

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed

IWR for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Ladd Petroleum Corporation *Dane Dilla*

3. ADDRESS OF OPERATOR
 518 17th St., Suite 830, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1980' FSL & 2080' FWL (NE SW)
 At proposed prod. zone
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4.5 miles West of Montezuma Creek, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1980'

16. NO. OF ACRES IN LEASE
 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 - - -

19. PROPOSED DEPTH
 6100' *Mont Creek*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5090' GR

22. APPROX. DATE WORK WILL START*
 Aug. 15, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 SL-071404-B
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A
 7. UNIT AGREEMENT NAME
 N/A
 8. FARM OR LEASE NAME
 Ladd Federal
 9. WELL NO.
 7-23
 10. FIELD AND POOL, OR WILDCAT
 Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7 T40S R23E
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8" New	24# K-55 ST&C	1300'	Class "B" plus 1/4#/sack flocele
7-7/8"	5 1/2" New	14 & 15.5# K-55 ST&C	6100'	200 sacks 50-50 poz mix

1. Drill 12 1/4" hole and set 8-5/8" surface casing to 1300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7-7/8" hole to 6100'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" Access Road Map to Location
- "F" Radius Map of Field
- "G" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout
- "K" Acidizing Equipment Layout

APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING
 DATE: 7/29/80
 BY: CB Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Dane Dilla* TITLE Drilling Engineer DATE 6/2/80

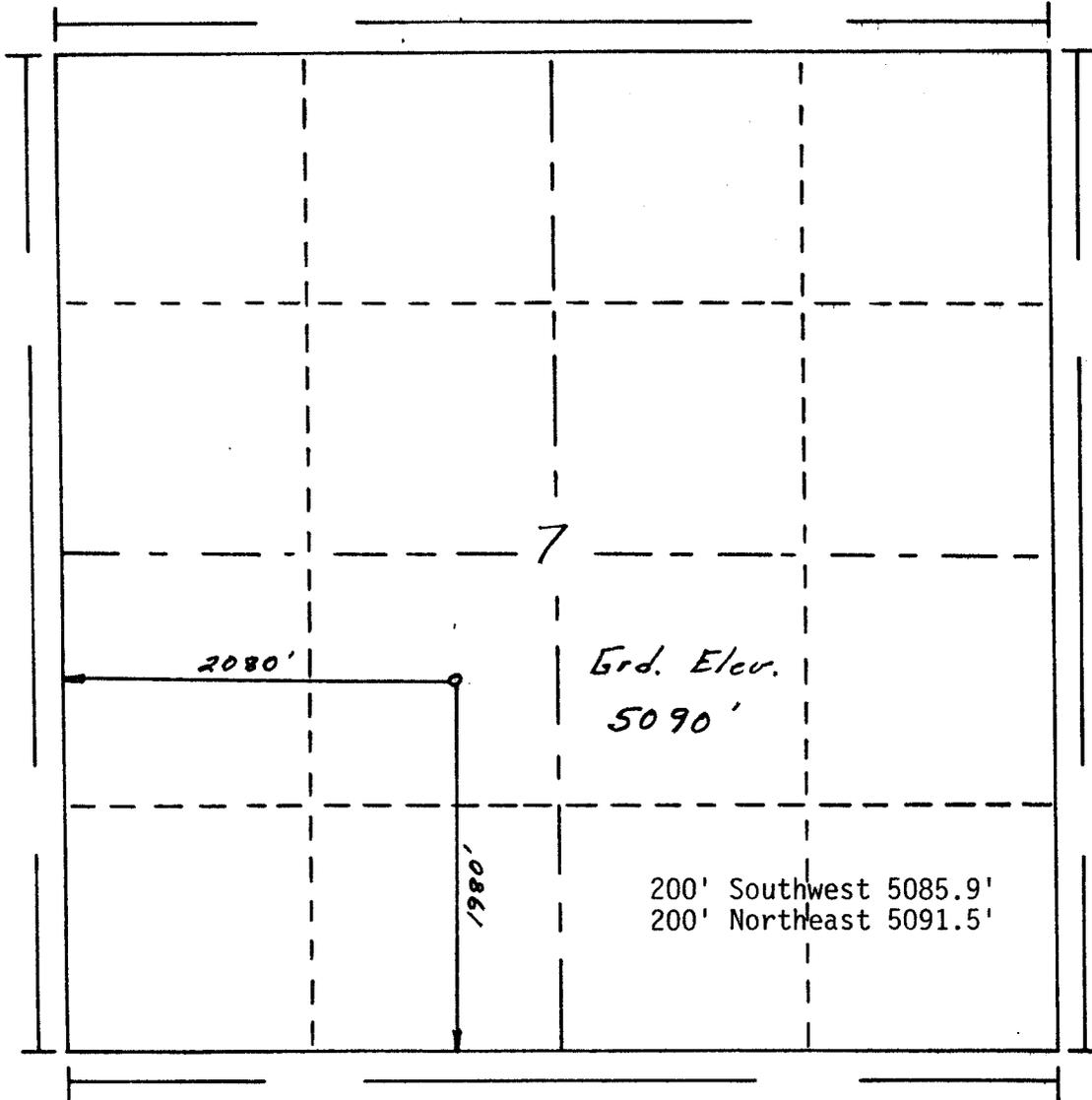
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



R. 23 E.



T. 40 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from *Dave Dillion*
 for *Ladd Petroleum Corp.*
 determined the location of #7-23 Ladd Federal
 to be 1980' FSL & 2080' FWL Section 7 Township 40 South
 Range 23 East Salt Lake Meridian
 San Juan County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 #7-23 Ladd Federal

Date: 6 July 1980

J. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah

EXHIBIT "B"
TEN-POINT COMPLIANCE PROGRAM
OF NTL-6 APPROVAL OF OPERATIONS

Attached to Form 9-331C
 Ladd Petroleum Corp.
 Ladd Federal #7-23
 NE SW Sec. 7 T40S R23E
 1980' FSL & 2080' FWL
 San Juan County, Utah

1. The Geologic Surface Formation

The surface formation is the Recapture Creek member of the Jurassic Morrison Formation.

2. Estimated Tops of Important Geologic Markers

Chinle	1267'
Moenkopi	2087'
Lower Ismay	5357'
Desert Creek	5450'
Total Depth	6100'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Lower Ismay	5357'	Oil
Desert Creek	5450'	Oil

Water is anticipated in the Navajo and Wingate formations.

4. The Proposed Casing Program

HOLE SIZE	INTERVAL	SECTION LENGTH	SIZE (OD)	WEIGHT, GRADE & JOINT	NEW OR USED
12¼"	0 -1300'	1300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	0 -5500'	5500'	5½"	14# K-55 ST&C	New
	5500'-6100'	600'		15.5# K-55 ST&C	New

Cement Program

- Surface - Class "B" plus ¼#/sx flocele plus 3% CaCl - cement to surface.
- Production - 200 sacks 50-50 pozmix plus 18% salt plus .0075 CFR-2

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>
0 - 600'	Mud	8.5-8.8	50 - 80	-
600'-2000'	Gel-mud	8.5-8.8	26 - 28	-
2000'- TD	Gel-mud	9.5-9.8	35 - 45	20 or less

7. The Auxiliary Equipment to be Used

- (a) An upper kelly cock will be kept in the string.
- (b) A float will not be used at the bit.
- (c) A mud logging unit detecting device will be monitoring the system from 3000' to total depth.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) Two DST's are anticipated.
- (b) The logging program will consist of a DLL and GR-CNL-FDC from TD to base of surface casing. Other logs will be determined at well site to best evaluate any shows.
- (c) No coring is anticipated.
- (d) Completion program will be to acidize. See EXHIBIT "K".

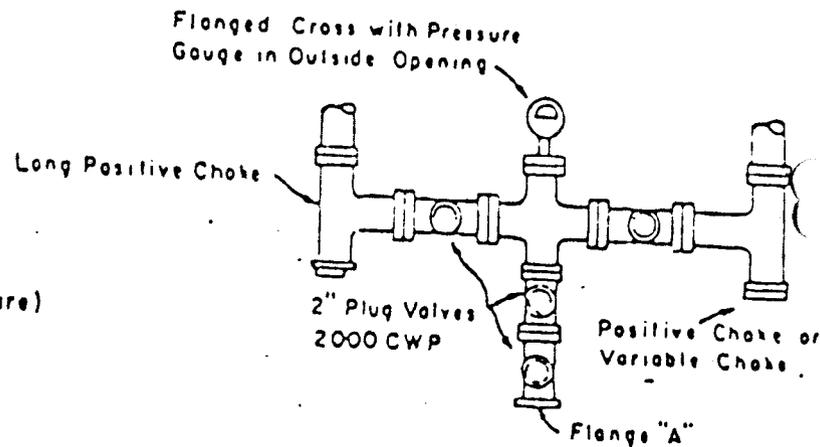
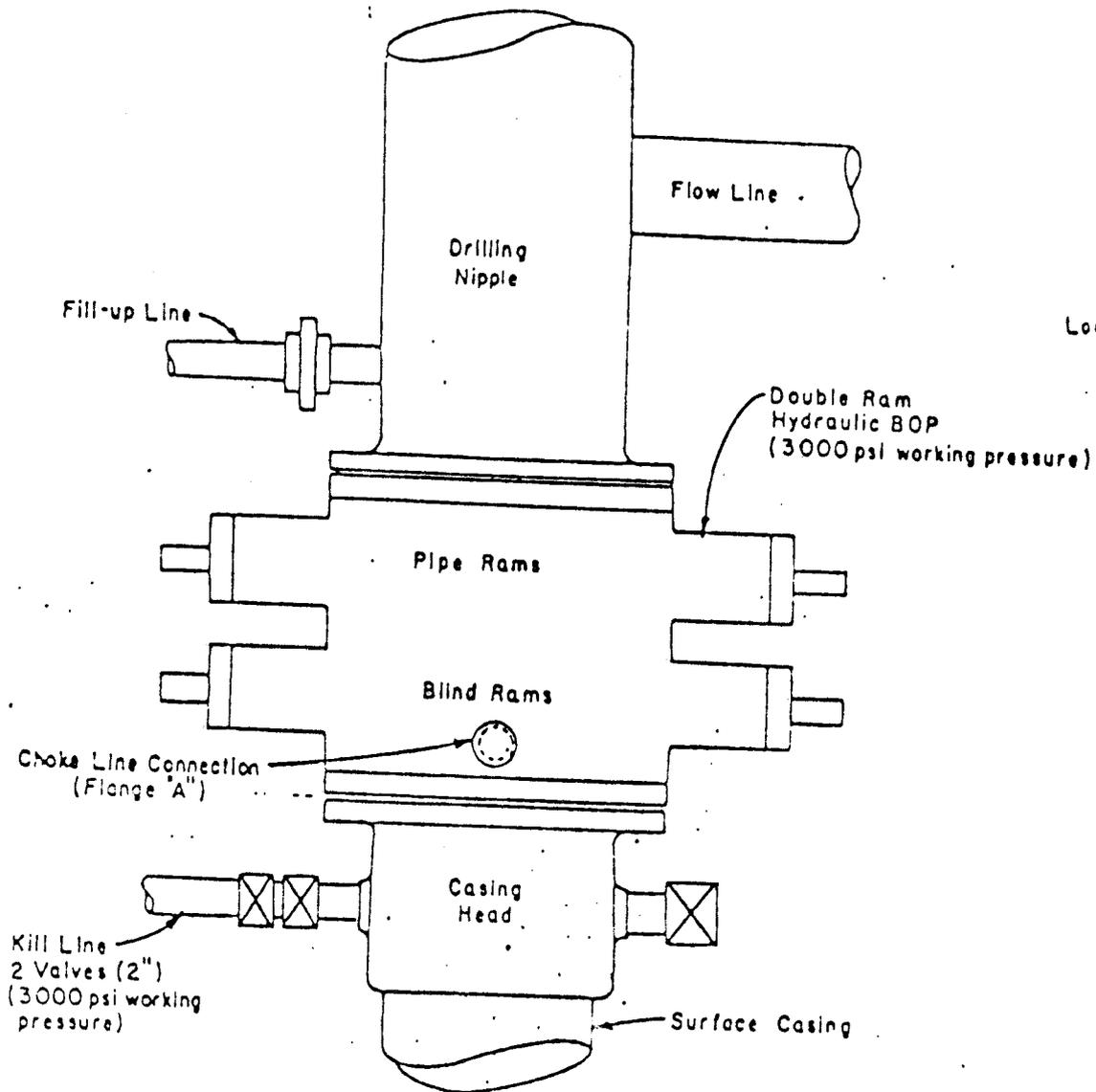
9. Any Anticipated Abnormal Pressure or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2200.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for Aug. 15, 1980, or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 23 days after spudding the well and drilling to casing point.



PLAN VIEW-CHOKER MANIFOLD

EXHIBIT "C"
Blowout Preventer
Diagram



POWERS ELEVATION

OIL WELL ELEVATIONS AND LOCATIONS
CHERRY CREEK PLAZA, SUITE 1201
600 SOUTH CHERRY STREET
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

July 22, 1980

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Filing Application for Permit to Drill
Ladd Petroleum Corporation
Ladd Federal #7-23
NE SW Sec. 7 T40S R23E
1980' FSL & 2080' FWL
San Juan County, Utah

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, Ten-Point Compliance Program, Blowout Preventer Diagram, and the location and elevation plat for the above-captioned well location.

Please return the approved copies to:

Dave Dillon
Ladd Petroleum Corporation
518 17th Street
Suite 830
Denver, Colorado 80202

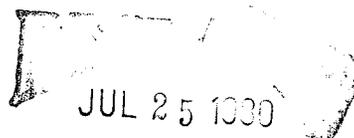
Very truly yours,

POWERS ELEVATION

Connie L. Frailey
Manager, Environmental Services

CLF/cd
Enclosures

cc: Dave Dillon



DIVISION OF
OIL, GAS & MINING

** FILE NOTATIONS **

DATE: July 29, 1900

OPERATOR: Lacle Petroleum Corp

WELL NO: Federal 7-23

Location: Sec. 7 T. 40S R. 23E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30576

CHECKED BY:

Petroleum Engineer: _____

Director: OK - Rule C-3

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c); Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ~~State~~ Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 30, 1980

Ladd Petroleum Corporation
518 - 17th Street, Suite 830
Denver, Colorado 80202

RE: Well No. Federal 7-23
Sec. 7, T. 40S, R. 23E.,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is: 43-037-30576.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Michael T. Minder
Petroleum Engineer

/bjh

CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Ladd Petroleum Corporation

3. ADDRESS OF OPERATOR
830 Denver Club Bldg Denver, Colo. 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 2080' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
SL-071-404-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Federal

9. WELL NO.
7-23

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7-T-40S-R-23E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5090' (GR)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was a dry hole. The well was plugged & abandoned as follows:
Plug # 1 6350'(T.D)-5925'-130 sxs, plug # 2 4050'-3850'-70 sxs
plug # 3 1650'-1550'- 35 sxs, plug # 4 50'-sfc- 20 sxs. (All Class "B" neat cmt.)

After a 15 sx plug was set @ sfc. a dry hole marker was installed. Mud w/ a wt. of 9.6 & a viscosity of 57 was left between all plugs.

Verbal permission to abandon was obtained from Carl Barrick, U.S.G.S and Michael Minder, Utah Commission on 4/6/81. Work was performed on 4-6-81.

(Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. E. Mayo TITLE Drilling Engineer DATE May 20, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Formation Log Tops:

Dechelly S.S. - 4002'
Organ Roch Shale- 4028'
Cedar Mesa S.S. - 4100'
Halgaito Shale- 4143'
Honacker Trail-4758'
Paradox -5976'
Upper Ismay - 5976'
Lower Ismay- 6098'
Paradox Shale - 6144'
Desert Creek- 6184'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Ladd Petroleum Corporation

3. ADDRESS OF OPERATOR
830 Denver Club Bldg., Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1980' FSL, 2080' FWL
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 43-037-30575 | DATE ISSUED 7-29-80

15. DATE SPUNDED 3/13/81 | 16. DATE T.D. REACHED 4/4/81 | 17. DATE COMPL. (Ready to prod.) D & A, Plugged | 18. ELEVATIONS (DF, REB, BT, OR, ETC.)* 5090' GR

20. TOTAL DEPTH, MD & TVD 6350' | 21. PLUG, BACK T.D., MD & TVD --- | 22. IF MULTIPLE COMPL., HOW MANY* --- | 23. INTERVALS DRILLED BY 6350'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None, D & A, Plugged

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/ Neutron/ Density (compensated) Dual Laterlog

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8-5/8"	24# K-55	1595'	12-1/4"	710 sx lite + 200 sx Class "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) No production, D & A, Plugged WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED William K. [Signature] TITLE Production Engineer DATE 5/22/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			No tests			
				Dechelly S. S.	4002'	
				Organ Roch Shale	4028'	
				Cedar Mesa S. S.	4100'	
				Hal Gaito Shale	4143'	
				Honaker Trail	4758'	
				Paradox Fm.	5976'	
				Upper Ismay	5976'	
				Lower Ismay	6098'	
				Paradox Shale	6144'	
				Desert Creek	6184'	
				TD @	6350'	

38.

GEOLOGIC MARKERS

June 2, 1981

Ladd Petroleum Corporation
518 - 17th Street, Suite #830
Denver, Colorado 80202

Re: SEE ATTACHED SHEET ON WELLS DUE

Gentlemen:

In reference to above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling these well locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

ATTACHED SHEET ON WELLS DUE

1. Well No. Federal # 7-23
Sec. 7, T.40S. R.23E.
San Juan County, Utah

2. Well No. Federal # "D" # 1A
Sec. 17, T.40S. R.23E.
San Juan County, Utah

3. Well No. Federal "D" # 2
Sec. 17, T.40S. R.23E.
San Juan County, Utah

4. Well NO. Federal #23-32
Sec. 23, T.40S. R.22E.
San Juan County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 2, 1982

Ladd Petroleum Corporation
518 17th Street, Suite #830
Denver, Colorado 80202

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill these wells, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Federal 23-32
Sec. 23, T. 40S, R. 22E
San Juan County, Utah

Well No. Federal 7-23
Sec. 7, T. 40S, R. 22E
San Juan County, Utah

Well No. Federal "D" #1-A
Sec. 17, T. 40S, R. 23E
San Juan County, Utah

Well No. Federal "D" #2
Sec. 17, T. 40S, R. 23E
San Juan County, Utah

FINAL NOTICE ON ALL ABOVE WELLS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 26, 1982

Ladd Petroleum Corporation
518 17th Street, Suite #830
Denver, Colorado 80202

Re: Well No. Federal #7-23
Sec. 7, T. 40S, R. 23E.
San Juan County, Utah
LAST NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

LADD PETROLEUM CORPORATION

830 Denver Club Building
Denver, Colorado 80202
Telephone (303) 620-0100

April 8, 1982

Cleon B. Freight
Director
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, Utah 84114

RECEIVED

APR 12 1982

**DIVISION OF
OIL, GAS & MINING**

Re: Plugging and/or Completion Reports

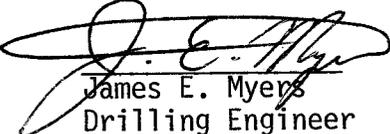
Federal # 23-32 (producing)
Federal D # 1-A (Not drilled)
Federal D-2 (plugged)
Federal # 7-23 (plugged)

Dear Sir:

Please find enclosed all plugging and/or completion reports for the subject wells with exception of the Federal D # 1-A. This well has not been drilled and will not be drilled.

I trust these government forms are sufficient for your purposes. We are sorry for the delay in sending you these reports.

Sincerely yours,


James E. Myers
Drilling Engineer

JEM/ad

Encl:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 16, 1982

Ladd Petroleum Corporation
518 17th Street, Suite 830
Denver, CO 80202

RE: Failure to Comply with the General Rules and
Regulations and Rules of Practice of the
Division of Oil, Gas and Mining.

Gentlemen,

Records maintained by the Division of Oil, Gas and Mining indicate that you have failed to respond to numerous requests for information on the Federal 7-23 well located in San Juan County, Utah.

Be advised that if accurate information regarding all activity and production on this well is not received by April 30, 1982 I shall schedule an Order to Show Cause before the Board of Oil, Gas and Mining. Among the sanctions I shall request the Board to approve is a moratorium on all your future drilling applications and operations.

Perhaps up to this point, you have not realized the serious possible consequences of your failure to comply with the Division's regulations. The situation is serious and unwarranted. Furthermore, it will not be allowed to persist.

It is my wish that this matter be resolved without compelling you to appear before the Board of Oil, Gas and Mining. Therefore, if I can be of any assistance please do not hesitate to contact me.

Sincerely,

A handwritten signature in cursive script, appearing to read "Carolyn L. Driscoll".
Carolyn L. Driscoll
Special Assistant Attorney General

LADD PETROLEUM CORPORATION

830 Denver Club Building

Denver, Colorado 80202

Telephone (303) 620-0100

April 16, 1982

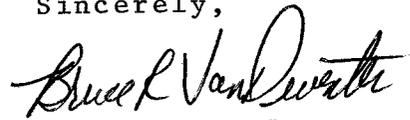
State of Utah Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah

Gentlemen:

Enclosed are the electrical surveys for the Ladd Petroleum #7-23 Federal, located in NESW Sec. 7, T40S-R23E, San Juan County, Utah. This well was completed in April 1981 and these same electrical surveys were sent to you at that time by Schlumberger Well Logging Services of Farmington, New Mexico.

If you would like additional information or materials provided again, please let me know.

Sincerely,



Bruce R. VanDeventer

BRV/ik