

FILE NOTATIONSEntered in NID File Entered on S R Sheet Location Map Planned Card Indexed IWR for State or Fee Land

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ G-I _____ GR _____ GR-N _____ Micro _____

Lat _____ M-L _____ Sonic _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

U-43653

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

7. Unit Agreement Name

None

8. Farm or Lease Name

Bug

9. Well No.

8

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area

S. 8, T.36S., R.26E.

12. County or Parrish 13. State

San Juan Utah

2. Name of Operator

Wexpro Company

3. Address of Operator

P.O. Box 1129, Rock Springs, Wyoming 82901

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1635' FWL, 1925' FSL, S.8, T.36S., R.26E., San Juan

At proposed prod. zone County, Utah

NE SW

14. Distance in miles and direction from nearest town or post office*

16 miles to Dove Creek, Colorado

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest dirlg. line, if any)

1635'

16. No. of acres in lease

480

17. No. of acres assigned to this well

--

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. S.7, T36S., R.25E.

May 2 Bug, 5000'

19. Proposed depth

5,815'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 6045'; KB 6055'

22. Approx. date work will start*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

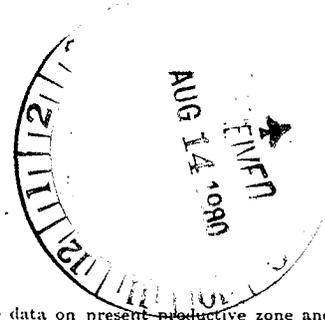
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	1,420'	775 Sks. of R. G @ 2% CaCl.
8-3/4"	5-1/2"	17#	5,815'	50-50 Pozmis A - to be determined from caliper logs

Wexpro Company proposes to drill subject well to a total depth of 5,815'. Spacing exception required because of topographic reasons. Location has steep terrain and ravines required moving for better location.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 8/15/80

BY: [Signature]



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title Division Eng.

Date 8/14/80

(This space for Federal or State office use)

Permit No.

Approval Date

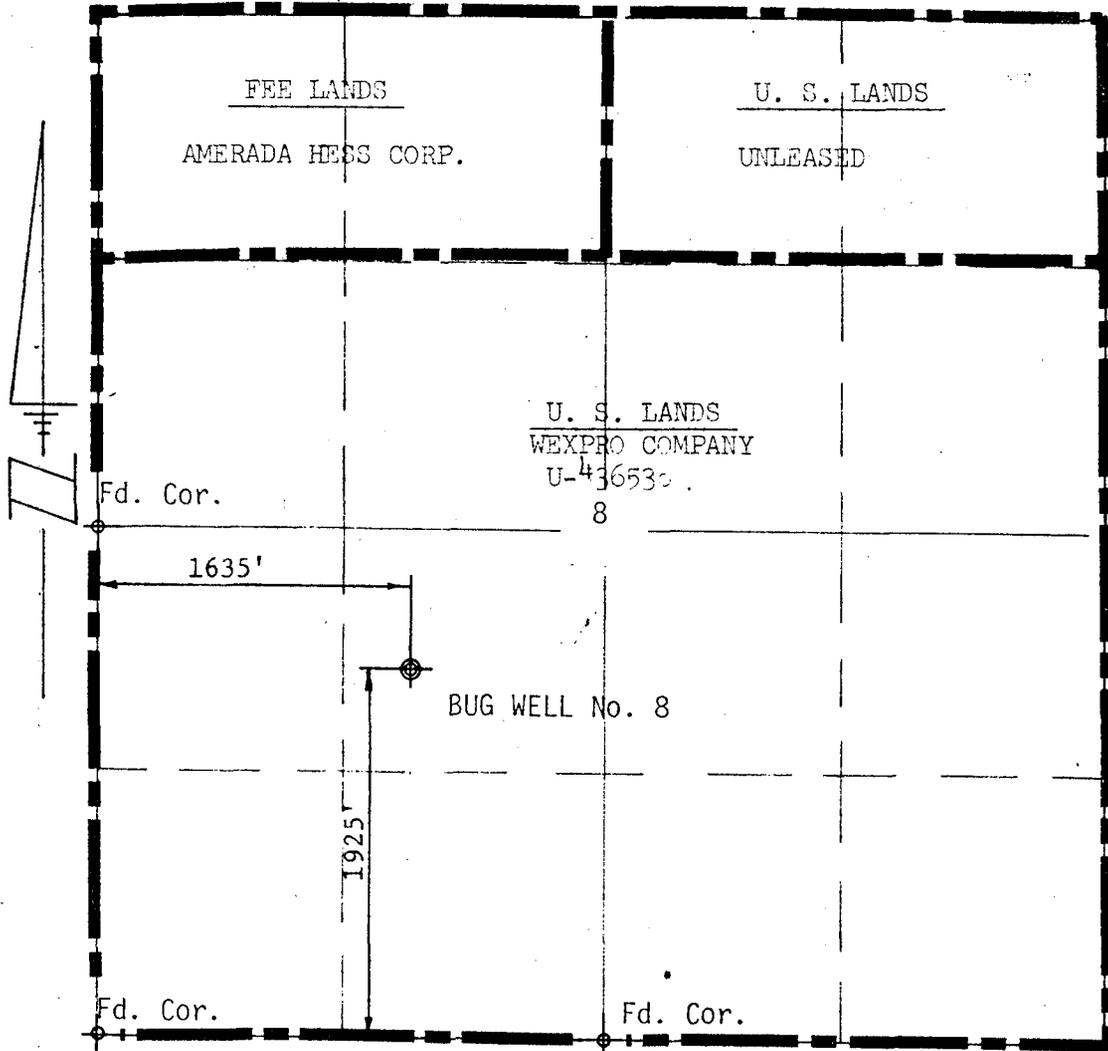
Approved by

Title

Date

Conditions of approval, if any:

T. 36S., R. 26E., S. L. B. & M.
SAN JUAN COUNTY, UTAH



LOCATION PLAN
SCALE 1" = 1000

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge.

LEGEND

- Well
- Stone Corner
- Pipe Corner

W. Wayne Gudge
ENGINEER

Wayne Gudge Utah Registration E.S. No. 4254

ENGINEERING RECORD		 WEXPRO COMPANY
SURVEYED BY	Tom Harvey	
REFERENCES	G.L.O. PLAT <input checked="" type="checkbox"/> U.S.G.S. QUAD. MAP <input checked="" type="checkbox"/>	CERTIFIED WELL LOCATION AND WELL SITE PLAN BUG WELL No. 8
LOCATION DATA		
FIELD	Bug Field	
LOCATION:	NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 8, T. 36S., R. 26E., SLB&M 1636' FWL, 1926' FSL	
San Juan County, Utah		DRAWN: 7/28/80 CRW
WELL ELEVATION: 6064 as graded by electronic vertical angle. from USGS bench mark		CHECKED: <i>BTM</i>
		APPROVED: <i>RWH</i>
		SCALE: 1" = 1000
		DRWG. NO. M-15442
		1/4

4. Casing Program:

<u>Proposed</u>	<u>Footage</u>	<u>Size</u>	<u>Grade</u>	<u>Weight</u>	<u>Condition</u>	<u>Thread</u>
Surface	1,420'	9-5/8"	K-55	36#	NEW	8rd ST&C
Production	5,815'	5-1/2"	K-55	17#	NEW	8rd LT&C

Cement Program:

Surface: 775 sacks of Regular Type "G" cement, plus 100% excess cement treated with 3% Dowell D-43A or 2% Calcium Chloride.

Production: Cement volumes and composition to be determined from caliper logs. Cement to be set 1000 feet above the uppermost productive zone. Cement casing with 50-50 Pozmiz A cement.

5. Operator's minimum specifications for pressure control equipment requires a 10", 3000 psi annular preventer, and a 10", 3000 psi double gate blowout preventer from the surface to the total depth. See attached diagram. Blowout preventers will be tested by rig equipment after each string of casing is run. All ram-type preventers will have hand wheels installed and operative at the time the preventers are installed.
6. Fresh water with minimum properties from surface to total depth. Spud mud will be used for the surface hole. A mud de-sander will be used from under the surface casing to total depth to remove all undesirable solids from the mud system and to keep the mud weight to a minimum. The mud weight will be brought up to 11.7 ppg before drilling into the Desert Creek Zone at 5685'.

A fully manned logging unit will be used from 4000' to total depth. The contractor will catch 10-foot samples from surface casing to 4000'.

Sufficient mud materials to maintain mud requirements and to control minor lost circulation and blowout problems will be stored at the well site.

7. Auxiliary equipment will consist of:

1. A manually operated kelly cock.
2. No floats at bit.
3. Mud will be monitored visually from 4000' to total depth.
4. Full opening Shafer floor valve manually operated.

Wexpro Company
Bug Well No. 8
NE SW Section 8, T.36S., R.26E.
San Juan County, Utah
10-Point Plan

Page Three

8. Four drill stem tests:

- | | |
|--------------------------|-------|
| 1. Cutler | 4000' |
| 2. Lower-Upper Ismay | 5425' |
| 3. Lower Ismay Porosity | 5600' |
| 4. Desert Creek Porosity | 5735' |

Coring: 60', Desert Creek 5730'

Mud Logging Unit: Fully manned unit - 4000' to total depth

- Samples:
1. 10' samples surface to total depth
 2. From surface to 4000' to be caught by contractor
 3. 4000' to total depth to be caught by mud logging unit

- Mechanical Logs:
1. Dual Induction Laterolog below surface casing to total depth.
 2. Sidewall Neutron 3800' to total depth, Gamma Ray surface to total depth, Caliper below casing to total depth.
 3. Continuous Dipmeter 3800' to total depth.

During drill stem testing or when a completion rig is completing a well, some flaring of natural gases or produced gases will be necessary.

9. No abnormal temperatures or Hydrogen Sulfide is anticipated. No abnormal pressures anticipated except the Lower Desert Creek over-pressured zone at 5735'. The pressure will be controlled with a mud weight of 11.7 ppg before drilling into the Desert Creek zone.
10. The anticipated spud date is upon approval from the State of Utah and the U.S.G.S.. Duration of drilling will be approximately 25 days with 2 days completion.

DEVELOPMENT PLAN FOR U.S.G.S. APPROVAL OF SURFACE USE
WEXPRO DRILLING WELLS

Well Name: Bug Well No. 8

Field or Area: San Juan County, Utah

1. Existing Roads:

A) Proposed well site as staked: Refer to well location plat no. M-15442, well pad layout map no. M-15443 and area map no. M-15445 for location of well, access road, cuts and fills, directional reference stakes, etc.

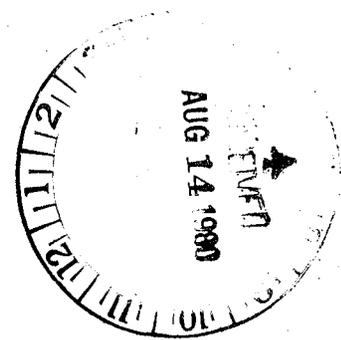
B) Route and distance from nearest town or locatable reference point to where well access route leaves main road: Refer to area map no. M-15445
From the well to Dove Creek, Colorado is 16 miles.

C) Access road to location: Refer to well location plat no. M-15442 and area map no. M-15445 for access road. (Color coded red for existing road and blue for road to be constructed.

D) If exploratory well, all existing roads within a 3-mile radius of well site:
Not an exploratory well.

E) If development well, all existing roads within a 1-mile radius:
Refer to area map M-15445.

F) Plans for improvement and/or maintenance of existing roads:
No improvement anticipated. Maintenance as necessary.



2. Planned Access Road:

A) Width - 18' wide from shoulder to shoulder.

B) Maximum grade - The maximum grade on the road is 8 percent.

C) Turnouts - No turnouts will be constructed.

D) Drainage design - A drainage ditch on the uphill side of the road will be constructed. It will be a minimum of one foot below the surface of the road. No water diversion ditches are anticipated.

E) Location and size of culverts and description of major cuts and fills -
1) Culverts will be placed as necessary on the access road to allow for adequate drainage.

2) No major cuts or fills anticipated.

F) Surfacing material - None anticipated.

G) Necessary gates, cattle guards or fence cuts - None.

H) New or reconstructed roads - The new road to be constructed is center line flagged.

3. Location of Existing Wells - Refer to area map no. M-15445

A) Water wells - Bug Well No. 3 is being considered for use as a water well, located in the NW 1/4 of Section 7, T.36S., R.26E..

- B) Abandoned wells - None within the area.
 - C) Temporarily abandoned wells - None within the area.
 - D) Disposal wells - None within the area.
 - E) Drilling wells - None within the area.
 - F) Producing wells - Bug Well No. 1, Section 12, T.36S., R.26E., May No. 2 Bug Well, Section 7, T.36S., R.26E., Bug Well No. 4, Section 16, T.36S., R.26E.; All above wells not yet tied into a production system.
 - G) Shut-in wells - None within the area.
 - H) Injection wells - None within the area.
 - I) Monitoring or observation wells for other resources - None within the area.
4. Location of Existing and/or Proposed Facilities - Refer to area map no. M-15445
- A) 1) Tank Batteries - None
 - 2) Production Facilities - Planned production facility at site of Bug Well No. 3
 - 3) Oil Gathering Lines - In planning stages.
 - 4) Gas Gathering Lines - In planning stages.
 - 5) Injection Lines - In planning stages.
 - 6) Disposal Lines - In planning stages.
 - B) 1) Proposed location and attendant lines by flagging if off the well pad - Production lines in planning stages and is being coordinated with the B.L.M. for right-of-way.
 - 2) Dimensions of facilities - Refer to drawing M-15443
 - 3) Construction methods and materials - The on-location pipelines will be buried approximately 30". If the well is productive, a central processing site will be established to handle production from this well and any other wells found productive in the area.
 - 4) Protective measures and devices to protect livestock and wildlife - All sump pits will be fenced. The fence shall be woven wire at least 48-inches high and within 4-inches of the ground. If oil is in the sump pit, the pit will be overhead flagged to keep birds out.

C) Plans for rehabilitation of disturbed area no longer needed for operations after construction is completed - Areas of none use will be restored and reseeded as recommended by the B.L.M.

5. Location and Type of Water Supply -

A) Location of Water - The Roy Gulbreth water pond in Section 5, T.36S., R.26E.

B) Method of Transporting Water - To be hauled by 100 bbl. tank trucks over existing and proposed access roads.

C) Water Well to be Drilled on Lease - None to be drilled.

6. Source of Construction Material - None anticipated.

A) Information - None.

B) Identify if from Federal or Indian land - None.

C) Where materials are to be obtained and used - None.

D) Access roads crossing Federal or Indian lands - None.

7. Method for Handling Waste Disposal -

A-D) Cuttings and drilling fluids will be placed in the mud pit. Any produced liquids will be placed in test tanks and hauled out by tank trucks. A chemical toilet will be installed on the well pad. The mud pit shall be constructed with at least 1/2 of its holding capacity below ground level. It shall be fenced as described in Section 10-A.

E) Garbage and other waste material will be placed in the burn pit and covered over with wire mesh to contain the garbage.

F) After drilling operations have been completed, the location will be cleared of litter, and the trash will be burned in the burn pit. The burn pit will be covered over. The mud pit liquids will be allowed to evaporate. Any fill material on the mud pit will be compacted with heavy equipment.

8. Ancillary Facilities - No camps or airstrips exist now, and Wexpro Company has no plans to build them.

9. Well Site Layout - Refer to drawing no. M- 15443

1) Refer to drawing no. M- 15444 for cross section of drill pad and mud pit with cuts and fills.

2, 3) Refer to the location plat for location of mud tanks, reserve pit, burn pit, pipe racks, living facilities, soil material stockpile, rig orientation, parking areas and access roads.

4) The mud pit is to be unlined.

10. Plans for Restoration of Surface -

A) After drilling operations, the well site will be cleared and cleaned and the burn pit filled in. Should the well be a dry hole, the surface will be restored to the extent that it will blend in with the landscape. Prior to the onset of drilling, the mud pit shall be fenced on three sides. Immediately upon completion of drilling, the fourth side of the pit will be fenced. The fence will be maintained until restoration.

B) Revegetation and rehabilitation of the location and access road will be done to comply with Bureau of Land Management recommendations.

C) Prior to rig release, pits will be fenced and so maintained until clean up. The trash pit will be dug so when filled, the depth will be at least three-feet below the finished contour of the location.

D) If oil is in the mud pit, overhead flagging will be installed to keep birds out.

E) Clean up will begin within two months after drilling operations have been completed and the land will be restored at this time.

11. Other Information -

A) The location is on a bench between Cedar Point and the bottom of Monument Canyon. The soil is sandy with large boulders scattered in the area. Thick juniper trees and various grasses cover the area.

B) The access road and location are on Federal lands.

C) Monument Creek flows approximately 1/4 mile south of the location. No known archaeological, historical or cultural sites exist in the proposed area of disturbance, to my knowledge.

12. Lessee's or Operator's Representative -

A. J. Maser, Drilling Superintendent, P. O. Box 1129, Rock Springs, Wyoming 82901, Telephone No. 307-362-5611.

13. Certification -

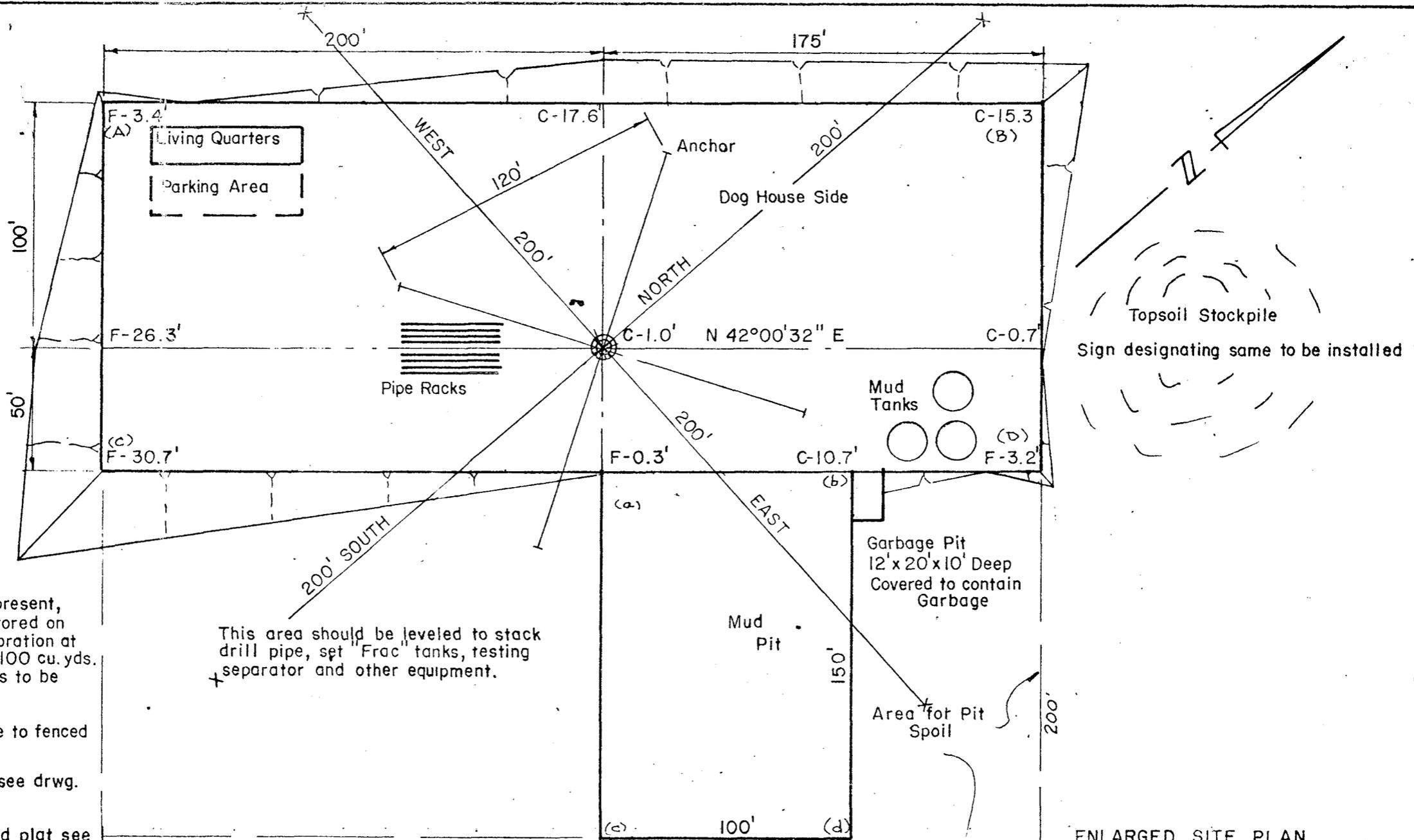
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date 8/14/80

Name *A. J. Maser*

A. J. Maser

Title Drilling Superintendent



At sites where topsoil is present, same is to removed and stored on the adjacent land for restoration at the site when required 2100 cu.yds. or the top 6" of topsoil is to be stockpiled.

Mud and garbage pits are to fenced and unlined.

For well location profiles see drwg. no. M-15444

For well location certified plat see drwg. no. M-15442

For area map see drwg. no. M-15445

Area for well location is 2.58 acres.

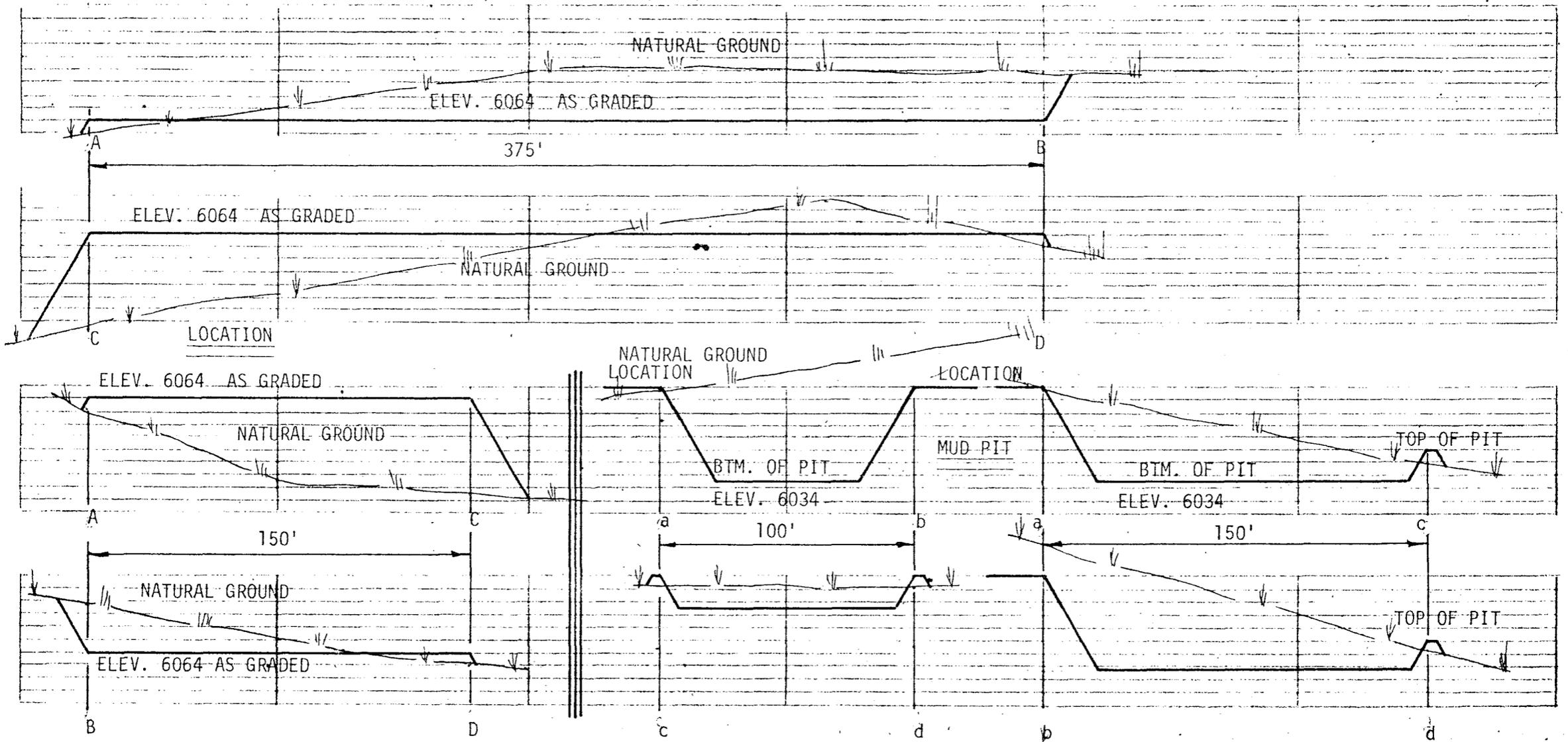
Cuts are at 2:0, Fills are at 2:1.

This area should be leveled to stack drill pipe, set frac tanks, testing separator and other equipment.

Topsoil Stockpile
Sign designating same to be installed

Scale 1" = 50'

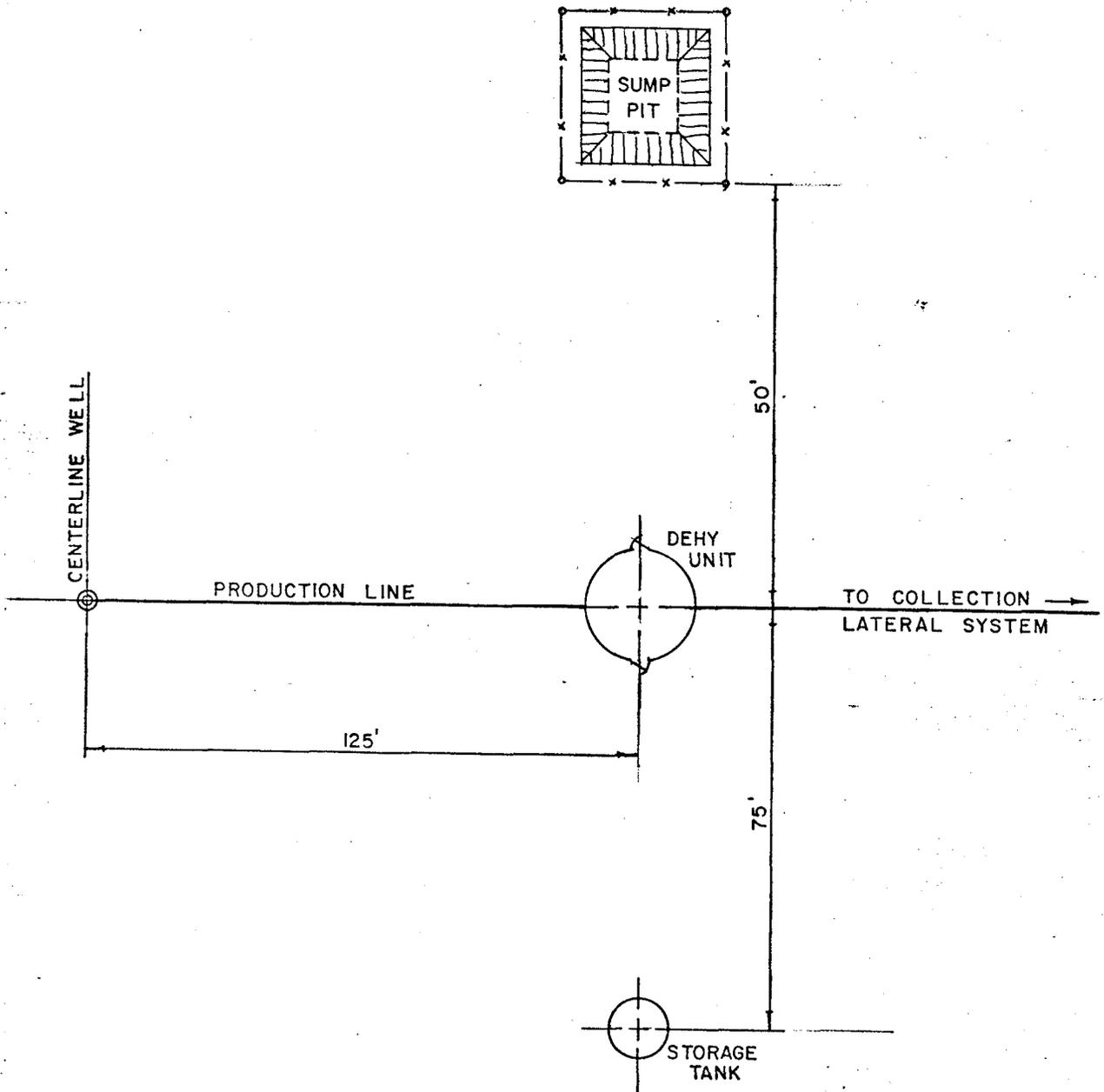
ENLARGED SITE PLAN
BUG WELL No 8



CUTS AND FILLS ARE AT 2:1

PROFILE SECTIONS
BUG WELL No. 8

PROFILE SECTIONS---	PROPOSED GRADED LOCATION
scale	
HORIZ. 1"=50'	
VERT. 1"=40'	



REVISIONS			
NO.	DESCRIPTION	DATE	BY

WEXPRO COMPANY

TYPICAL PRODUCTION
FACILITIES LAYOUT
FOR
BUG WELL No. 8

DRAWN: 7/9/76	FJC	SCALE: NONE
CHECKED:		DRWG. NO. M-12205
APPROVED:		

** FILE NOTATIONS **

DATE: Aug 14, 1980

OPERATOR: Weypas

WELL NO: Bug 8

Location: Sec. 8 T. 36S R. 26E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30589

CHECKED BY:

Petroleum Engineer: _____

Director: OK in accordance with the order issued in Case 186-1 dtd Feb 27, 1980

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 186-1

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Deal

Plotted on Map

Approval Letter Written

Hot Line

P.I.

August 18, 1980

Wexpro Company
P.O. Box 1129
Rock Springs, Wyoming 82901

RE: Well No. Bug 8
Sec. 8, T. 36S, R. 26E.,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Caude No. 186-1 dated February 27, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Bug 8: 43-037-30589.

Sincerely,

DIVISION OF OIL, GAS AND MININGTM

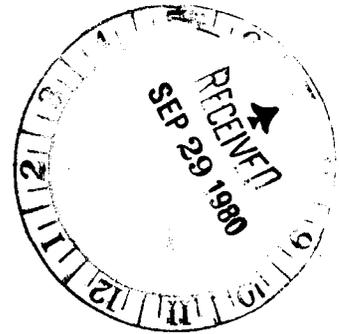
Michael T. Minder
Petroleum Engineer

/bh

cc: USGS

Kenai

September 25, 1980



7

Utah State Oil, Gas and Mining Division
1588 W. North Temple
Salt Lake City, Utah 84111

Re: Bug Well No. 8
San Juan County, Utah

Gentlemen:

Kenai Oil and Gas approves of the location change of the above-referenced well as proposed by Wexpro Company at a footage location of 1635 feet from the West line and 1925 feet from the South Line, Section 8, Township 36 South, Range 26 East, San Juan County, Utah.

Very truly yours,

KENAI OIL AND GAS INC.

A handwritten signature in cursive script that reads "Joseph R. Mazzola".

Joseph R. Mazzola
Vice-President

JRM/hea

File

PREMCO WESTERN, INC.

Suite 124 • 2665 Villa Creek Drive

Two Metro Square • Dallas, Texas 75234

R. W. Holman,
PRESIDENT

Telex
73-312

Telephone
(214) 243-0282

October 7, 1980

Utah State Oil, Gas and
Mining Division
1588 West North Temple
Salt Lake City, UT 84111

Wexpro
RE: Bug Well No. 8
San Juan County, Utah

Gentlemen:

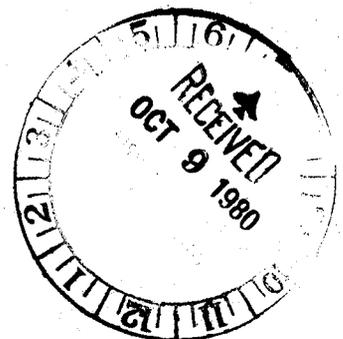
Premco Western, Inc. hereby consents to the location requested by Wexpro Company for its Bug Well No. 8, San Juan County, Utah, in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 8, Township 36 South, Range 26 East. This location is 1635 feet from the West Line and 1925 feet from the South Line.

Sincerely,



R. W. Holman

RWH/pp



FLUID SAMPLE DATA		Date	4-28-81	Ticket Number	981018
Sampler Pressure	0 P.S.I.G. at Surface	Kind of D.S.T.	OPEN HOLE	Halliburton Location	FARMINGTON
Recovery: Cu. Ft. Gas	0	Tester	PRUETT	Witness	SLIGER
cc. Oil	0	Drilling Contractor	ALL WESTERN DRILLING COMPANY NM		
cc. Water	100 C C	EQUIPMENT & HOLE DATA			
cc. Mud		Formation Tested	Honaker Trail		
Tot. Liquid cc.		Elevation	-		
Gravity	° API @ °F.	Net Productive Interval	20' Ft.		
Gas/Oil Ratio	cu. ft./bbl.	All Depths Measured From	Kelly Bushing		
RESISTIVITY		Total Depth	4686' Ft.		
CHLORIDE CONTENT		Main Hole/Casing Size	8 3/4"		
Recovery MOD 8.9#	.74 @ 77 °F. 2400 ppm	Drill Collar Length	552'	I.D.	2.25"
Recovery MIDDLE 8.8#	.11 @ 77 °F. 12,100 ppm	Drill Pipe Length	3988'	I.D.	3.826"
Recovery BOTTOM 8.7#	.08 @ 75 °F. 24,250 ppm	Packer Depth(s)	4564' - 4570' ft.		
Mud Pit Sample 9.4#	1. @ 78 °F. 1500 ppm	Depth Tester Valve	4547' Ft.		
Mud SAMPLER Filter 8.9#	.1 @ 72 °F. 15,150 ppm				
Mud Weight	vis sec.				

Cushion	TYPE	AMOUNT	Depth Back Ft.	Surface Choke	Bottom Choke
Recovered	NONE	927'	Feet of	gas cut mud	
Recovered		Feet of			
Recovered		Feet of			
Recovered		Feet of			
Recovered		Feet of			
Remarks	SEE PRODUCTION TEST DATA SHEET...				
	CTE = CHART TIME EXPIRED...				



TEMPERATURE	Gauge No. 2033		Gauge No. 2032		Gauge No.		TIME	
	Depth:	4552' Ft.	Depth:	4682' Ft.	Depth:	Ft.	(00:00-24:00 hrs.)	
Est. 140 °F.	12 Hour Clock	Blanked Off	24 Hour Clock	Blanked Off	Blanked Off	Hour Clock	Tool Opened	0625
Actual °F.	Pressures		Pressures		Pressures		Opened Bypass	1605
	Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic	2028	2025.4	2079	2090.4				
First Period	Flow Initial	188	215.9	332	289.1			
	Flow Final	267	270.6	345	350.1		35	36
	Closed in	1948	1950.4	1985	1976.0		120	120
Second Period	Flow Initial	213	262.6	226	238.7			
	Flow Final	293	289.3	358	342.1		180	180
	Closed in	1814	1827.0CTE	1959	1956.1		245	245
Third Period	Flow Initial							
	Flow Final							
	Closed in							
Final Hydrostatic	2028	CTE	2079	2065.1				

Legal Location: Sec. 8 - 36S - 26E
 Lease Name: BUG
 Well No.: 8
 Test No.: 1
 Test Interval: 4570' - 4686'
 County: SAN JUAN
 State: UTAH
 Lease Owner/Company Name: MEX PRO



Casing perms. _____ Bottom choke _____ Surf. temp _____ °F Ticket No. 981018
 Gas gravity _____ Oil gravity _____ GOR _____
 Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED

Date	Time	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
4-27-81	1900	3/4"				Arrived on location.
	0200					Picked up the tools - started in the hole.
	0625					Opened tool with a good blow to the bottom of the bucket.
	0628		4½	3½		Had a good blow.
	0637		12	5½		"
	0640		17	7		"
	0643		25	8¼		"
	0648		36	9½		"
	0654		39	10		"
	0657		45	85		"
	0700		45	85		" - closed tool - gas to the surface.
	0900		20	175		Opened tool with a good blow, on ½" orifice tester.
	0915		25	200		Good blow through orifice tester.
	0930		10	115		"
	0932		15	38		" - opened on ¼" orifice tester.
	0945		25	54		"
	1000		35	65		"
	1015		35	65		"
	1030		35	65		"
	1045		35	65		"
	1100		"	"		"
	1115		"	"		"
	1130		"	"		"
	1145		"	"		"
	1200		"	"		" - closed tool.
	1605					Opened bypass and came off bottom....



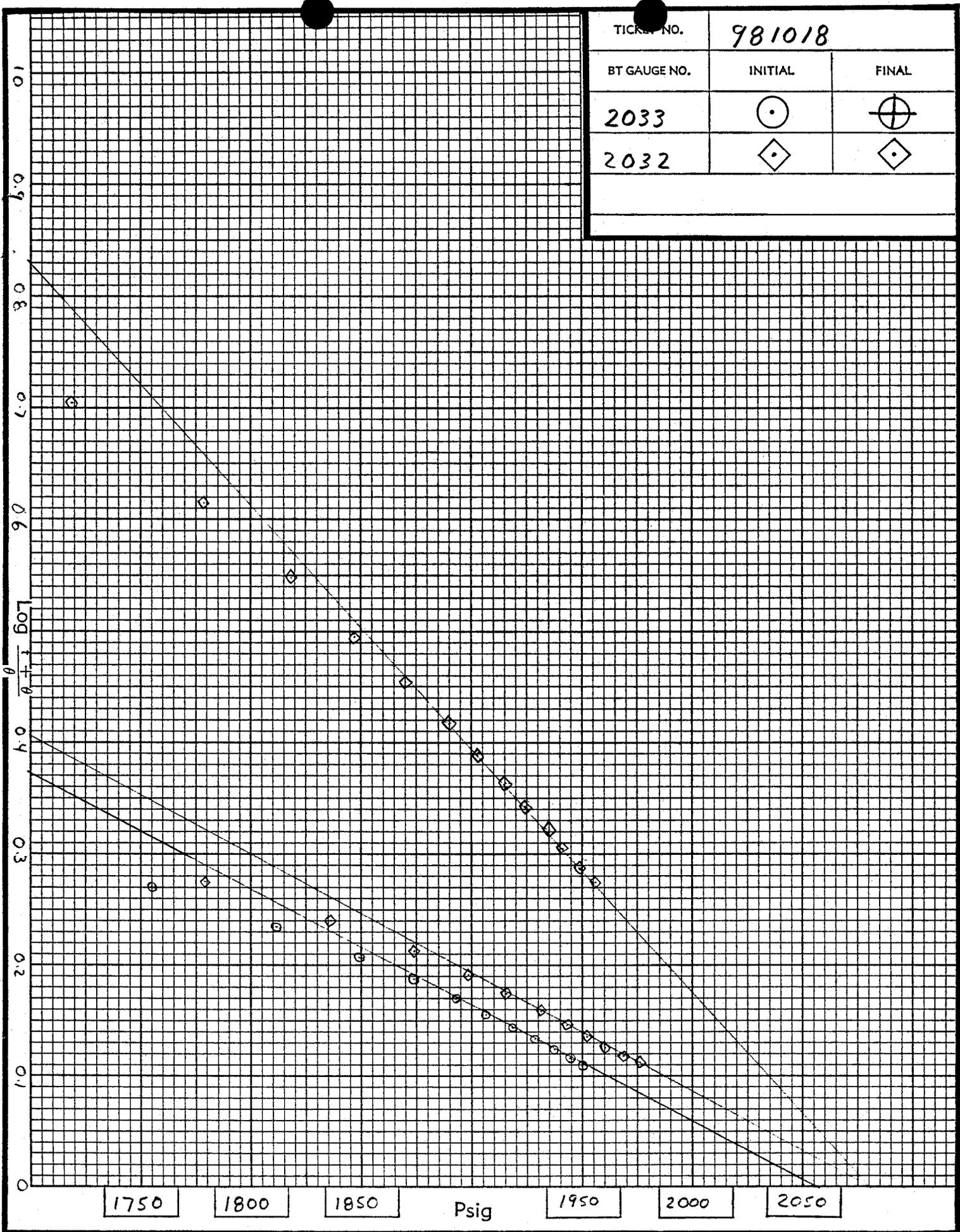
Gauge No. 2033			Depth 4552'			Clock No. 14283			12 hour		Ticket No. 981018				
First Flow Period			First Closed In Pressure			Second Flow Period		Second Closed In Pressure			Third Flow Period		Third Closed In Pressure		
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.
0	.000	215.9	.000	-----	270.6	.000	262.6	.000	-----	289.3					
1	.0395	350.6	.0550	.725	835.1	.2058	230.6	.1436	1.051	1430.6*					
2	.0790	183.9	.1100	.499	1229.3	.4117	250.6	.2529	.834	1596.5					
3	.1185	211.9	.1650	.387	1495.9	.6175	257.3	.3623	.704	1686.3					
4	.1580	233.3	.2200	.317	1658.1	.8233	255.9	.4717	.615	1743.9					
5	.1975	253.3	.2750	.270	1754.6	1.0292	278.6	.5811	.548	1784.1					
6	.2370	270.6	.3300	.235	1810.9	1.2350	289.3	.6905	.496	1813.6					
7			.3850	.208	1848.5			(.7490	.472	1827.0(CTE)					
8			.4400	.187	1872.6										
9			.4950	.170	1892.7										
10			.5500	.156	1906.1										
11			.6050	.144	1918.2										
12			.6600	.133	1927.6										
13			.7150	.124	1937.0										
14			.7700	.117	1943.7										
15			.8250	.110	1950.4										

Gauge No. 2032			Depth 4682'			Clock No. ????			hour 24						
	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.	Time Defl. .000"	PSIG Temp. Corr.	Time Defl. .000"	Log $\frac{t + \theta}{\theta}$	PSIG Temp. Corr.					
0	.000	289.1	.000	-----	350.1	.000	238.7	.000	-----	342.1					
1	.0202	458.8	.0273	.735	857.5	.1020	248.0	.0714	1.052	1457.7*					
2	.0403	338.2	.0547	.507	1254.6	.2040	274.5	.1258	.834	1632.9					
3	.0605	332.9	.0820	.394	1530.5	.3060	286.4	.1802	.705	1718.0					
4	.0807	348.8	.1093	.324	1684.8	.4080	297.0	.2346	.615	1777.9					
5	.1008	368.7	.1367	.275	1779.2	.5100	331.5	.2890	.549	1817.8					
6	.1210	350.1	.1640	.240	1836.4	.6120	342.1	.3434	.496	1847.0					
7			.1913	.213	1873.6			.3978	.454	1869.6					
8			.2187	.191	1897.6			.4522	.418	1889.6					
9			.2460	.174	1916.2			.5066	.389	1902.9					
10			.2733	.159	1930.8			.5610	.363	1914.8					
11			.3007	.147	1942.8			.6154	.341	1924.2					
12			.3280	.136	1952.1			.6698	.321	1934.8					
13			.3553	.127	1960.1			.7242	.304	1941.4					
14			.3827	.119	1968.0			.7786	.288	1949.4					
15			.4100	.112	1976.0			.8330	.274	1956.1					
Reading Interval		6	8		30		16		Minutes						

REMARKS: * INTERVAL = 21 MINUTES. CTE = 109.5 MINUTES OF CLOSED IN PRESSURE WAS RECORDED WHEN CHART TIME EXPIRED, LAST INTERVAL = 9 MINUTES.

SPECIAL PRESSURE DATA

TICKET NO.	981018	
BT GAUGE NO.	INITIAL	FINAL
2033	○	⊕
2032	◇	◇



EXTRAPOLATED PRESSURE GRAPH



Gas Production

B.T. Gauge Numbers			2033	2032	Ticket Number	981018	
Initial Hydrostatic			PRESSURE	PRESSURE	Elevation	= ft.	
Final Hydrostatic			2025	2090	1st Flow	85 MCF	
			CTE*	2065	2nd Flow	65 MCF	
1st Flow	Initial	Time	216	289	Production Rate	3rd Flow	MCF
	Final	36	271	350			
	Closed In Pressure	120	1950	1976		Hole Size	8.75 in.
2nd Flow	Initial	Time	263	239	Footage Tested	20 ft.	
	Final	180	289	342	Mud Weight	lbs./gal.	
	Closed In Pressure	245	1827*	1956	Gas Viscosity	.020 cp	
3rd Flow	Initial	Time			Gas Gravity	.60 —	
	Final				Gas Compressibility	.85 —	
	Closed In Pressure				Temperature	140 °F	
Extrapolated Static Pressure		1st	2056	2080			
		2nd	-	2082			
		3rd					
Slope P/10		1st	1111	1148			
		2nd	-	1622			
		3rd					

Remarks: * CHART TIME EXPIRED.
 1) INITIAL PERIOD NOT CALCULATED DUE TO NON-STABLE PRODUCTION RATE PRIOR TO SHUT-IN..

SUMMARY

B.T. Gauge No.
Depth

B.T. Gauge No.
Depth

2032/4682'

PRODUCT	EQUATION	FIRST	SECOND	THIRD	FIRST	SECOND	THIRD	UNITS
Transmissibility	$\frac{Kh}{\mu} = \frac{1637 Q_e ZT}{m}$					31.850		md. ft. cp
Theoretical Flow Capacity	$Kh = \frac{Kh}{\mu} \mu$.637		md. ft.
Average Effective	$K = \frac{Kh}{h}$.032		md.
Permeability	$K_1 = \frac{Kh}{h_1}$					-		md.
Indicated Flow Capacity	$(Kh)_s = \frac{3200 Q_e \mu ZT \text{Log}(0.472 b/r_w)}{P_s^2 - P_r^2}$.302		md. ft.
Damage Ratio	$DR = \frac{\text{Theo. Flow Cap}}{\text{Indicated Flow Cap}} \frac{Kh}{(Kh)_s}$					2.111		—
Indicated Flow Rate	$OF_1 = \frac{Q_e}{P_s^2 - P_r^2} P_s^2$ Max.					66.803		MCFD
Theoretical Flow Rate	$OF_2 = \frac{Q_e P_s}{\sqrt{P_s^2 - P_r^2}}$ Min.					65.895		MCFD
Potential Rate	$OF_3 = OF_1 DR$ Max.					141.051		MCFD
	$OF_4 = OF_2 DR$ Min.					139.135		MCFD
Approx. Radius of Investigation	$b \approx \sqrt{Kt}$ or $\sqrt{Kt_0}$					2.987		ft.
	$b_1 \approx \sqrt{K_1 t}$ or $\sqrt{K_1 t_0}$					-		ft.
Potentiometric Surface *	$Pot. = (EI - GD) + (2.319 P_s)$					-		ft.

NOTICE: These calculations are based upon information furnished by you and taken from Drill Stem Test pressure charts, and are furnished you for your information. In furnishing such calculations and evaluations based thereon, Halliburton is merely expressing its opinion. You agree that Halliburton makes no warranty express or implied as to the accuracy of such calculations or opinions, and that Halliburton shall not be liable for any loss or damage, whether due to negligence or otherwise, in connection with such calculations and opinions.

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars				
Reversing Sub	6"	3"	1'	
Water Cushion Valve				
Drill Pipe	4½"	3.826"	3988'	
Drill Collars	6"	2¼"	552'	
Handling Sub & Choke Assembly				
Dual CIP Valve				
Dual CIP Sampler	5"	.75"	7'	4540'
Hydro-Spring Tester	5"	.75"	5'	4547'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	3"	4'	4552'
Hydraulic Jar	5"	1.75"	5'	
VR Safety Joint	5"	1.00"	3'	
Pressure Equalizing Crossover				
Packer Assembly	7 3/4"	1.53"	6'	4564'
Distributor				
Packer Assembly	7 3/4"	1.53"	6'	4570'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint	5 3/4"	1"	4'	
1" XO 4 1/8" FH BOX H-90 PIN				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars	6"	2¼"	96'	
1" XO H-90 BOX 4 1/8" FH PIN				
Flush Joint Anchor	5 3/4"	3½"	18'	
Blanked-Off B.T. Running Case	5 3/4"	2½"	4'	4682'
Total Depth				4686'

11

FLUID SAMPLE DATA				Date	5-2-81	Ticket Number	894592																																																																																			
Sampler Pressure _____ P.S.I.G. at Surface				Kind of D.S.T.	OPEN HOLE	Halliburton Location	FARMINGTON																																																																																			
Recovery: Cu. Ft. Gas _____				Tester	MR. WRIGHT	Witness	MR. SLIGER																																																																																			
cc. Oil _____				Drilling Contractor	ALL WESTERN # 3		sm																																																																																			
cc. Water _____ 2250				EQUIPMENT & HOLE DATA																																																																																						
cc. Mud _____				Formation Tested	Ismay																																																																																					
Tot. Liquid cc. _____ 2250				Elevation	6045'		Ft.																																																																																			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval	5631-5676'																																																																																					
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From	Kelly bushing																																																																																					
RESISTIVITY CHLORIDE CONTENT				Total Depth	5676'																																																																																					
				Main Hole/Casing Size	8 3/4"																																																																																					
Recovery Water	.23 @ 69 °F.	35,000 ppm	Drill Collar Length	844'	I.D.	2 1/2"																																																																																				
Recovery Mud	.56 @ 76 °F.	10,000 ppm	Drill Pipe Length	4760'	I.D.	3.826"																																																																																				
Recovery Mud Filtrate	1.34 @ 84 °F.	3,000 ppm	Packer Depth(s)	5630-5636'			Ft.																																																																																			
Mud Pit Sample	_____ @ _____ °F.	_____ ppm	Depth Tester Valve	5613'			Ft.																																																																																			
Mud Pit Sample Filtrate	_____ @ _____ °F.	_____ ppm																																																																																								
Mud Weight	12.6 vis	40 sec.																																																																																								
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Legal Location Sec. - Twp. - Rng. 8 36S 26E
 Lease Name WILDCAT
 Well No. 8
 Test No. 2
 Tased Interval 5636 - 5676'
 County SAN JUAN
 State UTAH
 Lease Owner/Company Name MEXPRO

Casing perms. _____ Bottom choke _____ Surf. temp. _____ °F Ticket No. 894592

Gas gravity _____ Oil gravity _____ GOR _____

Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F

INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

Date Time	a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
1400						On location
1420						Picked up tools
1530						Tools on trip in hole
1818						Tool on bottom - set weight
1820						Opened with fair blow
1821						Good blow to bottom of bucket
1825						Good blow - 2 oz.
1830						Good blow 4 oz.
1835						Good blow 5 oz.
1840						"
1845						"
1850						" Closed tool
1950						Opened tool with fair blow
1951						Opened adjustable choke, shut hose.
2005						No gas to the surface
2020						"
2035						"
2050						"
2120						Closed tool
2320						Pulled off bottom - set off jars
0230						Tools on trip out of hole
0330						Tools out of hole
						Job complete.

Lease Owner/Company Name

Ticket Number

B.T. 2032

B.T. 2033

B.T. _____

Depth 5618'

Depth 5672'

Depth _____

24 Hour clock

24 Hour clock

Time Minutes	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time Minutes	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.	Time	$\text{Log} \frac{t+\theta}{\theta}$	PSIG Temp. Corr.
FIRST FLOW PERIOD			FIRST FLOW PERIOD					
0		29.6	0		73.3			
5		23.7	5		60.7			
10		23.9	10		60.0			
15		25.2	15		60.0			
20		26.7	20		61.3			
25		28.0	25		62.7			
29.1		28.8	29.4		65.3			
FIRST CIP PERIOD			FIRST CIP PERIOD					
0		28.8	0		65.3			
6		218.0	6		278.0			
12		430.1	12		470.0			
18		615.6	18		648.4			
24		793.4	24		824.5			
30		952.6	30		983.1			
36		1097.0	36		1118.7			
42		1222.7	42		1240.5			
48		1331.8	48		1350.3			
54		1424.1	54		1446.5			
62.0		1536.6	62.1		1559.2			
SECOND FLOW PERIOD			SECOND FLOW PERIOD					
0		41.1	0		78.7			
15		42.0	15		74.7			
30		44.6	30		76.4			
45		45.9	45		78.7			
60		47.6	60		80.8			
75		48.7	75		82.8			
88.4		50.9	89.4		84.8			
SECOND CIP PERIOD			SECOND CIP PERIOD					
0		50.9	0		84.8			
12		145.6	12		183.5			
24		284.6	24		341.5			
36		530.3	36		610.4			
48		787.5	48		849.2			
60		993.4	60		1042.1			
72		1168.3	72		1207.9			
84		1311.2	84		1346.0			
96		1428.1	96		1461.2			
108		1524.1	108		1560.9			
121.0		1608.9	119.1		1640.1			

Remarks: _____

	O. D.	I. D.	LENGTH	DEPTH
Drill Pipe or Tubing				
Drill Collars				
Reversing Sub	6"	3"	2'	
Water Cushion Valve				
Drill Pipe	4 1/2"	3.826"	4760'	
Drill Collars	7"	2 1/2"	844'	
Handling Sub & Choke Assembly				
Dual CIP Valve				
Dual CIP Sampler	5"	.75"	7'	5609'
Hydro-Spring Tester				
Hydro-spring tester	5"	.75"	5'	5613'
Multiple CIP Sampler				
Extension Joint				
AP Running Case	5"	2 3/4"	4'	5618'
Hydraulic Jar	5"	1 3/4"	5'	
VR Safety Joint	5"	1"	3'	
Pressure Equalizing Crossover				
Packer Assembly	7 3/4"	1 1/2"	6'	5630'
Distributor				
Packer Assembly	7 3/4"	1 1/2"	6'	5636'
Flush Joint Anchor				
Pressure Equalizing Tube				
Blanked-Off B.T. Running Case				
Drill Collars				
Anchor Pipe Safety Joint				
Packer Assembly				
Distributor				
Packer Assembly				
Anchor Pipe Safety Joint				
Side Wall Anchor				
Drill Collars				
Flush Joint Anchor	5 3/4"	3 1/2"	30'	
Blanked-Off B.T. Running Case	5 3/4"	2 1/2"	4'	5672'
Total Depth				5676'

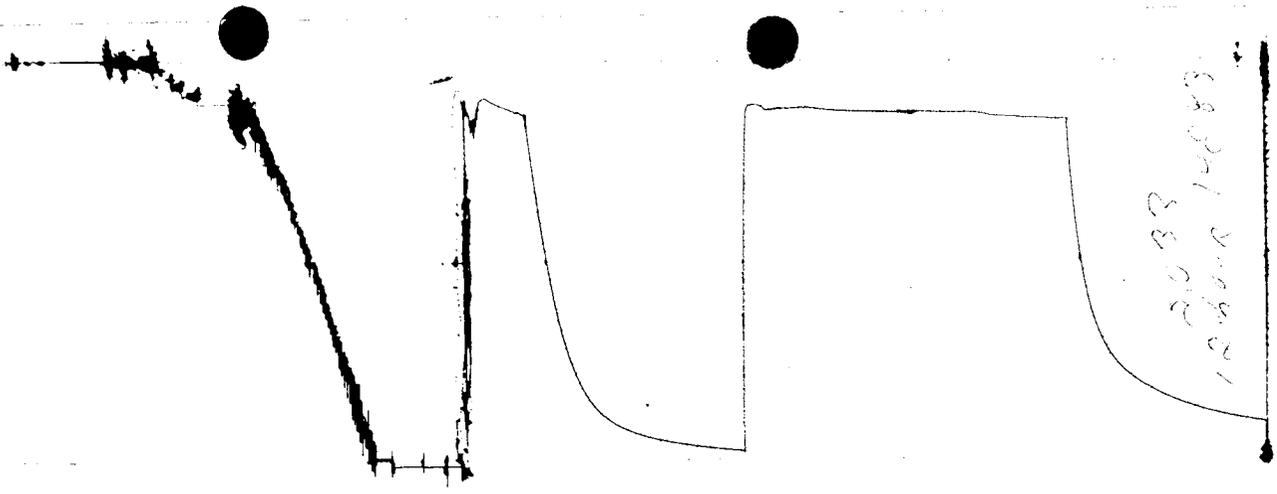
PRESSURE

894592-2032

TIME

8945922032

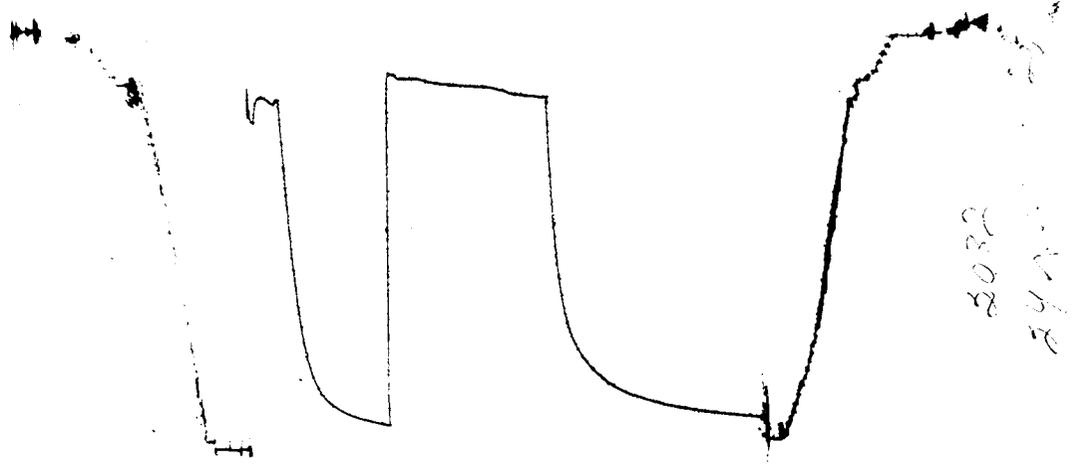
Each Horizontal Line Equal to 1000 p.s.i.



981018-2033

PRESSURE

TIME



981018-2032

Each Horizontal Line Equal to 1000 p.s.i.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wy 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE SW 1925' FSL, 1635' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U - 43653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Bug

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-36S-26E., SLB&M

12. COUNTY OR PARISH | 13. STATE
San Juan | Utah

14. API NO.
43-037-30589

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6079.30' GR 6064'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Supplementary History</u>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

RECEIVED
JUN 1 1981

(NOTE: Report results of multiple completion or zone change on Form 9-330)

DIVISION OF
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 5828', spudded April 19, 1981, landed 9-5/8", 36#, K-55, 8rd thd, ST&C casing at 1391.74', set with 585 sacks regular B cement with 3% calcium chloride, good returns while circulating, cementing and displacing, returned 20 barrels cement, cement in place April 22, 1981, made DST #1 and #2, landed 5 1/2", 17#, K-55, 8rd thd, LT&C casing at 5822.87', set with 1095 sacks Pozmix A cement, good returns throughout, floats held OK, cement in place May 6, 1981, rig released May 7, 1981, waiting on completion tools.

DST #1: 4570-4686', Honaker Trail, IO 1/2 hr, ISI 2 hrs, FO 3 hrs, FSI 4 hrs, opened with medium blow, gas to surface in 1/2 hr, reopened, gas at once, 1/2 hr 111 Mcf, 1 hr 67 Mcf continued to end of test, recovered 927' gas and water cut mud, IHP 2028, IOFP's 188-267, ISIP 1948, FOFP's 213-293, FSIP 1814, FHP 2028.
SEE REVERSE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Asst. Drlg Supt DATE May 27, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CORE-GAMMA CORRELATION FOR

WEEKPRO COMPANY

BUG NO. 8

SAN JUAN COUNTY, UTAH

RECEIVED

JUN 8 1961

DIVISION OF
OIL, GAS & MINING

CORE LABORATORIES, INC.



Petroleum Reservoir Engineering

COMPANY WEXPRO FIELD BUG FILE RP-3-3077
 WELL BUG NO. 8 COUNTY SAN JUAN DATE 1-1-81
 LOCATION NE SW SEC 8-36S-26E STATE UTAH ELEV. 6045 GL

CORE-GAMMA CORRELATION

These analyses, opinions or interpretations are based on observations and material supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted), but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty or representations as to the productivity, proper operation, or profitability of any oil, gas or other mineral well or sand in connection with which such report is used or relied upon.

VERTICAL SCALE: 5" = 100'

CORE-GAMMA SURFACE LOG (PATENT APPLIED FOR)

GAMMA RAY
RADIATION INCREASE →

COREGRAPH

TOTAL WATER ———
PERCENT TOTAL WATER
80 60 40 20 0

PERMEABILITY ———
MILLIDARCVS
100 50 10 5 1

POROSITY ———
PERCENT

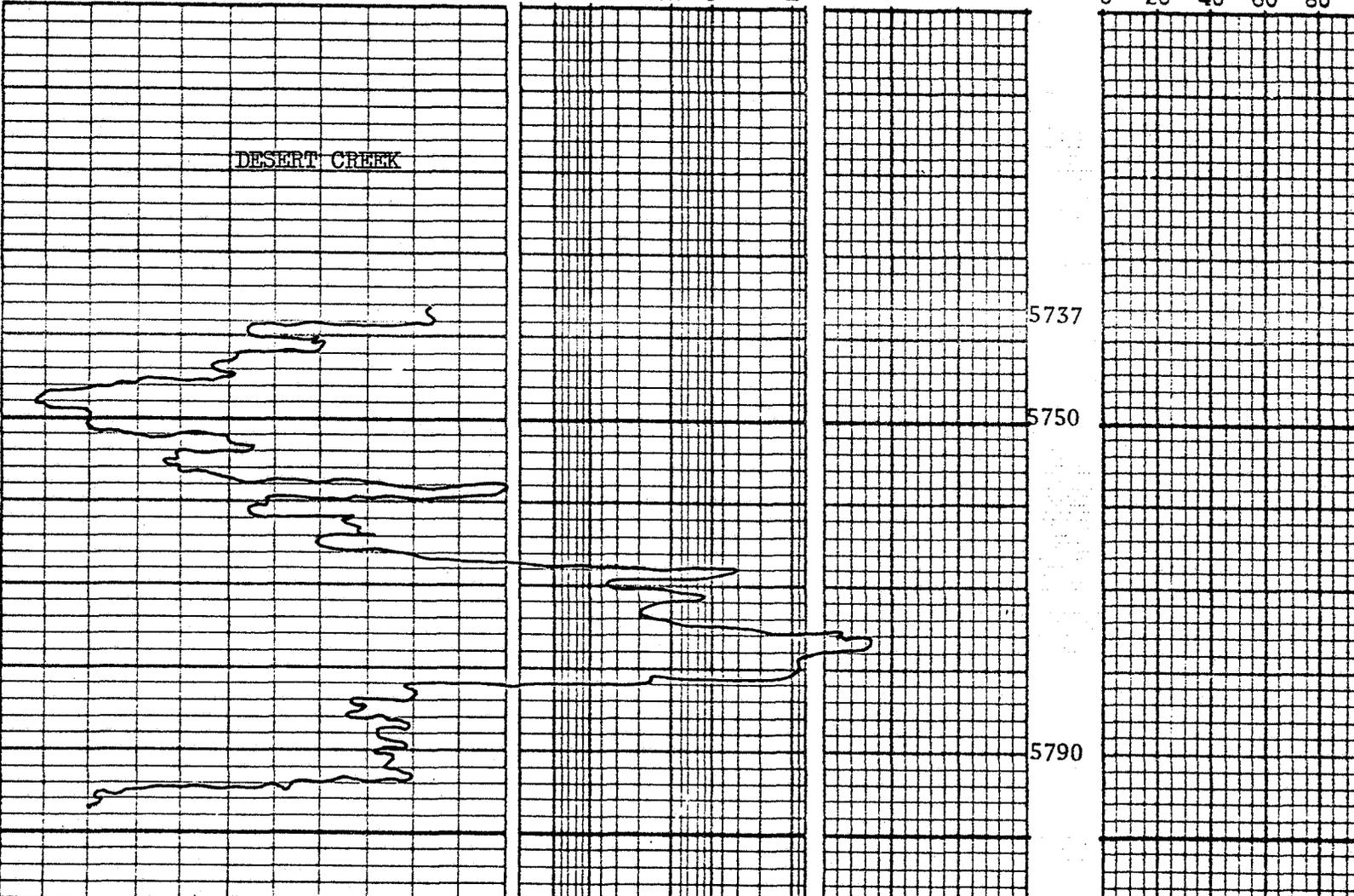
OIL SATURATION -----
PERCENT PORE SPACE
0 20 40 60 80

DESERT CREEK

5737

5750

5790



CORE-GAMMA CORRELATION FOR

WEXPRO COMPANY

BUG NO. 8

SAN JUAN COUNTY, UTAH

RECEIVED

JUN 8 1961

DIVISION OF
OIL, GAS & MINING

CORE LABORATORIES, INC.



Petroleum Reservoir Engineering

COMPANY WEXPRO FIELD BUG FILE RP-3-3077
 WELL BUG NO. 8 COUNTY SAN JUAN DATE 1-1-81
 LOCATION NE SW SEC 8-36S-26E STATE UTAH ELEV. 6045 GL

CORE-GAMMA CORRELATION

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VERTICAL SCALE: 5" = 100'

CORE-GAMMA SURFACE LOG (PATENT APPLIED FOR)

GAMMA RAY
RADIATION INCREASE
→

COREGRAPH

TOTAL WATER ———
PERCENT TOTAL WATER
80 60 40 20 0

PERMEABILITY ———
MILLIDARCS
100 50 10 5 1

POROSITY ———
PERCENT

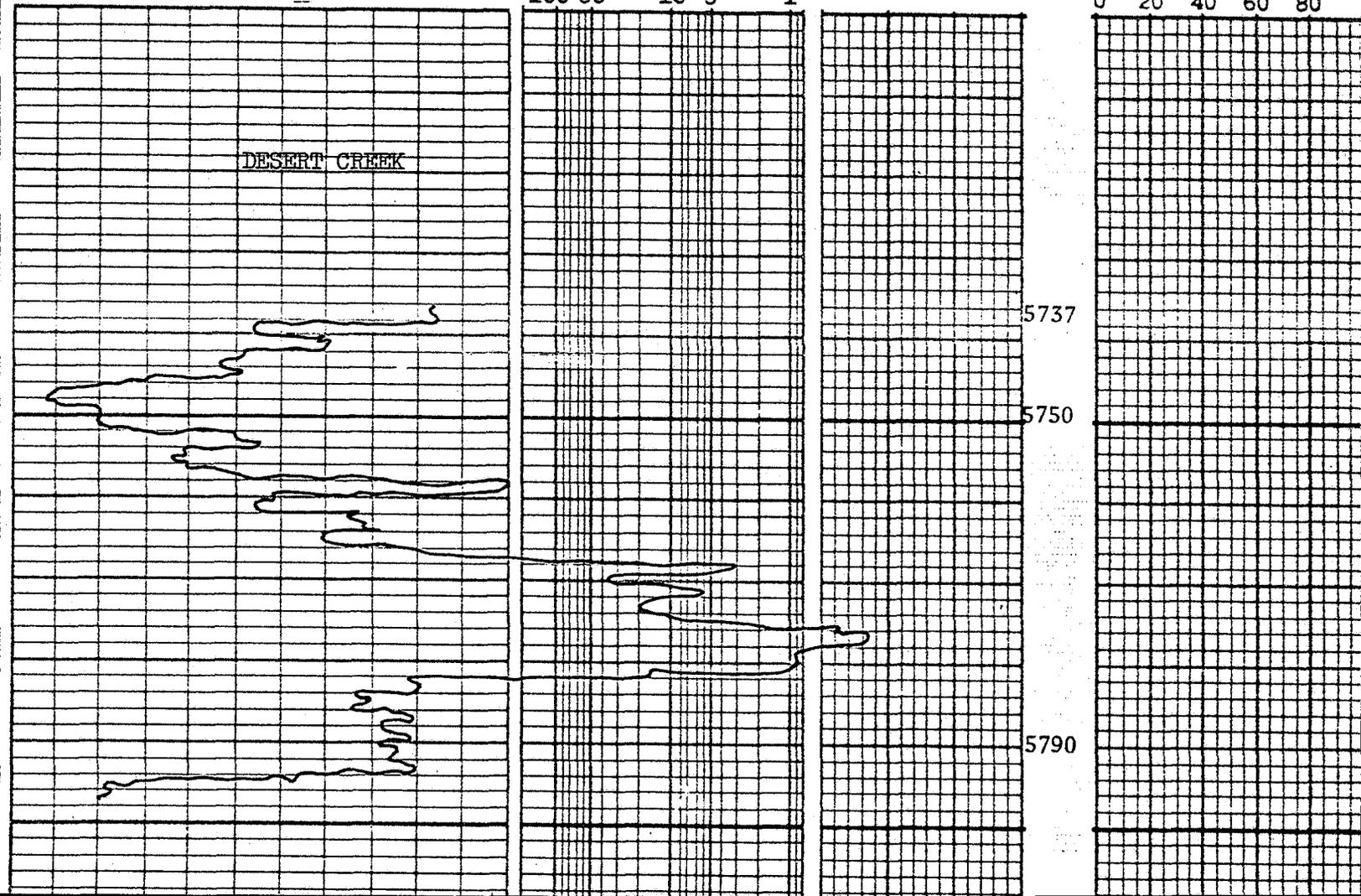
OIL SATURATION -----
PERCENT PORE SPACE
0 20 40 60 80

DESERT CREEK

5737

5750

5790



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

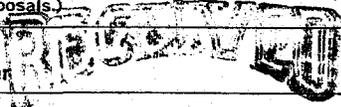
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, WY 82901

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: NE SW 1925' FSL, 1635' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:



JUN 22 1981

5. LEASE
U - 43653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Bug

9. WELL NO.
8

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-36S-26E., SLB&M

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.
43-037-30589

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB 6079.30' GR 6064'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Supplementary History</u>			<u>X</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
TD 5828', PBD 5190', well shut in.

Rigged up workover, perforated 5638-5645' with 2 holes per foot, applied 3000 gallons 28% HCL acid, swabbed recovering water, set bridge plug at 5594', dumped 2 sacks of cement on top of plug, perforated 5254-5264' with 2 holes per foot, used 2000 gallons 15% NSR, swabbed, set bridge plug at 5200', dumped 2 sacks of cement on top of plug, perforated 4650-4672' with 2 holes per foot, swabbed, perforated 4572-4586' with 2 holes per foot, swabbed, applied 2500 gallons 15% HCL, fraced using 86,000 gallons Strat Frac II with 133,000# 20-40 mesh sand, landed 3-1/2" tubing at 4544', swabbed, shut well in.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lee Martin TITLE Asst. Drlg Supt DATE June 18, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 1129, Rock Springs, Wyoming 82901

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NE SW 1925' FSL, 1635' FWL *NE SW*
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U - 43653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
Bug

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Bug - Honaker Trail

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
8-36S-26E., SLB&M

14. PERMIT NO. 43-037-30589 DATE ISSUED 8-15-80

12. COUNTY OR PARISH San Juan 13. STATE Utah

15. DATE SPOUDED 4-19-81 16. DATE T.D. REACHED 5-5-81 17. DATE COMPL. (Ready to prod.) 7-3-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB 6079.30' GR 6064' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 5828 21. PLUG, BACK T.D., MD & TVD 5190 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0 - 5828 CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4572 - 4672' - Honaker Trail

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, CNL/FDC AS WELL CORED Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9-5/8	36	1391.74	12-1/4	0
5-1/2	17	5822.87	8-3/4	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	4545.45	

31. PERFORATION RECORD (Interval, size and number)

5638-5645', jet, 2 holes per foot
5254-5264', jet, 2 holes per foot
4650-4672', jet, 2 holes per foot
4572-4586', jet, 2 holes per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5638-5645	3000 gals 28% HCL
5254-5264	2000 gals 15% NSR
4572-4672	2500 gals 15% HCL, 86,000 gals Strat-frac II, 133,000# 20-40

33.* PRODUCTION mesh sand

DATE FIRST PRODUCTION 7-1-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/1-3/81	41	12/64	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
825	1080	→	-	609	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented while testing

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs as above

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Robert L. Asmus* TITLE Staff Engineer DATE July 7, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																																																													
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																																												
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">NAME</th> <th style="width: 20%;">MEAS. DEPTH</th> <th style="width: 20%;">TOP TRUB. VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Log tops:</td> <td></td> <td></td> </tr> <tr> <td>Morrison</td> <td style="text-align: center;">0'</td> <td></td> </tr> <tr> <td>Entrada</td> <td style="text-align: center;">525</td> <td></td> </tr> <tr> <td>Carmel</td> <td style="text-align: center;">681</td> <td></td> </tr> <tr> <td>Navajo</td> <td style="text-align: center;">716</td> <td></td> </tr> <tr> <td>Chinle</td> <td style="text-align: center;">1,396</td> <td></td> </tr> <tr> <td>Shinarump</td> <td style="text-align: center;">2,145</td> <td></td> </tr> <tr> <td>Cutler</td> <td style="text-align: center;">2,350</td> <td></td> </tr> <tr> <td>Honaker Trail</td> <td style="text-align: center;">4,094</td> <td></td> </tr> <tr> <td>Paradox</td> <td style="text-align: center;">4,783</td> <td></td> </tr> <tr> <td>Upper Ismay</td> <td style="text-align: center;">5,269</td> <td></td> </tr> <tr> <td>Upper Ismay</td> <td style="text-align: center;">5,449</td> <td></td> </tr> <tr> <td>Ismay Shale</td> <td style="text-align: center;">5,517</td> <td></td> </tr> <tr> <td>Ismay Porosity</td> <td style="text-align: center;">5,627</td> <td></td> </tr> <tr> <td>B Zone</td> <td style="text-align: center;">5,647</td> <td></td> </tr> <tr> <td>Desert Creek</td> <td style="text-align: center;">5,701</td> <td></td> </tr> <tr> <td>Desert Creek</td> <td style="text-align: center;">5,749</td> <td></td> </tr> <tr> <td>Creek Porosity</td> <td style="text-align: center;">5,759</td> <td></td> </tr> <tr> <td>Salt</td> <td style="text-align: center;">5,825'</td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP TRUB. VERT. DEPTH	Log tops:			Morrison	0'		Entrada	525		Carmel	681		Navajo	716		Chinle	1,396		Shinarump	2,145		Cutler	2,350		Honaker Trail	4,094		Paradox	4,783		Upper Ismay	5,269		Upper Ismay	5,449		Ismay Shale	5,517		Ismay Porosity	5,627		B Zone	5,647		Desert Creek	5,701		Desert Creek	5,749		Creek Porosity	5,759		Salt	5,825'	
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-43653
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 0206.1
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE SW, 1925' FSL, 1635' FWL		8. FARM OR LEASE NAME Bug
14. PERMIT NO. 43-037-30589		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6079.30' GR 6064'		10. FIELD AND POOL, OR WILDCAT Bug - Honaker Trail
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-36S-26E
		12. COUNTY OR PARISH San Juan
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) See Below	X		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well is a shut-in gas well. The well is completed in the Honaker Trail and was tested in 7/81. The well flowed 609 MCFPD of highly inert gas. The well does not flow pipeline quality gas and so has remained shut-in. Wexpro Company requests permission to leave the well shut-in until an inexpensive way can be formulated to remove the Nitrogen from the well stream.

RECEIVED
FEB. 05 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas H. Cook TITLE Director Pet. Eng. DATE 2/3/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 16 1988

5. LEASE DESIGNATION AND SERIAL NO
U-43653 SW-HNKRT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
021911

7. UNIT AGREEMENT NAME
--

8. FARM OR LEASE NAME
Bug

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
Bug - Honaker Trail

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-36S-26E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface
NE SW, 1925' FSL, 1635' FWL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6079.30' GR 6064'

14. PERMIT NO.
43-037-30589

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) See Below	X	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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The present shut-in approval will expire on February 27, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED A.R. Ogden TITLE District Manager DATE 2-10-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Label instructions on reverse side)

Form approved
Budget Bureau No. 1004-0138
Business Agreement 21, 1085

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or to recomplete a well. Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED
JAN 27 1989

5. LEASE DESIGNATION AND SERIAL NO.
U-43653
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bug
9. WELL NO.
8
10. FIELD AND POOL OR WILDCAT
Bug - Honaker Trail
11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
8-36S-26E
12. COUNTY OR PARISH
San Juan
13. STATE
Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Wexpro Company
3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
NE SW, 1925' FSL, 1635' FWL
14. PERMIT NO.
43-037-30589
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB 6079.30' GR 6064'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) See Below	X		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well is a shut-in gas well. The well is completed in the Honaker Trail and was tested in July of 1981. The well flowed 609 MCFPD of highly inert gas. The well does not produce pipeline quality gas and so has remained shut-in. Wexpro Company requests permission to leave the well shut-in until an inexpensive way can be formulated to remove the nitrogen from the well stream.

The present shut-in approval will expire on February 27, 1989.

18. I hereby certify that the foregoing is true and correct
SIGNED H.R. [Signature] TITLE District Manager DATE 1/25/89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

U-43653

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bug

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Bug - Honaker Trail

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-36S-26E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug
Use "APPLICATION FOR PERMIT" for

**RECEIVED
JAN 26 1990**

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Wexpro Company

3. ADDRESS OF OPERATOR
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NE SW, 1925' FSL, 1635' FWL

14. PERMIT NO.

43-037-30589

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6079.30'

GR 6064'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

See Below

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well is a shut-in gas well. The well is completed in the Honaker Trail and was tested in July of 1981. The well flowed 609 MCFPD of highly inert gas. The well does not produce pipeline quality gas and so has remained shut-in. Wexpro Company requests permission to leave the well shut-in until an inexpensive way can be formulated to remove the nitrogen from the well stream.

The present shut-in approval will expire on February 27, 1990.

OIL AND GAS	
DRN	R/F
1-JRB ✓	CLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

G.T. Nunn

TITLE District Manager

DATE

1-24-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cjf

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wexpro Company

3. Address and Telephone No.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1925' FSL, 1635' FWL, NE SW

Sec. 8, T. 36S, R. 26E

5. Lease Designation and Serial No.

U-43653

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bug No. 8

9. API Well No.

43-037-30589

10. Field and Pool, or Exploratory Area

Bug

11. County or Parish, State

San Juan, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Test Well
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company proposes to test the above captioned well as follows:

1. Move in and rig up 750 MMBTU test pak (propane fired), 400-barrel frac tank, high pressure meter run and recorder, and flare line to pit.
2. Open well on a 12/64-inch choke.
3. Obtain 24-hour stablized test.
4. Shut well in and rig down test equipment.

As this test is scheduled for July 29, 1991 your expeditious approval would be greatly appreciated. Please fax approval to 307-352-7591.

RECEIVED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

JUL 18 1991

DATE: 7-23-91 DIVISION OF
BY: [Signature] OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title District Manager Date 7/16/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

U-43653

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bug No. 8

9. API Well No.

43-037-30589

10. Field and Pool, or Exploratory Area

Bug

11. County or Parish, State

San Juan, Utah

SUBMIT IN TRIPLICATE

AUG 19 1991

DIVISION OF
OIL GAS & MINING

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Wexpro Company Company

3. Address and Telephone No.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1925' FSL, 1635' FWL, NE SW

Sec. 8 T. 36S, R. 86E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well test.</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wexpro Company tested the above captioned well as follows:

- Moved in and rigged up 750 MMBTU test pak (propane fired), 400-barrel frac tank, high pressure meter run and recorder, and flared line to pit.
- Opened well on a 10/64-inch choke.
- Obtained 24-hour stabilized test. Results as follows:

Date	Time	Tubing (psig)	Casing (psig)	Gas MCFPD	Oil	Water
7/30/91	3:30pm	1760	1780	480	0	0
	4:30pm	1200	1585	682	0	0
7/31/91	8:00am	960	1360	478	8	11
8/1/91	8:00am	920	1360	332	2	12

- Shut well in and rigged down test equipment.

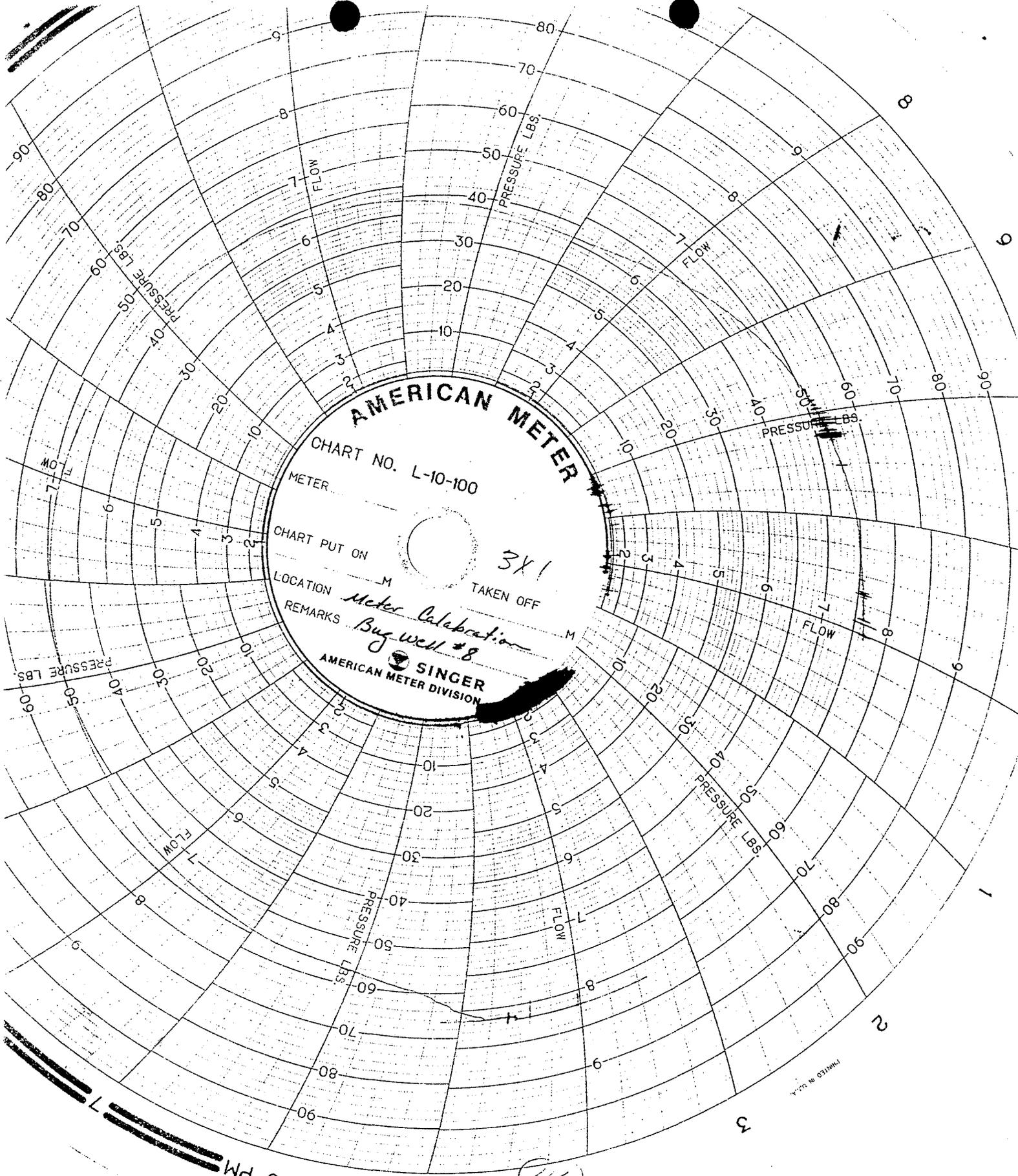
Please refer to the attached copies of charts for further information.

14. I hereby certify that the foregoing is true and correct

Signed Ronald Ellyn Title General Manager, Prod. & Drilg. Date 8/15/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____



AMERICAN METER

CHART NO. L-10-100

METER

CHART PUT ON

3X1

TAKEN OFF

LOCATION

Meter Calibration

Bay well #8

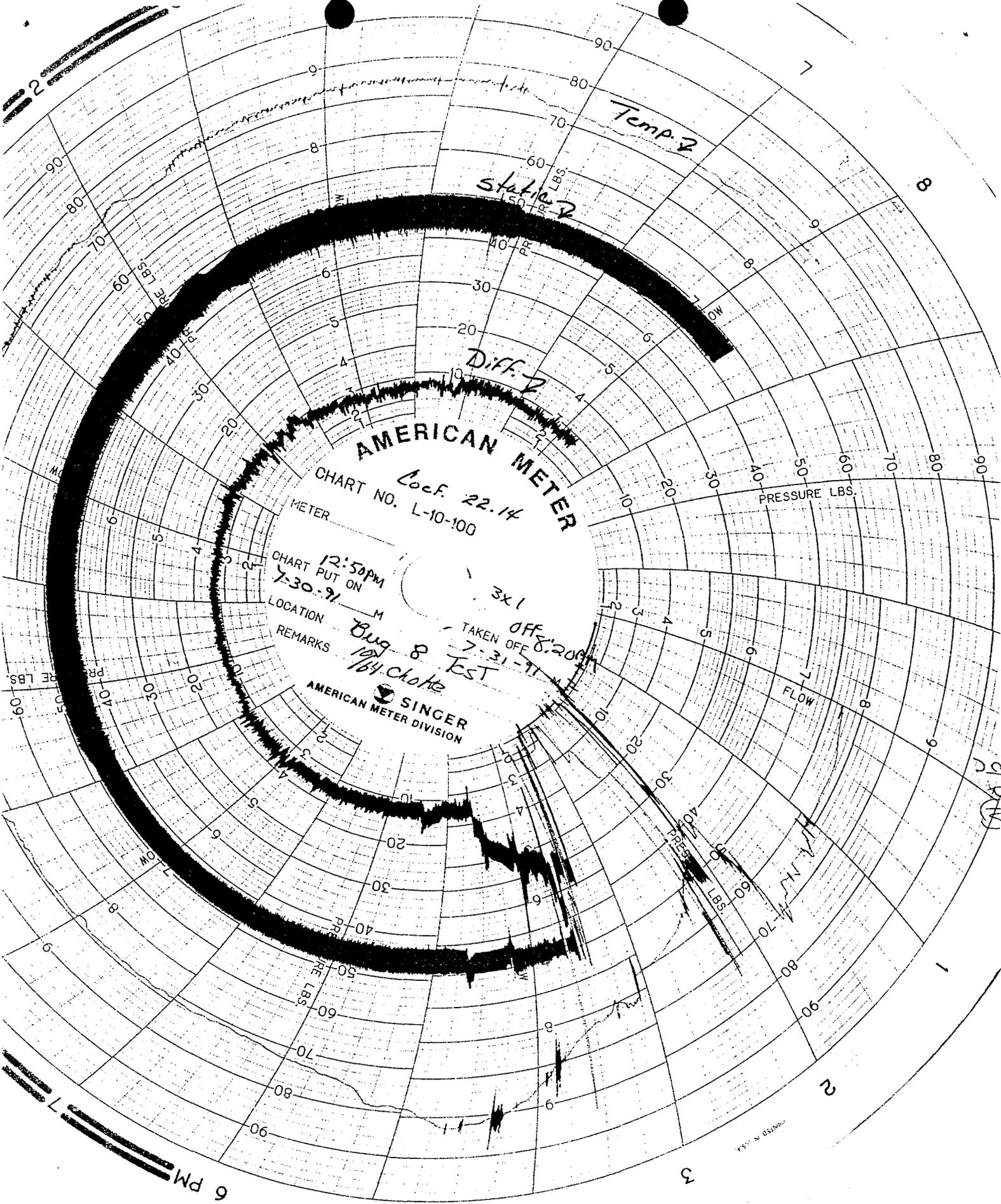
AMERICAN METER DIVISION



*on 4.30.55
W. M. G. 5*

6 PM

11770 No. 63194M1



AMERICAN METER
Loc. 22.14
CHART NO. L-10-100

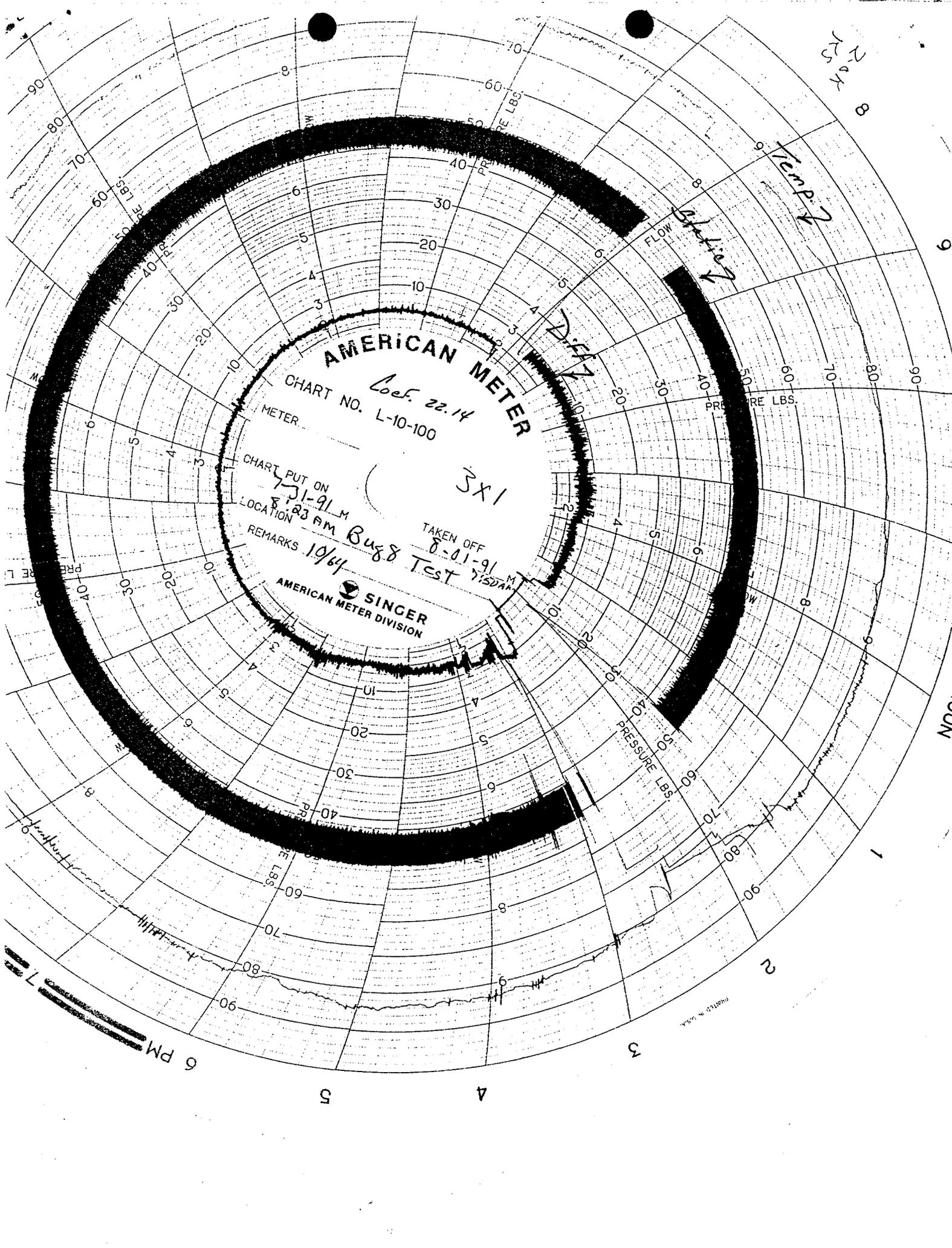
CHART PUT ON 12:50 PM
7-30-91
LOCATION M
REMARKS Bug 8
184 Clote
3x1
TAKEN OFF 6:20 PM
7-31-91
TEST

SINGER
AMERICAN METER DIVISION

6 PM

5 4

MADE IN U.S.A.



20X
RS

Temp 2

Flow 2

Diff 2

AMERICAN METER
CHART NO. L-10-100

Coef. 22.14

CHART PUT ON
7-31-91 M
LOCATION

3X1

REMARKS 10/64

TAKEN OFF
8-01-91 M
7:50 AM

SINGER
AMERICAN METER DIVISION

6 PM

5 4

3

2

1

NUM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Bug Field</u>			8. WELL NAME and NUMBER: Bug Field (Multiple Wells)
2. NAME OF OPERATOR: Synergy Operating, LLC N2795		9. API NUMBER: Multiple	
3. ADDRESS OF OPERATOR: PO Box 5513	CITY Farmington STATE NM ZIP 87499	PHONE NUMBER: (505) 325-5449	10. FIELD AND POOL, OR WILDCAT: Desert Creek / Ismay
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 36S 26E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Per conversation w/ Earlene Russell. Effective 08/01/2005, Synergy Operating, LLC (N2795) has taken over the operator responsibility of the following wells.

- Bug # 4 (43-037-30542) - State of Utah Lease ML-27026
- Bug # 8 (43-037-30589) - BLM Lease U-43653
- Bug # 13 (43-037-30610) - BLM Lease U-23161
- Bug # 14 (43-037-30605) - BLM Lease U-23161
- Bug # 15 (43-037-30606) - BLM Lease U-23161
- Bug # 16 (43-037-30607) - BLM Lease U-23161
- Bug # 17 (43-037-30793) - State of Utah Lease ML-27026
- Bug # 12 (SWD) - (43-037-30595) - Fee Lease
- Bug "B" Battery
- Bug "C" Battery
- Bug Compressor

BLM UT-924

no impact at DOGM (Earlene)

A copy of this document will also be submitted to the State of Utah directly from Wexpro/QEP's office.

NAME (PLEASE PRINT) <u>Thomas E. Mullins</u>	TITLE <u>Engineering Manager</u>
SIGNATURE	DATE <u>1-31-2006</u>

(This space for State use only)

APPROVED 2/28/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
FEB 10 2006

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/15/2006

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2006
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2006
3. Bond information entered in RBDMS on: 2/28/2006
4. Fee/State wells attached to bond in RBDMS on: 2/28/2006
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0924

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number BOK06SDP01525

2. The **FORMER** operator has requested a release of liability from their bond on: **
The Division sent response by letter on: **Joint bond with QEP, & QEP Uinta Basin

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:
