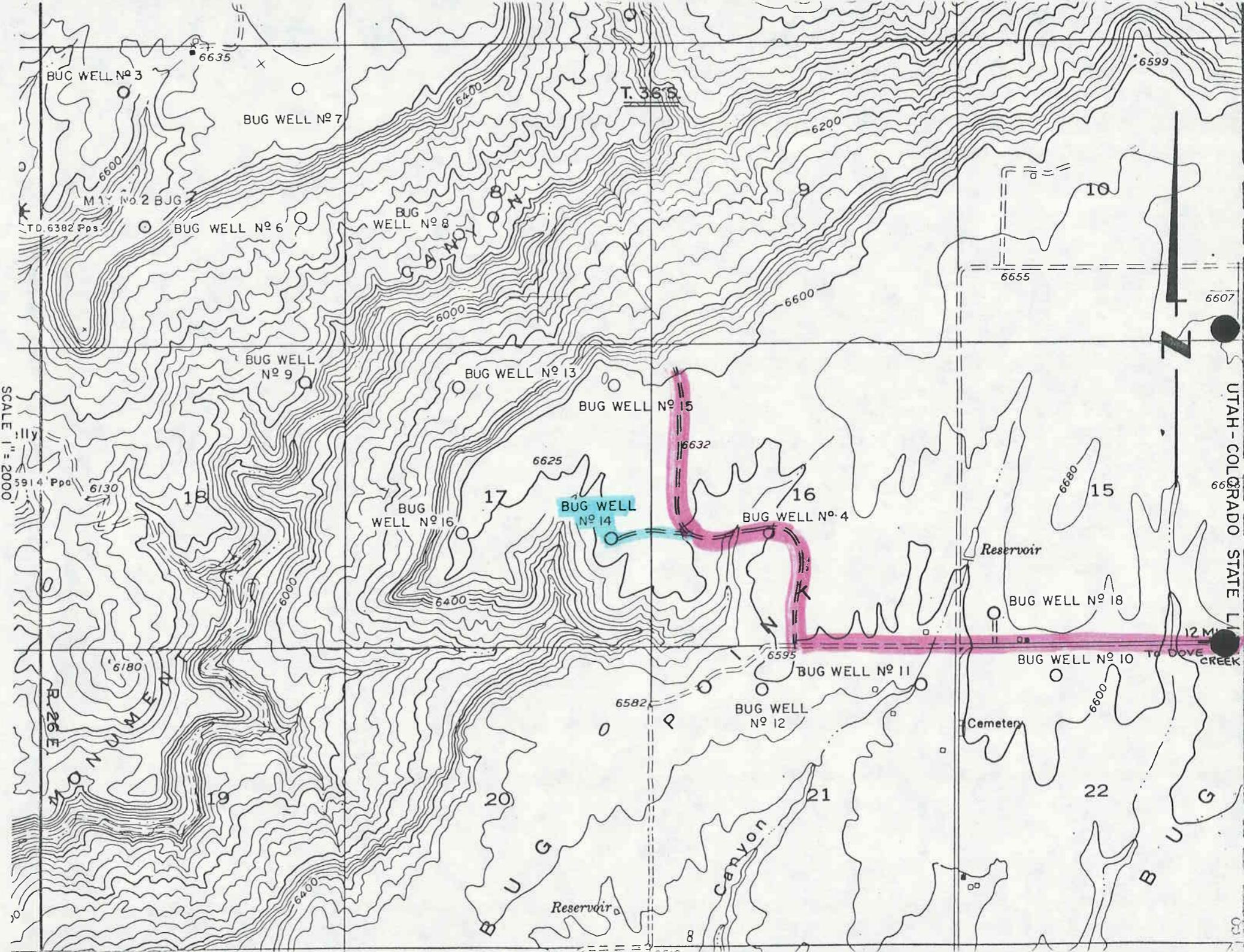
579.4 feet
 35.12 rods
 0.11 miles

PROPOSED ACCESS ROAD

BUG WELL NO. 14



AREA MAP
FOR
BUG WELL LOCATIONS
BUG No 14



UTAH - COLORADO STATE LINE

WEXPRO COMPANY
BUG WELL NO. 14
LEASE NO.: U-23161
NE SE SECTION 17, T.36S., R.26E.
SAN JUAN COUNTY, UTAH
10-Point Plan

1. The surface formation is Morrison.
2. Estimated tops of important geological markers are:

Morrison	Surface
Entrada	1110'
Carmel	1250'
Navajo	1300'
Chinle	1960'
Shinarump	2695'
Cutler	2965'
Honaker Trail	4655'
Paradox	5350'
Upper Ismay	5820'
Lower Upper Ismay (Base 2nd Shale)	6000'
Lower Ismay Shale	6060'
Lower Ismay Porosity	6180'
"B" Zone	6200'
Desert Creek	6250'
Lower Bench	6295'
Desert Creek Porosity	6305'
Salt	6390'
Total Depth:	6395'

Objective Reservoir: Lower Upper Ismay, 6000'
Desert Creek Porosity, 6305'

Other Possible Producing Zones: Honaker Trail, 4655'
Lower Ismay Porosity, 6180'

3. Estimated depths of anticipated water, oil or gas or other mineral bearing formations expected to be encountered:

No water flows anticipated. Surface casing is designed to protect aquifer in the Navajo sandstone.

Oil or gas expected in Objective Reservoir -- Lower Upper Ismay, 6000'; Desert Creek Porosity, 6305'. Also, the Honaker Trail, 4655'; and the Lower Ismay Porosity, 6180', may be productive.

No mineral bearing formations anticipated.

4. Casing Program:

<u>Proposed</u>	<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Condition</u>	<u>Thread</u>
Surface	2035'	9-5/8"	K-55	36#	New	8rd ST&C
Production	6395'	5-1/2"	K-55	17#	New	8rd LT&C

Cement Program:

Surface: 930 sacks of Regular Type "G" cement plus 100% excess cement treated with 5% Dowell D-43A or 3% Calcium Chloride.

Production: Cement volumes and composition to be determined from caliper logs. Cement casing with 50-50 Pozmix "A" cement. Cement to be set 1000' above the uppermost producing zone.

5. Operator's minimum specifications for pressure control equipment requires a 10", 3000 psi annular preventer, and a 10", 3000 psi double gate blowout preventer from the surface to the total depth. See attached diagram. Blowout preventers will be tested by rig equipment after each string of casing is run. All ram-type preventers will have hand wheels installed and operative at the time the preventers are installed.

6. Fresh water with minimum properties from surface to total depth. Spud mud will be used for the surface hole. A mud de-sander will be used from under the surface casing to total depth to remove all undesirable solids from the mud system and to keep the mud weight to a minimum. The mud weight will be brought up to 11.7 ppg before drilling into the Desert Creek zone at 6250'.

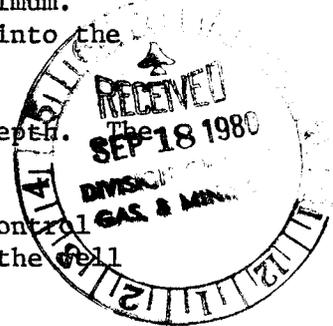
A fully manned logging unit will be used from 4500' to total depth. The contractor will catch 10-foot samples from surface to 4500'.

Sufficient mud materials to maintain mud requirements and to control minor lost circulation and blowout problems will be stored at the well site.

7. Auxiliary equipment will consist of: (1) A manually operated kelly cock; (2) No floats at bit; (3) Mud will be monitored visually from 0' to total depth; and, (4) Full opening Shafer floor valve manually operated.

8. Four drill stem tests: 1) Honaker Trail 4655'
2) Lower Upper Ismay 6000'
3) Lower Ismay Porosity 6180'
4) Desert Creek Porosity 6305'

Cores: 60', Desert Creek Porosity, 6305'



- Mechanical Logs:
1. Dual Induction Lateralog from total depth to surface pipe.
 2. Compensated Neutron-Density Log with caliper and Gamma Ray from total depth to surface pipe. Run Gamma Ray and CNL to surface.
 3. Continuous Dipmeter from total depth to 4400' (minimum run). Run Gamma Ray correlation log with Dipmeter.

During drill stem testing or when a completion rig is completing a well, some flaring of natural gases or produced gases will be necessary.

9. No abnormal temperatures or Hydrogen Sulfide is anticipated. No abnormal pressures anticipated except the Desert Creek Porosity at 6305'. The pressure will be controlled with a mud weight of 11.7 ppg before drilling into the Desert Creek Porosity zone.
10. The anticipated spud date is upon approval from the State of Utah and the U. S. Geological Survey. Duration of drilling will be approximately 25 days with 2 days completion.



DEVELOPMENT PLAN FOR U.S.G.S. APPROVAL OF SURFACE USE
WEXPRO DRILLING WELLS



Well Name: Bug Well No. 14 - Wexpro Company

Field or Area: Bug Field

1. Existing Roads:

A) Proposed well site as staked: Refer to well location plat no. M- 15522, well pad layout map no. M- 15523 and area map no. M- 15526 for location of well, access road, cuts and fills, directional reference stakes, etc.

B) Route and distance from nearest town or locatable reference point to where well access route leaves main road: Refer to area map no. M- 15526. From the well to the town of Dove Creek, Colorado, is approximately 12 miles.

C) Access road to location: Refer to well location plat no. M- 15523 and area map no. M- 15526 for access road. (Color coded red for existing road and blue for road to be constructed.

D) If exploratory well, all existing roads within a 3-mile radius of well site: Not an exploratory well.

E) If development well, all existing roads within a 1-mile radius: See Drawing No. M-15526.

F) Plans for improvement and/or maintenance of existing roads: Refer to Drawing M-15526. The red colored road to Bug No. 4 has been improved with additional culverts, regarding and additional base material applied. The road will be improved from Bug Well No. 4 to Bug Well No. 14 in the same manner.

2. Planned Access Road:

A) Width - 16' wide from shoulder to shoulder.

B) Maximum grade - The maximum grade on the road is 8 percent.

C) Turnouts - No turnouts will be constructed.

D) Drainage design - A drainage ditch on the uphill side of the road will be constructed. It will be a minimum of one foot below the surface of the road. No water diversion ditches are anticipated.

E) Location and size of culverts and description of major cuts and fills -

1) No major cuts or fills are anticipated since the location is on a flat ridge-top.

2) No culverts will be installed.

F) Surfacing material - None anticipated.

G) Necessary gates, cattle guards or fence cuts - A cattle guard will be installed on the section line crossing the road (Section 16 and 17) where an existing fence is.

H) New or reconstructed roads - The new road to be constructed is center line flagged.

3. Location of Existing Wells - Refer to area map no. M- 15526

A) Water wells - None within a three mile radius.

- B) Abandoned wells - None within a three mile radius.
- C) Temporarily abandoned wells - None within a three mile radius.
- D) Disposal wells - None within a three mile radius.
- E) Drilling wells - See M-15526.
- F) Producing wells - See M-15526.
- G) Shut-in wells - None within a three mile radius.
- H) Injection wells - None within a three mile radius.
- I) Monitoring or observation wells for other resources - None within a three mile radius.

4. Location of Existing and/or Proposed Facilities - Refer to area map no. M-15526

- A) 1) Tank Batteries - A tank battery exists at Bug Well No. 4.
- 2) Production Facilities - Production facilities exists at Bug Well No. 4 location for oil production.
- 3) Oil Gathering Lines - None at this time.
- 4) Gas Gathering Lines - None at this time.
- 5) Injection Lines - None at this time.
- 6) Disposal Lines - None at this time.
- B) 1) Proposed location and attendant lines by flagging if off the well pad - A production line will follow the access road out to a central production area, if the well is found to be productive.
- 2) Dimensions of facilities - Refer to drawing M-15523.
- 3) Construction methods and materials - The on-location pipelines will be buried approximately 30-inches. The production equipment will be pre-fabricated equipment and located at a central production area. The tankage will have a fire dyke installed around it. The sump pits will be fenced and unlined.
- 4) Protective measures and devices to protect livestock and wildlife - All sump pits will be fenced. The fence shall be woven wire at least 48-inches high and within 4-inches of the ground. If oil is in the sump pit, the pit will be overhead flagged to keep birds out.



C) Plans for rehabilitation of disturbed area no longer needed for operations after construction is completed - Areas of none use will be restored and reseeded as recommended by the B.L.M.

5. Location and Type of Water Supply -

A) Location of Water - Water will be withdrawn from a reservoir in Section 16, T.36S., R.26E., belonging to C. Sanchez.

B) Method of Transporting Water - To be hauled by 100 bbl. tank truck over existing access roads.

C) Water Well to be Drilled on Lease - None anticipated.

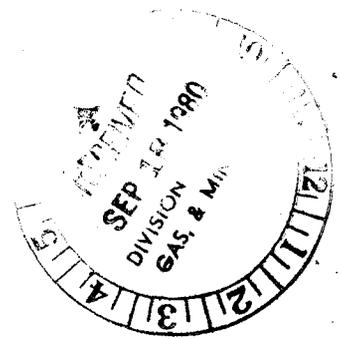
6. Source of Construction Material - None anticipated.

A) Information - None.

B) Identify if from Federal or Indian land - None.

C) Where materials are to be obtained and used - None.

D) Access roads crossing Federal or Indian lands - None.



7. Method for Handling Waste Disposal -

A-D) Cuttings and drilling fluids will be placed in the mud pit. Any produced liquids will be placed in test tanks and hauled out by tank trucks. A chemical toilet will be installed on the well pad. The mud pit shall be constructed with at least 1/2 of its holding capacity below ground level. It shall be fenced as described in Section 10-A.

E) Garbage and other waste material will be placed in the burn pit and covered over with wire mesh to contain the garbage.

F) After drilling operations have been completed, the location will be cleared of litter, and the trash will be burned in the burn pit. The burn pit will be covered over. The mud pit liquids will be allowed to evaporate. Any fill material on the mud pit will be compacted with heavy equipment.

8. Ancillary Facilities - No camps or airstrips exist now, and has no plans to build them.

9. Well Site Layout - Refer to drawing no. M-15523.

1) Refer to drawing no. M-15524 for cross section of drill pad and mud pit with cuts and fills.

2, 3) Refer to the location plat for location of mud tanks, reserve pit, burn pit, pipe racks, living facilities, soil material stockpile, rig orientation, parking areas and access roads.

4) The mud pit is to be unlined.

10. Plans for Restoration of Surface -

A) After drilling operations, the well site will be cleared and cleaned and the burn pit filled in. Should the well be a dry hole, the surface will be restored to the extent that it will blend in with the landscape. Prior to the onset of drilling, the mud pit shall be fenced on three sides. Immediately upon completion of drilling, the fourth side of the pit will be fenced. The fence will be maintained until restoration.

B) Revegetation and rehabilitation of the location and access road will be done to comply with Bureau of Land Management recommendations.

C) Prior to rig release, pits will be fenced and so maintained until clean up. The trash pit will be dug so when filled, the depth will be at least three-feet below the finished contour of the location.

D) If oil is in the mud pit, overhead flagging will be installed to keep birds out.

E) Clean up will begin within two months after drilling operations have been completed and the land will be restored at this time.

11. Other Information -

A) The location lies on a ridge just easterly of Monument Canyon. The vegetation is Juniper trees and native grass. The access road comes into the location for the easterly side and is an extension of the Bug Well No. 4 access road. The access road tranverses through cultivated fields, then sandy soil conditions are encountered with Salt Sage, Sagebrush and native grass until it reaches the well pad.

B) The surface at the well site is U. S. Government along with all of the access road in Section 17. A portion of the remainder of the road tranverses C. Sanchez land in Section 16 (see Drawing No. M-15526).

C) No known archaeological, historical or cultural sites exist in the proposed area of disturbance, to my knowledge.

12. Lessee's or Operator's Representative -

A. J. Maser, Drilling Superintendent, P. O. Box 1129, Rock Springs, Wyoming 82901, Telephone No. 307-362-5611.

13. Certification -

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date 9/16/80

Name A. J. Maser

A. J. Maser

Title Drilling Superintendent

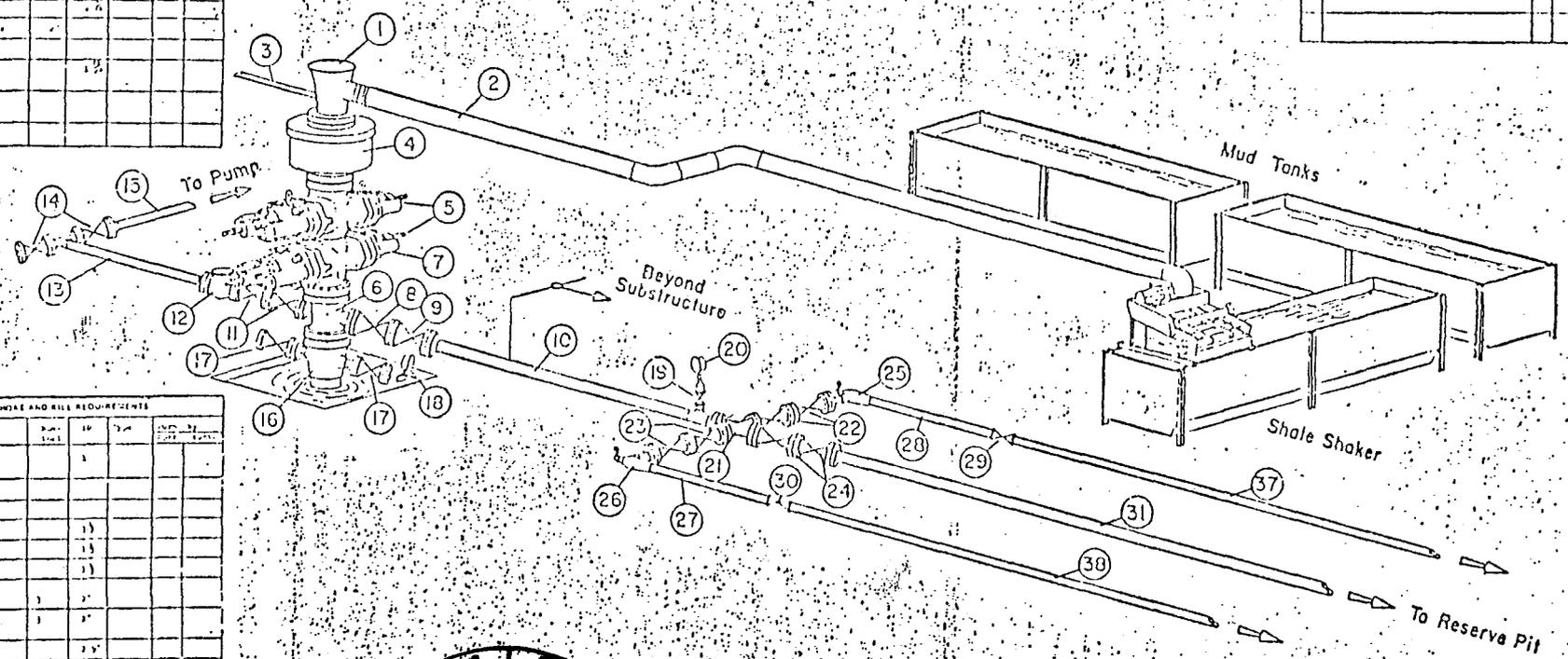
CHECKLIST PROGRAM EQUIPMENT

No.	Item	Qty	SP	Size	Notes
1	Drilling Rig				
2	Flowline				
3	Flowline				
4	Compressor				
5	Flowline				
6	Flowline				
7	Flowline				
8	Flowline				
9	Flowline				
10	Flowline				
11	Flowline				
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40	Flowline				

MOUNTAIN FUEL SUPPLY COMPANY
3000 psi BLOWOUT PREVENTION EQUIPMENT

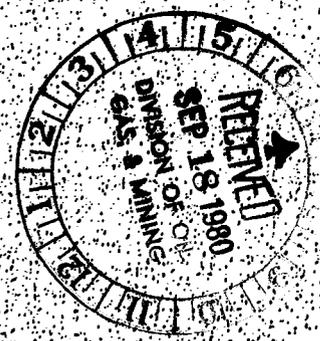
SPECIAL CHOICE AND RILL REQUIREMENTS

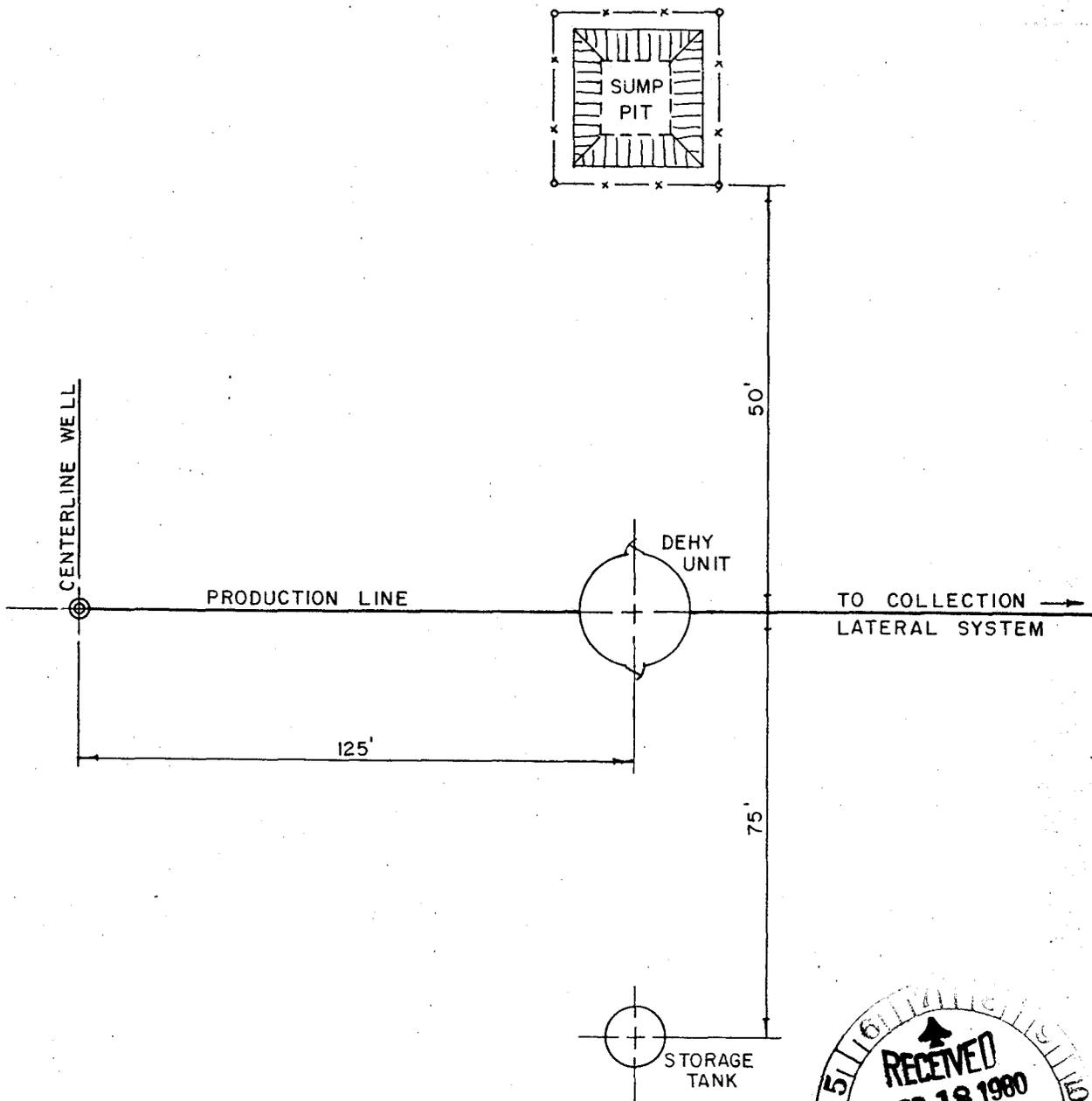
SPECIAL BLACK REQUIREMENTS



STANDARD CHOICE AND RILL REQUIREMENTS

No.	Item	Qty	SP	Size	Notes
1	Flowline				
2	Flowline				
3	Flowline				
4	Flowline				
5	Flowline				
6	Flowline				
7	Flowline				
8	Flowline				
9	Flowline				
10	Flowline				
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38	Flowline				





REVISIONS			
NO.	DESCRIPTION	DATE	BY

WEXPRO COMPANY

TYPICAL PRODUCTION
FACILITIES LAYOUT
FOR
BUG WELL N^o14

DRAWN: 7/9/76	FJC	SCALE: NONE
CHECKED:		DRWG. NO.
APPROVED:		M-12205

** FILE NOTATIONS **

DATE: September 29
 OPERATOR: Wexpro Company
 WELL NO: Bus #14
 Location: Sec. 17 T. 36S R. 26E County: San Juan

File Prepared: Entered on N.I.D:
 Card Indexed: Completion Sheet:

API Number 43-037-30605

CHECKED BY:

Petroleum Engineer: M. J. Minder 10/16/80
 Director: _____
 Administrative Aide: does not comply w/spacing order

APPROVAL LETTER:

Attn. Betty Smith
#3

Bond Required: Survey Plat Required:
 Order No. 186-1 2/27/80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Hot Line Approval Letter Written
 P.I.

October 17, 1980

Wexpro Company
P. O. Box #129
Rock Springs, Wyoming 82901

Re: Well No. Bug #14
Sec. 17, T. 36S, R. 26E,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 186-1 dated February 27, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

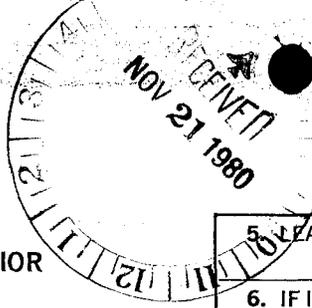
The API number assigned to this well is 43-037-30605.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder,
Petroleum Engineer

/ka
cc: USGS



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P.O. Box 1129, Rock Springs, Wyo. 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) NE 1/4 SE 1/4 S.17, T.36S., R.26E.
AT SURFACE: 2169' FSL, 729' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 6,395'

5. LEASE
U-23161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Bug

9. WELL NO.
14

10. FIELD OR WILDCAT NAME
Development

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
S.17, T.36S., R.26E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30605

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6597'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Archaeological Findings			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company has moved the location site to avoid an archaeological site. Everything remains the same, except for the footages.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 12/4/80
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

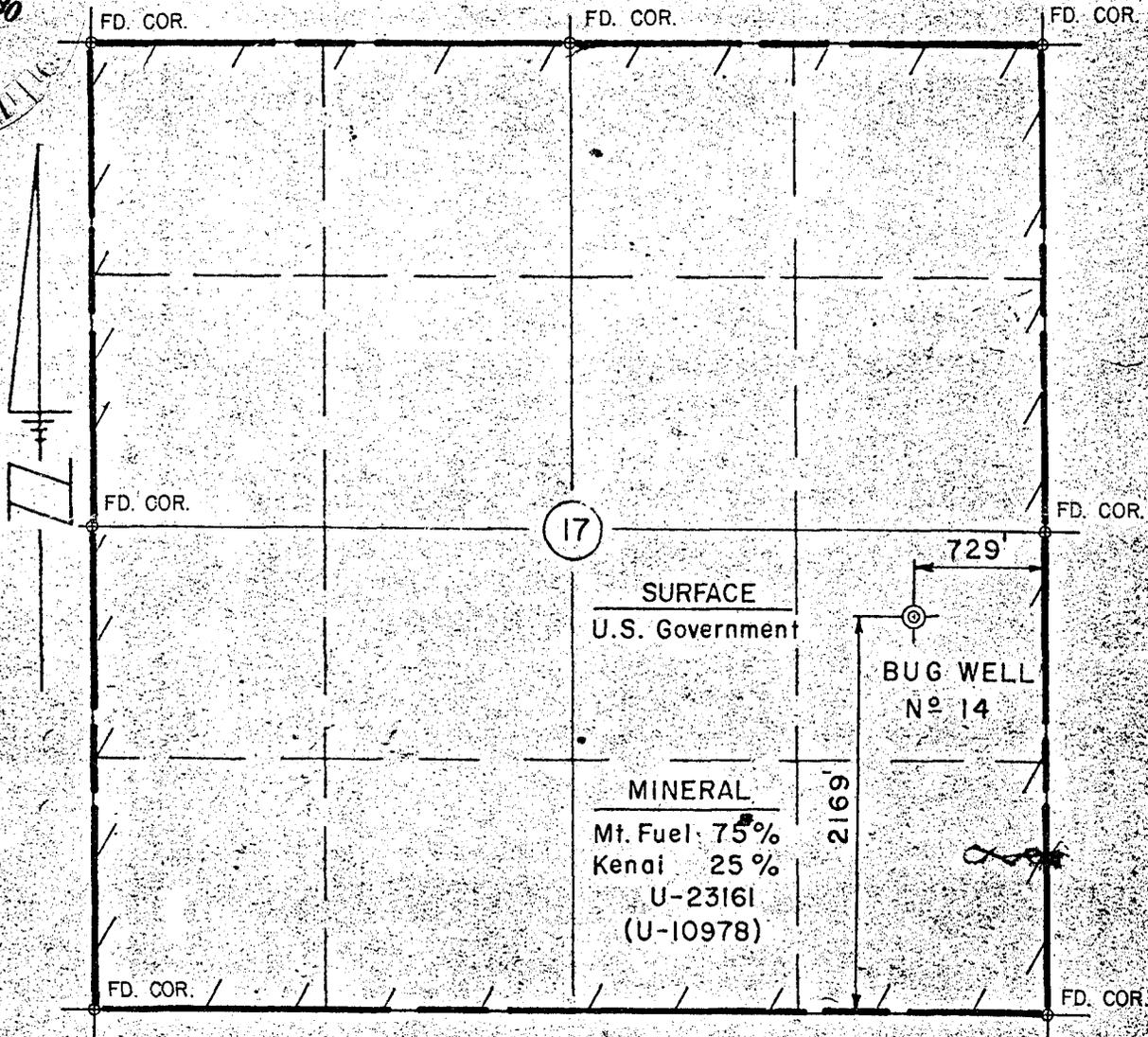
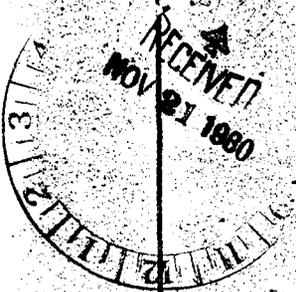
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dir. of Civil Eng. DATE 11/17/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T.36 S., R.26 E., S.L.B.&M
San Juan County, Utah



LOCATION PLAN
SCALE 1" = 1000

Surface
 Mineral

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

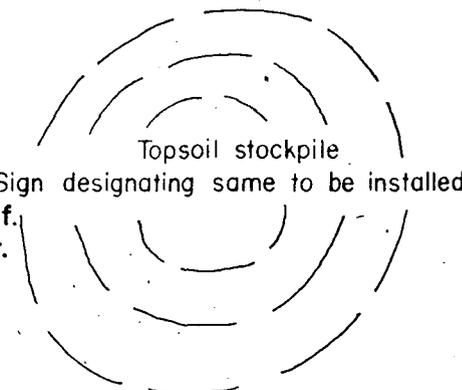
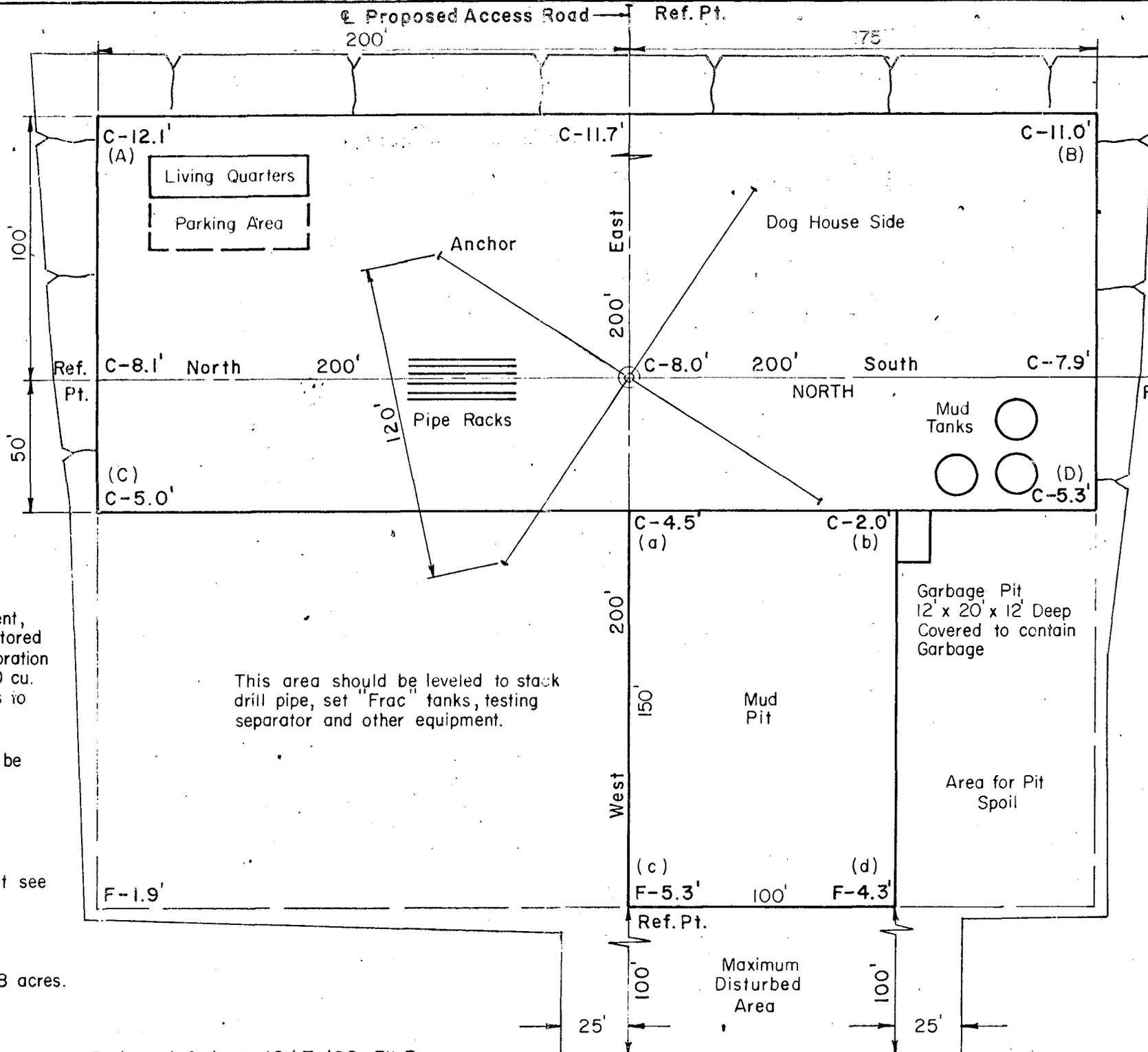
LEGEND

- Well
- Stone Corner
- Pipe Corner

Thomas W. Harvey
ENGINEER

THOMAS W. HARVEY, UTAH L.S. Registration No. 3824

ENGINEERING RECORD		<p>WEXPRO COMPANY</p>	
SURVEYED BY	B & G 10-28-80		
REFERENCES	G.L.O. PLAT <input type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/>	<p>CERTIFIED WELL LOCATION AND WELL SITE PLAN</p> <p>BUG WELL No 14</p>	
LOCATION DATA			
FIELD	Bug		
LOCATION: NE 1/4 SE 1/4, Sec. 17, T.36 S., R.26 E., S.L.B.&M. 2169' FSL, 729' FEL			
San Juan County, Utah		DRAWN: B & G 11-1-80	SCALE: 1" = 1000
WELL ELEVATION: 6597' "as graded" by electronic vertical angles from Company Bench Mark.		CHECKED: <i>DTM</i>	DRWG. NO. M-15522
		APPROVED: <i>RWH</i>	1/4



At sites where topsoil is present, same is to be removed and stored on the adjacent land for restoration at the site when required. 2100 cu. yds. or the top 6" of topsoil is to be stockpiled.

Mud and garbage pits are to be fenced and unlined.

For well location profiles see dwg. no.

For well location certified plat see dwg. no.

For area map see dwg. no.

Area for well location is 2.58 acres.

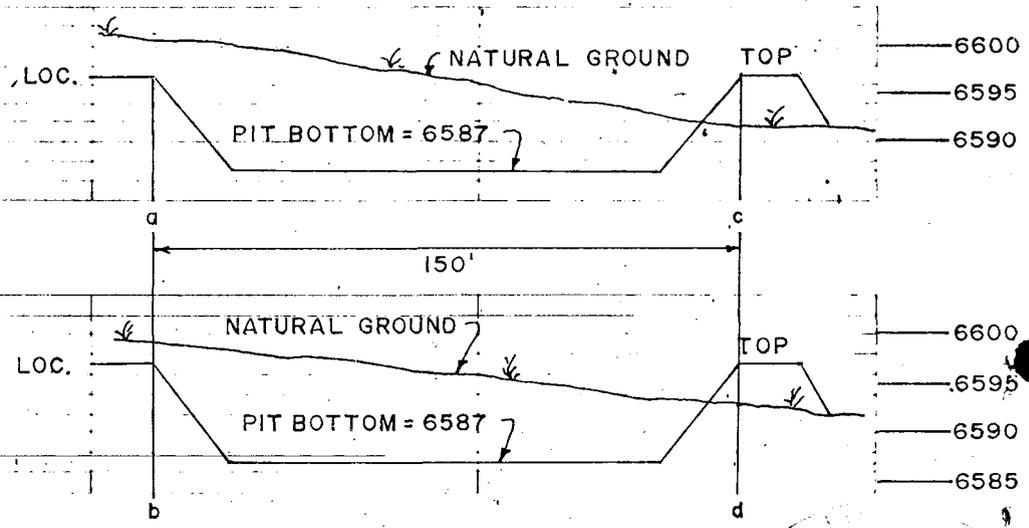
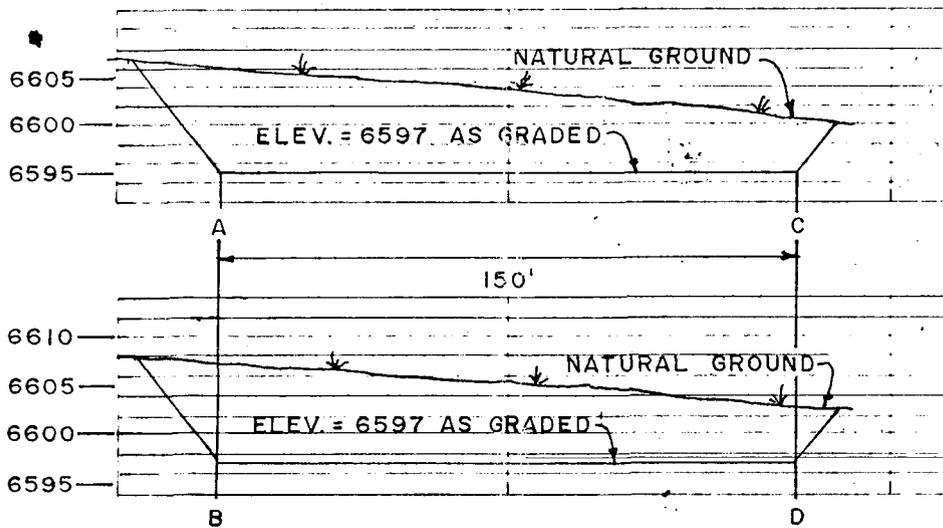
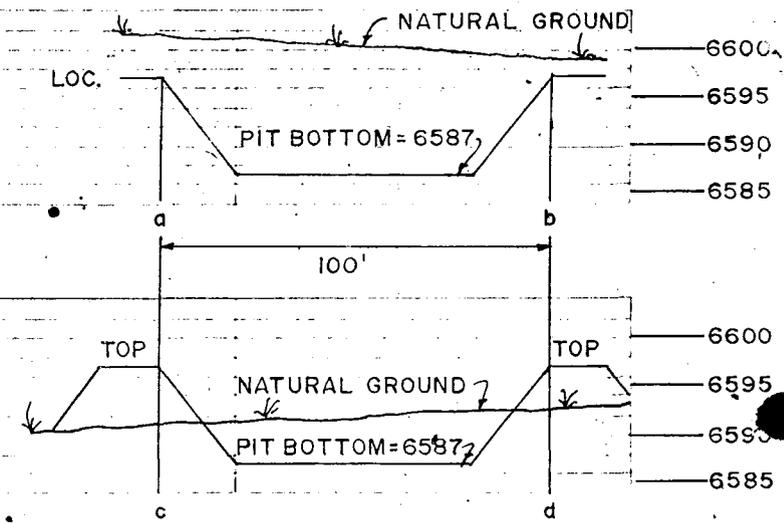
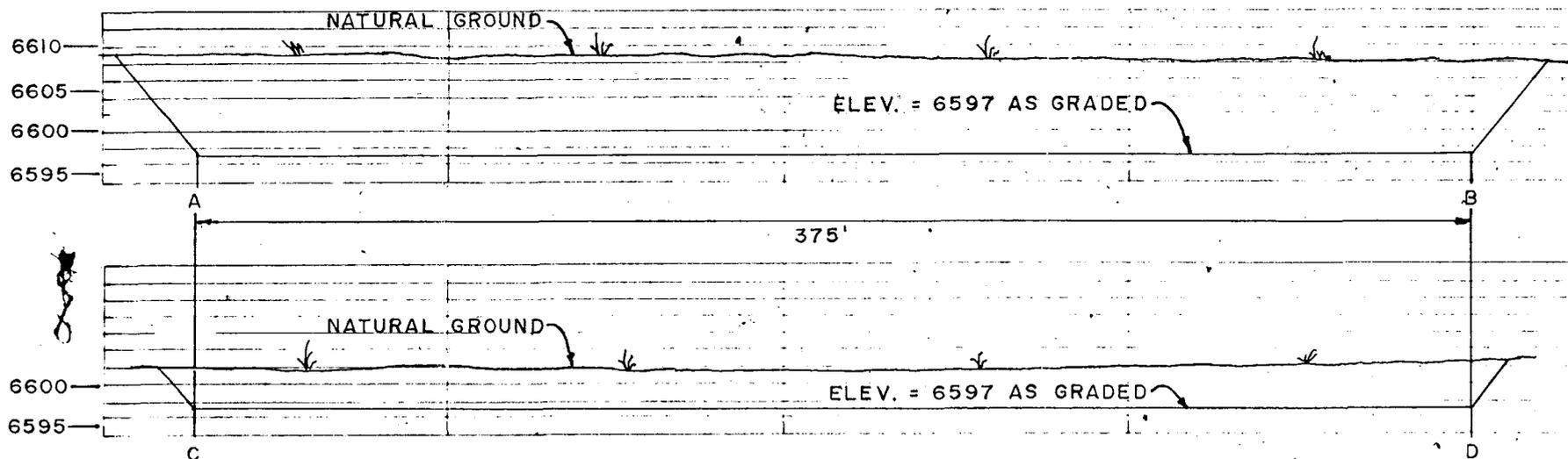
Cuts and Fills are at 2:1.

This area should be leveled to stack drill pipe, set "Frac" tanks, testing separator and other equipment.

ENLARGED SITE PLAN
BUG WELL No. 14

WELL PAD

MUD PIT (UNLINED)



PROFILE SECTION PROFILE GRADE LOCATION

SCALE - HORIZ. : 1" = 50'

CUTS - 2:1

VERT. : 1" = 20'

FILLS - 2:1

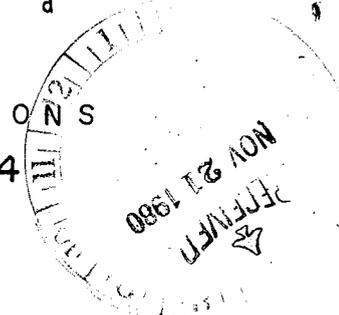
PROFILE SECTIONS

BUG WELL N^o 14

M - 15524

11/7/80

B & G



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 1129, Rock Springs, Wyo 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: NE SE 2169' FSL, 729' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Supplementary History	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE	U-23161
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	-
7. UNIT AGREEMENT NAME	-
8. FARM OR LEASE NAME	Bug
9. WELL NO.	14
10. FIELD OR WILDCAT NAME	Bug
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	17-36S-26E.
12. COUNTY OR PARISH	San Juan
13. STATE	Utah
14. API NO.	43-037-30605
15. ELEVATIONS (SHOW DF, KDB, AND WD)	GR 6597'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 3590', drilling.
Spudded December 31, 1980 at 3:00 a.m., ran and landed 9-5/8" casing
(report will be submitted when available).

RECEIVED

JAN 12 1981

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Asst. Dirg Supt DATE Jan. 7, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Allwestern Drilling

Contractor Contractors Top Choke 1/8"
 Rig No. 3 Bottom Choke 9/16"
 Spot NE-SE Size Hole 8 3/4"
 Sec. 17 Size Rat Hole --
 Twp. 36 S Size & Wt. D. P. 4 1/2" 16.60
 Rng. 26 E Size Wt. Pipe --
 Field Unnamed I. D. of D. C. 2 1/4"
 County San Juan Length of D. C. 530'
 State Utah Total Depth 6200'
 Elevation 6610' Ground Interval Tested 6137'-6200'
 Formation Lower Ismay Type of Test Bottom Hole
Conventional

Flow No. 1 20 Min.
 Shut-in No. 1 120 Min.
 Flow No. 2 240 Min.
 Shut-in No. 2 360 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.

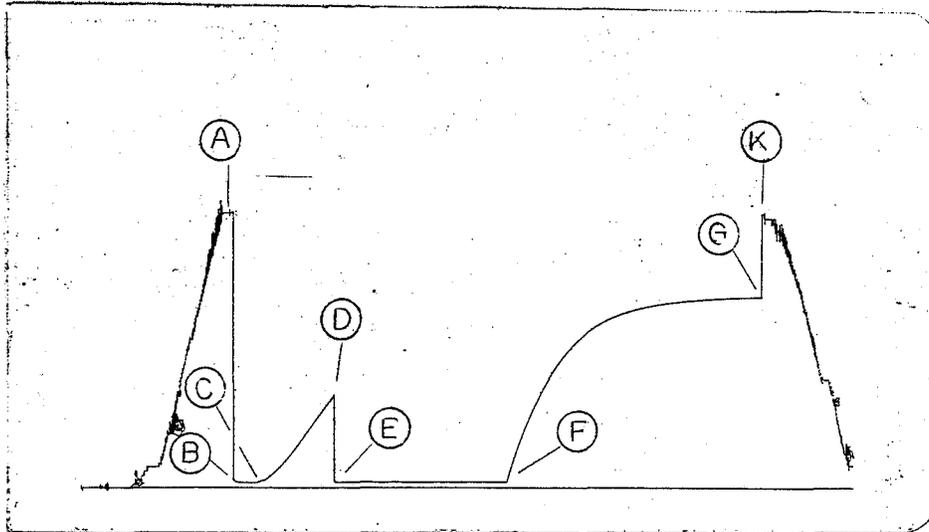
Bottom Hole Temp. 169°F
 Mud Weight 11.0
 Gravity --
 Viscosity 36

Tool opened @ 11:39 AM

Inside Recorder

PRD Make Kuster K-3
 No. 20170 Cap. 6000 @ 6116'

	Press	Corrected
Initial Hydrostatic	A	3498
Final Hydrostatic	K	3480
Initial Flow	B	73
Final Initial Flow	C	65
Initial Shut-in	D	1177
Second Initial Flow	E	73
Second Final Flow	F	73
Second Shut-in	G	2434
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--



Lynes Dist.: Rock Springs, WYO.
 Our Tester: Myron Whiting
 Witnessed By: Mike Sliker

Did Well Flow - Gas YES Oil NO Water NO
 RECOVERY IN PIPE: 100' Slightly Gas cut Mud = .49 bbl.

Top Sample R.W.: .55 @ 68°F = 11,500 ppm. Cl.
 Bottom Sample R.W.: .55 @ 68°F = 11,500 ppm. Cl.

Blow Description:

1st Flow: Tool opened with a weak 2" underwater blow, increased to bottom of bucket in 19 minutes and remained thru flow period.

2nd Flow: Tool opened with a strong blow, increased to bottom of bucket in 15 seconds with gas to surface in 85 minutes. See Gas Volume Report.

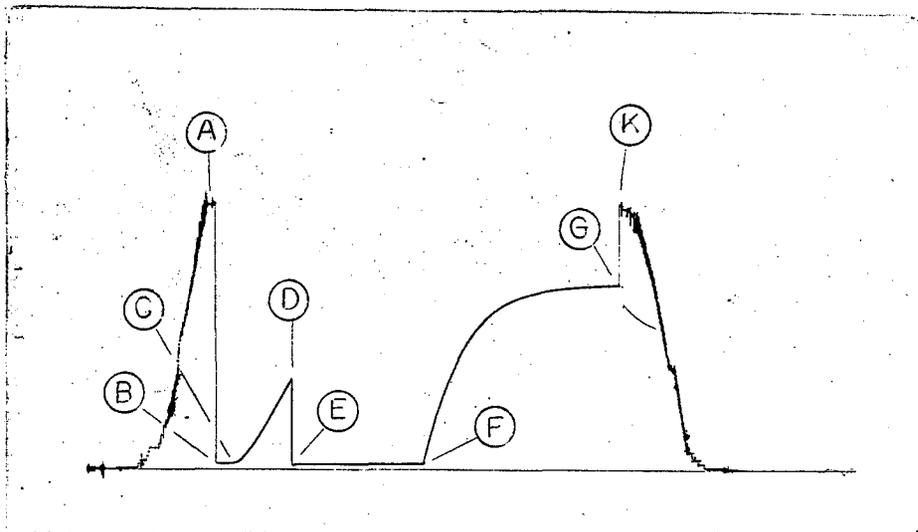
Operator Wexpro Company
 Address See Distribution
 Well Name and No. Bug #14
 Ticket No. 33029
 Date 1-21-81
 No. Final Copies 10
 DST No. 5

LYNES, INC.

Wexpro Company
Operator

Bug #14
Well Name and No.

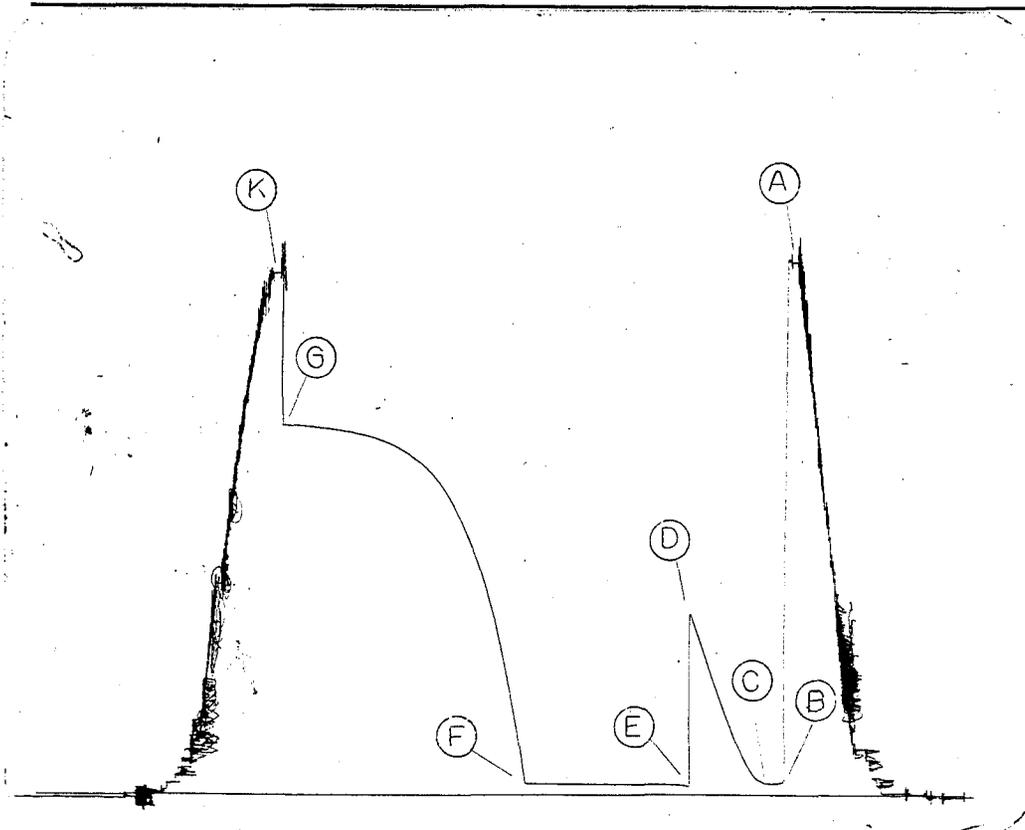
5
DST No.



Inside Recorder

PRD Make Kuster K-3
No. 13030 Cap. 6200 @ 6144'

	Press	Corrected
Initial Hydrostatic	A	3508
Final Hydrostatic	K	3491
Initial Flow	B	80
Final Initial Flow	C	78
Initial Shut-in	D	1188
Second Initial Flow	E	59
Second Final Flow	F	78
Second Shut-in	G	2451
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Outside Recorder

PRD Make Kuster AK-1
No. 3812 Cap. 5100 @ 6161'

	Press	Corrected
Initial Hydrostatic	A	3523
Final Hydrostatic	K	3401
Initial Flow	B	93
Final Initial Flow	C	83
Initial Shut-in	D	1199
Second Initial Flow	E	66
Second Final Flow	F	80
Second Shut-in	G	2464
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

LYNES, INC.

WEXPRO COMPANY

BUG #14

5

Operator

Well Name and No.

DST No.

Comments relative to the analysis of the pressure chart from DST #5, Interval 6137-6200, which was run in the above captioned well located in the NE-SE Section 17, T36S, R26E, San Juan County, Utah.

This analysis has been made on the basis of the gas recovery only, with the Horner extrapolation method and the Horner equations applicable to gas recovery tests as shown on the inside of the back cover of this report folder.

For purposes of this analysis, the following reservoir parameters, gas properties, and test parameters have been used:

$T_f = 629^{\circ}\text{R}$, $\mu = 0.015$ cps., $h = 10$ feet (estimated), $t = 260$ minutes, $m = 2058240.5$ psi/log cycle.

1. An extrapolation of the Initial shut-in pressure build-up curve cannot be obtained by the Horner method due to "non-steady-state" conditions. Extrapolation of the Final shut-in pressure build-up curve indicates a maximum reservoir pressure of 2532 psi at the recorder depth of 6116 feet.
2. The calculated Average Production Rate which was used in this analysis, 4.01 MCF/D, is based upon an average of the reported gas flow rates which were gauged during the final flow period on a 1/8" orifice.
3. The calculated Estimated Damage Ratio of 0.6 indicates no significant presence of wellbore damage at the time of this formation test.
4. The calculated Effective Transmissibility of 1.7 md.-ft./cp., indicates zero (θ) permeability to gas for the estimated 10 feet of effective porosity within the total 63 feet of interval tested.
5. The evaluation criteria used in the Drill Stem Test Analysis System Indicate that the results obtained in this analysis should be reliable within reasonable limits relative to the assumptions which have been made.

P.D. Banks

P.D. Banks
Technical Service Manager

Lynes, Inc.

RESERVOIR PARAMETERS:

RESERVR TEMP	629.000	BTHM HOL TMP	169.000	SPEC GRAVITY	.700
VISCOSITY	.015	Z FACTOR	.850	DST GAS RATE	4.010
WELL RADIUS	.364	PAY THICKNES	10.000	SUBSEA DEPTH	-494.000
WATER GRADNT	.433				

REPORT #3251

WELL NAME - BUG 14

WELL OPERATOR - WEXPRO COMPANY

DST NUMBER - 5

RECORDER NUMBER - 20170

CALCULATIONS: SECOND SHUT IN

EXTRAPOLATED RESERVOIR PRESS.(PSIG)	2531.9
NO. OF POINTS ENTERED.....	24.0
NO. OF POINTS USED IN EXTRAPOLATION	6.0
ROOT MEAN SQUARE DEVIATION OF BEST FIT LINE(PSI) .	.002
TOTAL FLOW TIME(MIN)	260.0
TRANSMISSIBILITY(MD-FT/CP)	1.7
IN SITU CAPACITY(MD-FT)0
AVERAGE EFFECTIVE PERMEABILITY(MD)00
RADIUS OF INVESTIGATION(FT)	1.0
ACTUAL CAPACITY(MD-FT)0
ESTIMATED DAMAGE RATIO6
MAXIMUM AOF(MCF/D)	4.0
MINIMUM AOF(MCF/D)	4.0
DRAWDOWN FACTOR(%)0
POTENTIOMETRIC SURFACE(FT)	5353.2

WELL NAME: BUG 14

DST NUMBER: 005

RECORDER NUMBER: 020170

INTERVAL TESTED: 6137FT TO 6200FT

RECORDER DEPTH: 6116.000FT

TOTAL FLOW TIME: 20.0MIN

FIRST SHUT IN PRESSURE (GAS)

TIME (MIN)	(T+PHI) PHI	PRESSURE (PSI)	PRESSURE (PSI ²)/10 ⁻⁶
.0	.0000	65.0	.00422
1.0	21.0000	67.0	.00449
2.0	11.0000	69.0	.00476
3.0	7.6667	73.0	.00533
4.0	6.0000	75.0	.00562
5.0	5.0000	78.0	.00608
6.0	4.3333	80.0	.00640
7.0	3.8571	83.0	.00689
8.0	3.5000	85.0	.00722
9.0	3.2222	88.0	.00774
10.0	3.0000	89.0	.00792
12.0	2.6667	95.0	.00902
14.0	2.4286	103.0	.01061
16.0	2.2500	113.0	.01277
18.0	2.1111	123.0	.01513
20.0	2.0000	135.0	.01822
22.0	1.9091	148.0	.02190
24.0	1.8333	163.0	.02657
26.0	1.7692	175.0	.03062
28.0	1.7143	190.0	.03610
30.0	1.6667	206.0	.04244
40.0	1.5000	291.0	.08468
50.0	1.4000	386.0	.14900
60.0	1.3333	491.0	.24108
70.0	1.2857	604.0	.36482
80.0	1.2500	722.0	.52128
90.0	1.2222	837.0	.70057
100.0	1.2000	957.0	.91585
110.0	1.1818	1067.0	1.13849
120.0	1.1667	1177.0	1.38533

The Initial shut-in pressure build-up curve has insufficient character to extrapolate a reliable maximum reservoir pressure using the Horner method.

WELL NAME: BUG 14

DST NUMBER: 005

RECORDER NUMBER: 020170

INTERVAL TESTED: 6137FT TO 6200FT

RECORDER DEPTH: 6116.000FT

TOTAL FLOW TIME: 260.0MIN

SECOND SHUT IN PRESSURE (GAS)

TIME (MIN)	(T+PHI)	PRESSURE	PRESSURE
PHI	/PHI	(PSI)	(PSI ²)/10 ⁶
.0	.0000	73.0	.00533
1.0	261.0000	93.0	.00865
2.0	131.0000	125.0	.01562
3.0	87.6667	155.0	.02402
4.0	66.0000	185.0	.03422
5.0	53.0000	213.0	.04537
6.0	44.3333	248.0	.06150
7.0	38.1429	273.0	.07453
8.0	33.5000	303.0	.09181
9.0	29.8889	333.0	.11089
10.0	27.0000	361.0	.13032
12.0	22.6667	414.0	.17140
14.0	19.5714	469.0	.21996
16.0	17.2500	521.0	.27144
18.0	15.4444	571.0	.32604
20.0	14.0000	617.0	.38069
22.0	12.8182	664.0	.44090
24.0	11.8333	712.0	.50694
26.0	11.0000	762.0	.58064
28.0	10.2857	802.0	.64320
30.0	9.6667	850.0	.72250
40.0	7.5000	1055.0	1.11302
50.0	6.2000	1234.0	1.52276
60.0	5.3333	1394.0	1.94324
70.0	4.7143	1541.0	2.37468
80.0	4.2500	1663.0	2.76557
90.0	3.8889	1773.0	3.14353
100.0	3.6000	1862.0	3.46704
110.0	3.3636	1948.0	3.79470
120.0	3.1667	2018.0	4.07232
130.0	3.0000	2075.0	4.30562
140.0	2.8571	2128.0	4.52838
150.0	2.7333	2171.0	4.71324
160.0	2.6250	2209.0	4.87968
170.0	2.5294	2239.0	5.01312
180.0	2.4444	2268.0	5.14382

CONTINUED ON NEXT PAGE

SECOND SHUT IN PRESSURE (GAS)

TIME (MIN) PHI	(T+PHI) /PHI	PRESSURE (PSI)	PRESSURE (PSI ²)/10 ⁶
190.0	2.3684	2291.0	5.24868
200.0	2.3000	2312.0	5.34534
210.0	2.2381	2329.0	5.42424
220.0	2.1818	2344.0	5.49433
230.0	2.1304	2358.0	5.56016
240.0	2.0833	2369.0	5.61216
250.0	2.0400	2379.0	5.65964
260.0	2.0000	2389.0	5.70732
270.0	1.9630	2397.0	5.74561
280.0	1.9286	2405.0	5.78402
290.0	1.8966	2410.0	5.80810
300.0	1.8667	2415.0	5.83222
310.0	1.8387	2420.0	5.85640
320.0	1.8125	2425.0	5.88062 *
330.0	1.7879	2428.0	5.89518 *
340.0	1.7647	2430.0	5.90490 *
350.0	1.7429	2432.0	5.91462 *
360.0	1.7222	2434.0	5.92435 *

* VALUES USED IN HORNER ANALYSIS

SLOPE: 2058240.50 PSI/LOG CYCLE

EXTRAPOLATED PRESSURE: 2531.85 PSI

HORNER PLOT

TEST DATE: 01 21 81

WELL NAME: BUG 14

LOCATION:

DST-NO: 005

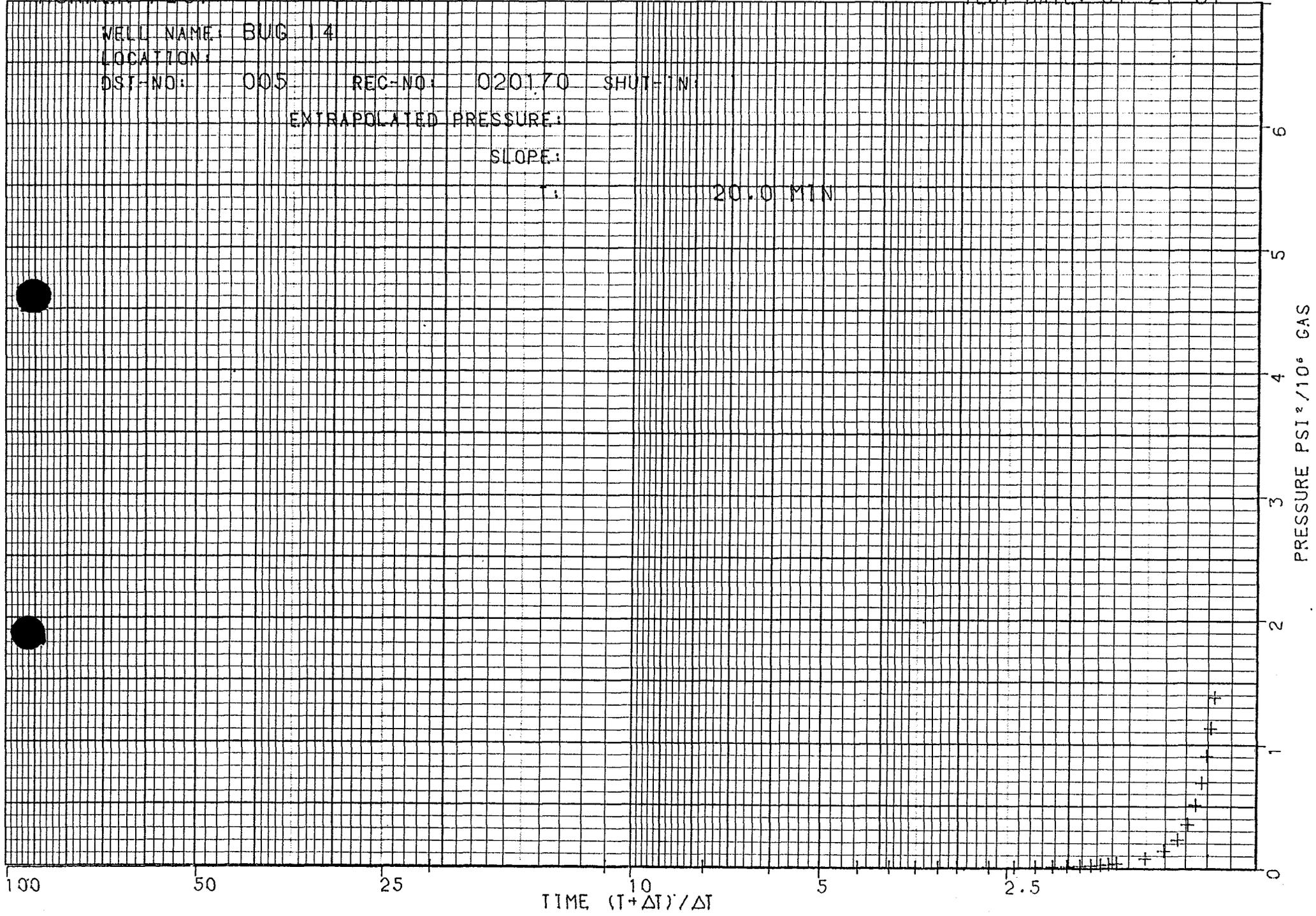
REC-NO: 020170

SHUT-IN:

EXTRAPOLATED PRESSURE:

SLOPE:

20.0 MIN



100 50 25 10 5 2.5 0

TIME (T+ΔT) / ΔT

6 5 4 3 2 1 0

PRESSURE PSI² / 10⁶ GAS

HORNER PLOT

TEST DATE: 01 21 81

WELL NAME: BUG 14

LOCATION:

DST-NO: 005

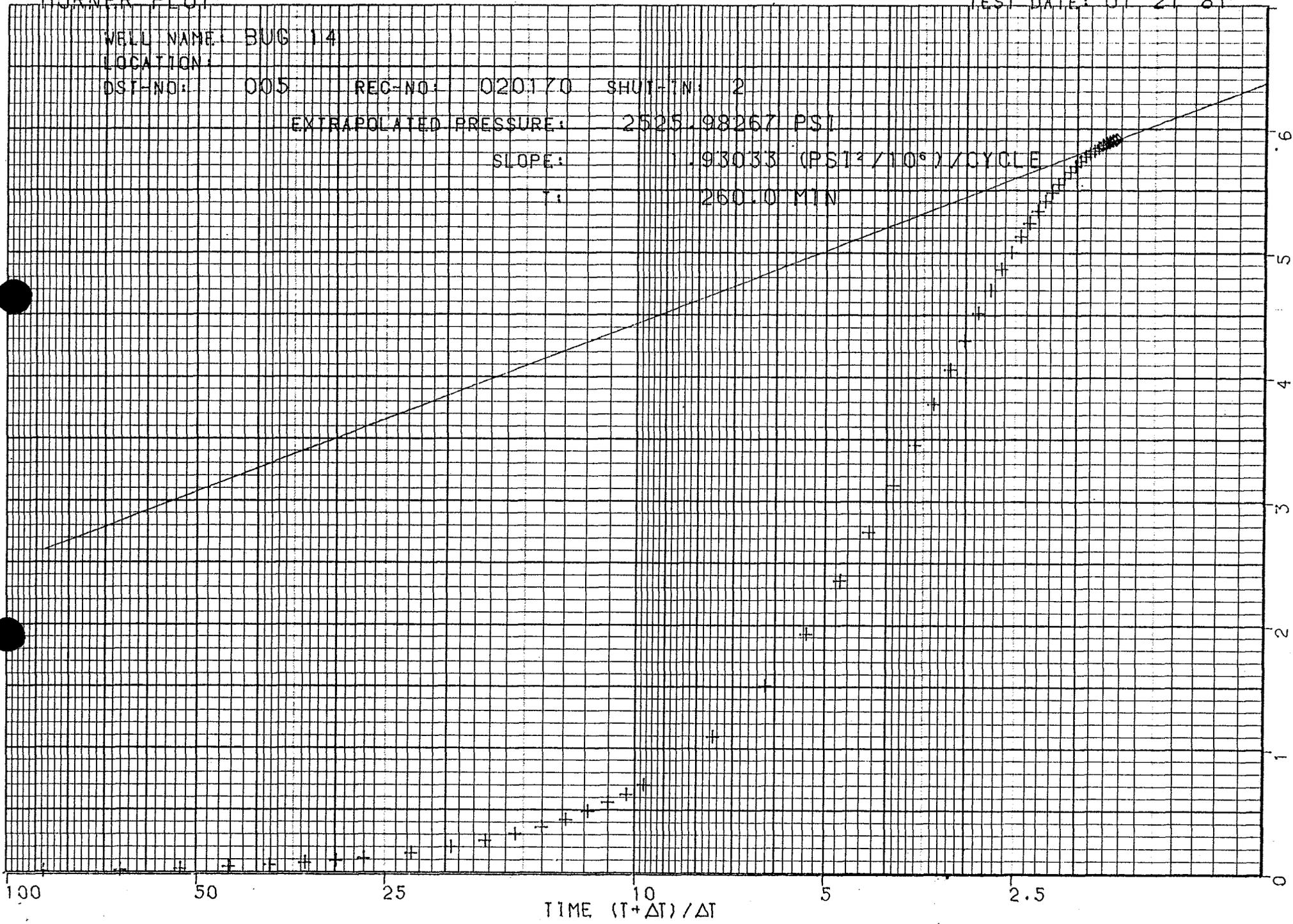
REC-NO: 020170

SHUT-IN: 2

EXTRAPOLATED PRESSURE: 2525.98267 PSI

SLOPE: .93033 (PSI²/10⁶)/CYCLE

t_i : 260.0 MIN



LYNES, INC.

Sampler Report

Company Wexpro Company Date 1-21-81
Well Name & No. Bug #14 Ticket No. 33029
County San Juan State Utah
Test Interval 6137'-6200' DST No. 5

Total Volume of Sampler: 2150 cc.
Total Volume of Sample: 300 cc.
Pressure in Sampler: 92 psig
Oil: NONE cc.
Water: NONE cc.
Mud: 300 Gas cut cc.
Gas: 3.4 cu. ft.
Other: NONE

Sample R.W.: .28 @ 68°F = 24,000 ppm. Cl.

Resistivity

Make Up Water R.W.: 3.0 @ 68°F of Chloride Content 1900 ppm.

Mud Pit Sample R.W.: .95 @ 68°F of Chloride Content 6500 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On Location

Remarks: _____

LYNES, INC.

Distribution of Final Reports

Wexpro Company
Operator

Bug #14
Well Name and No.

Original: Wexpro Company, P.O. Box 1129, Rock Springs, Wyoming 82901

2 Copies: U.S.G.S., P.O. Box 1809, Durango, CO. 81301, District Engineer

2 Copies: Utah Oil, Gas & Mining, 1588 West North Temple, Salt Lake City, Utah 84116

2 Copies: Mountain Fuel Supply Company, P.O. Box 11368, Salt Lake City, UTAH 84139

Attention: Dave Reffert

2 Copies: Mountain Fuel Supply Company, Box 2329, Farmington, New Mexico 87401

Attention: G. Mortin

1 Copy: Kenai Oil & Gas, Inc., Energy Center One, Suite 2850, 717 17th Street,

Denver, CO. 80202 Attention: Joseph G. Mazzola

Allwestern Drilling
Contractor Contractors
Rig No. 3
Spot NE-SE
Sec. 17
Twp. 36 S
Rng. 26 E
Field Unnamed
County San Juan
State Utah
Elevation 6610' Ground
Formation Honeker Trail

Top Choke 1"
Bottom Choke --
Size Hole 8 3/8"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 574'
Total Depth 5134'
Interval Tested 5118'-5134'
Type of Test Bottom Hole
Conventional

Flow No. 1 30 Min.
Shut-in No. 1 60 Min.
Flow No. 2 90 Min.
Shut-in No. 2 180 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom Hole Temp. 121° F
Mud Weight 8.7
Gravity --
Viscosity 33

Tool opened @ 1:54 AM

Inside Recorder

PRD Make Kuster AK-1
No. 3812 Cap. 5100 @ 5125'

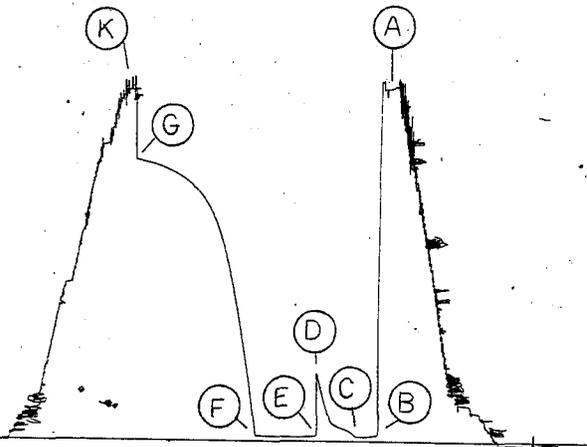
	Press	Corrected
Initial Hydrostatic	A	2325
Final Hydrostatic	K	2321
Initial Flow	B	70
Final Initial Flow	C	60
Initial Shut-in	D	470
Second Initial Flow	E	65
Second Final Flow	F	65
Second Shut-in	G	1844
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, WYO.
Our Tester: Myron Whiting
Witnessed By: Mike Sliger

RECEIVED

JAN 23 1981

DIVISION OF
OIL, GAS & MINING



Did Well Flow - Gas YES Oil NO Water NO
RECOVERY IN PIPE: 75' Slightly gas cut Mud = 0.36 bbl.

Top Sample R.W.: .6 @ 68° F = 10,500 ppm. Cl.

Blow Description:

1st Flow: Tool opened with a fair blow, increased to bottom of bucket in 5 minutes and continued to increase to .5 psi. in 15 minutes and remained thru flow period.

2nd Flow: Tool opened with a bottom of bucket blow, blow increased to 5.5 psi. at end of flow period. Gas to surface 12 minutes into shut-in period.

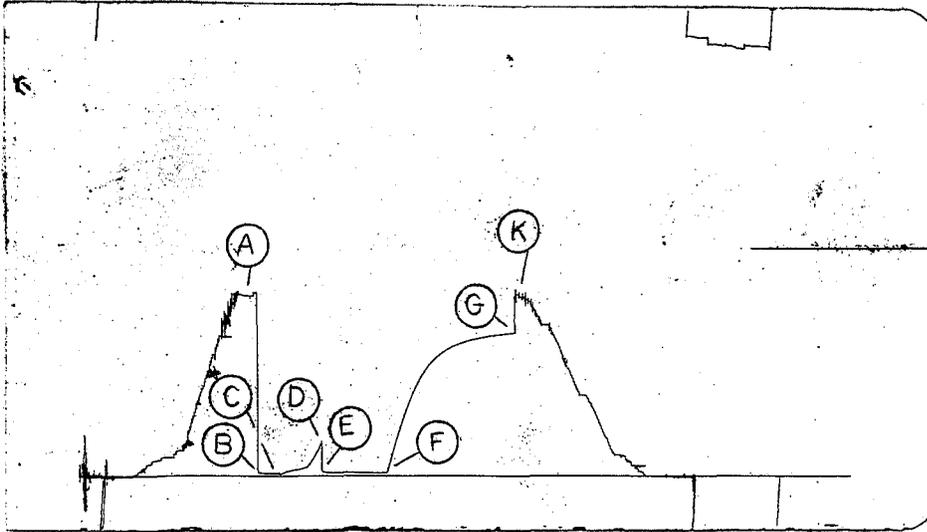
Operator Wexpro Company
Address See Distribution
Well Name and No. 33026
Ticket No. 1-13-81
Date 1-13-81
DST No. 10
No. Final Copies 2

LYNES, INC.

Wexpro Company
Operator

Bug #14
Well Name and No.

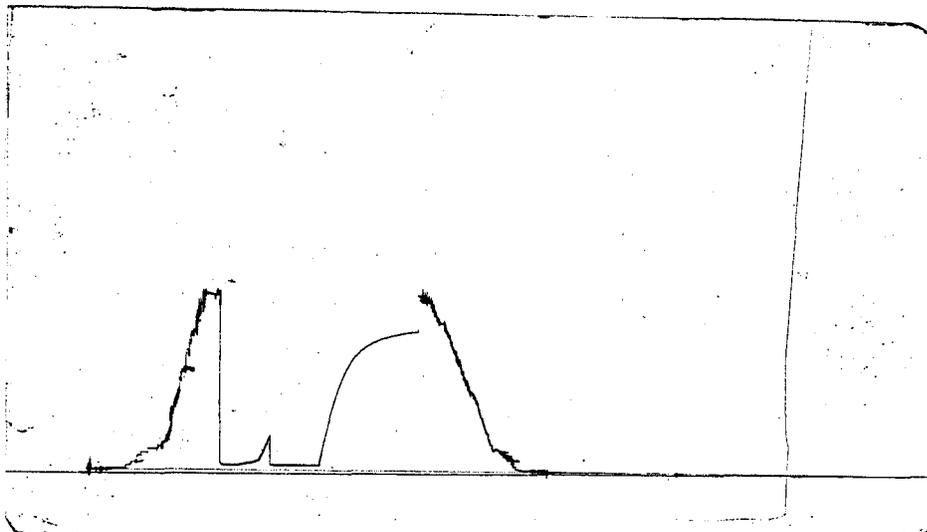
2
DST No.



Inside Recorder

PRD Make Kuster K-3
No. 20170 Cap. 6000 @ 5097'

	Press	Corrected
Initial Hydrostatic	A	2317
Final Hydrostatic	K	2314
Initial Flow	B	59
Final Initial Flow	C	48
Initial Shut-in	D	454
Second Initial Flow	E	60
Second Final Flow	F	55
Second Shut-in	G	1833
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		



Outside Recorder

PRD Make Kuster K-3
No. 13030 Cap. 6200 @ 5133'

	Press	Corrected
Initial Hydrostatic	A	2329
Final Hydrostatic	K	2329
Initial Flow	B	78
Final Initial Flow	C	67
Initial Shut-in	D	460
Second Initial Flow	E	72
Second Final Flow	F	72
Second Shut-in	G	1837
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--
Pressure Below Bottom Packer Bled To		

WELL NAME: BUG#14

DST NUMBER: 002

RECORDER NUMBER: 003812

INTERVAL TESTED: 5118FT TO 5134FT

RECORDER DEPTH: 5125.000FT

TOTAL FLOW TIME: 30.0MIN

FIRST SHUT IN PRESSURE (LIQUID)

TIME (MIN)	(T+PHI)	PRESSURE
PHI	/PHI	(PSI)
.0	.0000	60.0
1.0	31.0000	61.0
2.0	16.0000	65.0
3.0	11.0000	66.0
4.0	8.5000	70.0
5.0	7.0000	73.0
6.0	6.0000	76.0
7.0	5.2857	80.0
8.0	4.7500	84.0
9.0	4.3333	88.0
10.0	4.0000	91.0
12.0	3.5000	96.0
14.0	3.1429	100.0
16.0	2.8750	104.0
18.0	2.6667	108.0
20.0	2.5000	110.0
22.0	2.3636	113.0
24.0	2.2500	117.0
26.0	2.1538	119.0
28.0	2.0714	121.0
30.0	2.0000	124.0
35.0	1.8571	139.0
40.0	1.7500	161.0
45.0	1.6667	225.0
50.0	1.6000	301.0
55.0	1.5455	378.0
60.0	1.5000	470.0

The initial shut-in pressure build-up curve has insufficient character to permit the use of a Horner plot to determine a reliable extrapolated shut-in pressure.

WELL NAME: RUG#14

DST NUMBER: 002

RECORDER NUMBER: 003812

INTERVAL TESTED: 5118FT TO 5134FT

RECORDER DEPTH: 5125.000FT

TOTAL FLOW TIME: 120.0MIN

SECOND SHUT IN PRESSURE (LIQUID)

TIME (MIN)	(T+PHI)	PRESSURE
PHI	/PHI	(PSI)
.0	.0000	65.0
1.0	121.0000	71.0
2.0	61.0000	88.0
3.0	41.0000	128.0
4.0	31.0000	171.0
5.0	25.0000	202.0
6.0	21.0000	249.0
7.0	18.1429	281.0
8.0	16.0000	316.0
9.0	14.3333	350.0
10.0	13.0000	389.0
12.0	11.0000	451.0
14.0	9.5714	504.0
16.0	8.5000	561.0
18.0	7.6667	614.0
20.0	7.0000	670.0
22.0	6.4545	721.0
24.0	6.0000	778.0
26.0	5.6154	827.0
28.0	5.2857	878.0
30.0	5.0000	925.0
40.0	4.0000	1148.0
50.0	3.4000	1318.0
60.0	3.0000	1449.0
70.0	2.7143	1543.0
80.0	2.5000	1609.0
90.0	2.3333	1662.0
100.0	2.2000	1704.0
110.0	2.0909	1734.0
120.0	2.0000	1761.0
130.0	1.9231	1781.0
140.0	1.8571	1799.0
150.0	1.8000	1814.0 *
160.0	1.7500	1825.0 *
170.0	1.7059	1835.0 *
180.0	1.6667	1844.0 *

* VALUES USED IN HORNER ANALYSIS

SLOPE: 898.05255 PSI/CYCLE

EXTRAPOLATED PRESSURE: 2043.3 PSI

HORNER PLOT

TEST DATE: 01 13 81

WELL NAME: BUG #14

LOCATION:

DST-NO: 002

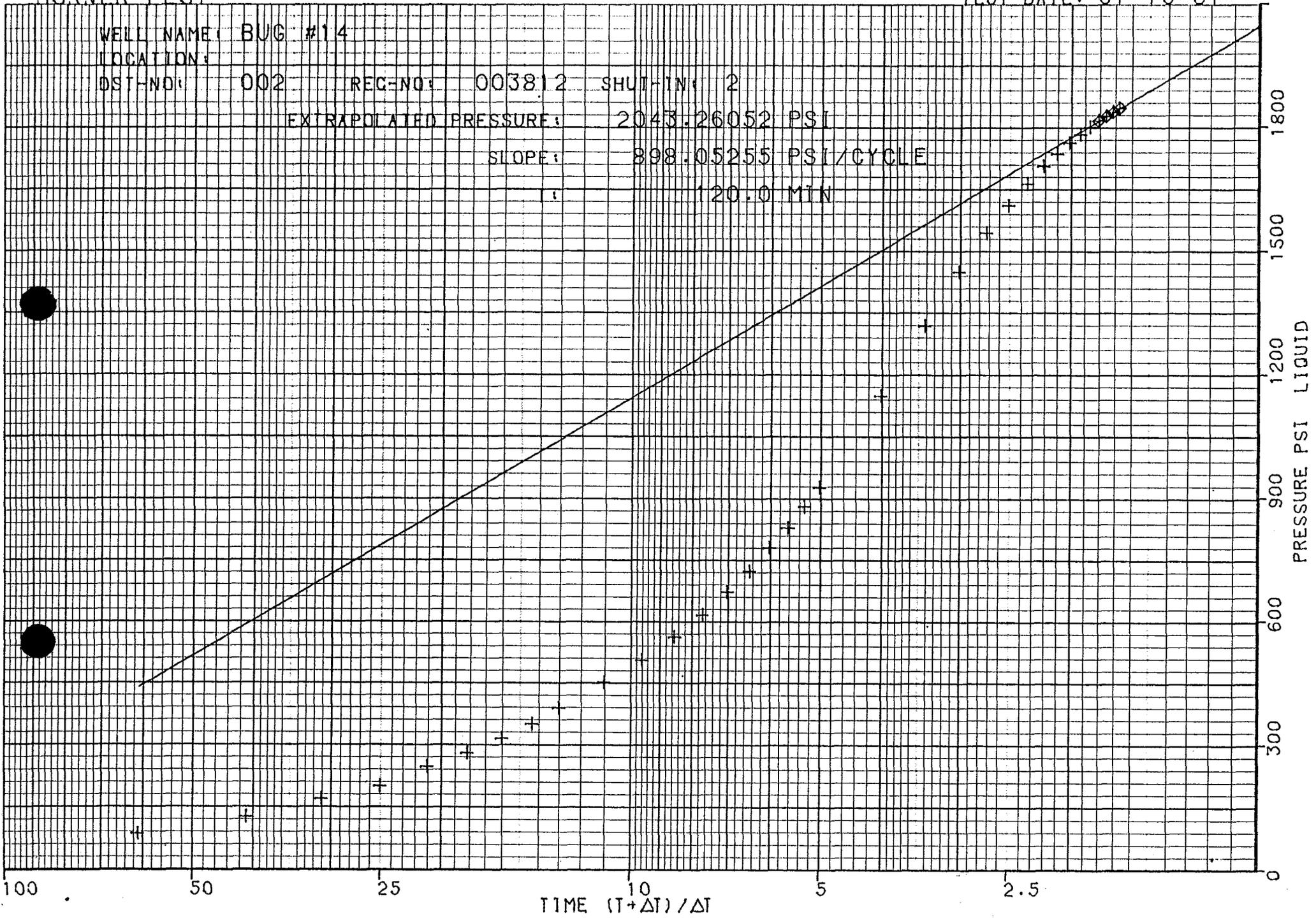
REC-NO: 003812

SHUT-IN: 2

EXTRAPOLATED PRESSURE: 2043.26052 PSI

SLOPE: 898.05255 PSI/CYCLE

120.0 MIN



LYNES, INC.

Sampler Report

Company Wexpro Company Date 1-13-81
Well Name & No. Bug #14 Ticket No. 33026
County San Juan State Utah
Test Interval 5118'-5134' DST No. 2

Total Volume of Sampler: 2150 cc.
Total Volume of Sample: 820 cc.
Pressure in Sampler: 50 psig
Oil: NONE cc.
Water: NONE cc.
Mud: 850 Gas cut cc.
Gas: .25 cu. ft.
Other: NONE

Sample R.W.: .42 @ 68°F = 16,000 ppm. Cl.

Resistivity

Make Up Water R.W.: 1.83 @ 68°F of Chloride Content 3400 ppm.

Mud Pit Sample R.W.: .77 @ 68°F of Chloride Content 8000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On Location

Remarks: _____

LYNES, INC.

Distribution of Final Reports

Wexpro Company
Operator

Bug #14
Well Name and No.

DST No.

Original: Wexpro Company, P.O. Box 1129, Rock Springs, Wyoming 82901

2 Copies: U.S.G.S., P.O. Box 1809, Durango, CO. 81301, District Engineer

2 Copies: Utah Oil, Gas & Mining, 1588 West North Temple, Salt Lake City, Utah 84116

2 Copies: Mountain Fuel Supply Company, P.O. Box 11368, Salt Lake City, UTAH 84139

Attention: Dave Reffert

2 Copies: Mountain Fuel Supply Company, Box 2329, Farmington, New Mexico 87401

Attention: G. Mortin

1 Copy: Kenai Oil & Gas, Inc., Energy Center One, Suite 2850, 717 17th Street,

Denver, CO. 80202 Attention: Joseph G. Mazzola

All Western
 Contractor Drilling Contractors Top Choke 1"
 Rig No. 3 Bottom Choke 9/16"
 Spot NE-SE Size Hole 8 3/8"
 Sec. 17 Size Rat Hole --
 Twp. 36 S Size & Wt. D. P. 4 1/2" 16.60
 Rng. 26 E Size Wt. Pipe --
 Field Unnamed I. D. of D. C. 2 1/4"
 County San Juan Length of D. C. 564'
 State Utah Total Depth 5055'
 Elevation 6610' Ground Interval Tested 5031'-5055'
 Formation -- Type of Test Bottom Hole
Conventional

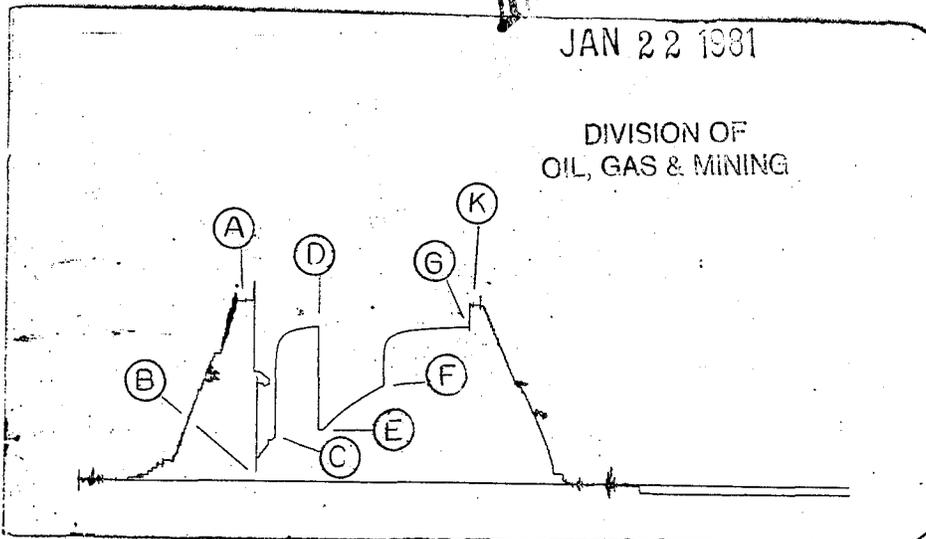
Flow No. 1 30 Min.
 Shut-in No. 1 60 Min.
 Flow No. 2 90 Min.
 Shut-in No. 2 120 Min.
 Flow No. 3 -- Min.
 Shut-in No. 3 -- Min.
 Bottom Hole Temp. 114°F
 Mud Weight 8.7
 Gravity --
 Viscosity 33

Tool opened @ 4:33 PM

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JAN 22 1981

DIVISION OF
OIL, GAS & MINING



Inside Recorder

PRD Make Kuster K-3
 No. 20170 Cap. 6000 @ 5013'

	Press	Corrected
Initial Hydrostatic	A	2281
Final Hydrostatic	K	2259
Initial Flow	B	120
Final Initial Flow	C	554
Initial Shut-in	D	1968
Second Initial Flow	E	654
Second Final Flow	F	1232
Second Shut-in	G	1975
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, WYO
 Our Tester: Myron Whiting
 Witnessed By: Mike Sliger

Did Well Flow - Gas NO Oil NO Water NO

RECOVERY IN PIPE: 2645' Total fluid
 280' Gas cut Muddy Water = 3.98 bbl.
 2365' Gas cut Saltwater = 28.33 bbl.
 Top Sample R.W.: .46 @ 68°F = 14,000 ppm. Cl.
 Middle Sample R.W.: .11 @ 68°F = 75,000 ppm. Cl.
 Bottom Sample R.W.: .095 @ 68°F = 90,000 ppm. Cl.

Blow Description:

1st Flow: Tool opened with a fair blow, increased to bottom of bucket in 2 minutes and continued to increase to 1 psi. in 20 minutes and remained thru flow period.

2nd Flow: Tool opened with a fair blow, increased to bottom of bucket in 3 minutes and continued to increase to 1 psi. in 30 minutes, blow decreased to .5 psi. in 75 minutes and remained thru flow period.

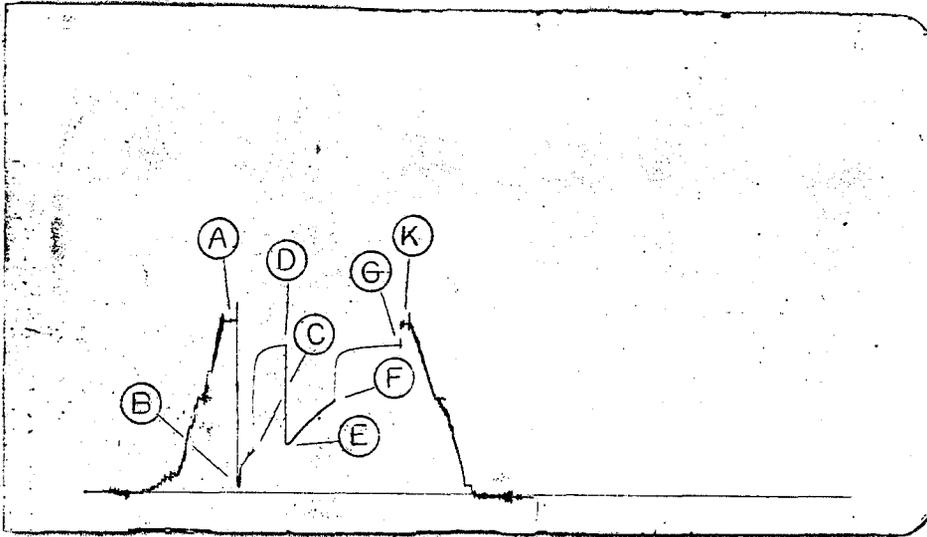
Operator Wexpro Company
 Address See Distribution
 Well Name and No. 29850 Bug # 14
 Ticket No. 29850
 Date 1-11-81
 No. Final Copies 10
 DST No. 1

LYNES, INC.

Wexpro Company
Operator

Bug #14
Well Name and No.

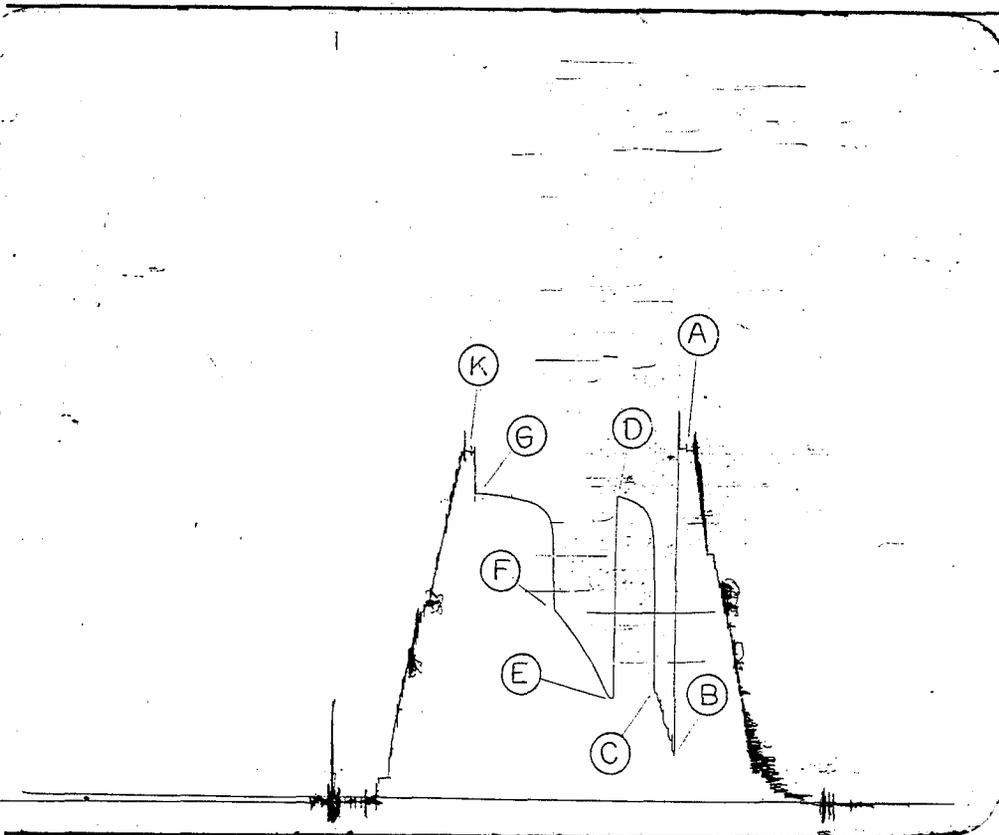
1
DST No.



Inside Recorder

PRD Make Kuster K-3
No. 13030 Cap. 6200 @ 5037'

	Press	Corrected
Initial Hydrostatic	A	2295
Final Hydrostatic	K	2267
Initial Flow	B	131
Final Initial Flow	C	563
Initial Shut-in	D	1981
Second Initial Flow	E	669
Second Final Flow	F	1247
Second Shut-in	G	1984
Third Initial Flow	H	---
Third Final Flow	I	---
Third Shut-in	J	---
Pressure Below Bottom Packer Bled To		



Outside Recorder

PRD Make Kuster AK-1
No. 3812 Cap. 5100 @ 5052'

	Press	Corrected
Initial Hydrostatic	A	2301
Final Hydrostatic	K	2273
Initial Flow	B	319
Final Initial Flow	C	728
Initial Shut-in	D	1989
Second Initial Flow	E	681
Second Final Flow	F	1254
Second Shut-in	G	1995
Third Initial Flow	H	---
Third Final Flow	I	---
Third Shut-in	J	---
Pressure Below Bottom Packer Bled To		

WELL NAME: BUG 14

DST NUMBER: 001

RECORDER NUMBER: 020170

INTERVAL TESTED: 5031FT TO 5055FT

RECORDER DEPTH: 5013.000FT

TOTAL FLOW TIME: 30.0MIN

FIRST SHUT IN PRESSURE (LIQUID)

TIME (MIN)	(T+PHI)	PRESSURE
PHI	/PHI	(PSI)
.0	.0000	554.0
1.0	31.0000	1526.0
2.0	16.0000	1641.0
3.0	11.0000	1696.0
4.0	8.5000	1731.0
5.0	7.0000	1761.0
6.0	6.0000	1783.0
7.0	5.2857	1798.0
8.0	4.7500	1810.0
9.0	4.3333	1820.0
10.0	4.0000	1830.0
12.0	3.5000	1850.0
14.0	3.1429	1865.0
16.0	2.8750	1878.0
18.0	2.6667	1887.0
20.0	2.5000	1895.0
22.0	2.3636	1903.0
24.0	2.2500	1910.0
26.0	2.1538	1915.0
28.0	2.0714	1920.0
30.0	2.0000	1925.0
35.0	1.8571	1935.0
40.0	1.7500	1944.0
45.0	1.6667	1952.0 *
50.0	1.6000	1958.0 *
55.0	1.5455	1963.0 *
60.0	1.5000	1968.0 *

* VALUES USED IN HORNER ANALYSIS

SLOPE: 347.26242 PSI/CYCLE

EXTRAPOLATED PRESSURE: 2028.9 PSI

WELL NAME: BUG 14

DST NUMBER: 001

RECORDER NUMBER: 020170

INTERVAL TESTED: 5031FT TO 5055FT

RECORDER DEPTH: 5013.000FT

TOTAL FLOW TIME: 120.0MIN

SECOND SHUT IN PRESSURE (LIQUID)

TIME (MIN)	(T+PHI)	PRESSURE
PHI	/PHI	(PSI)
.0	.0000	1232.0
1.0	121.0000	1676.0
2.0	61.0000	1733.0
3.0	41.0000	1761.0
4.0	31.0000	1783.0
5.0	25.0000	1798.0
6.0	21.0000	1810.0
7.0	18.1429	1820.0
8.0	16.0000	1828.0
9.0	14.3333	1835.0
10.0	13.0000	1842.0
12.0	11.0000	1855.0
14.0	9.5714	1865.0
16.0	8.5000	1873.0
18.0	7.6667	1879.0
20.0	7.0000	1885.0
22.0	6.4545	1890.0
24.0	6.0000	1895.0
26.0	5.6154	1900.0
28.0	5.2857	1905.0
30.0	5.0000	1910.0
40.0	4.0000	1925.0
50.0	3.4000	1935.0
60.0	3.0000	1943.0
70.0	2.7143	1950.0
80.0	2.5000	1957.0 *
90.0	2.3333	1963.0 *
100.0	2.2000	1968.0 *
110.0	2.0909	1972.0 *
120.0	2.0000	1975.0 *

* VALUES USED IN HORNER ANALYSIS

SLOPE: 187.07376 PSI/CYCLE

EXTRAPOLATED PRESSURE: 2031.7 PSI

HORNER PLOT

TEST DATE: 01 11 81

WELL NAME: BUG 14

LOCATION:

DST-NO: 001

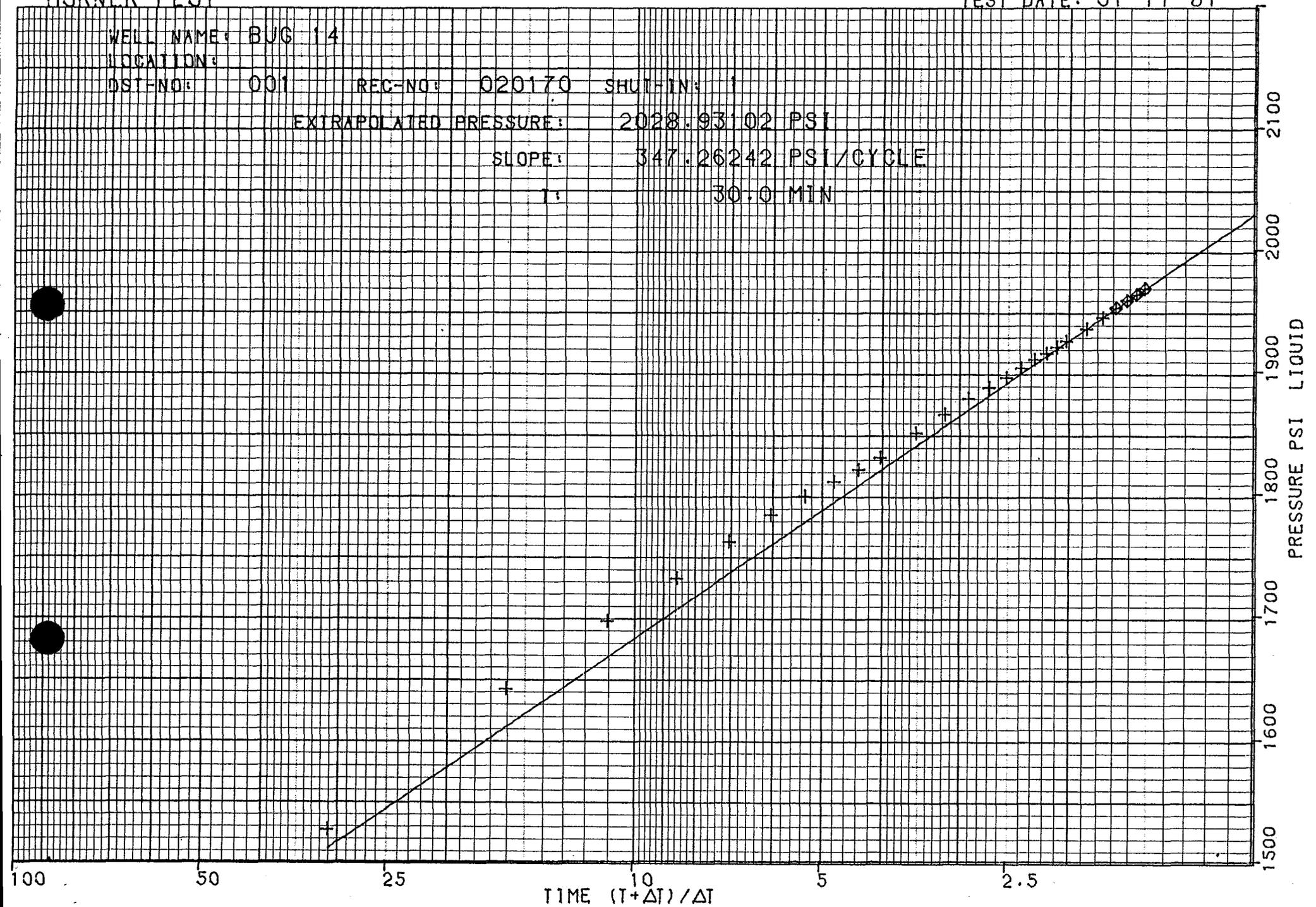
REC-NO: 020170

SHUT-IN: 1

EXTRAPOLATED PRESSURE: 2028.93102 PSI

SLOPE: 347.26242 PSI/CYCLE

T: 30.0 MIN



HORNER PLOT

TEST DATE: 01 11 81

WELL NAME: BUG 14

LOCATION:

DST-NO: 001

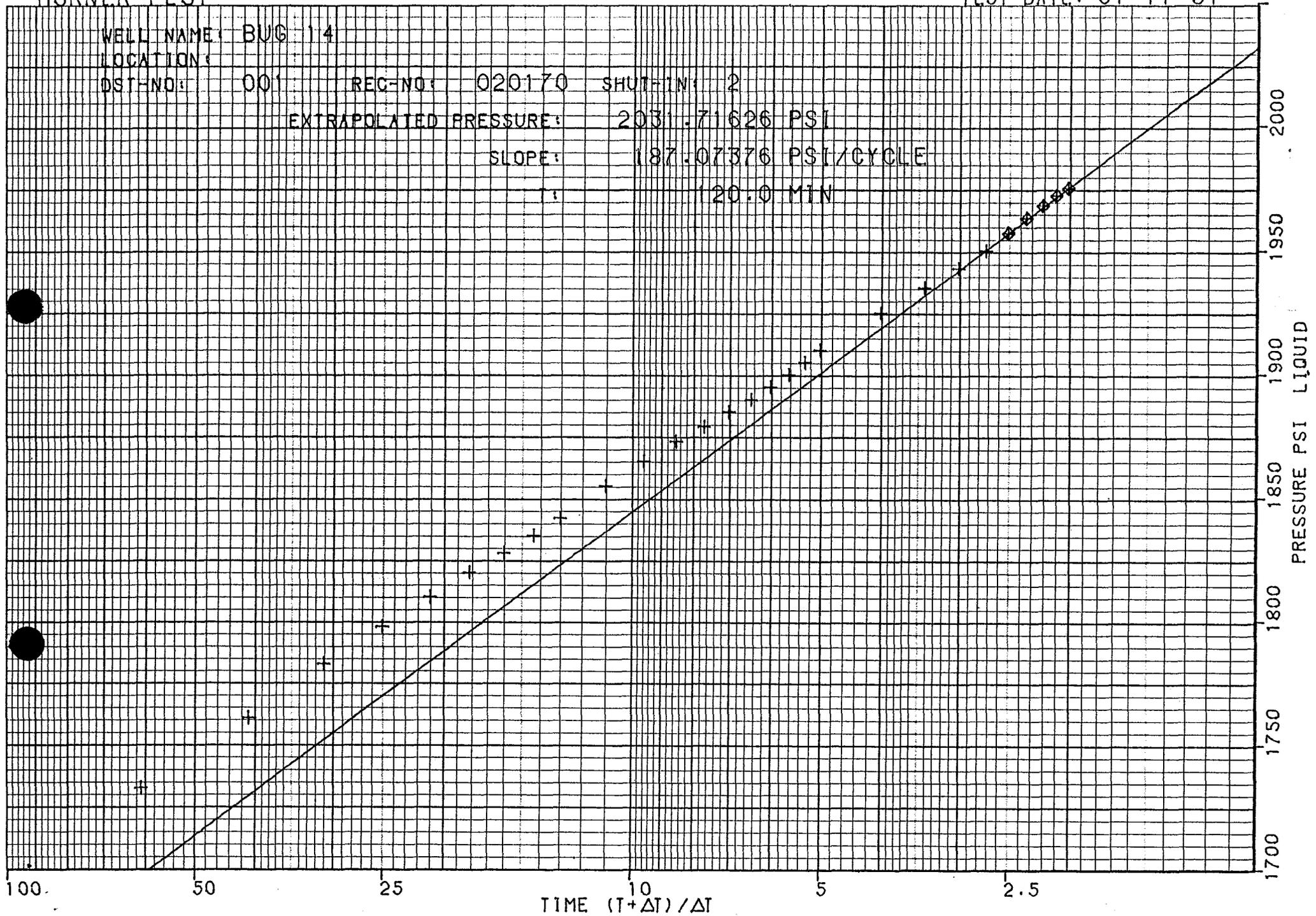
REC-NO: 020170

SHUT-IN: 2

EXTRAPOLATED PRESSURE: 2031.71626 PSI

SLOPE: 187.07376 PSI/CYCLE

120.0 MIN



LYNES, INC.

Sampler Report

Company Wexpro Company Date 1-11-81
Well Name & No. Bug #14 Ticket No. 29850
County San Juan State Utah
Test Interval 5031'-5055' DST No. 1

Total Volume of Sampler: 2150 cc.
Total Volume of Sample: 1800 cc.
Pressure in Sampler: 20 psig
Oil: NONE cc.
Water: 1800 cc.
Mud: NONE cc.
Gas: Trace cu. ft.
Other: NONE

Sample R.W.: .06 @ 68°F = 145,000 ppm. Cl.

Resistivity

Make Up Water R.W.: 3.4 @ 68°F of Chloride Content 1700 ppm.

Mud Pit Sample R.W.: .44 @ 68°F of Chloride Content 15,000 ppm.

Gas/Oil Ratio _____ Gravity _____ °API @ _____ °F

Where was sample drained On Location

Remarks: _____

LYNES, INC.

Distribution of Final Reports

Wexpro Company
Operator

Bug #14
Well Name and No.

DST No.

Original: Wexpro Company, P.O. Box 1129, Rock Springs, Wyoming 82901

2 Copies: U.S.G.S., P.O. Box 1809, Durango, CO. 81301, District Engineer

2 Copies: Utah Oil, Gas & Mining, 1588 West North Temple, Salt Lake City, Utah 84116

2 Copies: Mountain Fuel Supply Company, P.O. Box 11368, Salt Lake City, UTAH 84139

Attention: Dave Reffert

2 Copies: Mountain Fuel Supply Company, Box 2329, Farmington, New Mexico 87401

Attention: G. Mortin

1 Copy: Kenai Oil & Gas, Inc., Energy Center One, Suite 2850, 717 17th Street,

Denver, CO. 80202 Attention: Joseph G. Mazzola

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyo 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE SE 2169' FSL, 729' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Supplementary History</u>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
U-23161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Bug

9. WELL NO.
14

10. FIELD OR WILDCAT NAME
Bug

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-36S-26E.

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30605

15. ELEVATIONS (SHOW DF, KDB, AND WD)
GR 6597' KB 6612.30'

RECEIVED
FEB 27 1981
DIVISION OF OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 6359', PBD 6315', rig released 1-25-81.
Landed 9-5/8", 36#, K-55, 8rd thd, LT&C casing at 1984.81', set with 670 sacks B cement, tailed in 300 sacks with 3% calcium chloride, ran 1" pipe to 160' and set 100 sacks B cement with 3% calcium chloride cement in place 12:35 pm 1-3-81.
DST #1: 5031-5055', Honaker Trail, IO 1/2 hr, ISI 1 hr, FO 1 1/2 hrs, FSI 2 hrs, opened weak, reopened strong, recovered 2645' water, IHP 2321, IOFP's 195-558, ISIP 1960, FOFP's 664-1214, FSIP 1960, FHP 2256.
DST #2: 5118-5134', Honaker Trail, IO 1/2 hr, ISI 1 hr, FO 1 1/2 hrs, FSI 3 hrs, opened weak, no gas, reopened strong, gas to surface 12 minutes into second opening, recovered 75' gas cut mud, IHP 2346, IOFP's 37-45, ISIP 416, FOFP's 45-55, FSIP 1935, FHP 2321.
DST #3: 5187-5245', Honaker Trail, IO 1/2 hr, ISI 2 hrs, FO 3 hrs, FSI 4 hrs, opened very weak on both openings, no gas, recovered 60' mud and 180' mud cut water, IHP 2331, IOFP's 37-50, ISIP 1875, FOFP's 70-100, FSIP 1688, FHP 2351. (OVER)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ree Martin TITLE Asst. Dirg Supt DATE 2-24-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DST #4: 5726-5761', Paradox, IO ½ hr, ISI 2 hrs, FO 4 hrs, FSI 6 hrs, opened very weak, no gas, reopened strong, no gas, recovered 80' gas cut mud, IHP 2655, IOFP's 80-80, ISIP 338, FOFP's 80-85, FSIP 1663, FHP 2665.

DST #5: 6137-6200', Ismay, IO 20 minutes, ISI 2 hrs, FO 4 hrs, FSI 6 hrs, opened weak increasing to strong, no gas, reopened strong, gas in 85 minutes not enough to gauge, recovered 100' gas cut mud, IHP 3465, IOFP's 97-97, ISIP 1182, FOFP's 97-97, FSIP 2414, FHP 3440.

Landed 5½", 17#, K-55, 8rd thd, LT&C casing at 6352.31', set with 475 sacks 50-50 Pozmix A cement, floating equipment held OK, cement in place at 2:05 a.m. January 25, 1981.

Landed 2-7/8" tubing at 6212.24', at the end of a test well was making 473 barrels oil and 952 Mcf of gas per day, no water, FTP 1300, CP 2060, choke 15/64".

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Instructions

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface NE SE 2169' FSL, 729' FEL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. API # 43-037-30605
 DATE ISSUED 10/16/80

15. DATE SPUNDED 12-31-80
 16. DATE T.D. REACHED 1-23-81
 17. DATE COMPL. (Ready to prod.) 2-20-81
 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 6612.30' GR 6597'

20. TOTAL DEPTH, MD & TVD 6359'
 21. PLUG, BACK T.D., MD & TVD 6315'
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 ROTARY TOOLS 0-6359'
 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 6290 - 6310', Desert Creek

26. TYPE ELECTRIC AND OTHER LOGS RUN
 CNL/FDC/DIL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	1984.81'	12-1/4"	1070	0
5-1/2	17	6352.31	8-3/8	475	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	6212.24	

31. PERFORATION RECORD (Interval, size and number)
 6290-6310', jet, 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
 DATE FIRST PRODUCTION 2-14-81
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
 WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 2/14-20/81
 HOURS TESTED 131
 CHOKER SIZE 15/64
 PROD'N. FOR TEST PERIOD
 OIL—BBL. 473
 GAS—MCF. 952
 WATER—BBL. 0
 GAS-OIL RATIO 2013:1

FLOW. TUBING PRESS. 1300
 CASING PRESSURE 2060
 CALCULATED 24-HOUR RATE
 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Vented while testing.

35. LIST OF ATTACHMENTS
 Logs as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Homesley TITLE Director, Petroleum Engrg DATE 2-24-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
38. GEOLOGIC MARKERS			
	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Log tops:			
Morrison	0'		
Entrada	1,094		
Carmel	1,230		
Navajo	1,283		
Chinle	1,950		
Shinarump	2,691		
Cutler	2,947		
Honaker Trail	4,645		
Paradox	5,341		
Upper Ismay	5,813		
Upper Ismay	5,993		
Ismay Shale	6,047		
Ismay Porosity	6,142		
B Zone	6,183		
Desert Creek	6,237		
Lower Bench	6,282		
Creek Porosity	6,290		
Salt	6,356'		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE U - 23161	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Bug	
9. WELL NO. 14	
10. FIELD OR WILDCAT NAME Bug	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA 17-36S-26E	
12. COUNTY OR PARISH San Juan	13. STATE Utah
14. API NO. 43-037-30605	
15. ELEVATIONS (SHOW DF, KDB, AND WD) KB 6612.30' GR 6597'	

1. oil well gas well other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE SE 2169' FSL, 729' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up work over unit, cleaned out to 6315', landed 2-7/8" tubing at 6311.44' KBM, acidized with 2520 gallons 15% HCL acid, swabbed, well flowing oil, gas and some water, FTP 300 to 400 psi, CP 1150, released rig.

RECEIVED
DEC 10 1982

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Asst Drlg Supt. DATE Dec 7, 1982

DIVISION OF OIL GAS & MINING

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved
Budget Bureau No. 1004-1

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, or plug back to a different reservoir. Use "APPLICATION FOR PERMIT..." for such proposals.)

RECEIVED
APR 17 1989

DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE SE, 2169' FSL, 729' FEL

14. PERMIT NO. 43-037-30605 15. ELEVATIONS (Show whether DF, R, GR, etc.)
KB 6612.30', GR 6597'

5. LEASE DESIGNATION AND SERIAL
U-23161
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bug
9. WELL NO.
14
10. FIELD AND POOL OR WILDCAT
Bug
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-36S-26E
12. COUNTY OR PARISH San Juan 13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) Venting

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On April 13, 1989 Bug Battery B Compressor will be shut in for routine maintenance. It is anticipated the minor overhaul will be completed in two - three working days. While the compressor is down approximately 350 MCF/D will be vented to the atmosphere. The vented gas is produced from Bug Wells No. 4, 14 and 13. The volume of flared gas will be reported on the Monthly Report of Operations as required.

This procedure was approved by Mr. Bill Stringer of the BLM on April 12, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED G. J. Nimmick TITLE District Manager DATE April 13, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

OCT 03 1990

DIVISION OF
OIL, GAS, AND MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Wexpro Company

3. Address and Telephone No.
 P. O. Box 458, Rock Springs, Wyoming 82902 307-382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 NE SE, 2169' FSL, 729' FEL, 17-36S-26E

5. Lease Designation and Serial No.
 U-23161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Bug Well No. 14

9. API Well No.
 43-037-30605 *POW*

10. Field and Pool, or Exploratory Area
 Bug

11. County or Parish, State
 San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

Flare Gas
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On October 2, 1990, Bug Battery B Compressor was shut-in for emergency overhaul. It is anticipated that the overhaul will be completed in seven days. While the compressor is down, approximately 214 MCFPD will be vented to the atmosphere. The vented gas is produced from Bug Wells No. 4, 13, 14, 15 and 16. The volume of flared gas will be reported on the Monthly Report of Operations.

This procedure was approved by Eric Jones of the Moab District Office.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/12/90
BY: [Signature]

OIL AND GAS	
DPN	<input checked="" type="checkbox"/> RJF
JPB	<input type="checkbox"/> GLH
DIS	<input checked="" type="checkbox"/> SLS
<u>35B HL</u>	
<u>4-DWEL</u>	
<input checked="" type="checkbox"/> 35 MICROFILM	<input checked="" type="checkbox"/>
<u>86</u>	FILE

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title District Manager Date 10/02/90

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-23161
2. Name of Operator Wexpro Company	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. P. O. Box 458, Rock Springs, WY 82902 - (307) 382-9791	7. If Unit or CA, Agreement Designation ---
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE SE, 2169' FSL, 729' FEL, 17-36S-26E	8. Well Name and No. Bug Well No. 14
	9. API Well No. 43-037-30605
	10. Field and Pool, or Exploratory Area Bug
	11. County or Parish, State San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Temp. Abandonment Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The captioned well is producing 100% water. We request temporary abandonment status while the well is evaluated for a possible workover or recompletion.

RECEIVED

BGT 11 1991

DIVISION OF
OIL GAS & MINING

10-15-91
JAT Matthews

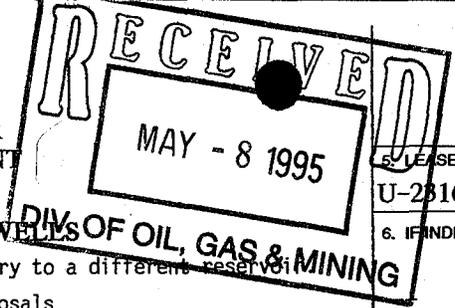
14. I hereby certify that the foregoing is true and correct

Signed *JAT Matthews* Title District Manager Date 10/9/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
LEASE DESIGNATION AND SERIAL NO.
U-28161

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**2169' FSL, 729' FEL
 NE SE 17-36S-26E**

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.
BUG WELL NO. 14

9. API WELL NO.
43-037-30605

10. FIELD AND POOL, OR EXPLORATORY AREA
BUG

11. COUNTY OR PARISH, STATE
SAN JUAN, UTAH

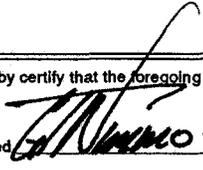
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per telephone conversation with Mr. Jeff Brown, May 2, 1995, Wexpro Company requests an extension until June 30, 1995 to request temporary abandonment or to submit a plugging proposal for this well.

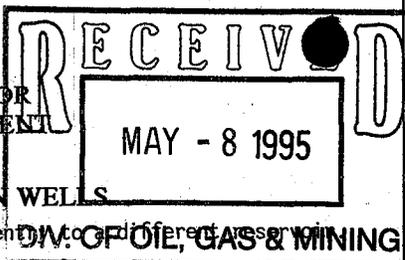
14. I hereby certify that the foregoing is true and correct
Signed:  Title: **Operations Manager** Date: **05/03/95**

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete to different reservoirs.
Use "APPLICATION FOR PERMIT -" for such proposals

4. LEASE DESIGNATION AND SERIAL NO.
U-23161
5. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL GAS
 WELL WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

2169' FSL, 729' FEL
NE SE 17-36S-26E

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.

BUG WELL NO. 14

9. API WELL NO.

43-037-30605

10. FIELD AND POOL, OR EXPLORATORY AREA

BUG

11. COUNTY OR PARISH, STATE

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change in Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per telephone conversations with Mr. Jeff Brown, May 2, 1995, Wexpro Company requests an extension until September 1, 1995 to remove the oily soil around the wellhead. We are currently evaluating this well for plugging, or recompletion and anticipate completing our review within the next sixty days. Depending on the results of our analysis, an additional sixty days (September 1) may be required to obtain partner approval for any well work. In the event we plug and abandon the well, we prefer to undertake all clean-up and reclamation at the same time.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

05/03/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED JUL 10 1995 DIV. OF OIL, GAS & MINING

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals.

5. LEASE DESIGNATION AND SERIAL NO. W-23 61

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL X WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

NE SE, 2169', FSL, 729' FEL, 17-36S-26E

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.

BUG WELL NO. 14

9. API WELL NO.

43-037-30605

10. FIELD AND POOL, OR EXPLORATORY AREA

BUG - DESERT CREEK

11. COUNTY OR PARISH, STATE

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- X Notice of Intent
Subsequent Report
Final Abandonment Notice

TYPE OF ACTION

- X Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other
Change in Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro intends to plug & abandon Bug Well No. 14 according to the following procedure.

- 1) MIRU contract workover rig. Kill the well w/produced water & install the BOP's.
2) Pull & LD the rods & pump. Pull & std back the 2-7/8" tbg while spooling the 1" injection string.
3) Pick up a cmt retainer & run set on 2-7/8" tbg @ 6240'. Mix & pump 50 sks cmt as follows. Pump 30 sks below the retainer into the perms @ 6290' - 6310'. Sting out & leave a 100' plug on top of the retainer.
4) Place a 100 Bbl 9 ppg poz/gel spacer in the 5-1/2" csg from 6140' - 2000'. POH w/tbg, standing back 2000'.
5) Perforate the 5-1/2" csg @ 2035'. PU a cmt retainer & run & set on 2-7/8" tbg @ 1935'. Mix & circ a 50 sack cmt plug below the retainer & into the 5-1/2" x 9-5/8" annulus. The theoretical top of the plug in the annulus will be @ 1875' KBM.
6) Place a 50 Bbl 9 ppg poz/gel spacer in the 5-1/2" csg from 1935' to surface. POH LD remaining tbg.
7) Perforate the 5-1/2" csg @ 50'. Mix & circ into place a 50' surface plug in both the 5-1/2" csg & 5-1/2" x 9-5/8" annulus.
8) Cut off the wellhead & install a regulation dry hole marker.
9) Location reclamation will occur according to Bureau of Land Management stipulations.

I hereby certify that the foregoing is true and correct

Signed [Signature] Title OPERATIONS MANAGER

Date 07/07/95

(This space for Federal or State office use)

Approved by Title Date

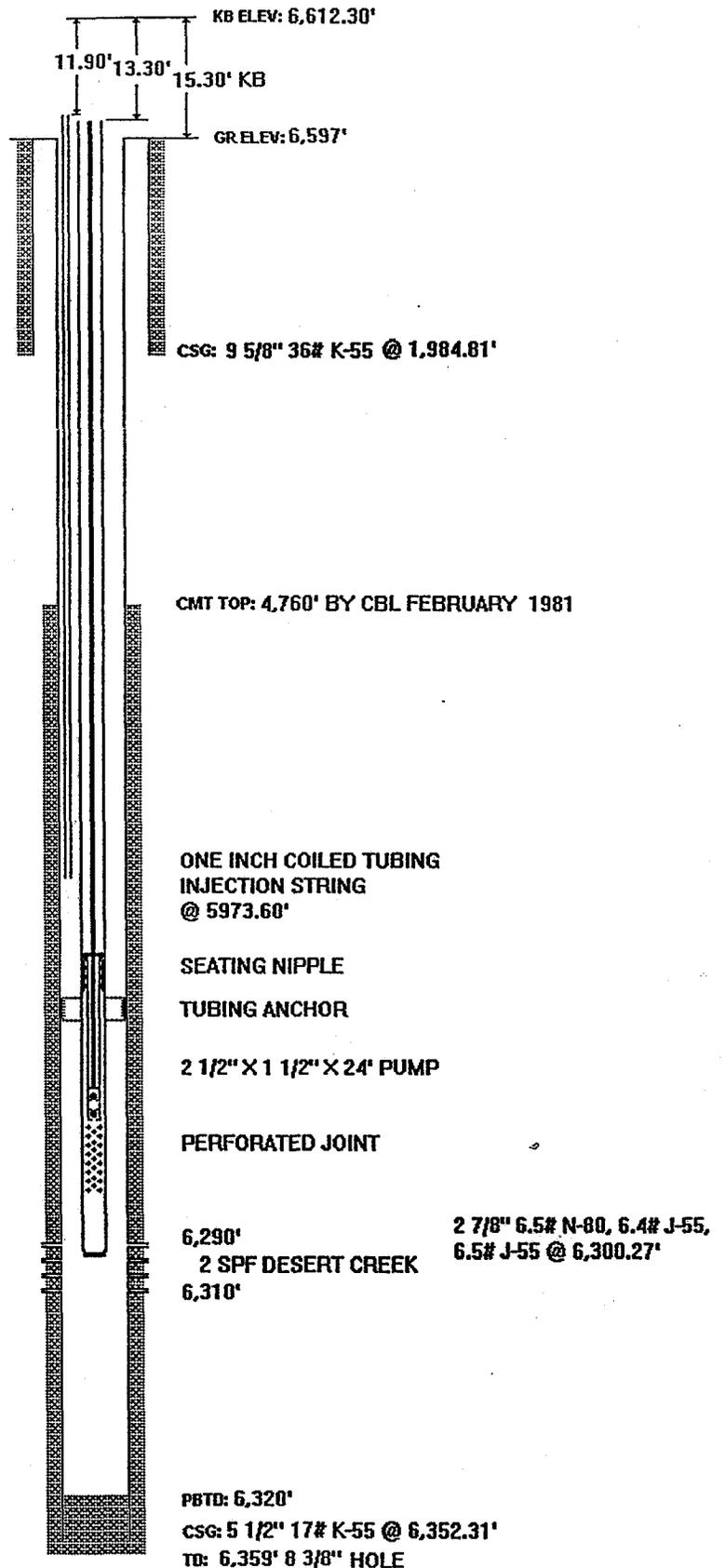
Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

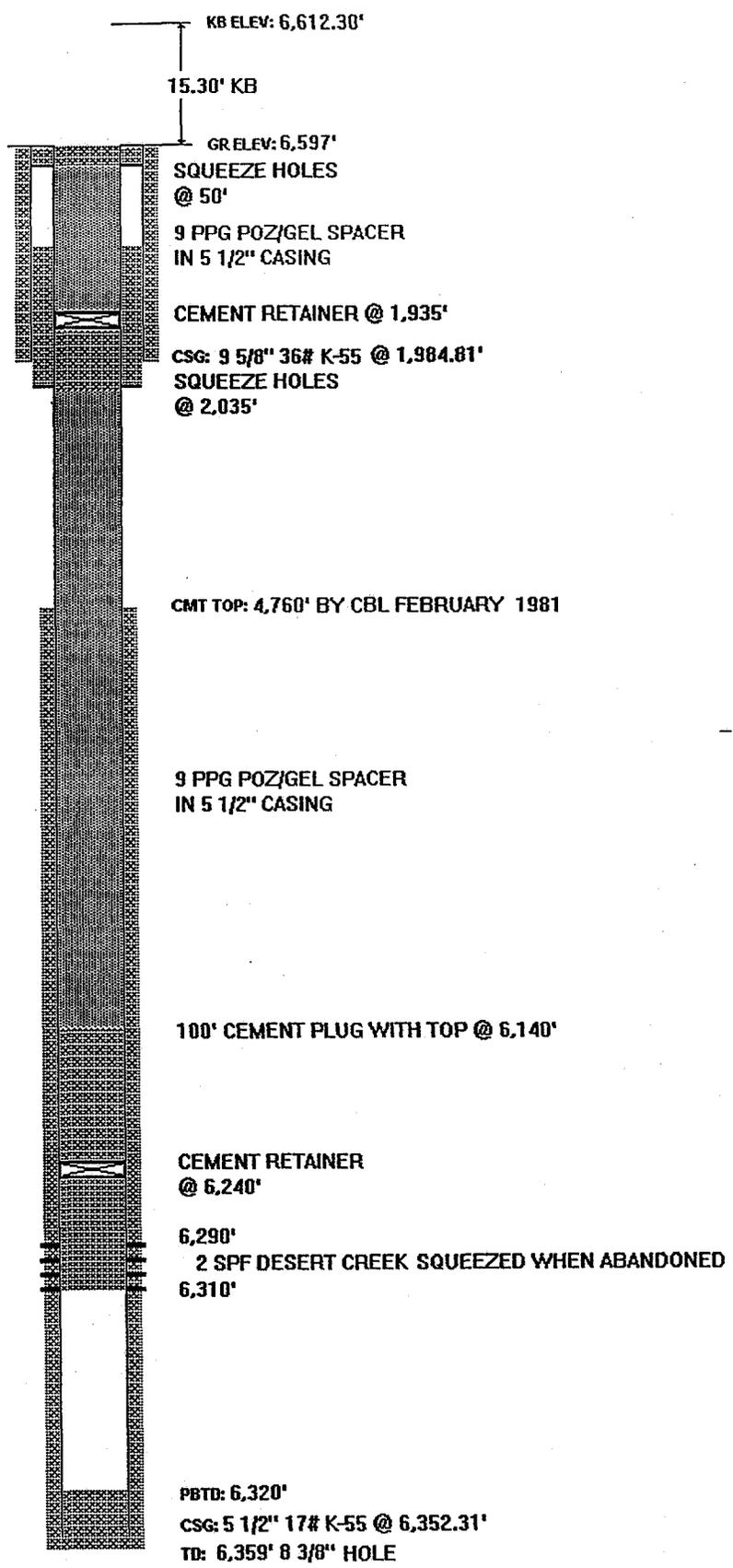
*See Instruction on Reverse Side

BUG WELL #14
NE SE SEC. 17, T36S, R26E
SAN JUAN COUNTY, UT
DRILLED BY WEXPRO CO. JAN. 1981
DRAWN BY JMM 7/5/95

ENGR: _____

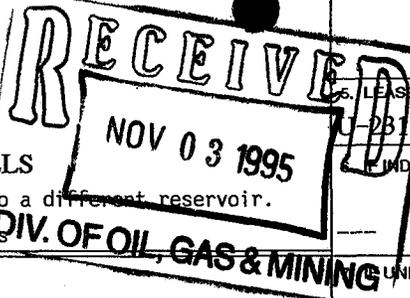


BUG WELL #14
NE SE SEC. 17, T36S, R26E
SAN JUAN COUNTY, N.M.
DRILLED BY WEXPRO CO. JAN. 1981
PROPOSED PLUGGING CONFIGURATION
DRAWN BY JMM 7/5/95 ENGR: _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL GAS <input checked="" type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER		8. WELL NAME AND NO. BUG WELL NO. 14
2. NAME OF OPERATOR WEXPRO COMPANY		9. API WELL NO. 43-037-30605
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		10. FIELD AND POOL, OR EXPLORATORY AREA BUG
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 2169' FSL, 729' FEL NE SE 17-36S-26E		11. COUNTY OR PARISH, STATE SAN JUAN, UTAH

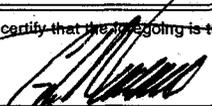
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change in Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company received approval to plug and abandon this well on July 19, 1995. Due to financial considerations and lack of personnel, Wexpro Company requests approval to delay the plug and abandonment until Summer, 1996.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Signed  Title Operations Manager Date 10/31/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)
**2169' FSL, 729' FEL
NE SE 17-36S-26E**

5. LEASE DESIGNATION AND SERIAL NO.
U-23161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.
BUG WELL NO. 14

9. API WELL NO.
43-037-30605

10. FIELD AND POOL, OR EXPLORATORY AREA
BUG

11. COUNTY OR PARISH, STATE
SAN JUAN, UTAH

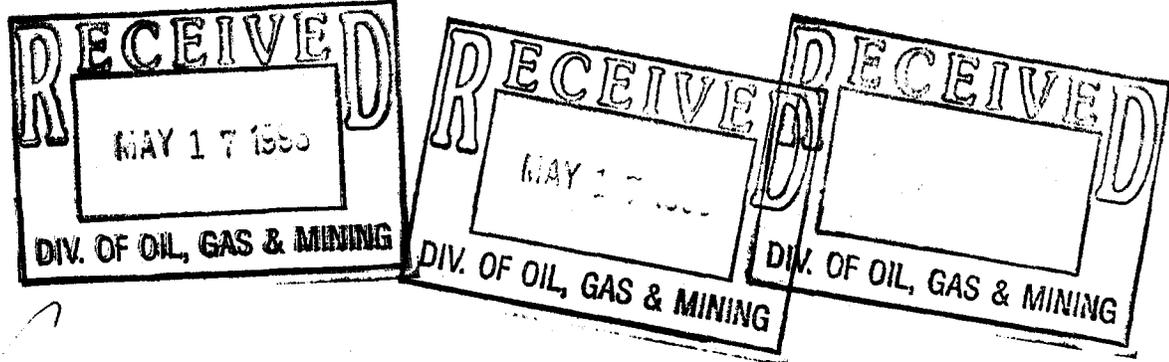
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>EXTENSION</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company respectfully requests a three (3) month extension to plug and abandon the captioned well. Based on the success of other producers with comparable wells, we are currently reviewing this well as a horizontal re-entry candidate.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 05/14/96

(This space for Federal or State Office use)

Approved by [Signature] Title _____

Conditions of approval, if any: _____

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

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*See Instruction on Reverse Side

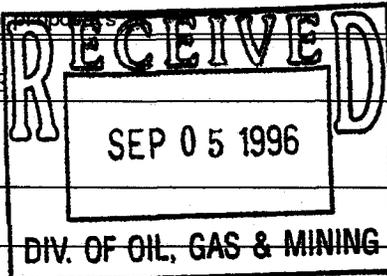
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE



1. TYPE OF WELL OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-23161
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION ---
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 2169' FSL, 729' FEL NE SE 17-36S-26E	8. WELL NAME AND NO. BUG WELL NO. 14
	9. API WELL NO. 43-037-30605
	10. FIELD AND POOL, OR EXPLORATORY AREA BUG
	11. COUNTY OR PARISH, STATE SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other EXTENSION
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Wexpro Company respectfully requests a one (1) year extension to plug and abandon the captioned well. We have been actively reviewing our options with regard to returning this well to producing status. We are currently evaluating re-entering this well, or others for horizontal drilling. We have been encouraged by the success of other operators in the Greater Aneth field with horizontal drilling and recompletions. We are currently exploring all of our recompletion options in the Bug area in an attempt to identify the best possible candidates. Since this process takes a great deal of time and involves the concurrence of partners, this extension is necessary.

Wexpro believes it is in the best interest of everyone, both economically and environmentally, to preserve the Bug No. 14 wellbore for possible re-entry rather than to plug it now and drill another well later.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Manager Date 08/28/96

(This space for Federal or State office use)
Approved by [Signature] Title Petroleum Engineer Date 9/5/96
Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. LEASE DESIGNATION AND SERIAL NO.
U-23161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION
NA

8. WELL NAME AND NO.
BUG WELL NO. 14

9. API WELL NO.
43-037-30605

10. FIELD AND POOL, OR EXPLORATORY AREA
BUG

11. COUNTY OR PARISH, STATE
SAN JUAN COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL GAS
 WELL WELL OTHER

2. NAME OF OPERATOR
WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

2169' FSL, 729' FEL
NE SE 17-36S-26E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

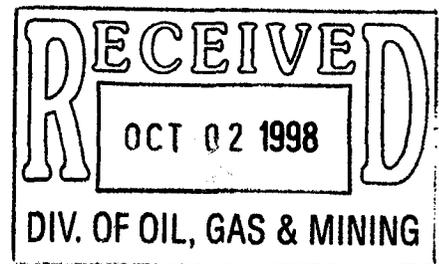
- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other EXTENSION
- Change in Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company respectfully requests an additional one (1) year extension to plug and abandon the captioned well. We are still actively reviewing our options with regard to returning this well to producing status. We are evaluating re-entering this well or others for horizontal drilling. We have been encouraged by the success of other operators in the Greater Aneth field with horizontal drilling and recompletions. We are exploring all our recompletion operations in the Bug area in an attempt to identify the best possible candidates. Since this process takes a great deal of time and involves the concurrence of partners, this extension is necessary.

Wexpro believes it is in the best interest of everyone, both economically and environmentally, to preserve the Bug Well No. 14 wellbore for possible re-entry rather than to plug it now and drill another well later.



14. I hereby certify that the foregoing is true and correct

Signed G. T. Nimmo Title G. T. Nimmo, Operations Manager Date September 30, 1998

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

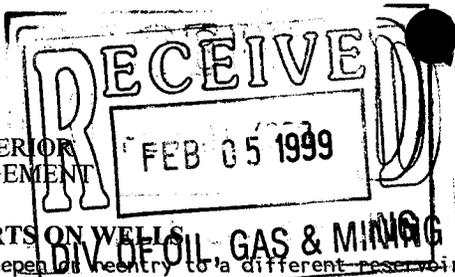
Title 18 U.S. C. Section 1001 prohibits knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FOR RECORD ONLY

Federal Approval of this
Action is Necessary

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U 23161
2. NAME OF OPERATOR WEXPRO COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791	7. IF UNIT OR CA, AGREEMENT DESIGNATION NA
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 2169' FSL, 729' FEL NE SE 17-36S-26E	8. WELL NAME AND NO. BUG WELL NO.14
	9. API WELL NO. 43-037-30605
	10. FIELD AND POOL, OR EXPLORATORY AREA BUG
	11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TEMPORARILY ABANDON</u>
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company respectfully requests approval to temporarily abandon the captioned well according to the following procedure. A wellbore status drawing is attached for reference.

1. MIRU a contract workover rig equipped with pump and tank.
2. Reverse circulate the well with produced water for well control and pull and lay down the rods and pump.
3. Remove the upper wellhead and NU 7-1/16", 3,000 psi BOPs.
4. Release the tubing anchor and pull and stand back the tubing while spooling the the 1" coiled tubing injection string.
5. Rig up a wireline contractor and set a CIBP at approximately 6,250 feet KBM.
6. Fill the hole with produced water and pressure test the CIBP and casing to 2,000 psi to demonstrate casing integrity.
7. Trip back in the hole with the tubing to the CIBP and displace the produced water from the hole with water treated with corrosion inhibitor oxygen scavenger and biocide.
8. Pull and lay down the tubing.
9. Remove the BOP and install the upper wellhead.
10. Rig down and release the rig and equipment.

It is requested that this action would be accepted in lieu of permanent plugging and abandonment or restoration of production as put forth in your letter recieved January 25, 1999 denying our request for an additional one year extension to plug and abandon the well.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title OPERATIONS MANAGER Date 2/20/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

**Accepted by the
Utah Division of**

Title 18 U.S. C. Section 1001. Whoever knowingly and willfully makes to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

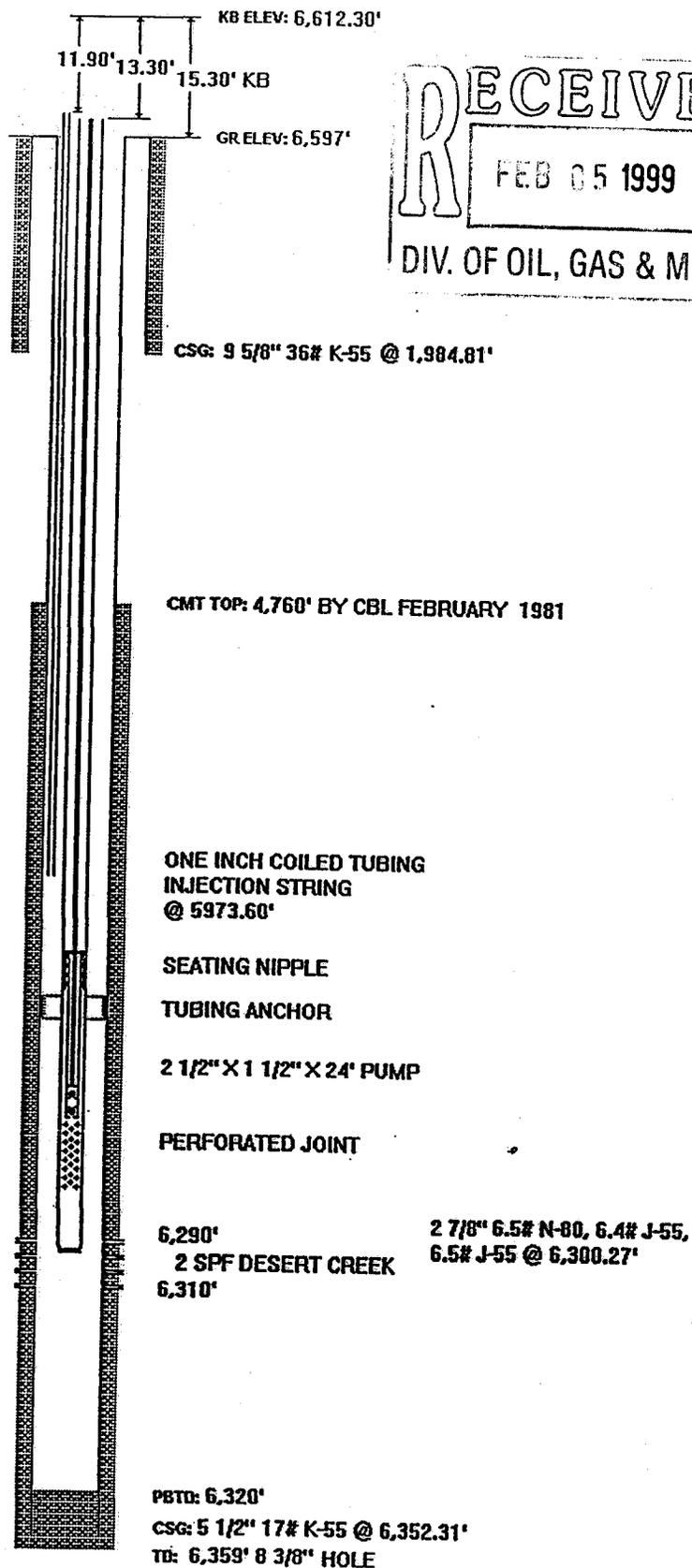
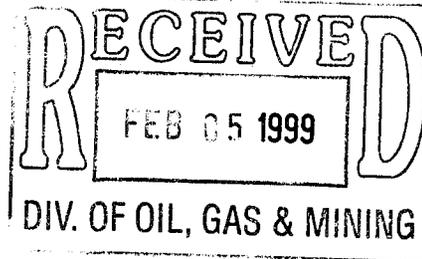
*See Instruction on Reverse Side

COPY SENT TO OPERATOR
Date: 2-18-99
initials: CHD

Federal Approval of this
Action is Necessary

BUG WELL #14
NE SE SEC. 17, T36S, R
SAN JUAN COUNTY, I
DRILLED BY WEXPRO CO. JAN. 1981
DRAWN BY JMM 7/5/95

ENGR:



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

**2169' FSL, 729' FEL
NE SE 17-36S-26E**

5. LEASE DESIGNATION AND SERIAL NO.

U 23161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

NA

8. WELL NAME AND NO.

BUG WELL NO.14

9. API WELL NO.

43-037-30605

10. FIELD AND POOL, OR EXPLORATORY AREA

BUG

11. COUNTY OR PARISH, STATE

SAN JUAN COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change in Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other TEMPORARILY ABANDON Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro company received sundry approval to temporarily abandon the captioned well on 2-18-99. This sundry is submitted to detail a change in the previously approved procedure. Rather than plugging the Desert Creek with a CIBP, we propose to squeeze the perforations as shown in the following procedure.

1. MIRU a contract workover rig equipped with pump and tank.
2. Reverse circulate the well with hot produced water for well and paraffin control, Pull and lay down the rods and pump.
3. Remove the upper wellhead and NU 7-1/16", 3,000 psi BOPs.
4. Release the tubing anchor and pull and stand back the tubing while spooling the the 1" coiled tubing injection string.
5. Pu a cement retainer, RIH on tubing, and set at approximately 6,250 feet KBM. Pump into the perforations to establish and injection rate.
6. Mix 50 sacks class B cement. Spot and pump 38 sacks (8 bbl) below the retainer. Sting out of the retainer and lay a 12 sack (2.5 bbl) 100' plug above the retainer. Pull 4 stands and reverse out any remaining cement. Pull 2 additional stands and WO cement 4 hours.
7. Trip back in the hole with the tubing, tag the cement plug, and pressure test the casing to 2000 psi.
8. Displace the produced water from the hole with water treated with corrosion inhibitor, oxygen scavenger and biocide.
9. Pull and lay down the tubing.
10. Remove the BOP and install the upper wellhead.
11. Rig down and release the rig and equipment.

COPY SENT TO OPERATOR
Date: 11-4-99
Initials: CHD

14. I hereby certify that the foregoing is true and correct

OPERATIONS MANAGER

Signed [Signature]

Title

Date 11/03/99

(This space for Federal or State office use)

Approved by _____

Title

Date

Conditions of approval, if any:

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**Accepted by the
Utah Department of
Oil, Gas and Mining
FOR RECORD ONLY**

*See Instruction on Reverse Side

Federal Approval of this
Action is Necessary

RECEIVED
NOV 3 1999
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-23161
2. NAME OF OPERATOR WEXPRO COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791		7. IF UNIT OR CA, AGREEMENT DESIGNATION NA
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 2169' FSL, 729' FEL NE SE 17-36S-26E		8. WELL NAME AND NO. BUG WELL NO. 14
		9. API WELL NO. 43-037-30605
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		11. COUNTY OR PARISH, STATE SAN JUAN COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other EXTENSION
	<input type="checkbox"/> Change in Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company respectfully requests an additional one (1) year extension to plug and abandon or produce the captioned well. We are still actively reviewing our options with regard to returning this well to producing status. We are evaluating re-entering this well or others for horizontal drilling. We are exploring all our recompletion operations in the Bug area in an attempt to identify the best possible candidates. Since this process takes a great deal of time and involves the concurrence of partners, this extension is necessary.

Wexpro believes it is in the best interest of everyone, both economically and environmentally, to preserve the Bug Well No. 14 wellbore for possible re-entry rather than to plug it now and drill another well later.

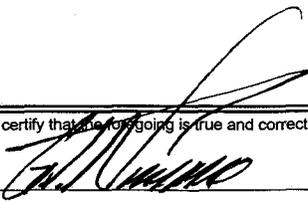
The most recent Technical Progress Report dated August 2001 will be forwarded by e-mail to the BLM to support our request.

RECEIVED

SEP 26 2001

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed:  Title: G. T. Nimmo, Operations Manager Date: September 21, 2001

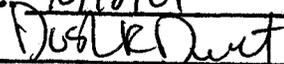
(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any: _____

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Accepted by the
Utah Division of
Oil, Gas and Mining

*See Instruction on Reverse Side

Date: 10/18/01
By: 
DATE/TIME: 101110Z

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 10-19-01
Initial: CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: Nov. 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WEXPRO COMPANY

3a. Address
 P O BOX 458, ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)
 (307) 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2169' FSL, 729' FEL
 NESE 17-36S-26E

5. Lease Serial No.
 U-23161

6. If Indian, Allottee or Tribe Name
 NA

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 BUG WELL NO. 14

9. API Well No.
 43-037-30605

10. Field and Pool, or Exploratory Area
 BUG

11. County or Parish, State
 SAN JUAN COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>EXTENSION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion is a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company respectfully requests an additional one (1) year extension to plug and abandon or produce the captioned well. We are actively reviewing our options with regard to returning this well to producing status. We are evaluating re-entering this well, or others for horizontal drilling. We are identifying all our potential recompletions in the Bug area in an attempt to identify the best possible candidates. Since this process takes a great deal of time and involves the concurrence of partners, this extension is necessary.

Wepro believes it is in the best interest of everyone, both economically and environmentally, to preserve the Bug Well No. 14 wellbore for possible re-entry rather than to plug it now and drill another well later.

The State of Utah, as well as others, are continuing with their evaluation of various producing fields for horizontal drilling feasibility.

One of the areas being evaluated is Bug. The most recent Technical Progress Report, when available, will be forwarded to the BLM. The well has been nonactive or nonproductive for 9 years 5 months in accordance with R649-3-36, good cause has been shown for an extension of shut-in time until October 1, 2003.

ACCEPTED BY: *[Signature]* October 11, 2002
 Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) G.T. NIMMO Title OPERATIONS MANAGER

Signature *[Signature]* Date SEPTEMBER 26, 2002

COPY SENT TO OPERATOR
 10/15/02
 CHO

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
 SEP 30 2002
 DIVISION OF
 OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: Nov. 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-23161
2. Name of Operator WEXPRO COMPANY		6. If Indian, Allottee or Tribe Name NA
3a. Address P. O. BOX 458, ROCK SPRINGS, WY 82902	3b. Phone No. (include area code) 307-382-9791	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 729' FEL, 2169' FSL NE SE 17-36S-26E		8. Well Name and No. BUG WELL NO. 14
		9. API Well No. 43-037-30605
		10. Field and Pool, or Exploratory Area BUG
		11. County or Parish, State SAN JUAN COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion is a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Wexpro Company respectfully requests an additional one (1) year extension to plug and abandon or produce the captioned well. We are actively reviewing our options with regard to returning this well to producing status. We are evaluating re-entering this well, or others for horizontal drilling. We are identifying all out potential recompletions in the Bug area in an attempt to identify the best possible candidates. Since this process takes a great deal of time and involves the concurrence of partners, this extension is necessary.

Wexpro believes it is in the best interest of everyone, both economically and environmentally, to preserve the Bug Well No. 14 wellbore for possible re-entry rather than to plug it now and drill another well later.

The State of Utah, as well as others, are continuing with their evaluation of various producing fields for horizontal drilling feasibility. One of the areas being evaluated is Bug.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

David Duff
RECEIVED
November 14, 2003
OCT 15 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) G. T. NIMMO	Utah Division of Oil, Gas and Mining Title OPERATIONS MANAGER
Signature <i>G. T. Nimmo</i>	Date October 9, 2003



Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	COPY SENT TO OPERATOR Date: 11-17-03 Initials: CHD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Bug Well No. 14
API Number: 43-037-30605
Operator: Wexpro Company
Reference Document: Original Sundry dated October 9, 2003, received by
DOGGM on October 15, 2003

The well has been Shut-in/Temporarily Abandoned for *10 years 6 months*. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
2. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

November 14, 2003

Date



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 4, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5351

Mr. Christopher Beilby
Wexpro Company
P.O. Box 458
Rock Springs, Wyoming 82902

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated March 19, 2004.

Dear Mr. Beilby,

The Division of Oil, Gas and Mining (the Division) is in receipt of your letter dated May 21, 2004 (received by the Division on 5/26/2004) in regards to the three (3) shut-in wells operated by Wexpro Company (Wexpro). It is the Division's understanding Wexpro will plug the Carter Leverton State 1 and Piute Knoll No. 1 wells this year and requests extended shut-in for the Bug No. 17 well.

Based on the submitted information and plan of action the Division grants extended SI/TA for the Carter Leverton State 1 and Piute Knoll No. 1 wells until January 1, 2005 allowing adequate time to plug and abandon these wells. Please submit plugging procedures when completed.

Based on the submitted information for the Bug No.17 well the Division grants extended SI/TA status until June 3, 2005 as requested, with the stipulation that the Bug No. 17 shall be monitored on a regular bases, and at a minimum the monitoring program should include obtaining and documenting pressures and fluid levels quarterly. This information should be reported to the Division in one year for review. However, if pressures or fluid level change significantly during the year, please inform the Division immediately. Corrective action may be necessary.

In regards to your letter dated December 17, 2003 (received by the Division on 12/19/2003) requesting extended SI/TA for a Federal well the Bug No. 14, based on the submitted information for the Bug No. 14 the Division grants extended SI/TA status until June 3, 2005, with the stipulation that the Bug No. 14 shall be monitored



WEXPRO COMPANY
1955 Blairtown Road (82901)
P. O. Box 458
Rock Springs, WY 82902
Tel (307) 382-9791
Fax (307) 352-7575

Chris Beilby
Senior Petroleum Engineer
Tel (307) 352-7566
Email - chris.beilby@questar.com

December 17, 2003

Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Extension of SI/TA Status
Bug Well No. 14
API - 43-037-30605

Dustin,

In response to your request for additional information supporting the continued SI/TA status of the subject well, the following information is submitted.

- 1.) A wellbore diagram is attached for reference.
- 2.) A check of shut-in surface pressures made on December 8, 2003 showed the following.
 - 2-7/8" tubing - 0 psig
 - 2-7/8" x 5-1/2" annulus - 0 psig
 - 5-1/2" x 9-5/8" annulus - 0 psig
- 3.) A fluid level was shot on December 11, 2003 showing the fluid level to be 620' from surface. A copy is attached.

As you know, the wellbore configuration does not allow for a casing integrity test to be conducted, but I believe the information provided demonstrates wellbore integrity. In particular, the fluid level today indicates a reasonable value for the current BHP. The well is watered out and therefore assuming a gradient of 0.43 psi/ft for the wellbore fluid, the current estimated BHP is 2,438 psig at the top perforation of 6,290'. The last recorded BHP in this well was 2,849 psig in 1982. Even though the last recorded pressure was taken over 20 years ago I believe it is worth referencing because this reservoir is supported to large degree by an edge water drive so little pressure depletion is expected during the producing life of the well. Another thing to consider is that if the 5-1/2" casing had developed a hole, the current fluid level would likely be found significantly deeper owing to the fact that heavier fluid (11.1 ppg drilling mud in this case) had entered the wellbore and the current BHP would not support the same fluid column height.

While the information provided here does not conclusively prove wellbore integrity, I think the absence of surface pressure and the presence of a reasonable static fluid level are good indications that wellbore integrity still exists at this time. If you have any questions regarding this information or desire more information, please contact me at the number shown above.

Sincerely,

Christopher A. Beilby
Senior Petroleum Engineer

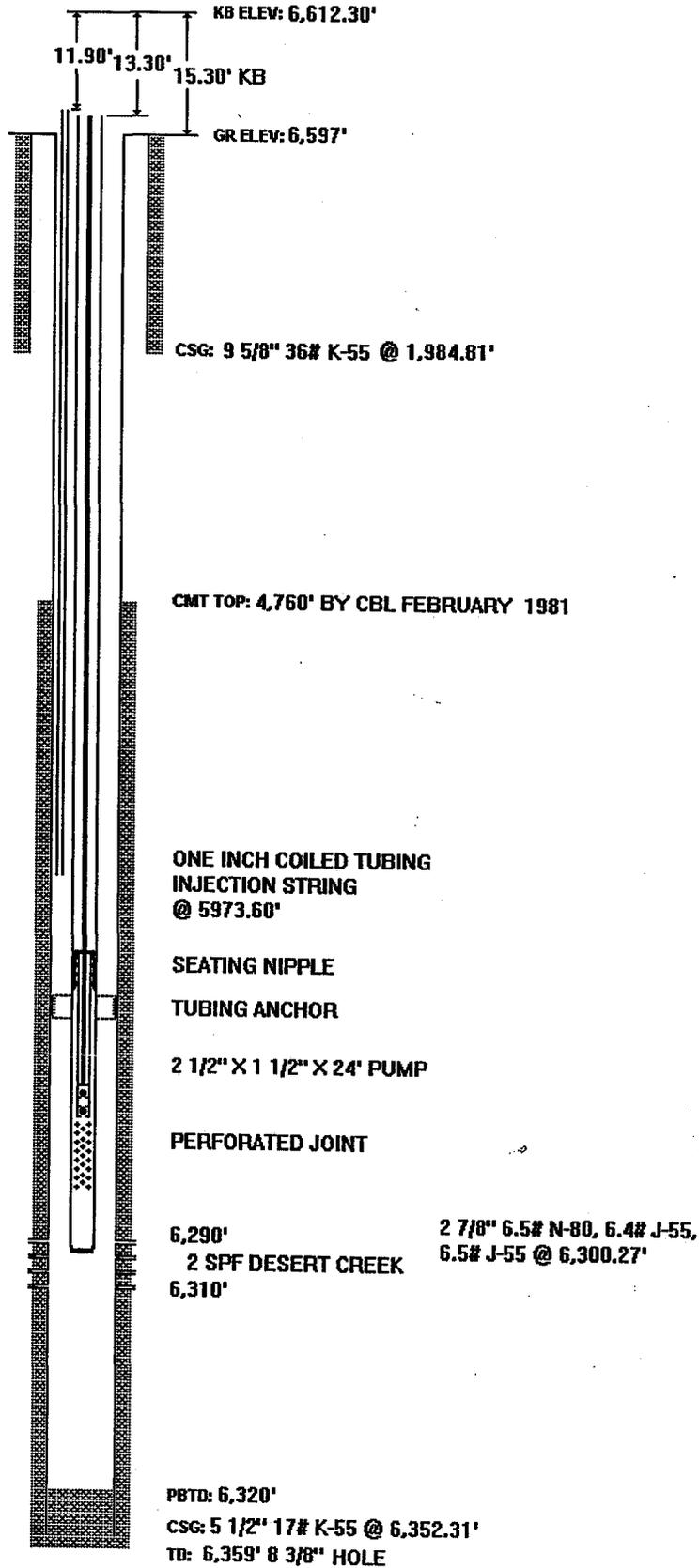
cc: Dee Findlay

RECEIVED
DEC 19 2003

DIV. OF OIL, GAS & MINING

G WELL #14
NE SE SEC. 17, T36S, R26E
SAN JUAN COUNTY, UTAH
DRILLED BY WEXPRO CO. JAN. 1981
DRAWN BY JMM 7/5/95

ENGR: _____



TEFTELLER, INC.
RESERVOIR ENGINEERING DATA

FARMINGTON, NM
GRAND JUNCTION, CO

COMPANY: WEXPRO COMPANU

COUNTY & STATE SAN JUAN, UTAH

DATE: 12-11-2003

PAGE 1 OF 1

FILE: 2-52219-FL

TIME:	LEASE & WELL NUMBER	STATUS OF WELL OR STROKES PER MINUTE	CASING PSIG	TUBING DEPTH	NUMBER JOINTS IN WELL	AVERAGE TUBING LENGTH FEET	NUMBER JOINTS TO FLUID	FLUID LEVEL FEET	PERFORATIONS
12:00	Bug #14	Shut In	0	6287	202	31.98	20	620	6290'-6310'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Bug Field (Multiple Wells)

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Desert Creek / Ismay

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER Bug Field

2. NAME OF OPERATOR:

Wexpro Company

N 1070

3. ADDRESS OF OPERATOR:

PO Box 45601

CITY Salt Lake City

STATE UT

ZIP 84145

PHONE NUMBER:

(801) 324-2611

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

36S 26E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per conversation w/ Earlene Russell. Effective 08/01/2005, Synergy Operating, LLC (N2795) has taken over the operator responsibility of the following wells.

Bug # 4 (43-037-30542) - State of Utah Lease ML-27026

Bug # 8 (43-037-30589) - BLM Lease U-43653

Bug # 13 (43-037-30610) - BLM Lease U-23161

Bug # 14 (43-037-30605) - BLM Lease U-23161

Bug # 15 (43-037-30606) - BLM Lease U-23161

Bug # 16 (43-037-30607) - BLM Lease U-23161

Bug # 17 (43-037-30793) - State of Utah Lease ML-27026

Bug # 12 (SWD) - (43-037-30595) - Fee Lease

Bug "B" Battery

Bug "C" Battery

Bug Compressor

no impact at DOGM (Erussell)

A copy of this document will also be submitted to the State of Utah directly from Synergy Operating, LLC's office.

NAME (PLEASE PRINT) James R. Livsey

TITLE Vice President

SIGNATURE *James R. Livsey*

DATE February 6, 2006

(This space for State use only)

APPROVED 2128106

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

FEB 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Bug Field</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple
2. NAME OF OPERATOR: Synergy Operating, LLC N2795		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: PO Box 5513 CITY Farmington STATE NM ZIP 87499		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 36S 26E STATE: UTAH		8. WELL NAME and NUMBER: Bug Field (Multiple Wells)
PHONE NUMBER: (505) 325-5449		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Desert Creek / Ismay

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per conversation w/ Earlene Russell. Effective 08/01/2005, Synergy Operating, LLC (N2795) has taken over the operator responsibility of the following wells.

- Bug # 4 (43-037-30542) - State of Utah Lease ML-27026
- Bug # 8 (43-037-30589) - BLM Lease U-43653
- Bug # 13 (43-037-30610) - BLM Lease U-23161
- Bug # 14 (43-037-30605) - BLM Lease U-23161
- Bug # 15 (43-037-30606) - BLM Lease U-23161
- Bug # 16 (43-037-30607) - BLM Lease U-23161
- Bug # 17 (43-037-30793) - State of Utah Lease ML-27026
- Bug # 12 (SWD) - (43-037-30595) - Fee Lease

BLM UT-924

Bug "B" Battery
Bug "C" Battery
Bug Compressor } *no impact at DOGM (E Russell)*

A copy of this document will also be submitted to the State of Utah directly from Wexpro/QEP's office.

NAME (PLEASE PRINT) Thomas E. Mullins TITLE Engineering Manager
SIGNATURE *Thomas E. Mullins* DATE 1-31-2006

(This space for State use only)

APPROVED 2/28/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
FEB 10 2006

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/15/2006

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2006
3. Bond information entered in RBDMS on: 2/28/2006
4. Fee/State wells attached to bond in RBDMS on: 2/28/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0924

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number BOK06SDP01525

2. The FORMER operator has requested a release of liability from their bond on: **
The Division sent response by letter on: **Joint bond with QEP, & QEP Uinta Basin

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



WEXPRO COMPANY
1955 Blairtown Road (82901)
P. O. Box 458
Rock Springs, WY 82902
Tel (307) 382-9791
Fax (307) 352-7575

Chris Beilby
Senior Petroleum Engineer
Tel (307) 352-7566
Email – chris.beilby@questar.com

December 8, 2005

Clint Dworshak
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: SI/TA Status
Bug Well No. 4 Bug Well No. 14 Bug Well No. 17
API – 43-037-30542 API – 43-037-30605 API – 43-037-30793
36S 26E 17 36S 26E 16

Clint,

In response to your email request for updated status on the subject wells the following information is provided.

These wells have been recently been purchased by:

Synergy Operating LLC
Quality Business Center
5101 College Blvd
Suite 5060
Farmington, NM 87402

Wexpro does not know what Synergy's plans are for these wells but the present status of them is as follows.

Bug No. 4 – It is presently SI in need of a pump change.

Bug No. 14 and Bug No. 17 – These wells remain SI and as stipulated, quarterly pressures and fluid levels have been obtained on these wells. Copies of the quarterly pressure and fluid level surveys are attached for reference.

Please let me know if you need any other information.

Sincerely,

Christopher A. Beilby
Senior Petroleum Engineer

cc: Synergy Operating LLC

RECEIVED
DEC 16 2005
DIV. OF OIL, GAS & MINING



December 6, 2005

WEXPRO COMPANY

P.O. Box 458
Rock Springs, WY 82902

Attention: Mr. Rick Angle

Subject: Fluid Level Measurements
2 wells - Bug No.'s 14 & 17
Bug Field
San Juan County, Utah
File No. 2-58832-FL

Dear Sir:

Attached hereto are the results of the Fluid Level Measurements conducted on the above captioned wells on November 29, 2005.

The data presented is in tabular form.

It has been our pleasure to perform this service for you. If we may be of further assistance, please call us at any time.

Respectfully submitted,

Neil Tefteller

TEFTELLER, INC.

NT/mdt

RECEIVED

DEC 16 2005

DIV. OF OIL, GAS & MINING

TEFTELLER, INC.
RESERVOIR ENGINEERING DATA



COMPANY: WEXPRO COMPANY

FARMINGTON, NM
GRAND JUNCTION, CO

PAGE 1 OF _____

COUNTY & STATE SAN JUAN COUNTY, UTAH

FILE: 2-58832-FL

DATE: 11-29-2005

TIME: LEASE & WELL NUMBER STATUS OF WELL
OR
STROKES PER MINUTE

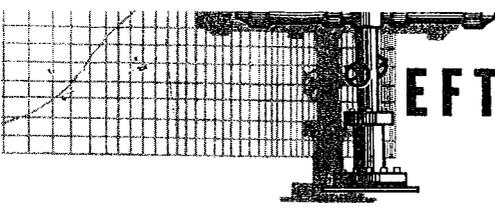
CASING TUBING NUMBER AVERAGE NUMBER
PSIG DEPTH JOINTS TUBING JOINTS
IN WELL LENGTH TO
FEET FLUID
PERFORATIONS

LEASE & WELL NUMBER	STATUS OF WELL OR STROKES PER MINUTE	CASING PSIG	TUBING DEPTH	NUMBER JOINTS IN WELL	AVERAGE TUBING LENGTH FEET	NUMBER JOINTS TO FLUID	FLUID LEVEL FEET	PERFORATIONS
BUG NO. 14	SHUT IN							
	TUBING 0	0	6286	202	31.32	16	500'	6290' - 6310'
BUG NO. 17	SHUT IN							
	TUBING 400	410	6195	202	30.57	*	*	6298' - 6310'
* UNDETERMINABLE								

007

TEFTELLER

12/06/2005 14:38 FAX 5053251148



TEFTELLER, INC.

reservoir engineering data

FARMINGTON, NEW MEXICO/
GRAND JUNCTION, COLORADO

P. O. Box 1198
Farmington, New Mexico 87499
(505) 325-1731
Fax (505) 325-1148

2332 Interstate Ave., Ste. A
Grand Junction, CO 81505
(970) 241-0403
Fax (970) 241-7634

August 2, 2005

WEXPRO COMPANY

P.O. Box 458
Rock Springs, WY 82902

Attention: Mr. Jerry Ennis

Subject: Fluid Level Measurements
2 wells – Bug No.'s 14 & 17
Bug Field
San Juan County, Utah
File No. 2-58495-FL

Dear Sir:

Attached hereto are the results of the Fluid Level Measurements conducted on the above captioned wells on July 28, 2005.

The data presented is in tabular form.

It has been our pleasure to perform this service for you. If we may be of further assistance, please call us at any time.

Respectfully submitted,

Neil Tefteller

TEFTELLER, INC.

NT/mdt

TEFTELLER, INC.
RESERVOIR ENGINEERING DATA

FARMINGTON, NM
GRAND JUNCTION, CO

COMPANY: WEXPRO COMPANY

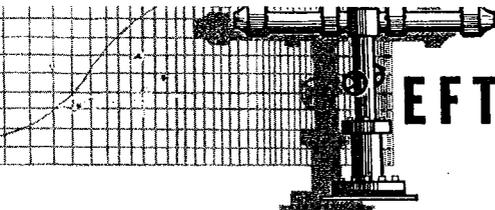
PAGE 1 OF _____

COUNTY & STATE SAN JUAN COUNTY, UTAH

FILE: 2-58495-FL

DATE: 7-28-2005

TIME:	LEASE & WELL NUMBER	STATUS OF WELL OR STROKES PER MINUTE	CASING PSIG	TUBING DEPTH	NUMBER JOINTS IN WELL	AVERAGE TUBING LENGTH FEET	NUMBER JOINTS TO FLUID	FLUID LEVEL FEET	PERFORATIONS
	BUG NO. 14	SHUT IN Tubing - 0	0	6286'	202	31.22	16	500'	6290' - 6310'
	BUG NO. 17	SHUT IN Tubing - 385	335	6195'	202	30.57	48	1467'	6298' - 6310'



BHP * BU * PI * DD * GWT * RFS * GOR * FL * TS

TEFTELLER, INC.

reservoir engineering data

FARMINGTON, NEW MEXICO/
GRAND JUNCTION, COLORADO

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(970) 241-0403
Fax (970) 241-7634

May 31, 2005

WEXPRO COMPANY

P. O. BOX 458
Rock Springs, WY 82902

Attention: Mr. Jerry Ennis

Subject: Fluid Level Measurements
2 wells – Bug No.'s 14 & 17
San Juan County, UT
File No.2-58314-FL

Dear Sir:

Attached hereto are the results of the Fluid Level Measurements conducted on the above captioned wells on May 19, 2005.

The data presented is in tabular form.

It has been our pleasure to perform this service for you. If we may be of further assistance, please call us at any time.

Respectfully submitted,

Neil Tefteller
Neil Tefteller

TEFTELLER, INC.

NT/mdt

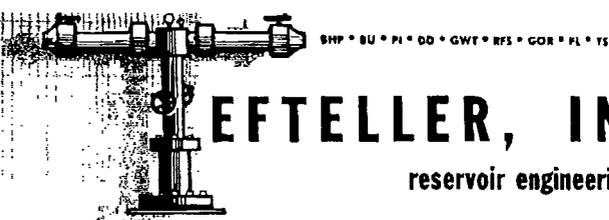
Company:WexPro
 San Juan County Utah

Test Data

File: 2-58314-FL
 Date: 05/19/2005

Time	Lease & Well #	Status of Well or Strokes per minute	Casing Psig	Tubing Depth	Number Joints in well	Average Tubing Length	Number Joints to Fluid	Fluid Level	Perforations
	Bug #14	Shut In	0	6286	202	31.22	16	500	6290'-6310'
		Tubing Psig 0							
	Bug #17	Shut In							
		Tubing Psig 360	440	6195	202	30.57	*	*	6298'-6310'

*Fluid level Inconclusive



TEFTELLER, INC.

reservoir engineering data

FARMINGTON, NEW MEXICO/
GRAND JUNCTION, COLORADO

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Grand Junction, CO 81505
(970) 241-0403
Fax (970) 241-7634

January 21, 2005
~~October 25, 2004~~



WEXPRO COMPANY
P.O. Box 458
Rock Springs, WY 82902

Attention: Mr. Jerry Ennis

Subject: Fluid Level Measurement
Bug Unit No. 14
San Juan County, Utah
File No. 2-52929-FL

Dear Sir:

Attached hereto are the results of the Fluid Level Measurement conducted on the above captioned well on January 20, 2005.

The data presented is in tabular form.

It has been our pleasure to perform this service for you. If we may be of further assistance, please call us at any time.

Note: Bug No. 17 – location too muddy to conduct service on well.

Respectfully submitted,

Neil Tefteller

TEFTELLER, INC.

NT/mdt

Serving the Rocky Mountain Area

Company: Wexpro Company
San Juan County Utah

Test Data

File: 2-52929-FL
Date 01/20/2005

Time	Lease & Well #	Status of Well or Strokes per minute	Casing Psig	Tubing Depth	Number Joints in well	Average Tubing Length	Number Joints to Fluid	Fluid Level	Perforations
	Bug #14	Shut in	0	6286	202	31.22	16	500	6290-6310
	Tubing '0' psig	Braden Head '0' psig							

Could NOT ACCESS LOCATION DUE TO MUDDY CONDITIONS. SEE COVER LETTER

12/06/2005 14:38 FAX 5053251148

TEFFELLER

005



October 25, 2004

307-352-7572

WEXPRO COMPANY
P.O. Box 458
Rock Springs, WY 82902

Attention: Mr. Jerry Ennis

Subject: Fluid Level Measurement
Bug Unit No. 14
San Juan County, Utah
File No. 2-52780-FL

Dear Sir:

Attached hereto are the results of the Fluid Level Measurement conducted on the above captioned well on October 14, 2004.

The data presented is in tabular form.

It has been our pleasure to perform this service for you. If we may be of further assistance, please call us at any time.

Respectfully submitted,

Neil Tefteller

TEFTELLER, INC.

NT/mdt

Company: Wexpro Company
San Juan County Utah

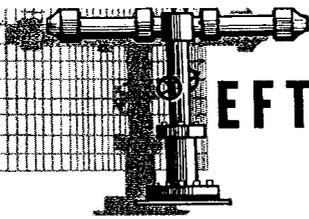
Test Data

File: 2-52780-FL
Date 10/14/2004

Time	Lease & Well #	Status of Well or Strokes per minute	Casing Psig	Tubing Depth	Number Joints in well	Average Tubing Length	Number Joints to Fluid	Fluid Level	Perforations
	Bug #14	Shut in	0	6286	202	31.22	16	500	6290-6310
	Tubing '0' psig	Braden Head '0' psig							
	Bug #17	Shut in		6195	202	30.57	Flowing	*	6298-6310
	Tubing '395' psig	Braden Head '15' psig							

*Casing flowing to pit No way to take pressure

LEAKING CASING WING VALVE



BHP • BU • PI • DD • GWT • RFS • GOR • FL • TS

TEFTELLER, INC.

reservoir engineering data

FARMINGTON, NEW MEXICO/
GRAND JUNCTION, COLORADO

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2332 Interstate Ave., Ste. A
Grand Junction, CO 81505
(970) 241-0403
Fax (970) 241-7634

Wexpro Co.
PO Box 458
Rock Springs, WY. 82901

Attention: Mr. Jerry L. Ennis

Subject: Fluid Level Measurement
Bug Unit #14
San Juan County Utah
File: 4-52595-FL

Dear Mr. Ennis

Attached hereto are the results of the fluid level measurement, conducted on the above captioned well on July 8, 2004.

The data presented is in tabular form.

It has been our pleasure to perform this service for you. If we may be of further assistance, please call us at any time.

Respectfully submitted,

Toby Tefteller

Tefteller, Inc.

TT/dda

Company: Wexpro Co
San Juan County, Utah

Test Data

File: 2-52595-FL
Date: 07/08/2004

Time	Lease & Well #	Status of Well or Strokes per minute	Casing Psig	Tubing Depth	Number Joints in well	Average Tubing Length	Number Joints to Fluid	Fluid Level	Perforations
11:00	Bug #14	Shut In	5	6300	202	31.22	16	500	6290'-6310'
11:30	Bug #17	Shut in	250	6195	202	30.57	surface	*	6298'-6310'
	NOTE:	Bug #17 casing will flow water	tubing	320 psi	casing	250 psi	bradenhead	25 psi	