

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
~~E. C. Harris~~ **Davis Oil Company**

3. ADDRESS OF OPERATOR
~~P.O. Box 1714, Roswell, New Mexico 88201~~ **1424 Tenth Street Rock Springs WY 82901**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface: **2310' FSL; 2310' FEL Same NW SE**
 At proposed prod. zone: **cc: Sue Hentschel 410 17th St, Suite 1400 80202**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13.5 miles from LaSal, Utah

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
2310'

16. NO. OF ACRES IN LEASE
2520

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
2600' M&A

19. PROPOSED DEPTH
11,400'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7232' GR (Ungraded)

22. APPROX. DATE WORK WILL START*
Upon Approval

5. LEASE DESIGNATION AND SERIAL NO.
U-24641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
--

7. UNIT AGREEMENT NAME
--Horn Unit

8. FARM OR LEASE NAME
Federal

9. WELL NO.
17-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 17, T29S-R26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	500'	350 Sx (Circulated)
7 7/8"	5 1/2"	15 1/2#-17#	T.D.	175 Sx

Propose to drill 17 1/2" hole to 500'. Run 13 3/8" casing; circulate cement; set B.O.P. equipment (see Exhibit 1). Drill 7 7/8" hole to T.D. Run 5 1/2" casing; cement back 1000' above shoe with Class G cement. Perforate and complete in usual manner.

May have to increase mud weight to 12#/gal. to control water flow from White Rim ss. while drilling.

Anticipated Tops: Spud in Cretaceous Burro Canyon Fm.; Top Chinle 2170'; Top Hermosa 8150'; Top Miss. Leadville 11,200'

STIPULATIONS ATTACHED

APPROVED FOR A PERIOD NOT TO EXCEED 1 YEAR.

"APPROVAL TO FLARE WHILE DRILLING AND TESTING"

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 9/8/80
 BY: CB Jost

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B. F. Lisle TITLE Agent DATE 9/14/79

(This space for Federal or State public use)

PERMIT NO. 43-037-30594 APPROVAL DATE 9/8/80

APPROVED BY NOV 16 1979 TITLE 007-17 1979

CONDITIONS OF APPROVAL, IF ANY
CARL A. BARRICK
 ACTING DISTRICT ENGINEER

U. S. GEOLOGICAL SURVEY
 DURANGO, COLO.

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: UTAH
SERIAL No.: U-24641

and hereby designates

NAME: DAVIS OIL COMPANY
ADDRESS: Suite 1400, "410" 17th Street Bldg.,
Denver, Colorado 80202

as his operator and agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

TOWNSHIP 29 SOUTH, RANGE 26 EAST, SLM

Section 17: All

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

(Signature of lessee)

L. C. HARRIS

May 7, 1980

(Date)

P. O. Box 1714, Roswell, NM 88201

(Address)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Davis Oil Company

3. ADDRESS OF OPERATOR
1424 Tenth St., Rock Springs, WY 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2310' FSL 2310' FEL
AT SURFACE: Sec. 17, T29S, R26E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change of Operator</u>		

5. LEASE NO.
U-24641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
17-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T29S, R26E

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7232 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note change of operator from L.C. Harris to Davis Oil Company.
Designation of Operator is attached.

APPROVED

MAY 14 1980

Carl A. Barrick
CARL A. BARRICK
ACTING DISTRICT ENGINEER

RECEIVED

MAY 14 1980

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David J. Banks TITLE Permit Supervisor DATE 5-12-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

operator

DAVIS OIL COMPANY

INTEROFFICE R E SLIP

DATE 6-30-80

TO Bonnie - St. Div. of Oil & Gas

- | | |
|---|---|
| <input type="checkbox"/> FOR YOUR INFORMATION | <input type="checkbox"/> PLEASE APPROVE |
| <input type="checkbox"/> PLEASE HANDLE | <input type="checkbox"/> PLEASE SEE ME |
| <input type="checkbox"/> FOR FILING | <input type="checkbox"/> PLEASE ADVISE |
| <input type="checkbox"/> FOR MAILING | <input type="checkbox"/> PLEASE NOTE & RETURN |

UTAH

REMARKS: I hope this is what you needed on the Horn Wind -

FROM DAVIS Geology
Joe Hentschel - 303-629-8842

DAVIS OIL COMPANY

17TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000

NEW YORK
NEW ORLEANS
HOUSTON
TULSA

Repl
Davis Company
1424 Tenth Street
Rock Springs, Wyo. 82901



STATUS OF DRILLING AND COMPLETING WELLS
JUNE 30, 1980 6:00 A.M.
DAVIS OIL COMPANY - ROCK SPRINGS DISTRICT
1424 TENTH STREET - ROCK SPRINGS, WYOMING
(307) 382-2862

RECEIVED
JUL 02 1980

DIVISION OF
OIL, GAS & MINING

BILLINGS DISTRICT - U.S.G.S.

Chambers Federal 1-22 - Fed. Lse #M-15683
NW-NE Sec. 22 T9S R22E
Carbon Co., Montana
Present Status - Davis Oil Company has relinquished Operator Status to
Jerry Chambers Oil Producers, effective 6-26-80

CASPER DISTRICT - U.S.G.S.

Harris Slough #1 - Fed. Lse #W-19536
SE-SE Sec. 34 T27N R99W
Fremont Co., Wyoming
Present Status - Waiting on government on-site inspection.

DURANGO DISTRICT - U.S.G.S.

Dugan Fee #1 - Fee Lease
NE-SE Sec. 31 T34N R12W
LaPlata Co., Colorado
Depth: 8370' Set 1018' 9 5/8" casing 5-2-80.
Present Status - Drill stem test.

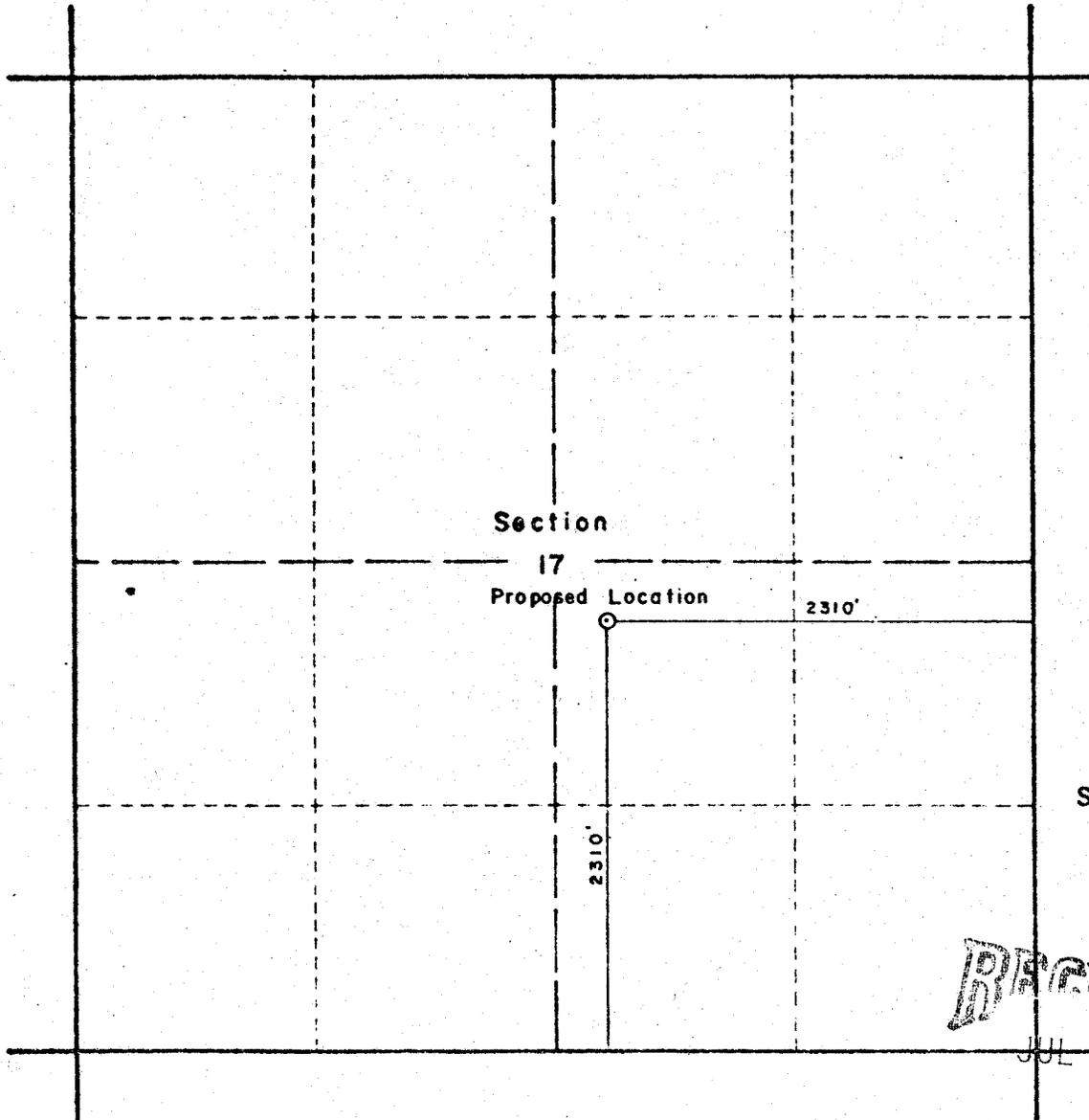
Harris Federal #17-1 - Fed. Lse #U-24641
NW-SE Sec. 17 T29S R26E
San Juan Co., Utah
Present Status - Waiting on rotary tools. Cactus Rig #5.

McCracken Point Federal #1 - Fed. Lse #U-40743
NW-SW Sec. 19 T40S R23E
San Juan Co., Utah
PBD: 5532' Ismay Formation
Present Status - Set production facilities.

McCracken Point Federal #2 - Fed. Lse #U-40743
SE-SW Sec. 19 T40S R23E
San Juan Co., Utah
Depth: 5750'
Present Status - Plugged and abandoned - 5/26-80

ROCK SPRINGS DISTRICT - U.S.G.S.

Basin Well Unit #1 - Fed. Lse #W-18474
SW-NE Sec. 20 T24N R98W
Sweetwater Co., Wyoming
Present Status - Waiting on rotary tools.



Scale: 1" = 1000'

RECEIVED
JUL 03 1980

DIVISION OF
OIL, GAS & MINING

WELL LOCATION: L.C. Harris, Fed. No. 17 - 1

Located 2310 feet North of the South line and 2310 feet West of the East line of Section 17
 Township 29 South, Range 26 East Salt Lake Base & Meridian
 San Juan Co., Utah
 Existing ground elevation determined at 7231 feet based on adjoining locations

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief

Frederick H. Reed

FREDERICK H. REED
Registered Land Surveyor



L.C. HARRIS ROSWELL, NEW MEXICO	
WELL LOCATION PLAT Fed. No. 17-1 Sec. 17, T29S, R26E San Juan Co., Utah	
CLARK - REED & ASSOC. Durango, Colorado	DATE: JULY 30, 1979 FILE NO: 79055

** FILE NOTATIONS **

DATE: July 10, 1980
OPERATOR: Davis Oil Company
WELL NO: Unit Unit # 17-1
Location: Sec. 17 T. 29S R. 26E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-037-30594

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

*Unit
approved*

Lease Designation Plotted on Map
Approval Letter Written *wtw*
Hot Line P.I.

September 10, 1980

Davis Oil Company
1424 Tenth Street
Rock Springs, Wyoming 82901

Re: Well No. Horn Unit #17-1
Sec. 17, T. 29S, R. 26E.,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30594.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

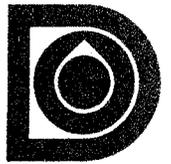
/btm

cc: ~~SGS~~
Sue Hentschel, David Oil

DAVIS OIL COMPANY

1424 Tenth Street, Suite 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000

Reply
Davis Company
1424 Tenth Street
Rock Springs, Wyo. 82901



NEW YORK
NEW ORLEANS
HOUSTON
TULSA

STATUS OF DRILLING AND COMPLETING WELLS
SEPTEMBER 29, 1980 6:00 A.M.
DAVIS OIL COMPANY - ROCK SPRINGS, WYOMING
1424 TENTH STREET - ROCK SPRINGS, WYOMING
(307) 382-2862

BILLINGS DISTRICT - U.S.G.S.

Clark's Fork Federal #1 - Fed. Lse #M-21045
NW-SE Sec. 27 T9S R22E
Carbon Co., Montana
Total Depth: 8200'
Plugged and abandoned - 9/25/80.

CASPER DISTRICT - U.S.G.S.

Harris Slough Unit #1 - Fed. Lse #W-19536
SE-SE Sec. 34 T27N R99W
Fremont Co., Wyoming
Present Operation - Waiting on government approval.

DURANGO DISTRICT - U.S.G.S.

Dugan Fee #1 - Fee Lease
NE-SE Sec. 31 T34N R12W
LaPlata Co., Colorado
Total Depth: 9750' PBD 8391'
Present Operation - Completing Ismay Formation

Federal #17-1 - Fed. Lse #U-24641
NW-SE Sec. 17 T29S R26E
San Juan Co., Utah
Depth: 6200'
Present Operation - Drilling

ROCK SPRINGS DISTRICT - U.S.G.S.

Basin Well Unit #1 - Fed. Lse #W-18474
SW-NE Sec. 20 T24N R98W
Sweetwater Co., Wyoming
Present Operation - Waiting on rotary tools

Bush Lake Unit #5 - Fed. Lse #W-21716
NW-SE Sec. 9 T24N R96W
Sweetwater Co., Wyoming
Present Depth: 1825'
Present Operation - Drilling 9 7/8" hole, set 1503' 10 3/4" casing 9-27-80.

Gale Unit #2 - Fed. Lse #W-59143
SW-SW Sec. 25 T23N R96W
Sweetwater Co., Wyoming
PBD 10,150' T.D. 10,732' Lewis Formation
Present Operation - Testing

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. 43-024641
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Wildcat/Harris Federal #17-1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

December, 1980

Agent's Address 410 17th Street
Suite 1400
Denver, Colorado 80202
 Phone No. (303) 623-1000

Company Davis Oil Company
 Signed [Signature]
 Title Production Accounting Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW SE	29S	26E	17-1	0	0	-	0	0	0	11-21-80 Drlg. to 11,048'. Shale. 11-23-80 Drlg. to 11,358'. Pipe parted 16 jts. Below rotary table. 11-30-80 depth @ 11,358' pulled off fish then to wash over for the second time interval 10,740 -10,801'. TOOH Wahed over from 10,740-10,910'. Circ 12-1-80 ran spud bars to 11,355'. 12-6-80 TD @ 11,358'. 12-13-80 TD @ 11,358'. GIH with coil tbg. open ended. Displacing wtr with mud. Ran coil tbg. to + 11,349'. 12-20-80 TD @ 11,358'. Picked clustonite wash over shoe & 3 jts. of 8-1/8" OD wash pipe.

GAS: (MCF)
 Sold none
 Flared/Vented none
 Used On/Off Lease none

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 0
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. 43-024641
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Wildcat/Harris Federal #17-1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

January, 1981

Agent's Address 410 17th Street
Suite 1400
Denver, Colorado 80202
 Phone No. (303) 623-1000

Company Davis Oil Company H.P.C. Inc
 Signed Davis R. Kiefer
 Title Production Accounting Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW SE	29S	26E	17-1	0	0	40.0	0	0	0	12-21-80 TD @ 11,358' Tagged @ 11,309'. Washed & Reamed to 11,327'. Circ. & Cond. 12-25-80 TD @ 11,358'. Magnaflex DC'S. 12-30-80 TD @ 11,358'. Circ. Plugged back. Tagged fish @ 11,293'. CMTD w/145 sxs. Class "H". 1-3-81 PBD @ 10,992'. Circ. & Cond. mud on top of #2 plug. 1-5-81 Depth @ 11,011'. 1-9-81 Reamed to 11,014'. Cond hole drlg to 11,059'. 1-11-81 PBD @ 11,071' TIH. 1-16-81 Depth @ 11,118' TOOH. 1-20-81 Depth @ 11,119'.

GAS: (MCF)
 Sold None
 Flared/Vented None
 Used On/Off Lease None

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month 0
 Produced during month 0
 Sold during month 0
 Unavoidably lost 0
 Reason: _____
 On hand at end of month 0

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Davis Oil Leo Roberts 307-382-2862

WELL NAME: Fed. 17-1

SECTION SE 17 TOWNSHIP 29S RANGE 26E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 10,992
11,497 side track

CASING PROGRAM:

- 30" @ 2187 circ. to surface
- 13 3/8" @ 1555 circ. to surface
- 9 5/8" @ 6598 (TOC 4500)
- 8 1/2" openhole TD

FORMATION TOPS:

- No Perfs. or Cores
- No water or shows
- Windgate- behind casing
- Chinle- 1660'
- Moenkopie- 2122'
- Cutler- 2880'
- Hermosa- 8410'
- U. Ismay- 10,270'
- Desert Creek- 10,688'
- Leadville- 11,180' (TD)

PLUGS SET AS FOLLOWS:

- 1) 11,280-11,080' 75 sx.
- 2) 8510-8310' 100 sx.
- 3) 6650-6550' 50 sx.
- 4) 4500⁺ freepoint 9 5/8" casing part and set 200' cement plug 1/2 in 1/2 out 110 sx.
- 5) 1655-1455' 110 sx.
- 6) 50'-surface 45 sx.

Place 12#, 54vis. fresh water gel based abandonment mud between plugs; clean, restore and regrade site, erect regulation dryhole marker.

If 9 5/8" casing is not pulled a plug will be required 50' to surface between it and the 13 3/8" casing.

DATE 2-10-81 SIGNED MTM

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. 43-024641
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY San Juan FIELD/LEASE Wildcat/Harris Federal #17-1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

February, 1981

Agent's Address 410 17th Street
Suite 1400
Denver, Colorado 80202
 Phone No. (303) 623-1000

Company Davis Oil Company
 Signed P.M. Sleighton
 Title Production Accounting Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
17 NW SE	29S	26E	17-1	0	0		0		0	1-21-81 DEPTH @ 11,119'. 1-27-81 DRLG TO 11,147'. 1-28-81 TD 2-7-81 DRLG TO 11,530' TD. 2-11-81 TD @ 11,530'. RECEIVED ORDERS TO P&A. 2-13-81 TD @ 11,530'. WELL PLUGGED. DRGL. RIG RELEASED ON 2-12-81.

RECEIVED

APR 17 1981

DIVISION OF
 OIL, GAS & MINING

June 12, 1981

Davis Oil Company
1424 Tenth Street
Rock Springs, Wyoming 82901

Re: Well No. Horn Unit #17-1
Sec. 17, T. 29S, R. 26E
San Juan County, Utah

Gentlemen:

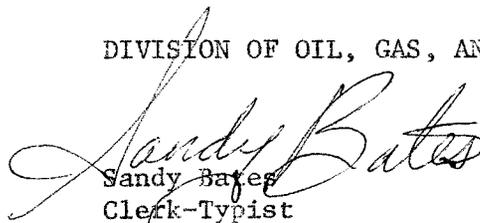
This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by ~~your~~ rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

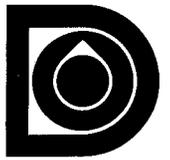
DIVISION OF OIL, GAS, AND MINING


Sandy Bates
Clerk-Typist

DAVIS OIL COMPANY

410 - 11TH STREET, SUITE 1400
DENVER, COLORADO 80202
TELEPHONE: 303-623-1000

NEW YORK
NEW ORLEANS
HOUSTON
TULSA



RECEIVED
JUL 23 1981

July 21, 1981
DIVISION OF
OIL, GAS & MINING

Division Of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Sandy Bates

File: RSM - 556 - WF
RE: Horn Unit #17-1
Sec. 17-T29N-R26W
San Juan County, Utah

Dear Ms. Bates:

As per our telephone conversation July the 20th, 1981. The Horn Unit #17-1 was drilled and completed by Chambers and Kennedy (located in the NE $\frac{1}{4}$ of the NE $\frac{1}{4}$ of Sec. 17). Davis Oil Company did drill a well in this area and at first named it, Horn Unit #17-1. Later the name was chnged to the Davis Federal #17-1 (located in the NW $\frac{1}{4}$ of the SE $\frac{1}{4}$ of Sec. 17) which still applies.

This well was plugged and Abandoned in late December of 1980. According to our office in Casper, a P&A report was filed with the State of Utah as required. Please feel free to contact me if further difficulties arise.

Sincerely,
DAVIS OIL COMPANY

Steve Colburn
Petroleum Engineering Technician

SC/sw

December 28, 1981

Davis Oil Company
410 17th Street, Suite 1400
Denver , Colorado 80202

Re; Well No. Horn Unti 17-1
Sec. 17, T. 29S, R. 26E
San Juan County, Utah

Well No. North Bluff Federal #1
Sec. 17, T. 40S, R. 22E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

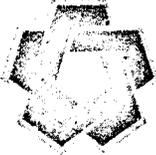
Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 28, 1981

Stacy - AS AP
today!

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

RECEIVED
DEC 30 1981
DAVIS OIL CO.

Davis Oil Company
410 17th Street, Suite 1400
Denver, Colorado 80202

RECEIVED
JAN 08 1982

DIVISION OF
OIL, GAS & MINING

Re: Well No. Horn Unit 17-1
Sec. 17, T. 29S, R. 26E
San Juan County, Utah

Well No. North Bluff Federal #1
Sec. 17, T. 40S, R. 22E
San Juan County, Utah

*this one has been
previously submitted
12-15-81 - attached
is a copy.*

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

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Clerk Typist

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** logs on both wells
will be forthcoming.
(ordered 1-5-82)*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E*

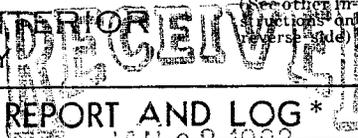
Form approved.
Budget Bureau No. 42-R355.5

LEASE DESIGNATION AND SERIAL NO.

U-24641

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

7. UNIT AGREEMENT NAME
Horn Unit (Harris Federal)

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
DAVIS OIL COMPANY

9. WELL NO.

3. ADDRESS OF OPERATOR
410 17th St., Suite 1400, Denver, Colorado 80202

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NWSE Sec. 17, T29S R26E

Wildcat

At top prod. interval reported below 2310' FSL & 2310' FEL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

At total depth

Sec. 17, T29S, R26E

14. PERMIT NO. DATE ISSUED
API# 43-037 30594 9/8/80

12. COUNTY OR PARISH 13. STATE
San Juan Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
8/9/80 2/12/81 7232' GR., 7247' KB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
DTD 11,530' LTD 11,495' Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dipmeter, CNL Density Induction SFL, BHC Sonic, DIL-SFL, BHC Sonic With Gamma Ray Caliper & 27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		6598'	12 1/4"		

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) P & A'D					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NONE (Geological Report previously submitted)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed Lafayette Chief Geologist DATE 1/5/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

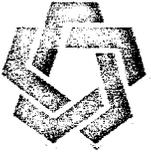
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
NO DST'S			
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Chinle	1658'		+5589
Cutler	2880'		+4367
White Rim Ss	4970'		+2277
Hermosa	8358'		-1111
LaSal Ls.	9842'		-2595
Leadville (Apparent)	11,160'		-3913.
Leadville (True)	11,113'		-3866
T.D.	11,530'		Drillers
	11,495'		Loggers



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 23, 1982

Davis Oil Company
410 17th Street, Ste 1400
Denver, Colorado 80202

Re: Well No. Horn Unit #17-1
Sec. 17, T. 29S, R. 26E
San Juan County, Utah

Gentlemen:

According to our records, a " Well Completion Report" filed with this office January 5, 1982, from above referred to well, indicates the following electric logs were run: Induction SFL, BHC Sonic, DIL-SFL, BHC Sonic with Gamma Ray and Caliper and Dipmeter, CNL Density. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requiriest that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

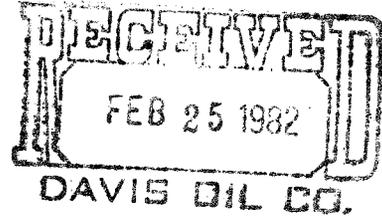


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 NATURAL RESOURCES & ENERGY
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DIVISION OF OIL, GAS AND MINING

Cari Furse
 Clerk Typist

GENTLEMEN:

PLEASE BE ADVISED THAT WHEN THIS WELL WAS DRILLED YOU WERE ON THE DISTRIBUTION LIST TO RECEIVE LOGS AND SHOULD HAVE. HOWEVER, SINCE YOU HAVE REQUESTED THEM AGAIN WE HAVE ENCLOSED WHAT WE HAVE IN EXTRA COPIES. IF YOU NEED MORE THAN THIS WE COULD XEROX OUR OWN LOGS IN OUR LIBRARY.

Very truly yours,

Michelle Hiller - Davis Oil Company

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
 Robert R. Norman • Margaret R. Bird • Herm Olsen

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other DRY HOLE

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
BOX 534 MILLS, WYOMING 82644

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Section 17-T29S-R26E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Rehabilitation	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
U-24641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HARRIS FEDERAL

9. WELL NO.
#17-1

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 17-T29S-R26E

12. COUNTY OR PARISH | 13. STATE
San Juan County | Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location has been cleared, leveled, pits backfilled, seeded and a regulation dry hole marker has been erected.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Rep. DATE September 9, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: