

FILE: 15

E: Site

E: Plot

Lo: Is signed

Ca: Is

(W) State or Fee Land

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA _____

Location Inspected _____

Band released _____

State of Fee Land _____

LOGS FILED

Driller's Log _____

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GRN _____ Micro _____

Lat _____ Mi-L _____ Seismic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR
P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
NE 1/4 NE 1/4 Sec. 6
 At proposed prod. zone
570' FNL & 500' FEL, Sec. 6

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17 miles north of Monticello, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
500'

16. NO. OF ACRES IN LEASE
1380

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
6600'

19. PROPOSED DEPTH
8750'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5805' Ungraded Ground

22. APPROX. DATE WORK WILL START*
September 1, 1980

5. LEASE DESIGNATION AND SERIAL NO.
U-26467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Govt. Evelyn Chambers

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Lisbon South wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Lot 1 Sec. 6 T31S-R24E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

S.L.M.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	300'	Circulate to surface.
12-1/4"	9-5/8"	36#	4500'	Cement to approx. 3800'.
8-3/4"	7"	23, 29, 32#	8750'	Cement to approx. 4400'.

Propose to drill this wildcat well to test the Mississippian and McCracken formations. Two 60' cores are planned in the Mississippian and DST's are planned in the Mississippian and the McCracken. Samples will be taken at 20' intervals from surface to 4500' and 10' intervals from 4500' to TD. Logs will be run from base of casing (4500') to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment. Any gas produced during the conduct of above described work will be flared.

APPROVED BY THE DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6-16-80
 BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. L. Eaton TITLE District Superintendent DATE June 6, 1980

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
 JUN 9 1980

USGS (3) OGCC (2) GLE ARM (2)
 Durango SLIC

*See Instructions On Reverse Side

DIVISION OF
 OIL, GAS & MINING

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

*GPO 782-931

ESTIMATED FORMATION TOPS

Honaker Trail	2985'
Ismay	4505'
Paradox Salt	4920'
Cane Creek	7185'
Base Paradox Salt	7780'
Molas	7930'
Mississippian	7960'
Ouray	8385'
Elbert	8505'
McCracken	8600'

COMPANY Texaco Inc.

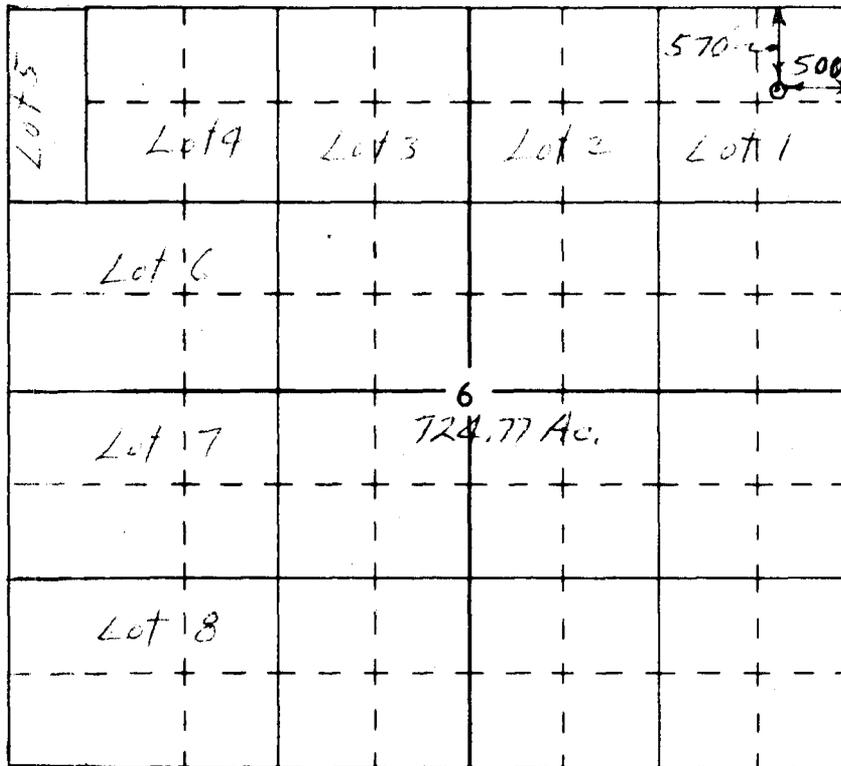
Well Name & No. Govt. Evelyn Chambers No. 1 Lease No. _____

Location 570 feet from North line and 500 feet from East line

Being in San Juan County, Utah

Sec. 6, T.31S., R.24E., S.L.M.

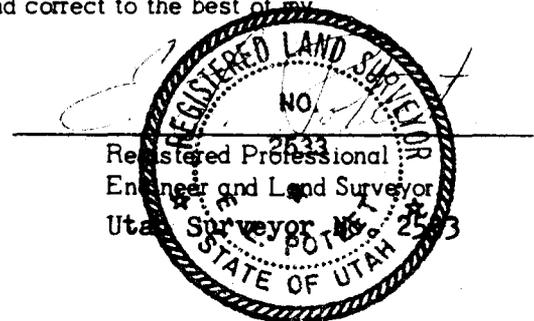
Ground Elevation 5805



Scale -- 4 inches equals 1 mile

Surveyed May 20-21, 19 80

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



June 6, 1980

GOVT. EVELYN CHAMBERS
WELL NO. 1
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 6 T31S-R24E
SAN JUAN COUNTY, UTAH
6.34

District Engineer
U. S. Geological Survey
701 Camino Del Rio
Federal Building
Durango, Colorado 81301

Gentlemen:

The following information is provided for the drilling of Govt. Evelyn Chambers Well No. 1, San Juan County, Utah.

1. SURFACE CASING: 300' of 13-3/8" OD 48# H-40 ST&C new casing.
4500' of 9-5/8" OD 36# K-55 ST&C new casing.
2. CASINGHEADS: 13-3/8" slip-on x 12" series 900 casing head and 10" series 1500 casing head spool.
3. PRODUCTION CASING: 8750' of 7" OD 23#, 29# & 32#, L-80 & SS-95, LT&C new casing.
4. BLOWOUT PREVENTER: 10" series 900 with blind and pipe rams. See attached drawing.
5. AUXILIARY EQUIPMENT:
 - (a) Kelly cock will be used at all times and checked daily.
 - (b) Safety sub with full opening valve for drill pipe on floor.
6. ANTICIPATED BOTTOM HOLE PRESSURE: 3800 psi.
7. DRILLING FLUID: Gelled water and salt base mud.

Very truly yours,

SIGNED: G. L. EATON

G. L. Eaton
District Superintendent

RDB/slb

Attachments

cc: OGCC (2)

EXHIBIT "B"

Minimum requirements for the equipment are:

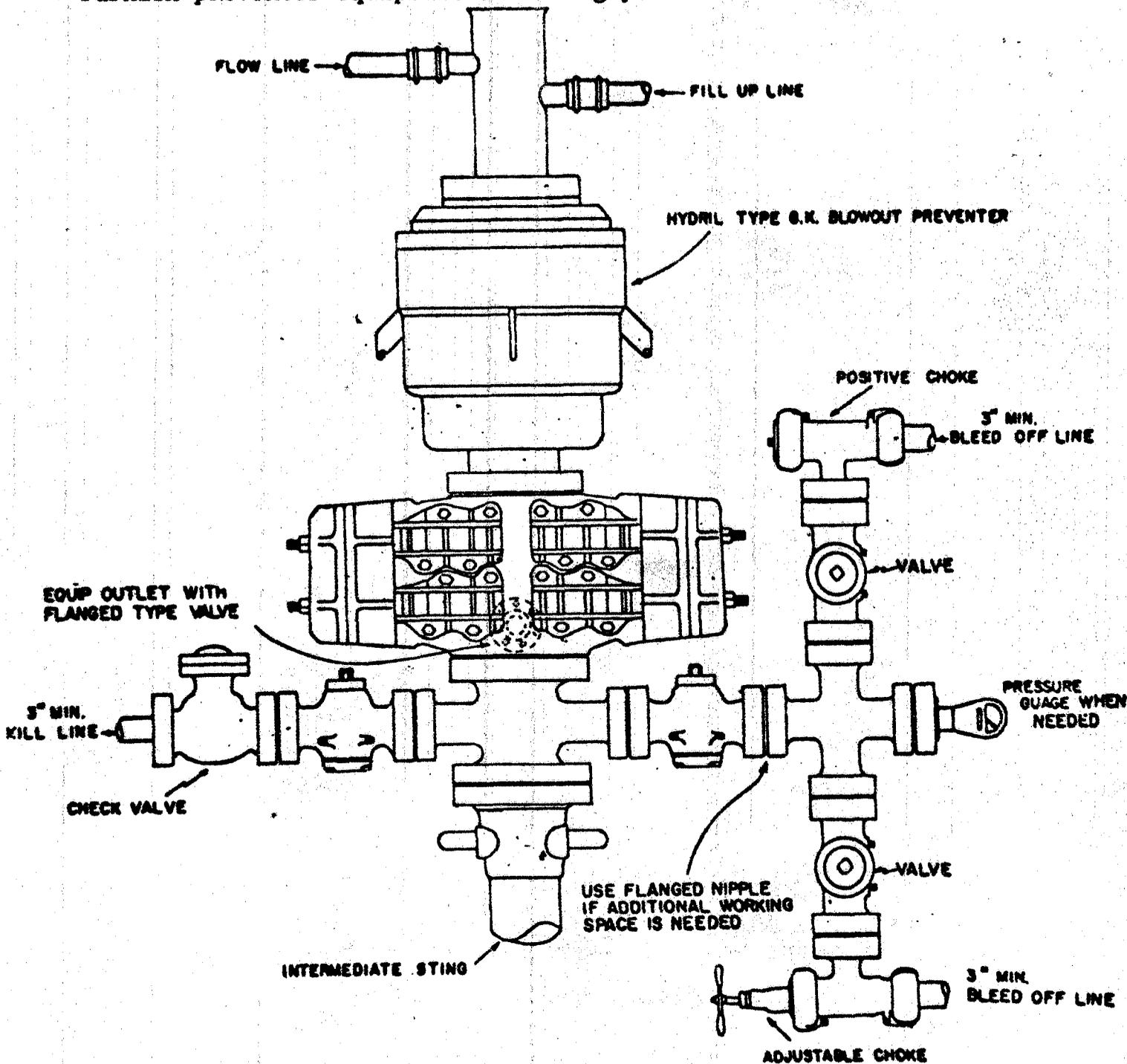
1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.

2. Hydril and preventer are to be served by accumulator type closing device.

3. Pressure rating to be proportional with depth and expected pressure.

4. Kelly cock must be used at all times and should be checked daily.

5. Company will furnish 13-3/8" slip-on x 12" series 900 casing head and 10" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



NOTE: BLOWOUT PREVENTER MUST HAVE DOUBLE RAMS; ONE BLIND & ONE PIPE RAM OR THE EQUIPMENT MUST CONSIST OF TWO BLOWOUT PREVENTERS, ONE EQUIPPED WITH BLIND RAMS & THE OTHER WITH PIPE RAMS. ALWAYS PLACE THE BLIND RAMS IN THE TOP PREVENTER.

GOVT. EVELYN CHAMBERS
WELL NO. 1
NE 1/4 NE 1/4 SEC. 6 T31S-R24E
SAN JUAN COUNTY, UTAH

APPROVED
[Signature]
[Signature]

TEXACO INC.	
BLOWOUT PREVENTER ASSEMBLY STANDARD NO. 3	
DRAWN BY H.B.E.	CHKD BY L.A.L.
DATE 10-2-51	FILE 212,000
REVISED	SERIAL 2042-3

June 6, 1980

SURFACE USE DEVELOPMENT PLAN
GOVT. EVELYN CHAMBERS WELL NO. 1
NE $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 6 T31S-R24E
SAN JUAN COUNTY, UTAH

6.34

District Engineer
U. S. Geological Survey
701 Camino Del Rio
Federal Building
Durango, Colorado 81301

Gentlemen:

The following Surface Use Development Plan is provided for Govt. Evelyn Chambers Well No. 1, San Juan County, Utah:

1. Existing roads and exit to the location are shown on the attached plats.
2. Five hundred feet of new access road will be required. No cuts, cattle-guards, or culverts will be required. The new access road will run east to an existing road. The existing road will require some road work.
3. An existing well approximately 1-1/2 miles to the north of the proposed well is shown on the attached plat.
4. Flowline for the proposed well would run approximately 300' northeast to a proposed tank battery site.
5. Water for drilling operations will be trucked from private property on the Rattlesnake Creek, a distance of approximately seven miles northwest of the proposed well.
6. No additional construction material will be required.
7. All waste material will be contained by earthen and steel pits. Earthen pits will be subsequently back-filled and buried. A portable chemical toilet will be furnished for drilling personnel.
8. No separate drill campsites are proposed.
9. The drilling site location will be graded and will be approximately 350' x 300' with natural drainage to the south. Proper grading will be used to control erosion and the drilling pad surface will be compacted soil. No cuts or fills will be required.

June 6, 1980

10. All surfaces not used in normal well servicing and maintenance will be cleaned and graded.
11. The surface of the well location is slightly sloping with sandy clay soil. Vegetation is sparse grass, greasewood, and sagebrush.
12. Texaco's representative:

Mr. G. L. Eaton
District Superintendent
Texaco Inc.
P. O. Box 2100
Denver, Colorado 80201
Phone: (303) 861-4220

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Texaco Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

June 6, 1980
Date

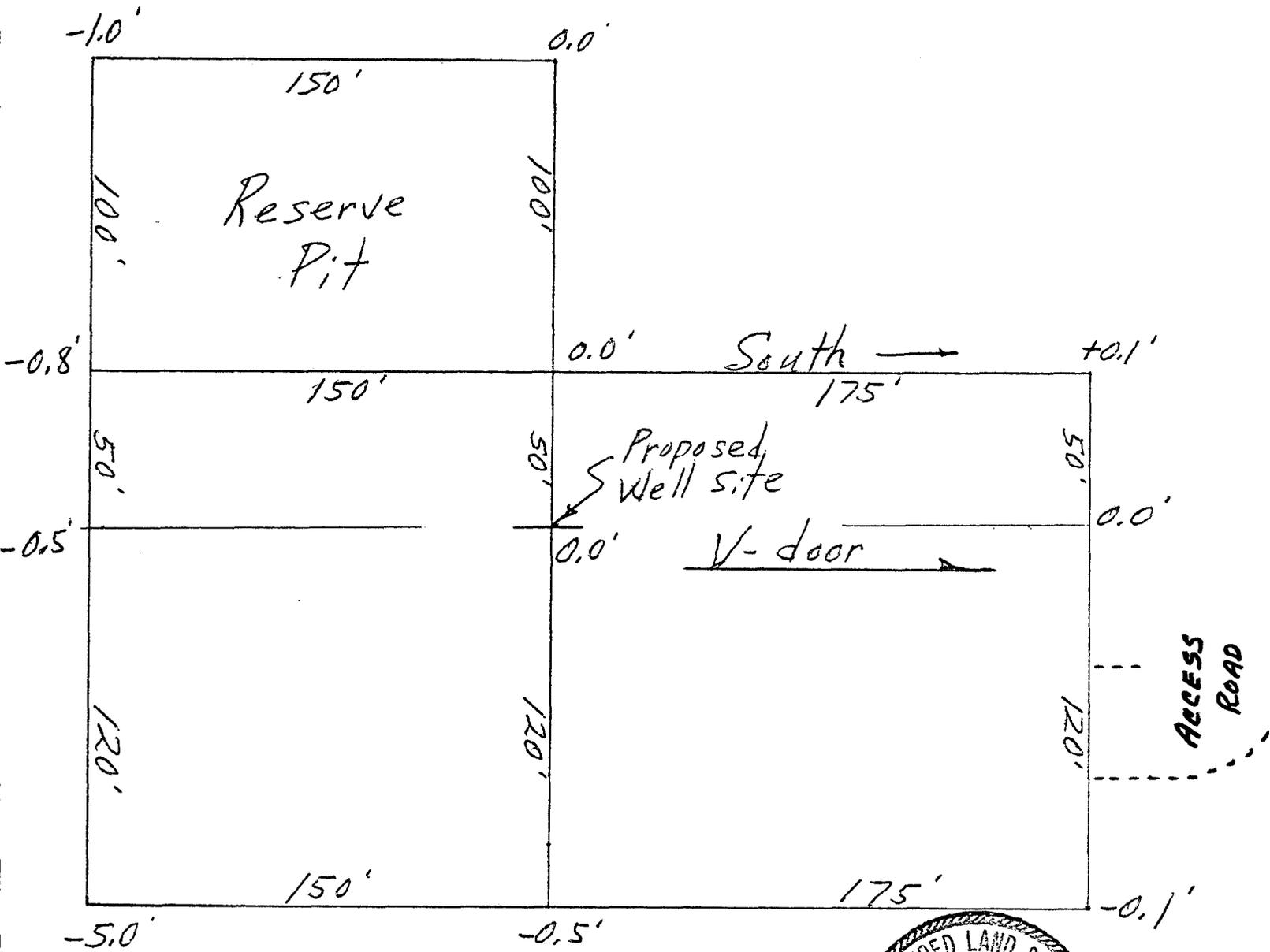
G. L. Eaton
District Superintendent

RDB/slb

Attachments

cc: OGCC (2)

Texaco Inc.
Govt. Evelyn Chambers
570' FSL & 500' FEL Sec 6-31S-24E
San Juan County, Utah



E. L. Poteet
REGISTERED LAND SURVEYOR
NO. 2522
E. L. POTEET
STATE OF UTAH
May
Farmington, N.M.

2,600,000 S.Z.

R 23 E

R 24 E

2,600,000 S.Z.

R 25 E

SHEET

NO. 8

10

PROPOSED LOCATION

PROPOSED ACCESS ROAD

EXISTING ROAD

GOVT EVELYN CHAMBERS WELL #1

NE 1/4 NE 1/4 SEC 6 T31S-R24E

SAN JUAN COUNTY, UTAH

MONTICELLO

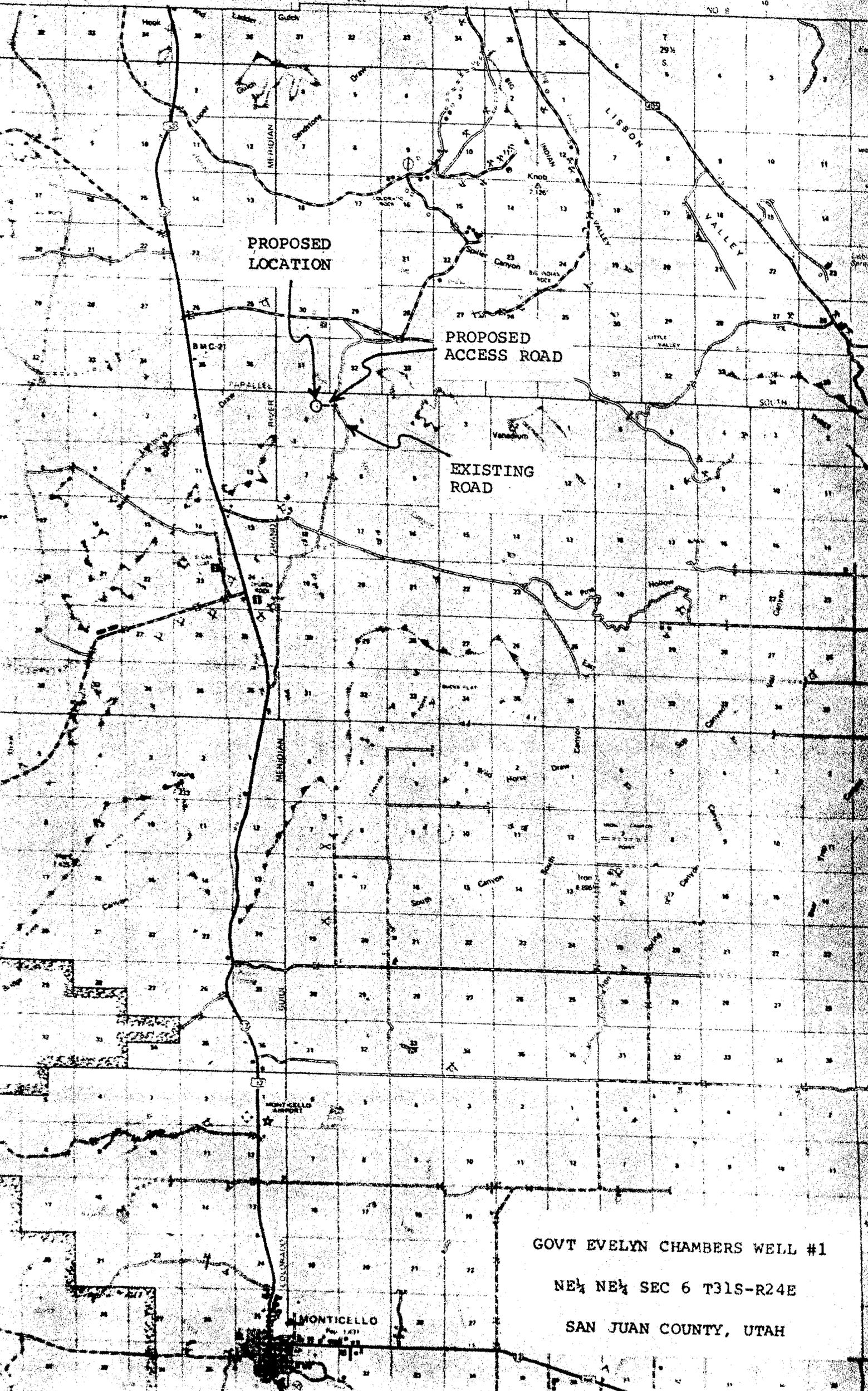
NEW MEXICO

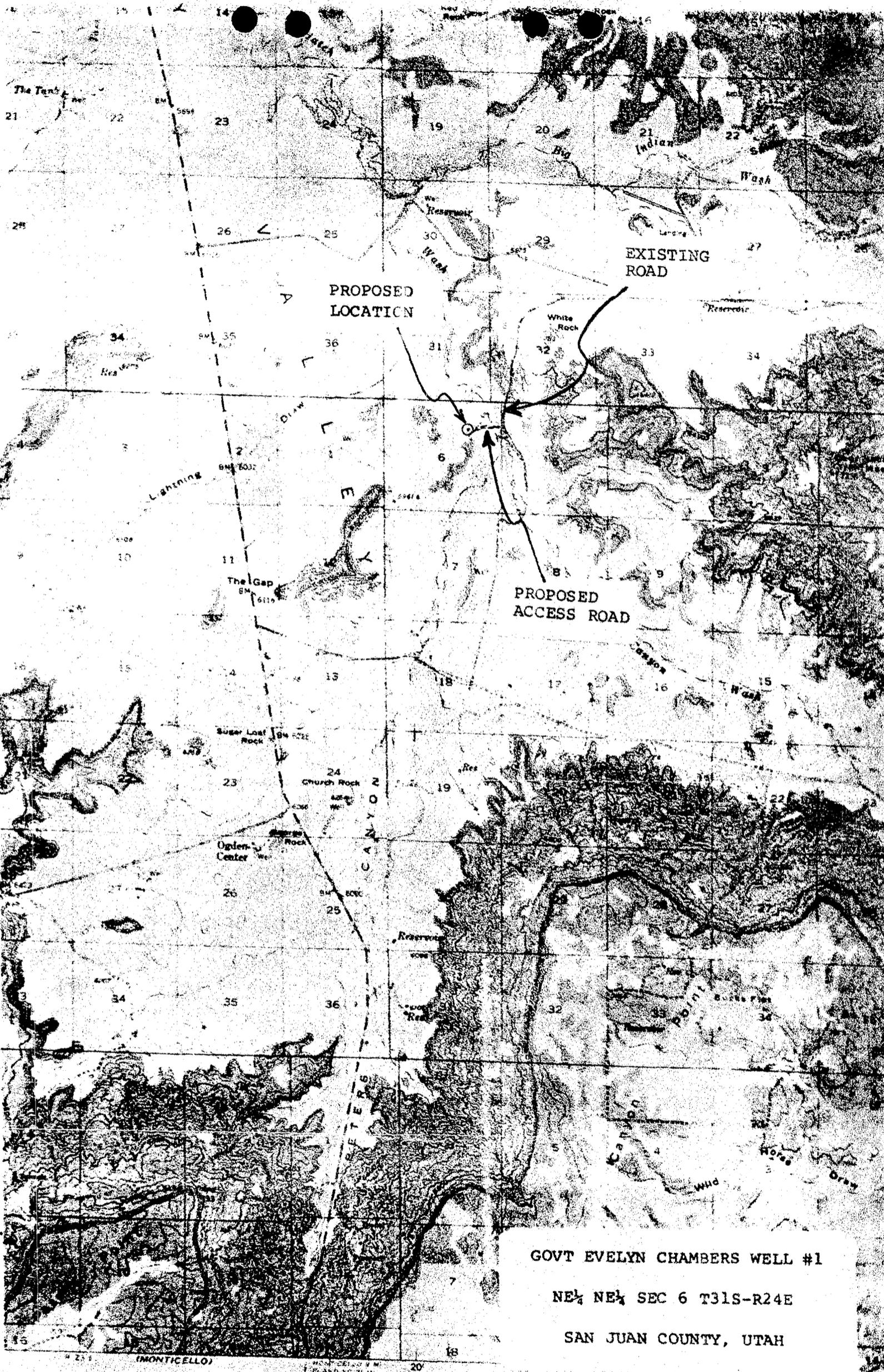
UTAH

MENJIDIAN

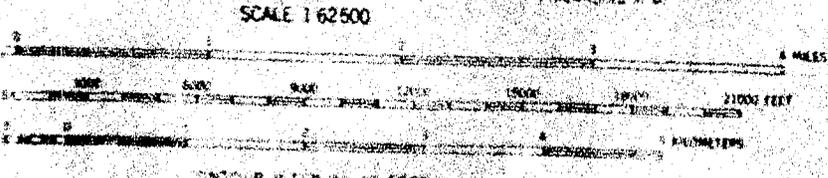
PARIAH

BMC-21





GOVT EVELYN CHAMBERS WELL #1
 NE 1/4 NE 1/4 SEC 6 T31S-R24E
 SAN JUAN COUNTY, UTAH



ROAD CLASSIFICATION

Heavy duty	—————	Light duty	—————
Medium duty	—————	Unimproved dirt	—————
U.S. Route	—————	State Route	—————

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Utah

SERIAL NO.: U-26467

and hereby designates

NAME: Texaco, Inc.

ADDRESS: P. O. Box 2100

Denver, Colorado 80201

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 31 South, Range 24 East, S.L.M.

Section 5: Lots 1 through 4, S/2N/2, S/2

Section 6: Lots 1 through 8, SE/4NW/4, S/2NE/4
E/2SW/4, SE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

.....
(Signature of lessee)

Evelyn Chambers
1660 Lincoln Street, Suite 1700
Denver, Colorado 80264

.....
(Address)

.....
April 23, 1980

(Date)

** FILE NOTATIONS **

DATE: June 9, 1980

OPERATOR: Texaco Inc. ATTN: G. L. Eaton

WELL NO: Govt. Evelyn Chambers #7

Location: ^{Lot 7} Sec. 6 T. 31S R. 24E County: San Juan

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-037-30572

CHECKED BY:

Petroleum Engineer: M.S. Minder 6-16-80

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3a

Plotted on Map

Approval Letter Written

Hot Line

P.I.

1

June 16, 1980

Texaco Inc.
Attn: G.L. Eaton
P.O. Box 2100
Denver, Colorado 80201

Re: Well No. Govt. Evelyn
Chambers #1
Sec. 6, T. 31S, R24E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above oil well is hereby granted in accordance with Rule 6-3, General Rules and regulations and Rules of Practice and Procedure.

Should you determine, that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Michael T. Minder- Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig be identified.

The API number assigned to this well is 43-037-30572.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

UTAH
TEXACO INC.
 Gov't Evelyn Chambers
 Well No. 1
 Allwestern #3
 Est. 6-7069
 Appropriated \$ 1,788,500
 Spent \$ 88,554
 8,750 Proj. TD
 Land File No. U-26467
 Gr. Elev. 5805'
 KB to Gr. 15'

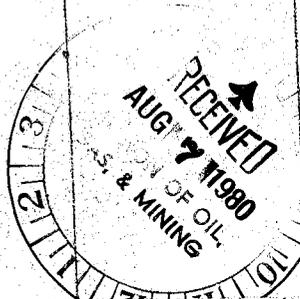
8/3/80
 Location: 570' FNL, 500' FEL
 Sec. 6, T31S.
 R 24E, San Juan
 County, Utah

FIRST REPORT
 8-3: Spudded 17½" hole at 8:00 a.m. 0 40
 8-4:
 2 hrs - starting light plt & motor 40 232
 21½ - Drlg & survey 17½" hole.
 ½ - RS
 Survey: 1/4 at 75', 3/4 at

Gov't Evelyn Chambers
 Well No. 1
 Allwestern #3
 Est. 6-7069
 Appropriated \$ 1,788,500
 Spent \$ 104,232
 8750'

8/3/80 13-3/8" 305'

8-5:
 Ran 312.52', 8 jts 13-3/8" OD csg, landed @ 305' KB. Guide shoe @ 305', FC @ 272.9', guide shoe 0.85, 1 jt 39.62' of 48# H-40 8 rd ST&C, FC 1.5', 7 jts 292.90' 48#, H-40 8 rd ST&C. Centralizers @ 285, 225, 145. Cmt w/325 sx ideal Class "B" w/2% CaCl₂, 1/4# sx floseal, 15.8 #/gal slurry. Displaced w/43 bbl water, circ 10 bbls cmt to surface, did not bump plug. Released press, float held okay. Job complete 2 a.m. 8/5/80.
 MW 9.0
 Survey: 1/2⁰ at 232'
 - 1⁰ at 305'



UTAH
 Gov't Evelyn Chambers
 Well No. 1
 Allwestern #3
 Est. 6-7069
 8750'
 Appropriated \$ 1,788,500
 Spent \$ 127,365

8-3-80 13-3/8" 305'

8-6:
 Drlg. MW 8.4
 Sum: 2 hrs WOC
 12 hrs cut off csg, NU
 ½ hr press test csg, wellhead & Hydrill to 700 psig 30 min. held ok.
 1 hr TIH w/12½" bit, cmt @ 253'
 2½ hrs Drlg cmt.
 5-3/4 hrs Drlg.
 ½ hr RS
 Drl'd 36' in 5-3/4 hrs. - Navajo formation.

Gov't Evelyn Chambers
 Well No. 1
 Allwestern #3
 8750'
 Est. 6-7069
 Appropriated \$ 1,788,500
 Spent \$ 137,957

8-3-80 13-3/8" 305'

8-7:
 Drilling MW 8.6
 Sum: 19-3/4 hrs. - Drlg.
 2 hrs. - Survey
 3/4 hr. - RS
 1-1/2 hrs. - RR
 Survey: 7/8⁰ at 345'
 1/20 at 410'
 1/20 at 481'
 1/4⁰ at 540'

UTAH
 Gov't Evelyn Chambers
 Well No. 1
 Allwestern #3
 8750'
 Est. 6-7069
 Appropriated \$ 1,788,500
 Spent \$ 147,686

8-3-80 13-3/8" 305'

8-8:
 Drlg. MW 8.8
 Sum: 16 hrs Drlg
 5½ Trip for bit, reamer & stabilizer
 ½ RS
 2 Survey
 Survey: 1/4 at 669'
 1/2 at 732'
 1/2 at 841'

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-26467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Govt. Evelyn Chambers

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lisbon South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Lot 1

Sec. 6 T31S-R24E S.L.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5820' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Run Surface Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 8:00 AM, 8-3-80.

Ran 313' (8 joints) of 13-3/8" OD 48# H-40 ST&C new casing. Set casing at 305' KB and cemented with 325 sacks Ideal Class "B" with 2% CaCl₂, 1/4# per sack Flo-seal, 15.8# per gal slurry. Displaced with 43 bbl water and circulated 10 bbls cement to surface; did not bump plug. Released pressure, float held okay. Job complete at 2:00 AM, 8-5-80.

Pressure test casing, wellhead & Hydrill to 700 psig for 30 minutes. Held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: G. L. EATON

TITLE District Superintendent DATE Aug. 8, 1980

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

**USGS (3) OGCC (2) GLE ARM (2) Chambers Southland (2) Karcher
Durango SLC**

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-26467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Govt. Evelyn Chambers

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lisbon South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Lot 1

Sec. 6 T31S-R24E SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5820' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Other) **Ran Intermediate Casing**
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

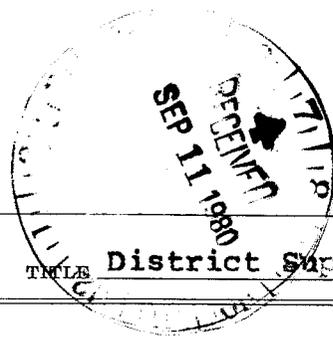
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 4000' (99 joints) of 9-5/8" OS 40# K-55 & 36# Seal-lock casing.

Landed at 4000' KB and cemented with 240 sacks Class "A" cement.

Bumped plug at 3:30 PM, 8-31-80. Ran 1" pipe to 200', ran 100 sacks Class "B" cement. Good returns to surface. Job complete at 4:00 PM, 8-31-80.

Pressure test casing and Blowout Preventer Equipment at 3000# for 15 minutes. Held ok.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. L. Eaton

TITLE

District Superintendent

DATE

Sept. 5, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**USGS(3) OCCC(2) CLE ARM(2) Chambers Southland(2) Karcher
Durango SLC**

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-26467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WYLL GAS WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

N $\frac{1}{4}$ N $\frac{1}{4}$ Sec. 6

570' FNL & 500' FEL, Sec. 6

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Govt. Evelyn Chambers

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lisbon South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Lot 1

Sec. 6 T31S-R24E SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5820' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Ran Production Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 8732' (214 joints) of 7" OD 29#, 35#, 32#, & 23# L-80 8rd LT&C new casing. Landed at 8728' KB at 9:30 PM, 10-8-80 with DV tool set at 4949' KB. Cemented first stage with 830 sacks Howco Lite, 18% NaCl with additives, followed with 255 sacks Class "B" with additives. Bumped plug with 325 bbl water at 2650 psig at 1:00 AM, 10-9-80. Flowed back 2 bbl. Float collar held ok. Cemented second stage with 445 sacks Class "B" with 18% salt, 3/4% CFR 2. Pressure test casing to 2400 psi. Held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: G. L. EATON / PDL TITLE District Superintendent DATE Oct. 10, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
USGS (3) OGCC (2) GLE ARM (2) Chambers Southland (2) Karcher Durango SLC

*See Instructions on Reverse Side

GOVT. EVELYN CHAMBERS WELL NO. 1

FORMATION TOPS

Honaker Trail	3122'
Ismay (Upper)	4598'
Paradox Salt	4941'
Cane Creek	7306'
Base Paradox Salt	7903'
Molas	8016'
Mississippian ("D")	8036'
Ouray	8486'
Elbert	8609'
McCracken	8703'

PERFORATIONS, ACID, FRACTURE, AND CEMENT SQUEEZE

Perforated Mississippian 8118-8140' with 4 jet shots per foot. Acidized 8118-8140' with 4400 gallons 15% MCA and 4400 gallons 15% HCl regular acid. Test 8118-8140': 1.27 MMCF per day, TP 700, choke 24/64.

Perforated Mississippian 8040-8054' with 4 jet shots per foot. Acidized 8040-8054' with 2800 gallons 15% MCA and 2800 gallons 15% HCl regular acid. Test 8040-8054': 1.24 MMCF per day, TP 682, choke 20/64. Test 8118-8140' and 8040-8054': 1.723 MMCF per day, TP 750, choke 23/64.

Perforated Cane Creek 7792-7818' with 4 jet shots per foot. Acidized 7792-7818' with 1500 gallons 15% MCA. Test 7792-7818': 1.23 MMCF per day, TP 700, choke 24/64.

Squeezed 7792-7818' with 100 sacks Class "B" cement.

Perforated Cane Creek 7306-7342' with 4 jet shots per foot. Acidized 7306-7342' with 2000 gallons 15% MCA. Test 7306-7342': No oil or gas.

Squeezed 7306-7342' with 100 sacks Class "B" cement.

Perforated Ismay 4836-4860' with 4 jet shots per foot.

Acidized 4836-4860' with 4800 gallons 15% MCA and 4800 gallons 15% HCl regular acid. Swabbed 11 hours, recovered 5 BO and 94 BW.

Perforated Ismay 4670-4682' with 4 jet shots per foot.

Acidized 4670-4682' with 3000 gallons 15% MCA. Swabbed 11 hours, recovered 11 BO and 11 BW.

Acidfrac Ismay 4670-4682' with 500 gallons 15% HCl, 2500 gallons Versagel, and 5000 gallons MOD 202 acid. Test Ismay 4836-4860' and 4670-4682' for 24 hours. Recovered 12 BO, 4.5 MCF gas, and 60 BW.

CORES AND DST'S

No cores were taken.

No DST's were taken.

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Govt. Evelyn Chambers No. 1
Operator TEXACO Inc. Address P. O. Box 2100, Denver, Colorado
Contractor Allwestern Address Vernal, Utah
Location NE 1/4 NE 1/4 Sec. 6 T. 31S R. 24E County San Juan

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NO APPARENT WATER SANDS ENCOUNTERED.</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue of reverse side if necessary)

RECEIVED

NOV 17 1980

Formation Tops

Remarks

DIVISION OF
OIL, GAS & MINING

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-26467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Govt. Evelyn Chambers

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lisbon South Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Lot 1

Sec. 6 T31S-R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

TEXACO Inc. Attention: G. L. Eaton

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 6

At top prod. interval reported below

570' FNL & 500' FEL, Sec. 6

At total depth

14. PERMIT NO.

43-037-30572

DATE ISSUED

6-16-80

15. DATE SPUNDED

8-3-80

16. DATE T.D. REACHED

10-5-80

17. DATE COMPL. (Ready to prod.)

1-6-81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5805' GR

19. ELEV. CASINGHEAD

5820' KB

20. TOTAL DEPTH, MD & TVD

8826'

21. PLUG, BACK T.D., MD & TVD

7105'

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

Surface to TD

ROTARY TOOLS

Surface to TD

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Ismay

Top: 4598'

Bottom: 7105' PBTD

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-GR, Sonic-GR, Neutron/Density-GR, Coriband

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	305'	17-1/2"	325 sacks	
9-5/8"	40# & 36#	4000'	12-1/4"	340 sacks	
7"	29, 35, 32, 23	8728'	8-3/4"	1085 sacks	
	DV Tool	4949'		445 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4659'	7105'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
1-6-81	Pumping 1-3/4" Pump	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-6-81	24	-	→	12	4.5	60	375
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	12	4.5	60	40.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented.

To be sold - waiting on market.

TEST WITNESSED BY

M. C. Shefstad

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G. L. Eaton / JLU

TITLE **District Superintendent** DATE **Jan. 15, 1981**

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Texaco Inc.

WELL NAME: Evelyn Chambers #1 (Fed.)

SECTION 6 TOWNSHIP 31S RANGE 24E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 8826' PBD 7105

CASING PROGRAM:

13 3/8", 48# @ 305'

9 5/8", 40-36# @ 4000'

7", 35-23# @ 8728'

D. V. Tool at 4949'

FORMATION TOPS:

Honaker Trail- 3122'

U. Ismay- 4598'

Paradox Salt- 4941'

Cane Creek- 7306'

Paradox Salt

base- 7903'

Molas- 8016'

Miss. (D)- 8036'

Ouray- 8486'

Elbert- 8609'

McCraken- 8703'

PLUGS SET AS FOLLOWS:

- 1) 8200-7250 squeeze perfs.
- 2) 5000-4600' squeeze perf.
- 3) Part 7" casing at freepoint and set 100' and cement plug 1/2 in and 1/2 out of stub and at least up 50' into 9 5/8" casing.

Place 9.2#, 50 vis fresh water gel based abandonment mud between plugs.

DATE 6-3-81

SIGNED MTM

February 13, 1981

Texaco Incorporated
Attn: G.L. Eaton
P.O. Box 2100
Denver, Colorado 80201

RE: Well No. Govt. Evelyn Chambers
#1
Sec. 6, T. 31S, R. 24E.,
San Juan County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 15, 1981, from above referred to well indicates the following electric logs were run: D11-GR, Sonic-GR, Neutron/Density-GR, Coriband logs. As of todays date this office has not received the Coriband log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

/bjh

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texaco Inc. Attention: C. D. Fitzgerald

3. ADDRESS OF OPERATOR
 P.O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface NE 1/4 - NE 1/4 Sec. 6
 At proposed prod. zone 570 FNL & 500 FEL Sec. 6

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17 miles North of Monticello, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 500'

16. NO. OF ACRES IN LEASE 1380

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 6600'

19. PROPOSED DEPTH Approx. 3750'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5805 GR

22. APPROX. DATE WORK WILL START* 6-1-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	305'	325 sx
12 1/4"	9 5/8"	40 & 36#	4000'	340 sx
8 3/4"	7"	23, 29, 32, 35# DV Tool	8728' 4949'	1085 sx 445 sx

Propose to plug back this well to a depth of approximately 3750'KB. Actual depth to be determined by depth to which casing is freed, plus 50' of cement plug on top of the free point. The current producing interval 4670-82 & 4836-60 will be squeezed. A prospective zone at 2817-33 will be perforated, acidized, and tested. All necessary steps will be taken to protect the environment.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

SEE Attached Plugging Program

DATE: 6-1-81
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Field Supt DATE 5-22-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(4) OGCC(2) CDF ARM(2)
Durango SLC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED
JUN 18 1988

5. LEASE DESIGNATION AND SERIAL NO.

U-26467

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gov't Evelyn Chambers

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Lisbon South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T31S-R24E Lot 1

12. COUNTY OR PARISH 13. STATE

San Juan Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Texaco Inc. (303) 565-8401

3. ADDRESS OF OPERATOR

P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

570' FNL and 500' FEL Sec. 6

14. PERMIT NO.

43-037-30572

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5805' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Your approval is requested to extend the temporary abandoned status on the subject well for 1 year.

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Klever

TITLE AREA MANAGER

DATE June 9, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLM (4) - Moab, UOGCC (3) - LAA-AAK

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	9. Well Name and Number
2. Name of Operator Texaco Exploration and Production Inc.	10. API Well Number
3. Address of Operator 3300 North Butler, Farmington, NM 87401	4. Telephone Number (505) 325-4397
5. Location of Well	
Footage : _____	County : _____
QQ, Sec, T., R., M. : See Attached	State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Transfer of Plugging Bond</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Change of Operator/Operator Name</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This submittal is for a change of operator (name change) for all of the attached wells. The new operator, Texaco Exploration and Production Inc., hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Department for proper plugging and surface restoration of the attached wells. All contact personnel, office addresses and phone numbers will remain the same.

FORMER OPERATOR: TEXACO INC.	NEW OPERATOR: TEXACO EXPLORATION AND PRODUCTION INC.
SIGNED: <u><i>R. D. Lane</i></u> Attorney-in-Fact	SIGNED: <u><i>R. D. Lane</i></u> Assistant Division Manager
DATE: _____	DATE: _____

14. I hereby certify that the foregoing is true and correct

Name & Signature _____	Title <u>Asst. Div. Manager</u> Date _____
------------------------	--

(State Use Only)



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

May 22, 1991

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

This is to advise that as a part of a reorganization of Texaco Inc., a Delaware corporation, the name of Texaco Producing Inc., a Delaware corporation and wholly owned subsidiary of Texaco Inc., has been changed to Texaco Exploration and Production Inc. Further, Texaco Exploration and Production Inc. will succeed to the rights, titles, interests and obligations of Texaco Inc.

This means that Texaco Exploration and Production Inc. will be the operator for all the oil and gas properties that were operated by Texaco Inc. and Texaco Producing Inc. We plan to abbreviate the name as Texaco E & P Inc. for purposes of submitting production reports, etc., via computer, and we suggest that for consistency you use that abbreviation also.

We have enclosed a Sundry Notice with a list of the wells which Texaco operates in Utah. Also attached is UIC Form 5 for transfer of injection authority. Please note that Texaco has two Divisions which operate wells in Utah. One is located in Denver, Colorado, and the other is in Midland, Texas. We have enclosed separate Sundry Notices and lists of wells for each Division. If you have questions concerning the Denver-operated wells, please call Roger Hadley at (303) 793-4833. If you have questions concerning the Midland-operated wells, please call Ken Miller at (915) 688-4834.

Please change any of your other records as necessary to reflect this change.

Yours very truly,

R. S. Lane
Assistant Division Manager

RKH/KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Only instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco Exploration and Production Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 46510, Denver, CO 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether OF, ST, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

RECEIVED

MAY 28 1991

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Transfer of Plugging Bond <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Transfer of Owner/Operator <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco Inc. has assigned all its ownership rights in the subject well. As of January 1, 1991, Texaco Inc. is no longer the Operator of subject well. The New Operator Texaco Exploration and Production Inc. hereby accepts operating responsibility and liability under its good and sufficient bond or other security accepted by the Commission for proper plugging and surface restoration of the subject well.

Former Operator:

New Operator:

TEXACO INC.

Texaco Exploration and Production Inc.

Signed: [Signature]
Attorney-In-Fact
for Texaco Inc.

Signed: [Signature]
Title: Division Manager

Date: 3/1/91

Date: 3/1/91

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Manager DATE 3/1/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CIRCULAR OF APPROVAL, IF ANY:

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
NO980	TEXACO INC	365	GREATER ANETH	S400	E240	21	NESW	4303730185	IS-DC	POW	7000	ANETH U F321		
				S400	E240	9	SWSW	4303730189	DSCR	POW	7000	ANETH U E409		
				S400	E240	17	NESE	4303730196	DSCR	POW	7000	ANETH U H317		
				S400	E240	20	NENE	4303730198	DSCR	PA	7000	ANETH U H120		
				S400	E250	30	NESE	4303730225	DSCR	POW	7000	ANETH U M330		
				S400	E240	25	SWSE	4303730238	DSCR	POW	7000	ANETH U G425		
				S400	E240	14	SESW	4303730274	DSCR	POW	7000	ANETH U F414		
				S400	E230	13	SWSE	4303730298	DSCR	POW	7000	ANETH U C413		
				S400	E240	26	NENW	4303730310	DSCR	POW	7000	ANETH U F126		
				S400	E240	23	NESE	4303730316	DSCR	TA	7000	ANETH U H323		
				S400	E240	22	NESW	4303730345	DSCR	POW	7000	ANETH U F322		
				S400	E240	26	SWNE	4303730369	DSCR	POW	7000	ANETH U G226		
				S400	E240	35	NESE	4303730412	DSCR	POW	7000	ANETH U H335		
				S400	E230	14	SENW	4303730635	DSCR	POW	7000	ANETH U B214		
				S400	E240	28	NENE	4303730644	IS-DC	SOW	7000	ANETH U H128		
				S400	E250	30	NENW	4303730646	DSCR	POW	7000	ANETH U K130		
				200	FENCE CANYON	S150	E220	26	NESE	4304716198	DKTA	SGW	7015	FENCE CYN U 2
				1	WILDCAT	S140	E090	19	SESE	4300730093	MRSN	WDW	99990	TELONIS #1
				365	GREATER ANETH	S400	E240	9	SESE	4303716324	ISMY	POW	7000	ANETH U 409
				1	WILDCAT	S140	E090	21	NWSW	4300730105		LA	99998	GOV'T W.A. DREW #2
						S150	E090	8	SESE	4300730106		PA	99999	GOV'T E.Y. HOLMES(NCT-1)
				365	GREATER ANETH	S400	E240	18	SWNW	4303731077	DSCR	POW	7000	ANETH UNIT E118SE
						S400	E240	21	C-NW	4303731078	DSCR	POW	7000	ANETH UNIT E121SE
				680	SEEP RIDGE	S140	E220	3	SENE	4304730135	DK-MR	PA	10842	J CHORNEY C-2
				47	UNNAMED 20-14S9	S140	E090	20	NESE	4300730107	FRSD	SGW	7101	E. G. TELONIS ETAL #1
				1	WILDCAT	S140	E090	23	NENW	4300730109		LA	99998	STATE OF UTAH #1
				365	GREATER ANETH	S400	E240	15	NWNW	4303731117		LA	99998	ANETH UNIT #E115
						S400	E240	16	NENE	4303731118		LA	99998	ANETH UNIT #H116
						S400	E230	13	C-SE	4303731076	IS-DC	SOW	7000	ANETH UNIT C313SE
				1	WILDCAT	S310	E240	5	NESW	4303730612		TA	7100	TEX GOVT E CHAMBERS #2
						S310	E240	6	NENE	4303730572	ISMY	SOW	7100	GOVT EVELYN CHAMBERS #1
				365	GREATER ANETH	S400	E230	13	SENW	4303715830	DSCR	WIW	7000	BURTON 42-13 (D213)
						S400	E230	1	SESW	4303715492	ISMY	SOW	7000	HICKMAN FED 1 (B401)
						S400	E230	13	SWNW	4303715821	DSCR	POW	7000	BURTON 12-13 (A213)
						S400	E230	13	SWSW	4303715823	DSCR	POW	7000	BURTON 14-13 (A413)
						S400	E230	13	NESW	4303715826	DSCR	POW	7000	BURTON 23-13 (B313)
		S400	E230	13	SWNE	4303730173	DSCR	POW	7000	ANETH U C213				
		S400	E230	14	NWNW	4303730634	DSCR	SOW	7000	ANETH U A114				
		S400	E230	14	SWNW	4303716030	DSCR	POW	7000	ARROWHEAD 7 (A214)				
		S400	E230	14	NWSE	4303730637	DSCR	POW	7000	ANETH U C314				
		S400	E230	14	SESE	4303730639	DSCR	SOW	7000	ANETH U D414				
		S400	E240	7	NESE	4303730122	DSCR	POW	7000	ANETH U H307				
		S400	E240	9	SWNW	4303716057	IS-DC	POW	7000	NAV TRB E-18 (E209)				
		S400	E240	8	NESW	4303730176	DSCR	POW	7000	ANETH U F308				
		S400	E240	8	SWSE	4303730152	IS-DC	POW	7000	ANETH U G408				
		S400	E240	9	NWSW	4303716102	ISMY	POW	7000	NAV TRB E-3 (G309)				
		S400	E240	13	NWSW	4303730200	DSCR	POW	7000	ANETH U E313				

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR/GIL	✓
2- DTS/DTS	✓
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- LCR	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

(TEXACO EXPLORATION AND PRODUCTION INC.)

TO (new operator)	<u>TEXACO E & P INC.</u>	FROM (former operator)	<u>TEXACO INC.</u>
(address)	<u>3300 NORTH BUTLER</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>FARMINGTON, NM 87401</u>		<u>FARMINGTON, NM 87401</u>
	<u>BRENT HELQUIST</u>		<u>FRANK</u>
	phone <u>(505) 325-4397</u>		phone <u>(505) 325-4397</u>
	account no. <u>N 5700 (6-5-91)</u>		account no. <u>N 0980</u>

Well(s) (attach additional page if needed):

Name: <u>(SEE ATTACHED)</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (5-28-91)
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #114097.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-11-91)
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above. (will update when filing)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #K0290791-4 80,000-Ins. Co. of N. America rec. 2-11-91.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____. #m157448 80,000-Ins. Co. of N. America

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. 6-27-91

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: July 15 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910606 Btm/Farmington N.M. - Duane Spences (505) 327-5344 will follow up & call back.
 910607 Btm/Farmington - Approved 4-2-91 "Company Merger" Includes Aneth Unit and Ismay Flodine Unit.
 910607 St. Lands approved 4-15-91 "merger".

BWAB INCORPORATED



July 11, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: John Baza

43-037-30572
RE: Gov't Evelyn Chambers #1
NENE Sec. 6, T31S-R24E
San Juan County, Utah

43-037-30612
~~White Rock Unit #1~~
NESW Sec. 5, T31S-R24E
San Juan County, Utah
Tex Gov't E. Chambers #2
eff. 2-15-85.

(Interest Change Only / Marathon Well)
Fed Hook & Ladder 15-25
SWSE Sec. 25, T29S-R23E
San Juan County, Utah

Gentlemen:

Enclosed please find one (1) original and three (3) copies of a Sundry Notice for each of the referenced wells.

Upon approval, please return one (1) executed copy of each to our offices for our files.

If you have any questions, please contact John Keller, Drilling and Production Manager of BWAB Incorporated, at the letterhead address or telephone number.

Sincerely,

BWAB INCORPORATED


Erin K. Pettigrew
Operations Secretary

/ep
enclosures

cc: Columbia Gas Development Corp.
Attn: John Burke

RECEIVED

JUL 15 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION & SERIAL NO.

U-26467

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
BWAB INCORPORATED

8. FARM OR LEASE NAME

Gov't. Evelyn Chambers

3. ADDRESS OF OPERATOR
555-17th St., Suite 1900, Denver, CO 80202

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface NENE Section 6, 570' FNL & 500' FEL
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

Lisbon South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Lot 1
Sec. 6-T31S-R24E SLM

14. API NO.
43-037-30572

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5820' KB

12. COUNTY

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please be advised that the referenced well has been sold, effective May 1, 1991, to:

Columbia Gas Development Corp.
One Riverway - First Floor
P. O. Box 1350
Houston, TX 77251-1350
713-871-3400

Columbia operates wells under Nationwide Bond #U-391050-16RR.

RECEIVED

JUL 15 1991

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Carrie M. Sullivan TITLE Sr. Production Technician DATE 07/11/91

Carrie M. Sullivan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

COLUMBIA GAS
Development



July 23, 1991

RECEIVED

JUL 25 1991

VIA AIRBORNE EXPRESS

STATE OF UTAH NATURAL RESOURCE OIL, GAS & MINING
355 W. NORTH TEMPLE, 3 TRIAD CENTER, STE. #350
SALT LAKE CITY, UTAH 84180-1203

DIVISION OF
OIL GAS & MINING

Attention: Mr. John Baza

Reference: GOV'T EVELYN CHAMBERS #1
NENE SEC.6-T31S-24E
SAN JUAN CO., UTAH

~~WHITE ROCK UNIT #1~~
NESW SEC.5-T31S-24E
SAN JUAN CO., UTAH

**910731 well name to Tex Gov't E. Chambers #2 eff. 2-15-81
JR*

FEDERAL HOOK & LADDER #15-25
SWSE SEC.25-T29S-R23E
SAN JUAN CO., UTAH

-Interest Change only / Marathon Well.

Dear Mr. Baza:

Please find enclosed Columbia's Sundry Notices, in triplicate, regarding Columbia's purchase of the above referenced wells.

Columbia Gas Development Corporation will be the designated operator for both the Gov't Evelyn Chambers #1 and the White Rock Unit #1 wells.

If you have any questions, or require any additional information please contact me at 713/871-3482.

Sincerely,

COLUMBIA GAS DEVELOPMENT CORPORATION

Aline A. Reese
Regulatory Clerk

AAR
Encl.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

2. NAME OF OPERATOR
Columbia Gas Development Corporation 713/871-3400

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gov't Evelyn Chambers

3. ADDRESS OF OPERATOR
P. O. Box 1350 Hou., TX. 77251-1350

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE/NE Sec. 6 570' FNL & 500' FEL
JUL 25 1991

10. FIELD AND POOL, OR WILDCAT
Lisbon South
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Lot 1
Sec. 6-T31S-R24E SLM

14. PERMIT NO.
43-037-30572

15. ELEVATIONS (Show whether DT, RT, or TFL)
5820 KB
DIVISION OF OIL GAS & MINING

12. COUNTY OR PARISH
San Juan
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> CHANGE OF OPERATOR	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Columbia Gas Development Corporation has purchased the above referenced well, effective May 1, 1991 from:

BWAB INCORPORATED
555-17th. St., Ste. #1900
Denver, CO. 80202

Columbia operated under Nationwide Bond #U-391050-16RR and State of Utah Blanket Plugging Bond #U-391050-29.

Columbia Gas Development Corporation will be the operator at the above captioned location.

18. I hereby certify that the foregoing is true and correct

SIGNED Aline A. Reese
Aline A. Reese

TITLE Regulatory Clerk

DATE 7/23/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

U-26467

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
BWAB INCORPORATED

8. FARM OR LEASE NAME

Gov't Evelyn Chambers

3. ADDRESS OF OPERATOR
555-17th St., Suite 1900, Denver, CO 80202

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface NENE Sec. 6, 570' FNL & 500' FEL
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

Lisbon South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Lot 1

Sec. 6-T31S-R24E S1M

14. API NO.
43-037-30572

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5820' KB

12. COUNTY

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) CHANGE OF OPERATOR
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Please be advised that the referenced well has been purchased, effective December 1, 1988, by:

BWAB INCORPORATED
555-17th St., Suite 1900
Denver, CO 80202

See copy of Assignment and Bill of Sale attached hereto.

RECEIVED

JUL 29 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Erin K. Pettigrew
Erin K. Pettigrew

TITLE Operations Secretary

DATE 07/25/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

BWAB INCORPORATED



July 25, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Alicia Romero

43-037-30572
RE: Gov't Evelyn Chambers #1
NENE Sec. 6, T31S-R24E
San Juan County, Utah

43-037-30612
~~White Rock Unit #1~~ / *TEX Gov't E Chambers #2*
NESW Sec. 5, T31S-R24E *eff. 2-15-85*
San Juan County, Utah

Dear Ms. Romero:

Pursuant to our telephone conversation on Tuesday, July 23, 1991, enclosed please find one (1) original and three (3) copies of Sundry Notices pertaining to BWAB Incorporated's purchase of the referenced wells. Attached to said Sundry Notices is the Assignment and Bill of Sale.

Upon approval, please return one (1) executed copy of each Sundry Notice for our files.

If anything further is needed, please advise.

Sincerely,

BWAB INCORPORATED

Erin K. Pettigrew
Operations Secretary

/ep
enclosures

cc: Bureau of Land Management
Moab District Office

RECEIVED

JUL 29 1991

DIVISION OF
OIL GAS & MINING

RECORDED, SAN JUAN COUNTY, UTAH

DRILLING AND COMPLETION

1989 OCT 19 AM 9:14

ASSIGNMENT AND BILL OF SALE

DRILLING AND COMPLETION

Entry No. <u>1110239</u>	18
Recorded <u>019-89</u> At <u>9:14 A</u>	Bk <u>706</u> Pg <u>18</u>
Fee Paid	<u>Louise L. Jones</u>
Recorder, San Juan County	<u>L. Jones</u>
By	Dept.

STATE OF UTAH
COUNTY OF SAN JUAN

§
§ KNOW ALL MEN BY THESE PRESENTS:
§

John Howell III (Assignor)

That the undersigned, hereinafter referred to as "Assignor", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, transfer, assign and convey, without covenants or warranties of title, either express or implied, unto Enterprise 1987, Ltd., 555 Seventeenth Street, Suite 1900, Denver, CO 80202, hereinafter referred to as "Assignee", all of Assignor's interest in the Oil and Gas Lease described in Exhibit "A", including but not limited to all of Assignor's leasehold working interest, overriding royalty interests, and options and residual interests owned by Assignor by virtue of that certain Farmout Agreement dated May 1, 1980 from Jerry Chambers Exploration Company, as Farmor, to Texaco, Inc., as Farmee, insofar as said Oil and Gas Lease covers the lands and depths specifically described in Exhibit "A" attached hereto and made a part hereof, said lands being situated in San Juan County, Utah, and subject to the provisions of said Oil and Gas lease and to any and all existing royalties, excess royalties, overriding royalty interests or other payments out of production which said Oil and Gas lease may be burdened as of the effective date of this Assignment and Bill of Sale.

Assignor, for the same consideration recited above, do hereby sell, transfer, assign and convey, AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION OR FITNESS OF PURPOSE, EITHER EXPRESS OR IMPLIED, unto Assignee, all of their right, title and interest in and to the Gov.'t Evelyn Chambers #1 well located in Lot 1, Section 6, Township 31 South, Range 24 East, and the Evelyn Chambers #2 a/k/a/ the White Rock Unit #1 well located in the NE/4SW/4, Section 5, Township 31 South, Range 24 East, San Juan County, Utah, together with that leasehold equipment, personal property and fixtures used in connection with said wells.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns forever.

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder, understand and agree to the following terms and conditions:

1. Assignee hereby agrees that all the oil in the lease tanks as of the effective date of this Assignment is excluded from this sale and reserved by, and remains the property of, Assignor.

2. Assignee agrees to be solely responsible for any and all sales taxes due, if any, by virtue of this transaction on the equipment, material and property hereby assigned and conveyed. Assignee agrees to be responsible for payment of ad valorem taxes for the current year. Assignor shall remit to Assignee its proportionate share of said taxes, prorated from the effective date of this sale upon being billed by Assignee.

3. Assignee hereby agrees that it has inspected the lease, wells, personal property and equipment assigned and conveyed herein and that it accepts the same in their present condition. Assignee hereby agrees to assume all responsibility for said wells, the casing, plugging requirements or exceptions thereto, including bonding requirements, in and on said wells, and all other personal property used on or in connection therewith, from and after the effective date of this Assignment and Bill of Sale, and Assignee agrees to protect, defend, indemnify and hold Assignor and his employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and

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80

character arising out of, incident to, or in connection with the above described lease, lands, wells, casing, and other personal property, or Assignee or other parties operations on said lease and said land, as of the effective date of this Assignment and Bill of Sale, regardless of whether the liability therefore is based upon some alleged act or omission of Assignor, or of Assignee, or of some other party. Assignor agrees to protect, defend, indemnify and hold Assignee and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with the above described lease, lands, wells, casing and other personal property, or other parties' operations on said lease and said lands, prior to the effective date of this Assignment and Bill of Sale.

4. Assignee agrees that at such time as any well or wells on the lease assigned hereby are abandoned, Assignee will properly plug and abandon said wells in accordance with the applicable rules and regulations pertaining to the plugging and abandoning of such wells in the State of Utah at that time; and Assignee further agrees to clean the surface of the land around said well or wells and to restore such as nearly as possible to its original condition. Assignee agrees to be responsible to Assignors for damages in connection with the above referenced operations and to hold Assignors harmless therefrom.

5. This Assignment and Bill of Sale shall be binding on the Assignors and Assignee, their heirs, successors, personal representatives, executors and assigns.

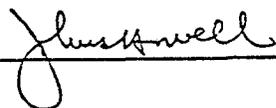
6. This Assignment and Bill of Sale may be executed in any number of counterparts, each of which shall be considered an original for all purposes and shall be effective as to all parties as if each had signed the same instrument.

This Assignment and Bill of Sale shall be effective as of the 1st day of December, 1988 at 7:00 A.M. Mountain Time.

Executed this 27th day of September, 1989.

ASSIGNOR:

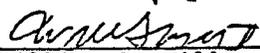
JOHN S. HOWELL, III



ASSIGNEE:

ENTERPRISE 1987, LTD.

By: BWAB INCORPORATED,
MANAGING GENERAL PARTNER

By: 

William G. Mills, II
Its: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF COLORADO §
CITY AND COUNTY OF DENVER § SS.
§

Before me, the undersigned authority, on this day, personally appeared John S. Howell, III, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____, 1989.

My Commission Expires: _____

STATE OF COLORADO §
CITY AND COUNTY OF DENVER § SS.
§

Before me, the undersigned authority, on this day, personally appeared William G. Mills, II, Attorney-in-Fact for BWAB Incorporated, a Colorado Corporation, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledgment to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this 27 day of SEPTEMBER, 1989.

My Commission Expires: _____

My Commission Expires September 3, 1993

Kathleen R. Vigil

Kathleen R. Vigil, Notary Public
Anaconda Tower, Suite 1900
555 Seventeenth Street
Denver, Colorado 80202



EXHIBIT "A"

Attached to that certain Assignment and Bill of Sale
dated effective as of September 1, 1989 from
John S. Howell, III, as Assignor to
Enterprise 1987, Ltd., as Assignee

Lease No. 1.

Lease Serial No. U-26467 UT-078-298
Lease Effective Date: August 1, 1974
Lessor: United States of America
Lessee: Evelyn Chambers
Recorded: Not recorded

Lands Covered Hereunder: Township 31 South, Range 24 East, S.L.M.
Section 5: Lots 1 through 4, S/2N/2, S/2
Section 6: Lots 1 through 8, SE/4NW/4,
S/2NE/4, E/2SW/4, SE/4
San Juan County, Utah

ABSTRACT

RECORDED, SAN JUAN COUNTY, UTAH

DRILLING AND COMPLETION

1989 OCT 19 AM 9:14 ASSIGNMENT AND BILL OF SALE

DRILLING AND COMPLETION

Entry No.	1110239	181
Recorded	At 9:14 A	By 706 pg 181
Fee Paid	Lance L. Jones	
Recorder	San Juan County	
By	E. Proctor	
Deputy		

STATE OF UTAH
COUNTY OF SAN JUAN

§
§ KNOW ALL MEN BY THESE PRESENTS:
§

John Howell III (Assignor)

That the undersigned, hereinafter referred to as "Assignor", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, do hereby grant, bargain, sell, transfer, assign and convey, without covenants or warranties of title, either express or implied, unto Enterprise 1987, Ltd., 555 Seventeenth Street, Suite 1900, Denver, CO 80202, hereinafter referred to as "Assignee", all of Assignor's interest in the Oil and Gas Lease described in Exhibit "A", including but not limited to all of Assignor's leasehold working interest, overriding royalty interests, and options and residual interests owned by Assignor by virtue of that certain Farmout Agreement dated May 1, 1980 from Jerry Chambers Exploration Company, as Farmor, to Texaco, Inc., as Farmee, insofar as said Oil and Gas Lease covers the lands and depths specifically described in Exhibit "A" attached hereto and made a part hereof, said lands being situated in San Juan County, Utah, and subject to the provisions of said Oil and Gas lease and to any and all existing royalties, excess royalties, overriding royalty interests or other payments out of production which said Oil and Gas lease may be burdened as of the effective date of this Assignment and Bill of Sale.

Assignor, for the same consideration recited above, do hereby sell, transfer, assign and convey, AS IS AND WITHOUT WARRANTY OF MERCHANTABILITY, CONDITION OR FITNESS OF PURPOSE, EITHER EXPRESS OR IMPLIED, unto Assignee, all of their right, title and interest in and to the Gov.'t Evelyn Chambers #1 well located in Lot 1, Section 6, Township 31 South, Range 24 East, and the Evelyn Chambers #2 a/k/a/ the White Rock Unit #1 well located in the NE/4SW/4, Section 5, Township 31 South, Range 24 East, San Juan County, Utah, together with that leasehold equipment, personal property and fixtures used in connection with said wells.

TO HAVE AND TO HOLD the same unto Assignee, its successors and assigns forever.

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder, understand and agree to the following terms and conditions:

1. Assignee hereby agrees that all the oil in the lease tanks as of the effective date of this Assignment is excluded from this sale and reserved by, and remains the property of, Assignor.

2. Assignee agrees to be solely responsible for any and all sales taxes due, if any, by virtue of this transaction on the equipment, material and property hereby assigned and conveyed. Assignee agrees to be responsible for payment of ad valorem taxes for the current year. Assignor shall remit to Assignee its proportionate share of said taxes, prorated from the effective date of this sale upon being billed by Assignee.

3. Assignee hereby agrees that it has inspected the lease, wells, personal property and equipment assigned and conveyed herein and that it accepts the same in their present condition. Assignee hereby agrees to assume all responsibility for said wells, the casing, plugging requirements or exceptions thereto, including bonding requirements, in and on said wells, and all other personal property used on or in connection therewith, from and after the effective date of this Assignment and Bill of Sale, and Assignee agrees to protect, defend, indemnify and hold Assignor and his employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and

11.00

26

character arising out of, incident to, or in connection with the above described lease, lands, wells, casing, and other personal property, or Assignee or other parties operations on said lease and said land, as of the effective date of this Assignment and Bill of Sale, regardless of whether the liability therefore is based upon some alleged act or omission of Assignor, or of Assignee, or of some other party. Assignor agrees to protect, defend, indemnify and hold Assignee and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with the above described lease, lands, wells, casing and other personal property, or other parties' operations on said lease and said lands, prior to the effective date of this Assignment and Bill of Sale.

4. Assignee agrees that at such time as any well or wells on the lease assigned hereby are abandoned, Assignee will properly plug and abandon said wells in accordance with the applicable rules and regulations pertaining to the plugging and abandoning of such wells in the State of Utah at that time; and Assignee further agrees to clean the surface of the land around said well or wells and to restore such as nearly as possible to its original condition. Assignee agrees to be responsible to Assignors for damages in connection with the above referenced operations and to hold Assignors harmless therefrom.

5. This Assignment and Bill of Sale shall be binding on the Assignors and Assignee, their heirs, successors, personal representatives, executors and assigns.

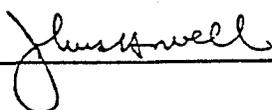
6. This Assignment and Bill of Sale may be executed in any number of counterparts, each of which shall be considered an original for all purposes and shall be effective as to all parties as if each had signed the same instrument.

This Assignment and Bill of Sale shall be effective as of the 1st day of December, 1988 at 7:00 A.M. Mountain Time.

Executed this 27th day of September, 1989.

ASSIGNOR:

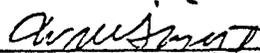
JOHN S. HOWELL, III



ASSIGNEE:

ENTERPRISE 1987, LTD.

By: BWAB INCORPORATED,
MANAGING GENERAL PARTNER

By: 

William G. Mills, II
Its: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF COLORADO §
 § ss.
CITY AND COUNTY OF DENVER §

Before me, the undersigned authority, on this day, personally appeared John S. Howell, III, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this _____ day of _____, 1989.

My Commission Expires: _____

STATE OF COLORADO §
 § ss.
CITY AND COUNTY OF DENVER §

Before me, the undersigned authority, on this day, personally appeared William G. Mills, II, Attorney-in-Fact for BWAB Incorporated, a Colorado Corporation, known to me to be the person whose name is subscribed to the foregoing instrument and acknowledgment to me that he executed the same for the purposes and consideration therein expressed, in the capacity stated, and as the act and deed of said corporation.

Given under my hand and seal of office this 27 day of SEPTEMBER, 1989.

My Commission Expires: _____

My Commission Expires September 3, 1993

Kathleen R. Vigil

Kathleen R. Vigil, Notary Public
Anaconda Tower, Suite 1900
555 Seventeenth Street
Denver, Colorado 80202



EXHIBIT "A"

Attached to that certain Assignment and Bill of Sale
dated effective as of September 1, 1989 from
John S. Howell, III, as Assignor to
Enterprise 1987, Ltd., as Assignee

Lease No. 1.

Lease Serial No. U-26467 UT-078-798
Lease Effective Date: August 1, 1974
Lessor: United States of America
Lessee: Evelyn Chambers
Recorded: Not recorded

Lands Covered Hereunder: Township 31 South, Range 24 East, S.L.M.
Section 5: Lots 1 through 4, S/2N/2, S/2
Section 6: Lots 1 through 8, SE/4NW/4,
S/2NE/4, E/2SW/4, SE/4
San Juan County, Utah

ABSTRACTED



Texaco Exploration and Production Inc
Midland Producing Division

P O Box 3109
Midland TX 79702-3109

RECEIVED

AUG 05 1991

DIVISION OF
OIL GAS & MINING

July 31, 1991

Utah Division of Oil, Gas, and Mining
Attn: Ms. Lisha Romero
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Dear Ms. Romero:

Per your conversation with Mr. Ken M. Miller of this office on July 30, 1991, enclosed are Sundry Notices for Evelyn Chambers Wells Nos. 1 and 2. Due to an oversight on Texaco's part, the forms were apparently not submitted following the sale of these wells to BWAB Inc. in 1989.

If you have any questions or need any additional information regarding these wells, please contact Mr. Ken M. Miller at (915) 688-4834.

Yours very truly,

R. S. Lane
Assistant Division Manager

KMM-CC

Attachments

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-26467 Federal
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Evelyn Chambers No. 1
10. API Well Number 43-037-30572
11. Field and Pool, or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Texaco Inc.	
3. Address of Operator P. O. Box 3109, Midland, TX 79702	4. Telephone Number (915) 688-4100
5. Location of Well Footage : 570' FNL, 500' FEL County : San Juan QQ, Sec, T., R., M. : NE, NE, NE, Sec. 6-31S-24E State : UTAH	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Sale of Lease and Change of Operator</u>	

Date of Work Completion May 1, 1989

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that Texaco Inc. sold this well to BWAB Inc. on April 20, 1989. BWAB took over operation of the well on May 1, 1989. This Sundry Notice is being submitted to correct the records.

RECEIVED
AUG 05 1991
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature <u>R. S. Lane / RHP</u>	<u>R. S. Lane</u>	Title <u>Assistant Division Manager</u>	Date <u>7/31/91</u>
---	-------------------	--	------------------------

(State Use Only)

Routing:	
1-	LCR ✓
2-	DTS ✓
3-	VLC ✓
4-	RJF ✓
5-	RWM ✓
6-	LCR ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-91)

TO (new operator) <u>COLUMBIA GAS DEVELOPMENT</u>	FROM (former operator) <u>BWAB INCORPORATED</u>
(address) <u>P. O. BOX 1350</u>	(address) <u>555 SEVENTEENTH ST. #1900</u>
<u>HOUSTON, TX 77251</u>	<u>DENVER, CO 80202</u>
phone <u>(713) 871-3400</u>	phone <u>(303) 295-7444</u>
account no. <u>N 5035</u>	account no. <u>N 4320</u>

Well(s) (attach additional page if needed):

Name: <u>GOVT EVELYN CHAMBERS #1</u>	API: <u>43-037-30572</u>	Entity: <u>7100</u>	Sec <u>6</u> Twp <u>31S</u> Rng <u>24E</u>	Lease Type: <u>U-26467</u>
Name: <u>TEX GOVT E CHAMBERS #2</u>	API: <u>43-037-30612</u>	Entity: <u>7100</u>	Sec <u>5</u> Twp <u>31S</u> Rng <u>24E</u>	Lease Type: <u>U-26467</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-15-91)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 7-25-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-6-91)*
- See 6. Cardex file has been updated for each well listed above. *(8-6-91)*
- See 7. Well file labels have been updated for each well listed above. *(8-6-91)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-6-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1. All attachments to this form have been microfilmed. Date: August 13 1991.

FILED

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910806 Btm/moab Sundries from BWAB received, however Btm requires new operator to file. They have not received anything from Columbia Gas Dev. as of yet.

910806 Columbia / Aline Reese "Apprized her of above, referred her to the Btm/moab."

910806 Btm/moab Paperwork located, Btm approved eff. 5-1-91.

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LGR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-88)

TO (new operator)	<u>BWAB INCORPORATED</u>	FROM (former operator)	<u>TEXACO E & P INC.</u>
(address)	<u>555 SEVENTEENTH ST. #1900</u>	(address)	<u>3300 NORTH BUTLER</u>
	<u>DENVER, CO 80202</u>		<u>FARMINGTON, NM 87401</u>
	<u>phone (303) 295-7444</u>		<u>phone (505) 325-4397</u>
	<u>account no. N 4320</u>		<u>account no. N5700</u>

Well(s) (attach additional page if needed):

Name: <u>GOVT EVELYN CHAMBERS #1</u>	API: <u>43-037-30572</u>	Entity: <u>7100</u>	Sec <u>6</u>	Twp <u>31S</u>	Rng <u>24E</u>	Lease Type: <u>U-2646</u>
Name: <u>TEX GOVT E CHAMBERS #2</u>	API: <u>43-037-30612</u>	Entity: <u>7100</u>	Sec <u>5</u>	Twp <u>31S</u>	Rng <u>24E</u>	Lease Type: <u>U-2646</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *see b7m comments on back. (Rec'd 8-5-91)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 7-29-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-6-91)*
- See 6. Cardex file has been updated for each well listed above. *(8-6-91)*
- See 7. Well file labels have been updated for each well listed above. *(8-6-91)*
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ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: August 13, 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910725 Bfm/Mcab "Assignment 7/89 Texaco to BWAB," eff. 12-1-88.



RECEIVED

JAN 17 1992

DIVISION OF
OIL GAS & MINING

January 15, 1992

State of Utah
Department of Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. Don Staley

Re: Gov't. Evelyn Chambers #1 & #2
San Juan County, Utah

Sand Ridge #23-11
Uintah County, Utah

Dear Sir:

Enclosed please find the "Annual Status Reports" for the above referenced wells.

If you have any questions, or require any additional information, please call me at 409/567-3060.

Sincerely,

Carol A. Pruitt
Production Clerk

/cp
enclosures

cc: Wendy DesOrmeaux
Columbia Gas Development Corp.-Houston

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-26467
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Gov't. Evelyn Chambers #1
10. API Well Number 4303730572
11. Field and Pool, or Wildcat Lisbon South

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other (specify)	2. Name of Operator Columbia Gas Development Corporation
3. Address of Operator P. O. Box 1350, Houston, Texas 77251-1350	4. Telephone Number 713/871-3400

5. Location of Well
Footage : 570' FNL & 500' FEL
County : San Juan
Q.Q. Sec. T., R., M. : NENE, Sec. 6, T - 31S, R-24E
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Annual Status Report</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce, re-evaluating for stimulation/re-completion/
plug & abandonment

RECEIVED

JAN 17 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Carola Pruitt Title Production Clerk Date 1/15/92

(State Use Only)



March 23, 1992

Bureau of Land Management
Attn: Dale Manchester
82 E. Dogwood
Moab, UT 84532

State of Utah
Attn: R. J. Firth
355 W. N. Temple
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

Reference: Columbia Gas Development Corporation
Gov't. Evelyn Chambers #1 & #2
Sec. 5 & 6, T31S-R24E
San Juan County, Utah *43-037-30572*

Gentlemen:

In response to INC's issued by Mr. Jeff Brown with the BLM (copies attached), attached are Sundry Notices requesting temporarily abandoned statuses on the above referenced wells. As noted on the Sundry Notices, the wells were temporarily abandoned when Columbia assumed operatorship from BWAB, Inc. on 5/1/91.

Should you have any questions or require any additional information, please contact me at 713/871-3482.

Very truly yours,

COLUMBIA GAS DEVELOPMENT CORPORATION

A handwritten signature in cursive script that reads "Wendy G. DesOrmeaux".

Wendy G. DesOrmeaux
Regulatory Coordinator

WGD
Enclosure

RECEIVED

MAR 25 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-26467

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Govt. Evelyn Chambers #1

2. Name of Operator
Columbia Gas Development Corporation

9. API Well No.
43-037-30572

3. Address and Telephone No.
P.O. Box 1350, Houston, TX 77251 713/871-3400

10. Field and Pool, or Exploratory Area
Lisbon South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
570' FNL & 500' FEL, NENE, Sec.6-T31S-R24E

11. County or Parish, State
San Juan, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Your approval is hereby requested to extend the temporarily abandoned status of this well.

Well is uneconomical to produce. Re-evaluating for stimulation/recompletion/plug and abandonment.

(Columbia assumed operatorship from BWAB, Inc. effective 5/1/91 - well was temporarily abandoned at that time.)

RECEIVED

MAR 25 1992

**DIVISION OF
OIL GAS & MINING**

14. I hereby certify that the **Wendy Desormeaux**

Signed *Wendy Desormeaux*

Title Regulatory Coordinator

Date 3/20/92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED

Number 1892793
Page 3 of 4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE
DIVISION OF
OIL GAS & MINING

Identification
Lease <u>U-26467</u>
CA
Unit
PA

Certified Mail-Return Receipt Requested
230
877 956 653

Hand Delivered, Received by

Bureau of Land Management Office <u>San Juan Resource Area</u>		Operator <u>Columbia Gas Development</u>	
Address <u>P.O. Box 7</u> <u>Monticello, Ut. 84535</u>		Address <u>P.O. Box 1350</u> <u>Houston, TX. 77251</u>	
Telephone <u>(801) 587-2141</u>		Attention <u>Aline A. Reese</u>	
Site Name <u>Gov't Evelyn Cambers</u>	Well or Facility Identification <u>#1</u>	1/4 Sec. <u>NENE</u> <u>Lot 1, 6</u>	Township <u>31S</u>
Inspector <u>Jeff Brown</u>		Range <u>24E</u>	Meridian <u>SLB</u>

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
<u>2/26/92</u>	<u>1500</u>	<u>43CFR 3162.3-4(c)</u>	<u>minor</u>
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
<u>30 days from receipt of notice</u>		<u>\$</u>	<u>43 CFR 3163.1 ()</u>

Remarks:
failure to request temporary abandonment, operator must request temporary abandonment from the Moab District Office P.O. Box 970 Moab, Ut. 84532

When violation is corrected, sign this notice and return to above address.

Company Representative Title _____ Signature _____ Date _____

Company Comments _____

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer
R² Jeff Brown

Date 2/27/92 Time 0815

FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination
--------	------	------------	---------	-------------

Type of Inspection:

COLUMBIA GAS
Development



February 12, 1993

State of Utah
Department of Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Mr. Don Staley

Reference: Gov't. Evelyn Chambers #1 & #2
San Juan County, Utah

Kane Springs #28-1
Grand County, Utah

Dear Sir:

Enclosed please find the "Annual Status Reports" for the above referenced wells.

If you have any questions, or require any additional information, please contact me at 713/871-3377.

Sincerely,

A handwritten signature in cursive script that reads "Sonja G. Martin".

Sonja G. Martin
Engineering Technician

enclosures

cc: Wendy DesOrmeaux
Columbia Gas Development Corporation

RECEIVED

FEB 16 1993

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-26467

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

8. Unit or Communitization Agreement

1. Type of Well

- Oil Well Gas Well Other (specify)

9. Well Name and Number

Gov't. Evelyn Chambers #1

2. Name of Operator

Columbia Gas Development Corporation

10. API Well Number

4303730572

3. Address of Operator

P.O. Box 1350, Houston, Texas 77251-1350

4. Telephone Number

713/871-3377

11. Field and Pool, or Wildcat

Lisbon South

5. Location of Well

Footage : 570' FNL & 500' FEL
Q.Q. Sec. T., R., M. : NENE, Sec. 6, T - 31S, R - 24E

County : San Juan

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce, re-evaluating for stimulation/re-completion/
plug & abandonment

RECEIVED

FEB 16 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct:

Name & Signature _____

Title Engineering Tech. Date 2/12/93

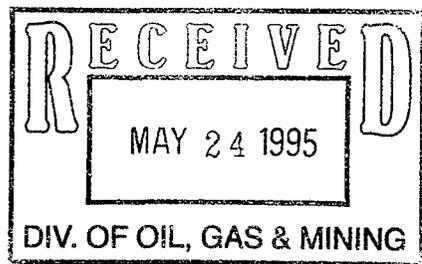
(State Use Only)

COLUMBIA GAS
Development



May 23, 1995

State of Utah
Department of Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Mr. Jack Johnson

Reference: Gov't. Evelyn Chambers #1 & #2
San Juan County, Utah

Kane Springs #28-1 & Kane Springs #20-1
Grand County, Utah

Dear Sir:

Enclosed please find the "Annual Status Reports" for the above referenced wells.

If you have any questions, or require any additional information, please contact me at 713/871-3377.

Sincerely,

Sonja G. Rolfes
Engineering Technician

enclosures

cc: Wendy DesOrmeaux
Columbia Gas Development Corporation

Eric Jones
BLM, Moab Office

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

U-26467

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
 Gov't. Evelyn Chambers #1

2. Name of Operator:
 Columbia Gas Development Corporation

9. API Well Number:
 4303730572

3. Address and Telephone Number:
 P.O. Box 1350, Houston, Texas 77251-1350 (713) 871-3400

10. Field and Pool, or Wildcat:
 Libson South

4. Location of Well
 Footages: 570' FNL & 500' FEL
 NENE, Sec. 6, T- 31S, R-24E
 QQ, Sec., T., R., M.:

County: San Juan
 State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Annual Status Report | |

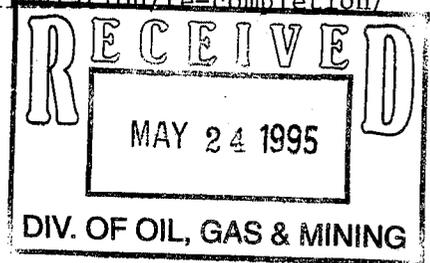
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce, re-evaluating for stimulation/re-completion/
 plug & abandonment.



13.

Name & Signature: Sonja G. Rolfes *Sonja G. Rolfes* Title: Engineering Technician Date: 5/23/95

(This space for State use only)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

SONJA ROLFES
 COLUMBIA GAS DEVELOPMENT
 PO BOX 1350
 HOUSTON TX 77251

UTAH ACCOUNT NUMBER: N5035

REPORT PERIOD (MONTH/YEAR): 6 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ GOVT. EVELYN CHAMBERS #1 4303730572 07100 31S 24E 6	ISMV			- 11264.7		
✓ GOVT EVELYN CHAMBERS #2 4303730612 07100 31S 24E 5	ISMV			- 11264.67		
✓ FEDERAL 33-8-N 4304731787 10760 06S 21E 33	GRRV			- 113711.6		
✓ COWDEN 31-3-C 4304731768 10761 06S 21E 31	GRRV			- 113173.6		
✓ ALTA #5-1-B 4304731776 10771 07S 21E 5	GRRV			- FEE	(Bond OK)	
✓ FEDERAL 33-6-F 4304731769 10779 06S 21E 33	SENV GRRV			- 112821.2		
✓ ERAL 33-3-J 4304731804 10787 06S 21E 33	NWSE GRRV			- 112821.2		
✓ FEDERAL 33-7-L 4304731844 10915 06S 21E 33	NWSW GRRV			- 115068.7	C.A. 11260783	
✓ ALTA 5-2-C 4304731843 10916 07S 21E 5	GRRV			- FEE	(Bond OK)	
KANE SPRINGS FEDERAL 27-1 4301931310 11180 25S 19E 27	CNCR			- 11659.71	Kane Springs Unit	
KANE SPRINGS FEDERAL 19-1A 4301931324 11353 26S 20E 19	CNCR			- 1121653.26	Kane Springs Unit	
KANE SPRINGS FEDERAL 28-1 4301931325 11354 25S 19E 28	CNCR			- 11506.78	2nd Kane Springs Unit/Non EA	
✓ KANE SPRINGS FEDERAL 10-1 4301931331 11414 25S 18E 10	CNCR			- 1121647.858	Kane Springs Unit	
TOTALS						

COMMENTS: _____

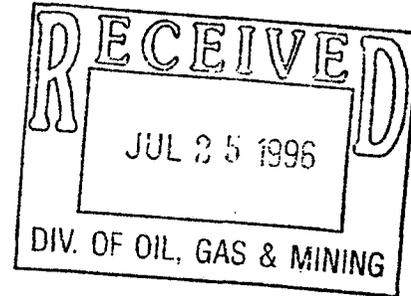
I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3100
U-968 et al
(UT-932)

JUL 23 1996

NOTICE

Aviara Energy Corporation	:	Oil and Gas
P.O. Box 1350	:	U-968 et al
Houston, Texas 77251-1350	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Columbia Gas Development Corporation to Aviara Energy Corporation on Federal oil and gas leases.

For our purposes, the name change is recognized effective May 1, 1996 (Secretary of State's approval date).

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the bond is required to be changed from Columbia Gas Development Corporation to Aviara Energy Corporation on Bond No. U-391050-16RR (BLM No. CO0356). A rider effecting this change has been submitted to the Colorado State Office of the BLM, which holds this nationwide bond.

ROBERT LOPEZ

Group Leader,
Minerals Adjudication Group

Enclosure

Exhibit (1 p.)

bc: Lisha Cordova, State of Utah, Division of Oil, Gas and Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217
Moab District Office
Vernal District Office
Teresa Thompson (UT-931)
Irene Anderson (UT-932)

Exhibit of Leases

U-968
U-6911
U-15051
U-26467
U-28212
U-31736
U-34023
U-37116
U-46693
U-46697
U-47858
U-49964
U-50393
U-50678
U-50683
U-50687
U-51239
U-51636
U-51826
U-60780 (CA)
UTU-67755X (Kane Springs Unit)

U-52277
U-52641
U-53624
U-53626
U-54037
U-55510
U-58517
U-60530
U-61182
U-61588
U-62181
U-62679
U-62832
U-62833
U-62906
U-63127
U-63128
UTU-64538
UTU-64927
U-60783 (CA)

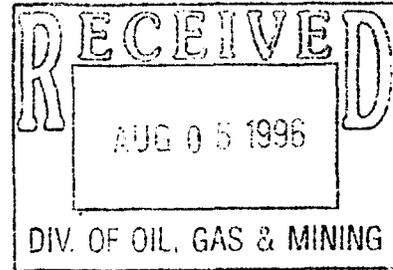
UTU-65329
UTU-65795
UTU-65971
UTU-65972
UTU-65973
UTU-66020
UTU-66025
UTU-66849
UTU-67132
UTU-67552
UTU-67558
UTU-67854
UTU-68116
UTU-68117
UTU-68118
UTU-68122
UTU-68232
UTU-68342
UTU-69029
UTU-73405

Aviara Energy Corporation

VIA AIRBORNE EXPRESS

2 August 1996

State of Utah - Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114



Re: Notification of Name Change from "Columbia Gas Development Corporation" to "Aviara Energy Corporation".

Dear Sirs;

Attached please find documents relating to our company name change from "Columbia Gas Development Corporation" to "Aviara Energy Corporation". I have attached our surety bond rider showing the name change of the principal as well as documents relating to the Corporate name change. These Corporate name change documents contain a Certificate of Corporate Resolution, a Certificate of Amendment of Certificate of Incorporation by the Secretary of State of the State of Delaware evidencing a change of name effective April 30, 1996 from "Columbia Gas Development Corporation" to "Aviara Energy Corporation" and an amended Certificate of Incumbency in accordance with the regulations concerning qualifications of corporations holding Federal leases. I have also attached a list of wells and their locations that will be affected by the name change.

We hereby formally request your acceptance of this rider, and thus, our name change. Please sign the rider and return the appropriate copies to Aviara Energy Corporation (attn: Mr. Dean Roy). Also, please have your office make the necessary changes in your records to reflect this name change at this time.

Should you have questions or require additional information, please feel free to call me at (713) 871-3631. Thank you.

Respectfully,


Donny W. Worthington
Manager, Environmental, Safety & Regulatory

DWW/
attachments:

One Riverway, P.O. Box 1350, Houston, Texas 77251-1350 Telephone (713) 871-3400

UTAH

GRAND COUNTY

KANE SPRINGS FIELD

LOCATION

Kane Springs Federal #10-1	10-25S-18E
Kane Springs Federal Unit #16-1	16-25S-18E
Kane Springs Federal #19-1A	19-26S-20E
Kane Springs Federal #27-1	27-25S-19E
Kane Springs Federal #34-1	34-25S-19E
<i>Kane Springs Fed. 28-1</i>	<i>28-25S-19E</i>
<i>Kane Springs Fed. 20-1</i>	<i>20-26S-19E</i>

SAN JUAN COUNTY

LISBON FIELD

Government Evelyn Chambers #1 (T&Ad)
Government Evelyn Chambers #2 (T&Ad)

UINTAH COUNTY

HORSESHOE BEND FIELD

WELL

LOCATION

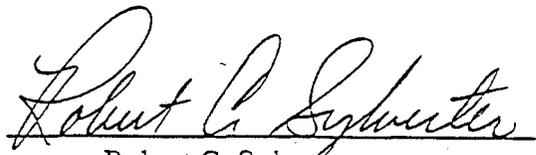
Alta 5-1-B	5-7S-21E
Alta 5-2-C	5-7S-21E
Cowden 31-3-C	31-6S-21E
Federal 33-3-J	33-6S-21E
Federal 33-6-F	33-6S-21E
Federal 33-7-L	33-6S-21E
Federal 33-8-N	33-6S-21E

CERTIFICATE

I, Robert C. Sylvester, Assistant Secretary of Aviara Energy Corporation, a corporation organized and existing under the laws of the State of Delaware, do hereby certify that the attached document titled Certificate of Amendment of Certificate of Incorporation is a true and correct copy of the Certificate of Amendment of Certificate of Incorporation filed in the Secretary of State of the State of Delaware's office on April 30, 1996.

IN WITNESS WHEREOF, I have hereunto set my hand and the seal of said Corporation this

5th day of July, 1996.



Robert C. Sylvester
Assistant Secretary

CORPORATE SEAL

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COLUMBIA GAS DEVELOPMENT CORPORATION", CHANGING ITS NAME FROM "COLUMBIA GAS DEVELOPMENT CORPORATION" TO "AVIARA ENERGY CORPORATION", FILED IN THIS OFFICE ON THE THIRTIETH DAY OF APRIL, A.D. 1996, AT 1:15 O'CLOCK P.M.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

0735923 8100

960125685

AUTHENTICATION:

DATE:

7928485

05-01-96

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 01:15 PM 04/30/1996
960124621 - 735923

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
COLUMBIA GAS DEVELOPMENT CORPORATION

Columbia Gas Development Corporation (the "Corporation"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware,

DOES HEREBY CERTIFY:

FIRST: That the Certificate of Incorporation of Columbia Gas Development Corporation is amended by amending Article First thereof to read in its entirety as follows:

"FIRST: The name of the corporation (hereinafter called "the Corporation") is Avicara Energy Corporation."

SECOND: That said amendment was duly adopted in accordance with the provisions of §242 of the General Corporation Law of the State of Delaware and has been consented to in writing by the sole stockholder in accordance with §228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said Columbia Gas Development Corporation has caused this Certificate to be signed by Larry J. Bainter, its Treasurer this 29th day of April 1996.

Vice-President
[Signature]

COLUMBIA GAS DEVELOPMENT CORPORATION

By: *[Signature]*
Name: Larry J. Bainter

CERTIFICATE

The undersigned hereby certifies that he is Assistant Secretary of Avicara Energy Corporation, a Delaware corporation (the "Corporation"), that on the 19th day of June, 1996 by Unanimous Consent of the Board of Directors of the Corporation in Lieu of Special Meeting, pursuant to Section 141(f) of the Delaware Corporation Law, the following resolutions were adopted, with the same force and effect as though adopted at a Special Meeting of the Board of Directors of the Corporation duly called and held, that such resolutions are now in full force and effect, and that said resolutions have not been amended or rescinded:

RESOLVED, that, the Chairman and Chief Executive Officer, the President and Chief Operating Officer, the Vice Presidents and the Secretary of the Corporation, be and each of them is hereby authorized and empowered, without the joinder of any other officer of the Corporation, to execute for and on behalf of the Corporation, any and all bids for leases from the United States of America, through the Minerals Management Service (Department of Interior), of any tract or tracts owned by the United States of America, located in either onshore or offshore areas, including tracts in the Outer Continental Shelf, as may at any time, and from time to time, heretofore have been offered or hereafter may be offered for lease by the United States of America, all on such terms and conditions as may be specified in any such offer to lease and on such terms and conditions and for such consideration as the aforementioned officers of the corporation, or any one of them, may deem proper and advisable; and to further execute on behalf of the Corporation all agreements and other instruments (including, without limitation, applications, bids, leases, bonds, assignments, relinquishments, prospecting permits, division and transfer orders, guarantees, indemnities, designations of operator, unitization agreements, operating agreements, liquids commingling agreements, general correspondence and any other documents) which may be necessary, useful or expedient at any time in carrying on the business of the Corporation involving any such lease or asset with the United States of America or any agency, bureau or department thereof; and

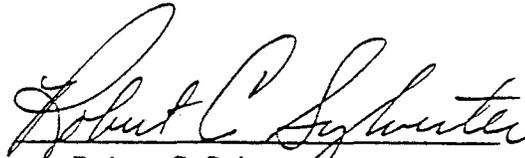
RESOLVED, that, any of such officers is further authorized and empowered to sell, assign, transfer, convey and deliver, in the name and on behalf of the Corporation any or all right, title and interest of any character in any lease or asset now owned or hereafter acquired by the Corporation covering any tract or tracts owned by the United States of America, or obtained or used in connection therewith, wherever located, for such prices and upon such terms and conditions as shall be approved by the Board of Directors; and

RESOLVED, that, the Chairman and Chief Executive Officer, the President and Chief Operating Officer, the Vice Presidents and the Secretary of the Corporation, be, and each of them is, hereby authorized and empowered, without the joinder of any other officer of the Corporation, to execute for and on behalf of the Corporation, any and all agreements and other instruments (including without limitation assignments of mining leases, prospecting permits, letter agreements,

consent forms, applications and approval letters) with the Tribe(s) of the Fort Peck Reservation and the Three Affiliated Tribes of the Fort Berthold Indian Reservation or any agency, bureau or department thereof, or any agency, bureau or department of the United States of America concerning same on such terms and conditions as may be specified and for such consideration as he may deem proper and advisable which may be necessary, useful or expedient at any time in carrying on the business of the Corporation upon the aforementioned Reservations; and

RESOLVED, that, the foregoing resolutions be deemed, and are effective, for all purposes as of April 30, 1996.

IN WITNESS WHEREOF, I have hereunto subscribed my name and affixed the seal of the Corporation this 5th day of July, 1996.



Robert C. Sylvester
Assistant Secretary

CORPORATE SEAL

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

STATEMENT OF AVIARA ENERGY CORPORATION

The undersigned, Robert C. Sylvester, Assistant Secretary of Aviara Energy Corporation, being first duly sworn on his oath, states that the following is correct to the best of his knowledge.

1. State of Incorporation. Aviara Energy Corporation is incorporated in the State of Delaware.
2. Authorization to hold oil and gas leases on OCS and other federal lands. Aviara Energy Corporation is authorized to hold oil and gas leases on the Outer Continental Shelf, on other federal lands, including onshore lands, and on tribal lands administered by the Bureau of Indian Affairs or other agency.

Dated this 5th day of July, 1996.

AVIARA ENERGY CORPORATION

By Robert C. Sylvester
Robert C. Sylvester
Assistant Secretary

CORPORATE SEAL

SUBSCRIBED AND SWORN TO before me this 5th day of July, 1996.

Carolyn Oliver
Notary Public, State of Texas



CAROLYN OLIVER
NOTARY PUBLIC, STATE OF TEX.
MY COMMISSION EXPIRES
JULY 19, 1997

CERTIFICATE OF INCUMBENCY

I, Robert C. Sylvester, Assistant Secretary of Aviara Energy Corporation, a Delaware corporation (the "Company"), do hereby certify that the following named persons now are, and at all times on and subsequent to April 30, 1996, have been duly elected or appointed, qualified and acting officers of the Company holding the offices set after their respective names as follows:

Tracy W. Krohn	Chairman and Chief Executive Officer
James L. Parker	President and Chief Operating Officer
David M. McCubbin	Vice President
Gary J. Mabie	Vice President
Ken Fagan	Vice President
Robert C. Sylvester	Treasurer and Assistant Secretary
Ivan Irwin, Jr.	Secretary
Jere F. Freel	Assistant Secretary

IN WITNESS WHEREOF, I have executed this Certificate and affixed the seal of the Company this 3rd day of July, 1996.


Robert C. Sylvester, Assistant Secretary

CORPORATE SEAL

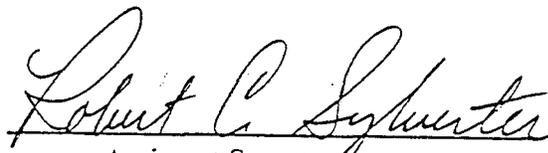
CERTIFICATE

I, Robert C. Sylvester, on behalf of Aviara Energy Corporation, (hereinafter called the "Company"), hereby certify that I am an Assistant Secretary of the Company and that:

The following officers and employees are authorized to execute leases, bids for leases, offers to lease, subleases, permits, licenses, applications therefor, assignments thereof, and requests for approval thereof, and other similar documents and to act on behalf of the Company in such matters.

<u>Name</u>	<u>Office/Title</u>
Tracy W. Krohn	Chairman and Chief Executive Officer
James L. Parker	President and Chief Operating Officer
Gary J. Mabie	Vice President
David M. McCubbin	Vice President
Ken Fagan	Vice President
Ivan Irwin, Jr.	Secretary

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my seal of the Company
this 5th day of July, 1996.


Assistant Secretary

CORPORATE SEAL

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-LEC ✓
2-GRN/EHL ✓	7-KDR ✓
3-DPS ✓	8-SJ ✓
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (~~well sold~~) Designation of Agent
 Designation of Operator Operator Name ~~Change Only~~

The operator of the well(s) listed below has changed, effective: 5-1-96

TO: (new operator)	<u>AVIARA ENERGY CORPORATION</u>	FROM: (old operator)	<u>COLUMBIA GAS DEVELOPMENT</u>
(address)	<u>PO BOX 1350</u>	(address)	<u>PO BOX 1350</u>
	<u>HOUSTON TX 77251</u>		<u>HOUSTON TX 77251</u>
	<u>Phone: (713)871-3400</u>		<u>Phone: (713)871-3400</u>
	<u>Account no. N5500 (8-6-96)</u>		<u>Account no. N5035</u>

WELL(S) attach additional page if needed: ***KANE SPRINGS UNIT
C.A. UTU60783**

Name: **SEE ATTACHED**	API: <u>43-037-30572</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form).
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 7-25-96) (Rec'd 8-5-96)
- lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes)no _____ If yes, show company file number: 02-081180. (L.H. 5-8-96)
- lec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (8-6-96)
- lec 6. Cardex file has been updated for each well listed above. (8-6-96)
- lec 7. Well file labels have been updated for each well listed above. (8-6-96)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-6-96)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) _____. If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- LC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. *Trust Lands/Reid Bond Rider "Columbia to Aviana"; *Reid "Rider" 8-5-96; bond no. chgd to U274145L 80,000 Aviana Energy Corporation, United Pacific Ins.*
- ____ 2. A copy of this form has been placed in the new and former operator's bond files. ** Upon Compl. of routing.*
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- ____ 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- KSP 1. All attachments to this form have been microfilmed. Today's date: August 21, 1996

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

960725 BLM/SL Aprv. 5-1-96.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-26467

6. If Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Gov't. Evelyn Chambers #1

9. API Well Number:

43 037 30572

10. Field and Pool, or Wildcat:

Libson South

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Aviara Energy Corporation

3. Address and Telephone Number:

P. O. Box 1350, Houston, TX 77251-1350 (713) 871-3400

4. Location of Well

Footages: 570' FNL & 500' FEL

QQ, Sec.,T.,R.,M.: NENE, Sec. 6, T31S, R24E

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report 1996
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

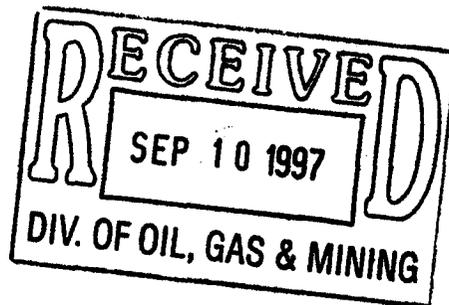
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce. Re-evaluating for stimulation/recompletion/plug & abandonment.



13.

Name & Signature: Victoria Guidry *Victoria Guidry* Title: Prod/Regulatory Coord. Date: 9-9-97

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
U-26467

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Gov't. Evelyn Chambers #1

9. API Well Number:
43 037 30572

10. Field and Pool, or Wildcat:
Libson South

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Aviara Energy Corporation

3. Address and Telephone Number:
P. O. Box 1350, Houston, TX 77251-1350 (713) 871-3400

4. Location of Well
Footages: 570' FNL & 500' FEL
OO, Sec., T., R., M.: NENE, Sec. 6, T31S, R24E

County: San Juan
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report 1997</u> | |

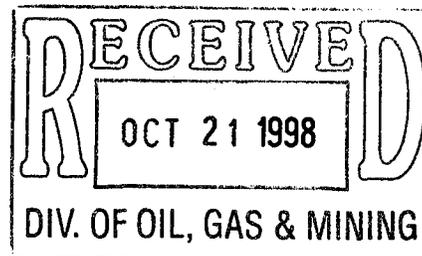
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Uneconomical to produce. Re-evaluating for stimulation/recompletion/plug & abandonment.



13. Name & Signature: Victoria Guidry *Victoria Guidry* Title: Prod/Regulatory Coord. Date: 10-13-98

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-26467

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

**Gov't. Evelyn #1
Chambers**

2. Name of Operator

Aviara Energy Corporation

9. API Well Number:

43 037 30572

3. Address and Telephone Number.

P.O. Box 1350, Houston TX 77251-1350

713-871-3400

10. Field and Pool, or Wildcat

Lisbon South

4. Location of Well

Footages: **570' FNL & 500' FEL**

County: **San Juan**

QQ, Sec., T., R., M.: **NENE, Sec. 6, T31S, R24E**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT
(Submit in Duplicate)**

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

**SUBSEQUENT REPORT
(Submit Original Form Only)**

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Extension of T&A Status--Annual 1998</u> | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce. Re-evaluating for stimulation/recompletion/plug & abandonment.

13.

Name & Signature

Victoria Guidry

Title

Victoria Guidry

Production/Regulatory Coordinator

Date

03/22/99

(This space for State use only)

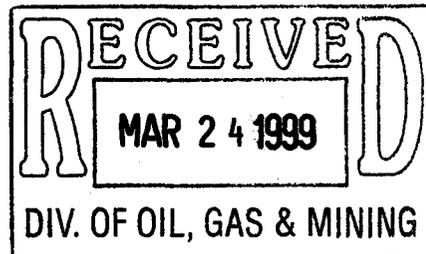
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 3-25-99

By: RSK

COPY SENT TO OPERATOR

Date: 5-20-99
Initials: CHD



*Aviara Energy
Corporation*

February 28, 2000

State of Utah
Division of Oil, Gas, and Mining
1594 W. North Temple
Suite 1210
Salt Lake City, Utah 84078-2799

Attention: Mr. John R. Baza

Reference: Shut-in and Temporarily Abandoned Wells
Annual Status Update

RECEIVED

MAR 01 2000

DIVISION OF
OIL, GAS AND MINING

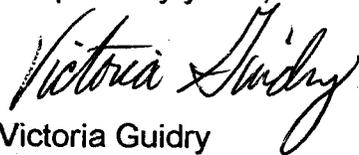
Dear Mr. Baza:

Enclosed please find a Sundry Notice for several inactive wells operated by Aviara Energy Corporation in Utah.

These wells are presently uneconomical to produce and are periodically evaluated for possible stimulation, recompletion or plug and abandonment. Aviara Energy would like to have the shut-in or temporarily abandoned status extend for another year.

If you require additional information or have any questions please contact me at 713-871-3444.

Respectfully yours,



Victoria Guidry
Production/Regulatory Coordinator

/v/jg

Enclosures

H:\docs\...\reg\021b

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-26467

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Gov't. Evelyn #1
Chambers

2. Name of Operator
Aviara Energy Corporation

9. API Well Number:
43 037 30572

3. Address and Telephone Number.
P.O. Box 1350, Houston TX 77251-1350 713-871-3400

10. Field and Pool, or Wildcat
Lisbon South

4. Location of Well
Footages: 570' FNL & 500' FEL
QQ, Sec., T., R., M.: NENE, Sec. 6, T31S, R24E

County: San Juan
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other: Extension of T&A Status--Annual 1999
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uneconomical to produce. Re-evaluating for stimulation/recompletion/plug & abandonment.

RECEIVED

MAR 01 2000

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature Victoria Guidry Title Production/Regulatory Coordinator Date 02/28/00
(This space for State use only)

The Extension for Shut-in Time issued 2-MAR-1999 EXPIRES 1-APR-2000
In accordance with R649-3-36.3, provide the Division of Oil, Gas & Mining a Showing of Good Cause as to why this well should not be plugged. NA

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

(5/94)

SENT TO OPERATOR
3-2-00
CHP

(See Instructions on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U-26467

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Gov't. Evelyn #1
Chambers

9. API Well No.

43-037-30572

10. Field and Pool, or Exploratory Area

Lisbon South

11. County or Parish, State

San Juan County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Aviara Energy Corporation

3a. Address

P.O. Box 1350, Houston TX 77251-1350

3b. Phone No. (include area code)

713-871-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

570' FNL & 500' FEL
NENE, Sec. 6, T31S, R24E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Annual</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Status Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>2000</u>

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Aviara Energy Corp. requests an extension of the shut-in status of this well until April 1, 2001.

The economics of laying a sales line to the gas plant is being evaluated this year, allowing for possible future production of this well.

RECEIVED

MAR 29 2000

DIVISION OF
OIL, GAS AND MINING

COPY SENT TO OPERATOR

Date: 4-4-00

Initials: CHD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Victoria Guidry

Victoria Guidry

Title

Production/Regulatory Coordinator

Date

03/28/00

The Extension for Shut-in or Temporarily Abandonment may be issued in accordance with

Regulations 36.1.1, 1.2 & 1.3, upon receipt and review, by the Division of Oil, Gas & Mining of

the supporting data specified in the cited rule.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

10-Mar-2000

Office

Accepted by the
Utah Division of
Oil, Gas & Mining

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-26467
2. Name of Operator Aviara Energy Corporation		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 1350, Houston TX 77251-1350	3b. Phone No. (include area code) 713-871-3400	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 570' FNL & 500' FEL NENE, Sec. 6, T31S, R24E		8. Well Name and No. Gov't. Evelyn Chambers #1
		9. API Well No. 43-037-30572
		10. Field and Pool, or Exploratory Area Lisbon South
		11. County or Parish, State San Juan County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Annual</u>
			Status Report
			2001

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Aviara Energy Corp. requests an extension of the shut-in status of this well until April 1, 2002.

Gas plant and tie-in sales line are currently at maximum processing capacity. At the present time, Aviara is unable to put production into that system. Future negotiations with the plant are planned.

THIS SUNDRY IS BEING RETURNED, INSUFFICIENT DATA WAS RECEIVED TO APPROVE THE REQUESTED ACTION.

APR 02 2001

The well has been nonactive or nonproductive for 17.33 years. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity. If the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will grant the request or require remedial measures to be taken to establish and maintain the wells integrity.

COPY SENT TO OPERATOR
Date: 4/29/01
Initials: CHD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Victoria Guidry <i>Victoria Guidry</i>	Title Production/Regulatory Coordinator
Date 03/29/01	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AVIARA
ENERGY CORPORATION

One Riverway, Suite 700
Houston, Texas 77056

July 19, 2001

State of Utah
Division of Oil, Gas, and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Mr. John Baza

Reference: Shut-in/Temporarily Abandoned Wells
Annual Status Update 2001
Re-submitted Request

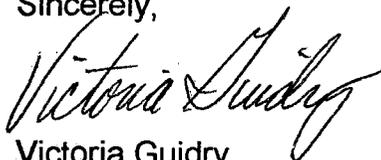
Dear Mr. Baza:

Enclosed please find a Sundry Notice for several inactive wells operated by Aviara Energy Corporation in Utah. A request to extend the shut-in and temporarily abandoned status of these wells for another year was submitted in late March 2001, however they were returned without approval due to insufficient data.

Aviara is re-submitting these Sundry Notices for approval. Well integrity tests have been run which indicate that the wells are not a risk to public health and safety or the environment as specified in R649-3-36.

I apologize for the delay in forwarding this information; I was out of the office when the test results were received from the field personnel. Please contact me at 713-871-3444 if you require further information.

Sincerely,



Victoria Guidry
Production/Regulatory Coordinator

/v/jg

Enclosures

H:\...docs\utah\001

RECEIVED
JUL 23 2001
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number

U-26467

6. Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Gov't. Evelyn #1
Chambers

2. Name of Operator

Aviara Energy Corporation

9. API Well Number:

43 037 30572

3. Address and Telephone Number.

P.O. Box 1350, Houston TX 77251-1350

713-871-3400

10. Field and Pool, or Wildcat

Lisbon South

4. Location of Well

Footages: 570' FNL & 500' FEL

County: San Juan

QQ,Sec., T., R., M.: NENE, Sec. 6, T31S, R24E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other: Extension of Shut-in Status
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other: Annual Status Report 2001 & Integrity Test
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 05/30/01

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Aviara Energy Corp. is re-submitting it's request for an extension of the shut-in status of this well until April 1, 2002. (The original request was submitted on 3/29/01).

In accordance with R649-3-36 the results of the well integrity test performed on May 30, 2001 is attached. Surface csg is set at 305', well tested 16 jts to fluid level at approximately 504'.

Gas plant and tie-in sales line are currently at maximum process capacity. At the present time, Aviara is unable to put production into that system. Future negotiations with the plant are planned.

13. Name & Signature

Victoria Guidry

Title Production/Regulatory Coordinator

Date 07/19/01

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 9/17/01

(5/94)

By: [Signature]

STATE/TGCA: 4/1/2002

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 9-17-01
Initials: CHD

(See Instructions on Reverse Side)

RECEIVED

JUL 23 2001

DIVISION OF
OIL, GAS AND MINING

AVIARA ENERGY CORPORATION
ONE RIVERWAY, P. O. BOX 1350
HOUSTON, TEXAS 77251-1350

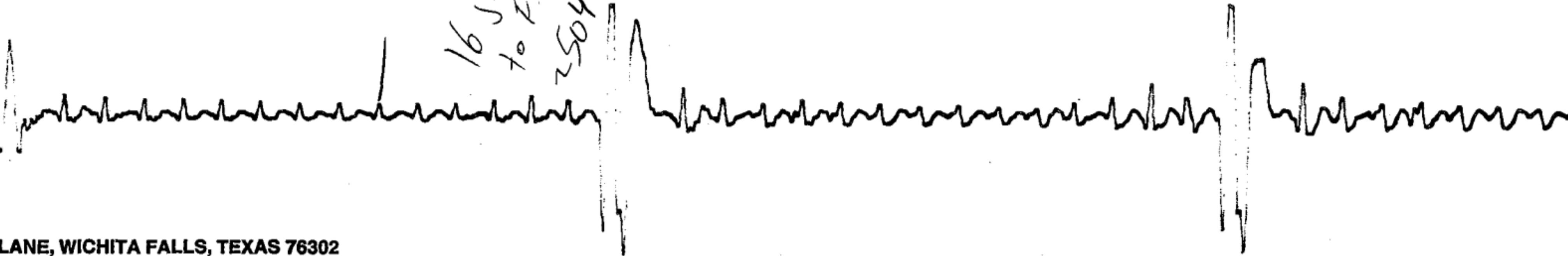
Government Evelyn Chambers #1
Integrity Test
5-30-01

FL - 16 jts
~ 504'

Evelyn
Chambers #1

16 jts
to F.L.
~ 504'

5-30-01





ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

HUNT PETROLEUM (AEC), INC.
1601 Elm Street, Suite 3400
Dallas, Texas 75201

July 11, 2002

State of Utah
Department of Oil, Gas & Minerals
1594 West N. Temple, Suite 1210
Salt Lake City, Utah 84114-5801

Attn: Mr. Jim Hamilton

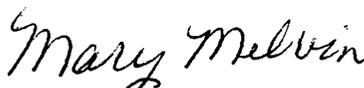
Re: Travelers Bond No. 103860066

Dear Sir:

This is to advise you that Aviara Energy Corporation has changed its name to Hunt Petroleum (AEC), Inc., effective July 1, 2002. Attached is a Surety Rider to Travelers Bond #103860066 (which replaced CNA Bond No. 159209096) and a copy of the Surety Bond on State of Utah Form 4A currently on file with the State of Utah, Department of Natural Resources.

If you have any questions please give me a call at (214) 880-8916.

Yours very truly,



Mary Melvin
Legal Assistant

attachments

cc: Max Gardner (w/enc.)
Donny Worthington (w/enc.)
Gerald Phillips (w/enc.)

Receipt acknowledged this ___ day of July 2002.

STATE OF UTAH, Department of Oil, Gas & Minerals

By: _____

Title: _____

RECEIVED
JUL 15 2002
DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:
3106 (MM)

July 22, 2002

NOTICE

Hunt Petroleum (AEC), Inc. :
1601 Elm Street, Suite 3400 : Oil and Gas
Dallas, TX 75201 :

Name Change Recognized

Acceptable evidence was filed and accepted by this office concerning the name change of Aviara Energy Corporation to Hunt Petroleum (AEC), Inc. with Hunt Petroleum (AEC), Inc. being the surviving entity. For our purposes, the name change was recognized effective July 1, 2002 the date of acceptance by the Secretary of the State of Delaware.

A rider changing the name of the principal on Nationwide bond number 159209244 (BLM Bond CO-1274) previously held by Aviara and issued by Continental Casualty Company, was changed to Hunt Petroleum (AEC), Inc. effective July 12, 2002.

The oil and gas lease files identified on the enclosed Exhibit A, supplied by Hunt Petroleum (AEC), Inc. were updated to reflect the new name. We have not abstracted the lease files to determine if the entities affected by the name change hold an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Mineral Management Services (MMS) and applicable Bureau of Land Management (BLM) Field Offices of the name change by copy of this notice. If our field offices require additional documentation for changes of operator, they will contact you.

If you identify additional leases where the affected parties maintain an interest, please contact this office and we will document the files under our jurisdiction with a copy of this Notice. If the leases are under the jurisdiction of another State Office, we will notify them.

If you have any questions concerning this correspondence, please call Martha Maxwell at (303)239-3768.

Milada Krasilnic
FOR Beverly Derringer
Chief, Fluid Minerals Adjudication

Exhibit A sent to Eastern SO, New Mexico SO, Montana SO, Utah SO, Wyoming SO &
MMS-MRM, MS357B1, PO Box 5760, Denver, CO 80217
Decision Letter sent to All State Offices via BLM_Fluids_Forum

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See attachment</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Hunt Petroleum (AEC), Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1601 Elm Street, Suite 3400 Dallas, TX 75201		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 214-880-8855		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change of company from Aviaara Energy Inc. to Hunt Petroleum (AEC), Inc. effective July 1, 2002.

NAME (PLEASE PRINT) Lisa Augustine TITLE Agent

SIGNATURE *Lisa Augustine* DATE August 6, 2002

(This space for State use only)

RECEIVED
AUG 07 2002
DIVISION OF
OIL, GAS AND MINING

api	well_name	section	township	range	ll_status_m
4301931310	KANE SPRINGS FED 27-1	27	250S	190E	P
4301931324	KANE SPRINGS FED 19-1A	19	260S	200E	P
4301931325	KANE SPRINGS FED 28-1	28	250S	190E	S
4301931331	KANE SPRINGS FED 10-1	10	250S	180E	P
4301931332	KANE SPRINGS FED 20-1	20	260S	190E	S
4301931334	KANE SPRINGS FED 25-19-34-1	34	250S	190E	P
4301931363	CANE CREEK FEDERAL 7-1	07	250S	190E	DRL
4301931364	CANE CREEK FED 11-1	11	260S	190E	DRL
4301931365	CANE CREEK 30-1	30	260S	200E	APD
4301931379	KANE SPRINGS FED 3-1	03	260S	190E	APD
4303730572	GOVT EVELYN CHAMBERS 1	06	310S	240E	S
4303730612	GOVT EVELYN CHAMBERS 2	05	310S	240E	S
4304731768	COWDEN 31-3-C	31	060S	210E	S
4304731769	FEDERAL 33-6-F	33	060S	210E	P
4304731787	FEDERAL 33-8-N	33	060S	210E	P
4304731804	FEDERAL 33-3-J	33	060S	210E	S
4304731844	FEDERAL 33-7-L	33	060S	210E	P
4301931341	KANE SPRINGS 16-1	16	250S	180E	A
4304731776	ALTA 5-1-B	05	070S	210E	P
4304731843	ALTA 5-2-C	05	070S	210E	P

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **07-01-2002**

FROM: (Old Operator):	TO: (New Operator):
AVIARA ENERGY CORPORATION	HUNT PETROLEUM (AEC) INC
Address: 1601 ELM STREET, STE 3400	Address: 1601 ELM STREET, STE 3400
DALLAS, TX 75201	DALLAS, TX 75201
Phone: 1-(214)-880-8850	Phone: 1-(214)-880-8850
Account No. N5500	Account No. N2180

CA NO.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
GOVT EVELYN CHAMBERS 2	05-31S-24E	43-037-30612	7100	FEDERAL	GW	S
GOVT EVELYN CHAMBERS 1	06-31S-24E	43-037-30572	7100	FEDERAL	GW	S
COWDEN 31-3-C	31-06S-21E	43-047-31768	10761	FEDERAL	GW	S
FEDERAL 33-6-F	33-06S-21E	43-047-31769	10779	FEDERAL	OW	P
FEDERAL 33-8-N	33-06S-21E	43-047-31787	10760	FEDERAL	OW	P
FEDERAL 33-3-J	33-06S-21E	43-047-31804	10787	FEDERAL	OW	S
FEDERAL 33-7-L	33-06S-21E	43-047-31844	10915	FEDERAL	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 07/15/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/07/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/07/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 56883-0143
5. If **NO**, the operator was contacted on: N/A
6. (R649-9-2) Waste Management Plan received on: IN PLACE

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/01/2002

7. Federal and Indian Units:

The BLM or BIA has approved the successor of unit operator for wells listed on: 07/01/2002

8. Federal and Indian Communization Agreements ("CA"):

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. Underground Injection Control ("UIC")

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 07/08/2002

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 08/08/2002
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/08/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: CO-1274

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. UT-26467
2. Name of Operator ST Oil Company	6. If Indian, Allottee, or Tribe Name
3a. Address 1801 Broadway, Suite 600, Denver, CO 80202	7. If Unit or CA. Agreement Designation
3b. Phone No. (include area code) (303) 296-1908	8. Well Name and No. Gov't Evelyn Chambers No.1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 570' fml x 500' fel NE NE, Sec 6, T31S, R24E	9. API Well No. 43-037-30572
	10. Field and Pool, or Exploratory Area Lisbon South
	11. County or Parish, State San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

ST Oil Company is taking over operations of the above captioned well. ST Oil Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UTB 000071.

Effective: 12/1/03

RECEIVED
MOAB FIELD OFFICE
2004 JAN 20 P 12: 01
BUREAU OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 28 2004

14. I hereby certify that the foregoing is true and correct.		
Name (Printed/ Typed) Richard A Ferris	Title Chief Operations Engineer	DIV. OF OIL, GAS & MINING
Signature <i>Richard A. Ferris</i>	Date January 16, 2004	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Title Division of Resources	Date JAN 22 2004
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office MOAB FIELD OFFICE	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

cc: UDDGM 1/22/04

Conditions Attached

ST Oil Company
Well Nos. Evelyn Chambers 1 and 2
Sections 5 and 6, T. 31 S., R. 24 E.
Lease UTU26467
San Juan County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that ST Oil Company is considered to be the operator of the above wells effective December 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000071 (Principal –ST Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UT-26467	
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Gov't Evelyn Chambers No. 1		
2. NAME OF OPERATOR: ST Oil Company		9. API NUMBER: 037-30572		
3. ADDRESS OF OPERATOR: 1801 Broadway, St 600 <small>CITY</small> Denver <small>STATE</small> CO <small>ZIP</small> 80202		PHONE NUMBER: (303) 296-1908	10. FIELD AND POOL, OR WILDCAT: Lisbon South	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 570' FNL X 500' FEL		COUNTY: San Juan		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 6 31S 24E		STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ST Oil Company is taking over operations of the above captioned well effective 12-1-2003.
ST Oil Company is responsible under the terms and conditions of the BLM lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UTB 000071.

NAME (PLEASE PRINT) <u>Richard A. Ferris</u>	TITLE <u>Chief Operations Engineer</u>
SIGNATURE <u><i>Richard A. Ferris</i></u>	DATE <u>2/9/2004</u>

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FEB 12 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attachment</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: ST Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER:		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

N2180

Change of Operator from Hunt Petroleum (AEC), Inc. to ST Oil Company effective 12/1/03.

NAME (PLEASE PRINT) William C. Nelson TITLE Vice President, Hunt Petroleum (AEC) Inc.
SIGNATURE *William C. Nelson* DATE 2/6/04

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FEB 12 2004

Hunt Petroleum (AEC), Inc.
List of Wells
January 30, 2004

<u>Well Name & Number</u>	<u>Location</u>	<u>Well Type</u>	<u>API Number</u>	<u>Well Status</u>
Govt Evelyn Chambers 1	31S24E06	GW	4303730572	SGW
Govt Evelyn Chambers 2	31S24E05	GW	4303730612	SGW

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 1/22/2004 BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 3/25/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/25/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000071

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT-26467
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Gov't Evelyn Chambers No. 1	
2. NAME OF OPERATOR: ST Oil Company	9. API NUMBER: 43-037-30572	
3. ADDRESS OF OPERATOR: 1801 Broadway, St 600 Denver CITY STATE CO ZIP 80202	PHONE NUMBER: (303) 296-1908	10. FIELD AND POOL, OR WILDCAT: Lisbon South
4. LOCATION OF WELL FOOTAGES AT SURFACE: 570' fnl x 500' fel		COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 6 31S 24E		STATE: UTAH

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/15/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Activity since Abandonment of Lower Section of Well due to Collapsed casing. Moved in 8/23/2004

1. Set Cast Iron bridge plug at 7185' Set a whipstock on bridge plug and oriented it to cut a window at 246 degrees azimuth.
2. Milled a window in casing from 7158' to 7173'.
3. Drilled a 5-7/8" hole to a Total Depth of 8460'
4. Ran and cement a 4-1/2" Liner from 8460' to 4260'
Cement Detail: 330 sacks 50\50 pozmix w 15% salt 3% gel, 8% halad 9
1% 4R5, 5# gilsonite, and 1/4# flocele, 13.1 ppg, 1.61 cu ft /sx
Liner Detail: 4-1/2" L-80 15.1# LT&C 8460' to 5905'
4-1/2" L-80 13.5# LT&C 5905' to 4260'
5. Shut well in pending completion in Mississippian

NAME (PLEASE PRINT) <u>Richard A. Ferris</u>	TITLE <u>Chief Operations Engineer</u>
SIGNATURE <u>Richard A. Ferris</u>	DATE <u>11/22/2004</u>

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ELEVATION: 5,805' GR
5,820' KB

479' 13-3/8" 48# H-40 cmtd w/ 325 sx.

Tubing Detail:

KB
No tubin detail except
Tubing Landed at

15'

4000' 9-5/8" 36 & 40# K-55 cmtd w/340 sx.

4,670' Ismay
4,682' Squeezed with 50 sacks cement
4,836' Ismay
4,860' Ismay

Cut Window
in 7" @ 7200'

7,250' Top of Cement in 7" Casing
7,306' Cane Creek Squeezed with 100 sacks cement
7,342' Cane Creek

7,792' Cane Creek
7,818' Cast Iron Bridge Plug
8,000'

8,040' Mississippian
8,054'
8,118' Mississippian
8,140'

8,728' 7" 23, 29, 32, & 35# WELL BORE SCHEMATIC
L-80 Cmtd w/1530 sx.

Drill
New
Hole
to TD.

7" Casing depths:

29# L-80 7856' to 8728'
35# L-80 6172' to 7856'
32# L-80 4487' to 6172'
23# L-80 0' to 4487'

S T OIL COMPANY

Well Evelyn Chamber No. 1
Lease No. U-26467
C/A No.
Location NE NE, Sec. 6, T31S, R24E
County San Juan State Utah
cham1-4wb.dwg raf 06-25-04

Evelyn Chambers Gov't No. 1 Casing and Cement Detail

Casing/Liner Specifications

Hole Size	Interval	Casing	Wt/Grade	Coupling	Burst/Col.
5-7/8"	4550'-6200'	4-1/2"	13.5# L-80	LTC	8540/9020
5-7/8"	6200'-7650'	4-1/2"	15.1# C-75	LTC	10390/9830
5-7/8"	7650'-8750'	4-1/2"	15.1# L-80	LTC	11080/10480

Cement Specifications

Pump 250 sacks Halliburton TXI Lightweight Cement with 5 lb/sx Gilsonite (lost circulation Additive), 0.2% Super CBL (Expander) and 0.1% HR-5 (Retarder) mixed at 12 ppg, 1.77 ft³/sk, 9.46 gal/sk (mixing water)

Note: TXI Lightweight is a 65% cement & 35% pozmix. The cement is Type II (Class B)

Date: 7/24/04

H₂S CONTINGENCY PLAN

Company Name: ST Oil Company

Address: 1801 Broadway, Suite 600
Denver, CO 80202

Well Name: Evelyn Chambers Gov't No. 1

TD: 9000'

Location: 570' FNL & 500' FEL
Section 6, T31S, R24E
San Juan County, Utah

Field Name: Lisbon South

Surface Formation Entrada/Camel Sandstone

H₂S Formation and Depth: Mississippian 7903'
(H₂S safety equipment and supervision needs to be on location after window is cut in casing at 7250')

DRILLING SUPERVISOR/ENGINEER:

Name: Rich Ferris
Office Tele: 303-296-1908
Home Tele: 303-693-9207
Cell Tele: 303-618-2925

RIG CONTRACTOR:

Name: Cyclone Drilling
Rig Number: 16
Rig Tele: 970-379-8744

COMPANY MAN:

Name: Randy Shelton
Cell Tele: 435-459-1027
Home Tele: 435-678-2169

TOOL PUSHER:

Name: Jim Stout
Cell Tele: 970-379-2527

GEOLOGIST:

Name: Herb Mosca
Cell Tele: 214-686-0091
Office Tele: 214-265-9770

GEOLOGIST:

Name: Gene Stevenson
Home Tele: 435-672-2277

I. **INTRODUCTION** H2S is a toxic, poisonous gas that could cause death or injury. The objective of this contingency plan is to provide an organized plan of action for alerting and protecting the public from H2S exposure in the event a potentially hazardous volume is accidentally released to the atmosphere. This plan should be activated immediately if any such release occurs. The Drilling Superintendent is responsible for initiating and carrying out the plan.

II. **INDIVIDUAL RESPONSIBILITIES** It is the responsibility of all personnel on the location to familiarize themselves with the procedures outlined in this contingency plan.

A. All Personnel:

1. Responsible for his assigned safety equipment.
2. Responsible for familiarizing himself with the location of all safety equipment.
3. Responsible for reporting any indications of H2S to those in the area and to a supervisor.

B. Drilling Superintendent:

1. Responsible for thoroughly understanding and seeing that all aspects of this contingency plan are enforced.
2. Responsible for implementing all phases of this contingency plan.
3. Responsible for keeping a minimum of personnel on the locating during expected hazardous operations.
4. Responsible for coordinating all well site operations and communications in the event that an emergency condition develops.
5. Responsible for ensuring that all visitors receive an H2S Safety Orientation. A visitors log will be maintained as well as a list of all personnel on the location after drilling has progressed to the suspected H2S formation.

III. **LOCATION LAYOUT**

A. The location of a least two pre-determined safe areas to assemble at in the event of an emergency. These locations should be located 180 degrees to one another, and in the direction of the prevailing winds.

B. H2S rig monitor with three (3) heads. One located at the bell nipple, one located at the shale shaker, and a third one on the rig floor. Indicate here any other additional H2S detector locations for this well:

Type:

Location:

Type:

Location:

C. The location and type of all air masks, Self-contained breathing apparatus for use by rig personnel for this well will be kept in the following location(s):

Type: 1 – 30 Min. Rescue Unit	Location: Company Man's Trailer
Type: 1 – 30 Min. Rescue Unit	Location: Tools Pusher's Trailer
Type: 2 – 30 Min. Rescue Units	Location: Briefing Area #1
Type: 2 – 30 Min. Rescue Units	Location: Briefing Area #2
Type: 5 – 5 Min. Escape Units	Location: Rig Floor

If a cascade system is utilized, indicate the location(s):

Type:	Location:
Type:	Location:

D. The location of windsocks or streamers. The wind direction indicators for this well will be located at:

Type: Windsock	Location: Briefing Area #1
Type: Windsock	Location: Briefing Area #2
Type: Windsock	Location: Pits
Type: Windsock	Location: Rig Floor

E. The location of any other safety equipment used, such as flare guns or bug blowers:

Type: Hand Held Detector & Tubes	Location: Rig Floor
Type:	Location:

F. The location of all telephones and/or means of communication are as follows:

Type: Unknown at this time	Location:
Type:	Location:

G. Warning Signs:

1. "NO SMOKING" signs should be strategically located around the rig and rig location. The following locations are appropriate:

- a. Doghouse
- b. Rig Floor
- c. Substructure
- d. Lower landing of all stairs leading to rig floor
- e. Mud pits
- f. Shale shaker

2. "POISON GAS" signs should also be strategically located round the rig and rig location. The following locations are appropriate:

- a. All entrances leading to the location
- b. Lower landing of all stairs leading to rig floor
- c. All areas around substructure, including mud pits and shale shaker
- d. Various points along the perimeter of the radius of exposure.

NOTE: All warning signs should be black and yellow in color and of readable size at a reasonable distance.

IV. OPERATING PROCEDURES The following operating procedures will be utilized for drilling in areas with H₂S.

A. Plan of operating for handling gas kicks and other drilling problems. Any gas kick will be controlled by using approved well control techniques. Upon evidence that ambient H₂S concentrations have reached 10 PPM, all non-essential personnel will be evacuated to pre-determined safe areas. Personnel remaining on the rig floor will continue to control the well until the situation indicates the area is safe to re-enter.

B. Special Operations

1. Drill Stem Tests. All drill stem tests must be closed chamber and conducted during daylight hours.
2. Coring. After a core has been cut, circulate bottoms up and monitor for h₂s. If hole conditions (and/or detectors) indicate potentially hazardous conditions, put breathing equipment on 10 stands before core barrel reaches the surface. Breathing equipment will be worn by all personnel while core barrel is pulled, broken out and opened up, and until a safe atmosphere is indicated.

V. OPERATING CONDITIONS Operating conditions are defined in three categories. A description of each of these conditions and the required action to take are given below.

A. CONDITION I - Normal Operating Conditions, Potential Danger, Operations Under Control

Characterized by:	Normal drilling operations and test operations in zones which contain or may contain H ₂ S.
Warning Flag:	Yellow
Alarm:	None
Probable Occurrence:	No detectable gas present at surface.
General Action:	(1) Know location of safety equipment. (2) Check safety equipment for proper function. Keep it available. (3) Be alert for a condition change. (4) Follow instructions of supervisor.

B. CONDITION II - Potential to Moderate Danger to Life

- Characterized by:** H₂S gas present. Concentration less than 10 PPM.
- Warning Flag:** Orange
- Alarm:** Flashing light at 10 PPM H₂S.
Intermittent blasts on horn at 10 PPM H₂S.
- Probable Occurrence:**
- (1) As drill gas.
 - (2) As trip gas when circulating bottoms up.
 - (3) When a core barrel is pulled.
 - (4) When a well kick is circulated out.
 - (5) Surface pressure, well flow or lost operations.
 - (6) Equipment failure during testing operations.
- General Action:**
- (1) Follow instructions of supervisor.
 - (2) Put on breathing equipment if directed, or if conditions warrant it.
 - (3) Stay in "SAFE BRIEFING AREA" if instructed and not working to correct the problem.
 - (4) The Drilling Superintendent will initiate action to reduce the H₂S concentration to zero.

C. CONDITION III - Moderate to Extreme Danger to Life

- Characterized by:** H₂S present in concentrations at or above 10 PPM. Critical well operations or well control problems. In the extreme, loss of well control.
- Warning Flag:** Red
- Alarm:** Flashing light and continuous blast on horn at 10 PPM H₂S.
- Probable occurrence:**
- (1) As drill gas.
 - (2) As trip gas when circulating bottoms up.
 - (3) When a core barrel is pulled.

- (4) When a well kick is circulated out.
- (5) Surface pressure, well flow or lost returns problems.
- (6) Equipment failure during testing operations.

General Action:

- (1) Put on breathing equipment. Move to "SAFE BRIEFING AREA" and remain there is not working to correct or control problem.
- (2) Follow instructions of Drilling Superintendent or other supervisor.
- (3) The Drilling Superintendent will initiate emergency action as provided in the contingency plan and as appropriate to the actual conditions. If testing operations are in progress the well will be shut in.
- (4) The Drilling Superintendent will conduct any necessary operations with an absolute minimum of personnel. All persons in the immediate area will wear a breathing apparatus. All other personnel will restrict their movements to those directed by the Superintendent.
- (5) If gas containing hydrogen sulfide is ignited, the burning hydrogen sulfide will be converted to sulfur dioxide which is poisonous.

VI. EMERGENCY PROCEDURES The procedures listed below apply to drilling and testing operations.

A. If at any time during Condition I, the mud logger, mud engineer, or any other person detects H₂S, he will notify the Drilling Superintendent. All personnel should keep alert to the Drilling Superintendent's orders. He will:

1. Immediately begin to ascertain the cause or the source of the H₂S and take steps to reduce the H₂S concentration to zero. This should include having the mud engineer run a sulfide and pH determination on the flowline mud if water-base mud is in use. If an oil-base mud is in use, the mud engineer should check the lime content of the mud.
2. Order non-essential personnel out of the potential danger area.
3. Order all personnel to check their safety equipment to see that it is working properly and in the proper location. Persons without breathing equipment will not be allowed to work in a hazard area.
4. Notify the Contract Supervisor of condition and action taken.
5. Increase gas monitoring activities with portable H₂S detectors and continue operations with caution.
6. Display the orange warning flag.

B. If the H2S concentration exceed 10 PPM the following steps will be taken:

1. Put on breathing equipment.
2. Display red flag
3. Driller - prepare to shut the well in.
 - a. Pick up pipe to get kelly out of BOP's.
 - b. Close BOP's if necessary.
4. If testing operations are in progress, the well will be shut-in.
5. Help anyone who may be affected by gas.
6. Evacuate quickly to the "SAFE BRIEFING AREA" if instructed or conditions warrant.

C. In the event a potentially hazardous volume of H2S is released into the atmosphere, the following steps must be taken to alert the public:

1. Remove all rig personnel from the danger area and assemble at a pre-determined safe area, preferable upwind from the well site.
2. Alert the drilling office, public safety personnel, regulatory agencies, and the general public of the existence and location of an H2S release. See List of Emergency Telephone Numbers.
3. Assign personnel to block any public road (and access road to location) at the boundary of the area of exposure. Any unauthorized people within the area should be informed that an emergency exists and be ordered to leave immediately.
4. Request assistance from public safety personnel to control traffic and/or evacuate people from the threatened area.

VII. TRAINING PROGRAM All personnel associated with the drilling operations will receive training o insure efficient and correct action in all situation. This training will be in the general areas of: (1) personnel safety, (2) rig operations, and (3) well control procedures.

A. Personnel Safety Training - All personnel shall have received H2S training in the following areas:

1. Hazards and characteristics of H2S.
2. Effect on metal components of the system.
3. Safety precautions.
4. Operation of safety equipment and life support systems.
5. Corrective action and shutdown procedures

B. Rig Operations - All rig personnel shall have received training in the following areas.

1. Well control procedures.
2. Layout and operations of the well control equipment.

NOTE: Proficiency will be developed through BOP drills which will be documented by the Drilling Superintendent

- C. Service Company Personnel** All service personnel shall have been trained by their employers in the hazards and characteristics of H₂S and the operation of safety equipment and life support systems.
- D. Visitors** All first time visitors to the location will be required to attend a safety orientation. The Drilling Superintendent shall be responsible for this orientation and he shall see that every visitor is logged in correctly.
- E. Public** The public within the area of exposure shall be given an advance briefing by the Drilling Superintendent. This briefing must include the follow elements:
1. Hazards and characteristics of hydrogen sulfide. It is an extremely dangerous gas. It is normally detectable by its "rotten egg" odor, but odor is not a reliable means of detection because the sense of smell may be dulled or lost due to intake of the gas. It is colorless, transparent, and flammable. It is heavier than air and may accumulate in low places.
 2. The necessity of an emergency action plan. Due to the danger of persons exposed to hydrogen sulfide and the need for expeditious action should an emergency occur, this action plan will be put into effect if and when a leak occurs.
 3. The location of hydrogen sulfide within the area of exposure. At the drilling location.
 4. The manner in which the public will be notified of an emergency. By telephone or personal contract.
 5. Steps to be taken in case of an emergency.
 - a. Abandon danger area.
 - b. Notify necessary agencies and request assistance for controlling traffic and evacuating people.

EMERGENCY PHONE NUMBER LIST

MEDICAL PERSONNEL:

1. Ambulance(s): Monticello, Utah 435-587-2116
2. Hospital(s): Monticello, Utah 435-587-2116
3. Other(s): St.Mary's Flight for Life 1-800-332-4923, Grand Junction, CO
Air Care 1-Flight for Life 1-800-452-9990, Farmington, NM

FIREFIGHTING AND PUBLIC SAFETY PERSONNEL:

1. Fire Department(s): Monticello, Utah 911 or 1-435-587-2237
2. Police Department(s): see below Sheriff's Department
3. County Sheriff: Monticello, Utah 911 or 1-435-587-2237
4. State Police: Monticello, Utah 911 or 1-435-2237

GOVERNMENT AGENCIES:

1. County Health Department: 435-587-2021
2. Bureau of Land Management , Monticello Utah 435-587-1525
3. Bureau of Land Management, Moab, Utah 435-259-2117

RIG PERSONNEL:

1. DRILLING SUPERVISOR: Name: Rich Ferris
Cell Tele: 303-618-2925
Office Tele: 303-296-1908
Home Tele: 303-693-9207
2. COMPANY MAN: Name: Randy Shelton
Cell Tele: 435-459-1027
Home Tele: 435-678-2169
3. TOOL PUSHER: Name: Jim Stout
Cell Tele: 970-379-2527
Rig Tele: 970-379-8744

SERVICE COMPANIES:

1. Pump Trucks: Halliburton Energy Services
Tele: 1-800-326-3519
Location: Farmington, NM

BJ Services
Tele: 505-327-6222
Location: Farmington, NM

2. Dirt Contractors: Jerry Holliday Construction
Office Tele: 435-678-2023
Home Tele: 435-678-2929
Location: Blanding, Utah

Crowley Construction, Inc
Office Tele: 435-587-2377
Cell Tele: 435-459-2210
Location: Monticello, Utah

3. Roustabout Crew(s): Shelton Oilfield Services
Cell Tele: 435-459-1027
Home Tele: 435-678-2169

4. H₂S Service Company: Standby Safety Services, Inc.
Tele: 970-565-9549
Location: Cortez, CO

5. Others:

Hand signals will be used for communication when wearing air pack rescue units.

Mud gas separator and rotating head will be used.

Cascade air system will be used.

Prior to penetrating potential H₂S zones, mud pH will be increased to 9.5 to ≥ 10.0 with zinc carbonate as needed.

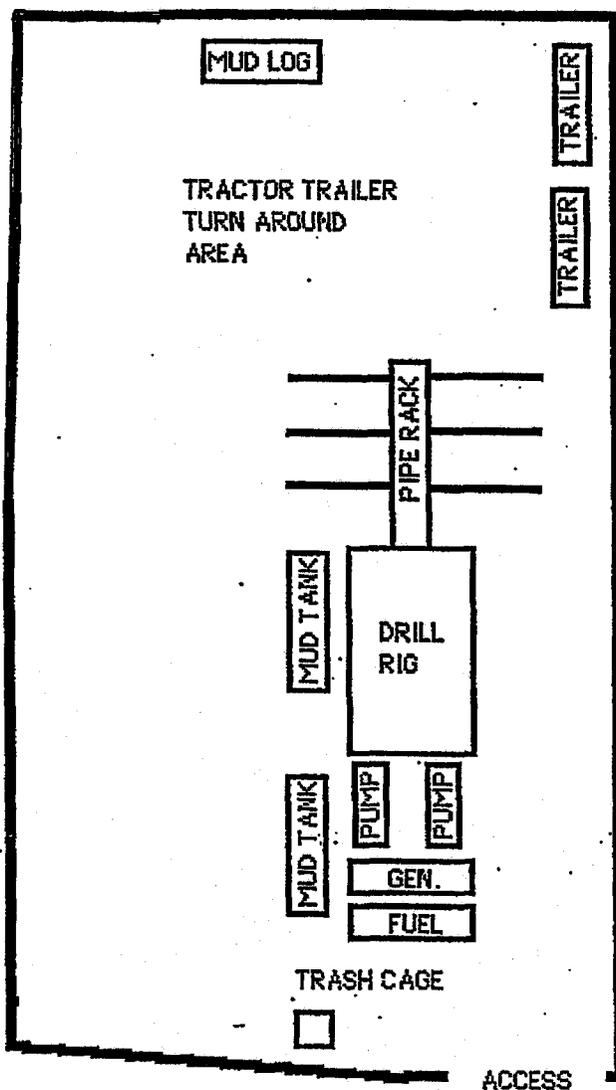
All equipment will be H₂S trim.

H₂S alarm will automatically trigger at 10 ppm.

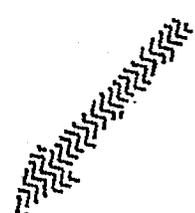
There will be at least 1 remote choke manifold.



NORTH



PREVAILING



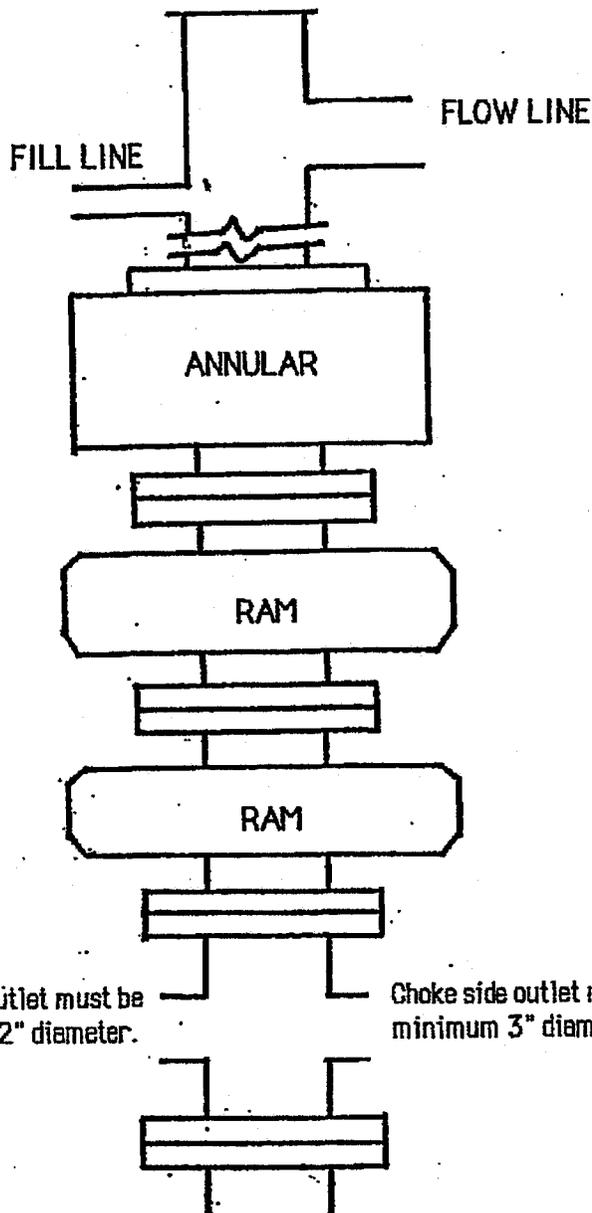
WIND

ST Oil Company

Evelyn Chambers Gov't No. 1

570' FNL & 500' FEL
Section 6, T31S, R24E
San Juan County, Utah

1" = 70'

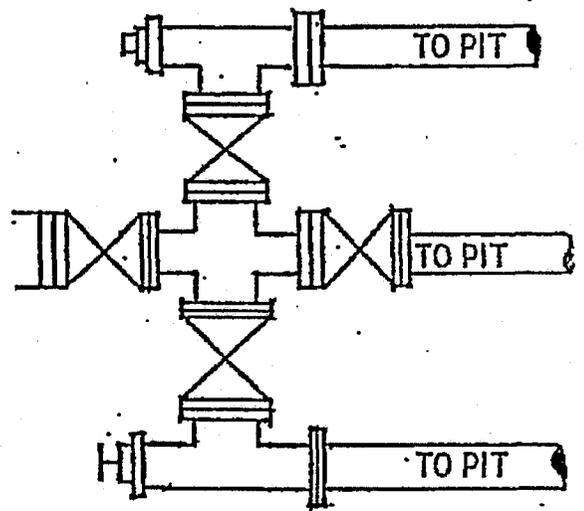


TYPICAL BOP STACK
& CHOKE MANIFOLD

There will be at least 2 chokes and 2 choke line valves (3" minimum). The choke line will be 3" in diameter. There will be a pressure gauge on the choke manifold.

Kill side outlet must be minimum 2" diameter.

Choke side outlet must be minimum 3" diameter.



Kill line will be minimum 2" diameter and have 2 valves, one of which shall be a minimum 2" check valve.

Upper kelly cock will have handle available.

Safety valve and subs will fit all drill string connections in use.

All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 ST Oil Company

3a. Address
 1801 Broadway, Suite 600, Denver, CO 80202

3b. Phone No. (include area code)
 (303) 296-1908

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 570' fml x 500' fel NE NE, Sec 6, T31S, R24E

5. Lease Serial No.
 UT-26467

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
 Gov't Evelyn Chambers No.1

9. API Well No.
 43-037-30572

10. Field and Pool, or Exploratory Area
 Lisbon South

11. County or Parish, State
 San Juan County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Recompletion Proposal:

1. Set Cement Retainer at 4620' and squeeze Ismay Perfs with 75 sacks cement.
2. Drill out cement retainer and cement to top of CIBP at 4910'. Pressure test casing.
3. Drill out Cast Iron Bridge Plug At 4910'
4. Finish Milling out Packer at 7105'. Clean out to top of Cement Retainer at 7764'. Pressure test casing.
5. Drill out Cement retainer and cement to top of CIBP at 8000'. Pressure test casing.
6. Drill out Cast Iron Bridge Plug at 8000'.
7. Test exiting Missippian Perforations from 8040' to 8140'. Additional perforations may be added due to further testing of behind pipe zones.
8. If productivity dictates, lay pipeline to Tom Brown Lisbon Gas Plant.

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14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Richard A Ferris	Title Chief Operations Engineer
Signature <i>Richard A. Ferris</i>	Date January 16, 2004

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ELEVATION: 5,805' GR
5,820' KB

479' 13-3/8" 48# H-40 cmtd w/ 325 sx.

Tubing Detail:

KB 15'
No tubin detail except
Tubing Landed at 4,659'

4000' 36 & 40# K-55 cmtd w/340 sx.

4,670' Ismay

4,682' Ismay

4,836' Ismay

4,860' Ismay

4,910' Cast Iron Bridge Plug

7,105' Partially Milled Packer (RTTS)
Stuck after Sqz 100 sx cmt.

7,306'

7,342' Cane Creek

7,764' Cement Retainer (100sx)

7,792'

7,818' Cane Creek

8,000' Cast Iron Bridge Plug

8,040'

8,054' Mississippian

8,118'

8,140' Mississippian

8,728' 7" 23, 29, 32, & 35# WELL BORE SCHEMATIC
L-80 Cmtd w/1530 sx.

S T OIL COMPANY

Well Evelyn Chamber No. 1

Lease No. U-26467

C/A No.

Location NE NE, Sec. 6, T31S, R24E

County San Juan State Utah

cham1wb.dwg raf 12-29-03

4303730572

ST OIL COMPANY

**Re-ENTRY/ SIDETRACK
GOVERNMENT #1 EVELYN CHAMBERS**

Nene Sec 6 – T31S – R24E

SAN JUAN CO., UTAH

PARADOX BASIN

**To: ST Oil Company
1801 Broadway, Suite 600
Denver, Colorado 80202**

**September 20, 2004
CONFIDENTIAL**

**By: Gene M. Stevenson
CPGS #06232
(435) 672-2277
gstevenson1@citlink.net**

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MAR 21 2005
DIV. OF OIL, GAS & MINING**

ST OIL COMPANY
Re-Entry Sidetrack
Gov't #1 Evelyn Chambers (nene Sec 6-T31S-R24E)
SAN JUAN CO., UTAH

WELL SUMMARY DATA

OPERATOR: **ST Oil Company**
ADDRESS: 1801 Broadway, Suite 600; Denver, CO 80202
MAIN OFFICE NUMBER: 303-296-1908; FAX: 303-296-0329
WELL NAME: **Gov't #1 Evelyn Chambers**
LOCATION: (nene) 570' FNL, 500' FEL, **Sec 6-T31S-R24E**, San Juan Co., Utah
FIELD: Lisbon, South
API NUMBER: 43-037-30572-0001
ELEVATION: **K.B. 5820 ft**; G.L. 5806 ft
SPUD DATE: 07:30 August 23, 2004 @ 8460 ft
TD DATE: September 13, 2004
COMPLETION DATE:
TOTAL DEPTH: **8460 ft - Measured Depth**
STATUS: **Gas**
COMPANY GEOLOGIST: Herb Mosca; 214-686-0091 (cell)
COMPANY REPRESENTATIVE: Randy Shelton; 435-459-1027 (cell)
DRILLING COMPANY: Cyclone Drlg; Gillette, WY Rig #16
TOOL PUSHER(s): Jim Stout
DRILLERS: Fred Chastain, Jim Chaulk
MUDLOGGER: Leo Carrasco, Columbine Mudlogging (435) 790-0810 (cell)
WELLSITE GEOLOGIST: Gene M. Stevenson, Bluff, UT (435) 672-2277 (office)
DRILLING MUD COMPANY: MiSWACO; 410 17th St., Ste 1000, Denver, CO 80202
MUD ENGINEER(S): Ed McDaniel; (970) 981-1623 (cell); Jim Hadley (970) 864-2359 (cell)
DRILLING FLUID(S): NAACL Brine/Poly Plus
MUD PUMPS: #1 Ideco 1000 (5X10" 2.422 gal/strk); #2 Ideco 800 (4.5X8" 1.57 gal/strk)
H2S SAFETY MGMT: McGuire Industries, Inc. 2416 W. 42nd St., Odessa, TX 79764
H2S PERSONNEL: Jim Kidd (505) 860-5924
BLM PERSONNEL: Jeff Brown (435) 587-1525; Brian Wood (505) 466-8120
SURFACE CASING: 9.625" set to 4,000 ft
SIDETRACK CASING: 7" @ 7169 ft (TVD) - TD 8460 ft
DRILL PIPE SIZE: 2.875"
DRILL COLLAR SIZE: 4.5" (746 ft)
BOTTOM HOLE DIAMETER: 5-7/8"
CUTTINGS SAMPLE INTERVAL(S): 10 ft intervals from 7360 to 8000 ft; 5 ft intervals to TD;
mudlogger began @ 7360 ft.
CORE INTERVALS: None
DST INTERVALS: None
WIRELINE LOGGING COMPANY: Schlumberger, Farmington, NM (505) 325-5006 (office)
PROPOSED LOGGING SUITE: Cased Hole GRN

DEVIATION SURVEYS

Depth:	Degree deviation:
7313'	2.5 ^o
7922'	1.0 ^o

BIT RECORD

Bit Number	Size	Type	In	Out	Hours
Run 1 - 2 no information					
Run 3	5-7/8"	STX 30			
Run 4	5-7/8"	STX 30	7383	7815'	
Run 5	5-7/8"	HTC STR-44C	7815'	7861'	
Run 6	5-7/8"	Reed SL-53	7861'	8460' (TD)	

DRILLING SUMMARY

Wednesday, September 1 - 15:00 hrs @ 7313' survey deviation @ 2.5^o; drlg 7381' @ 21:38 hrs; WOB 21; Formation gas @ 14:30 hrs 7360' = 30 units; Bit #3 in @ 7383'.

Thursday, September 2 - 13:00 hrs - drlg @ 7651'; twist-off; POOH to fish

Friday, September 3 - Fish

Saturday, September 4 - Fish

Sunday September 5 - Day 1 geological consulting for Evelyn Chambers Sidetrack; 7815' Measured Depth in blk sh & anhy between Salt cycles # 25-26; back on bottom @ 13:00 hrs after fishing job, & circ before drilling ahead. Mudlogger instructed to collect samples **in 5 ft intervals** once below top of Miss Ldvl and until further notice.

Monday, September 6 - Drlg @ 7906' @ 06:00 hrs; Day 2 geological consulting

Tuesday, September 7 - 7970' @ 08:30 hrs drlg Pinkerton Trail section; v slow ROP

Wednesday, September 8 – Day 3 geological consulting; drlg 8040' @ 15:00 hrs @ 15-20 mpf (upr Ldvl)

Thursday, September 9 – 8060' @ 13:25 hrs; drlg w/NB #6; 8062' @ 14:15 hrs drlg @ 3 fph. Day 4 geological consulting

Friday, September 10 – 8144' @ 12:00 hrs; top drlg brk @ 8135' (upper Ldvl poro zone); Day 5 geological consulting

Saturday, September 11 – 8243' @ 14:30 hrs; picked up dry-cuts; Day 6 geological consulting

Sunday, September 12 – Drlg lwr Ldvl; Day 7 geological consulting

Monday, September 13 – TD @ 07:30 hrs @ 8460 ft; circ btms up; left loc @ 14:00 hrs with dry smpls; csg being prep to run after DP laid down. Off Well Site.

Tuesday, September 14 – Begin geological report; computer failure.

Wednesday, September 15 – Drive to Denver for meetings

Thursday, September 16 – Day 8 geological consulting; meet with Dave Eby, Herb Mosca and John Greene re: EC well, and HTD.

Friday, September 17 – Day 9 geological consulting; meet w/ST Oil reps; present geological report for both this well and Fed #1-31.

Saturday, September 18 – Return to Bluff.

Monday, September 20 – Finish Geological Report; filed electronically.

TABLE 1
Geological Tops for the ST OIL COMPANY
Re-Entry Sidetrack
Gov't #1 Evelyn Chambers (nene Sec 6-T31S-R24E)
SAN JUAN CO., UTAH (all Subsea values based on KB = 5820 ft).

<u>Formation Names</u>	<u>Log Top</u>	<u>Structure Top</u>	<u>Thickness</u>
Entrada Ss	Spud well approximately 60 ft into Jurassic Entrada Ss		
Carmel Fm	---		
Navajo Ss	410'	+5410	317'
Kayenta Fm.	727'	+5093	63'
Wingate Ss	790'	+5030	280'
TRIASSIC			
Chinle Fm.	1070'	+4750	98'
Shinarump Cgl	1168'	+4652	97'
Moenkopi Fm.	1265'	+4555	197'
PERMIAN			
Cutler Group Undiff.	1462'	+4358	1660'
PENNSYLVANIAN HERMOSA GROUP			
Honaker Trail Fm.	3122'	+2698	1474'
La Sal Cycle	4040'	+1780	340'
Hatch Cycle	4380'	+1440	186'
Paradox Shale	4566'	+1254	30'
Upper Ismay Stage	4596'	+1224	134'
T/UIs anhydrite	4642'	+1178	
T/UIs pay zone	4670'	+1150	
Hovenweep Shale	4730'	+1090	38'
Lower Ismay Stage	4768'	+1052	92'
T/LIs anhydrite	4784'	+1036	
T/LIs pay zone	4824'	+996	
Gothic Shale	4860'	+960	58'
Desert Creek Stage	4918'	+902	196'
Paradox salt (UDC cycle #4)	4940'	+880	42'
Bs/UDC salt cycle #4	4982'		
LDC salt (Pdx salt cycle #5)	5020'	+800	83'
Bs/LDC salt cycle #5	5103'		
Chimney Rock Shale	5114'	+706	28'
Akah Stage	5142'	+678	834'
Pdx salt cycle #6	5170'		
Bs/salt cycle #6	5380'		
Pdx salt cycle #7	5403'		
Bs/salt cycle #7	5475'		
Pdx salt cycle #8	5492'		
Bs/salt cycle #8	5645'		
Pdx salt cycle #9	5675'		
Bs/salt cycle #9	5810'		
Pdx salt cycle #10	5834'		
Bs/salt cycle #10	5970'		

TABLE 1 CONTINUED

Paradox "D" Shale	5976'	-156	9'
Barker Creek Stage	5985'	-165	1921'
Pdx salt cycle #11	6002'		28'
Bs/salt cycle #11	6030'		
Pdx salt cycle #12	6045'		20'
Bs/salt cycle #12	6065'		
Pdx salt cycle #13	6080'		108'
Bs/salt cycle #13	6188'		
Pdx salt cycle #14	6215'		93'
Bs/salt cycle #14	6308'		
Pdx salt cycle #15	6320'		25'
Bs/salt cycle #15	6345'		
Pdx salt cycle #16	6368'		124'
Bs/salt cycle #16	6492'		
Pdx salt cycle #17	6512'		76'
Bs/salt cycle #17	6568'		
Pdx salt cycle #18	6612'		213'
Bs/salt cycle #18	6825'		
T/Shafer Zone	6828'	-1008	62'
Bs/Shafer Zone	6890'		
Pdx salt cycle #19	6893'		142'
Bs/salt cycle #19	7035'		
T/No-Name Shale	7040'	-1220	25'
Bs/No-Name Sh	7065'	-1245	
Pdx salt cycle #20	7075'		79'
Bs/salt cycle #20	7154'		
Pdx salt cycle #21	7170'		135'
SIDETRACK SAMPLE TOPS			
Bs/salt cycle #21	7305'	7355'	
Cane Creek Zone	7310'	7358'	-1490
Bs/CC Zone	7342'	7380'	
Pdx salt cycle #22	7374'	7384'	72'
Bs/salt cycle #22	7446'	7461'	
Pdx salt cycle #23	7475'	7469'	103'
Bs/salt cycle #23	7578'	7601'	
Pdx salt cycle #24	7592'	7606'	78'
Bs/salt cycle #24	7670'	7688'	
Pdx salt cycle #25	7696'	7708'	91'
Bs/salt cycle #25	7787'	7805'	
Pdx salt cycle #26	7820'	7838'	86'
Bs/salt cycle #26	7906'	7921'	
Bs/Pdx salt	7906'	7921'	-2101
Total Paradox Salt			2966'
Pinkerton Trail Fm	7998'	7952'	-2178
Molas Fm	8025'	8022'	-2205

TABLE 1 CONTINUED

MISSISSIPPIAN

Leadville Fm	8040'	8045'	-2220	468'
Upr Ldvl poro zone	8118'	8133'	-2298	22'
Bs/Upr poro zone	8140'	8160'	-2320	
Leadville Fm (lower)	8286'	8284'	-2466	
Lwr Ldvl poro zone	8306'	8295'	-2486	124'
Bs/Lwr poro zone	8430'	8385'	-2610	

DEVONIAN

Ouray Ls	8508'		-2688	102'
Elbert Fm	8610'		-2790	135'
McCracken Ss Mbr	8745'		-2925	70'
McC poro zone	8780'		-2960	
Cambrian Undiff.	8815'		-2995	7' +
Driller's TD	8823'	8460'	-3003	

-----End of Table 1-----

LITHOLOGIC DESCRIPTIONS from 8020' to 8460' (TD)

The samples described are from the sidetrack hole. Sample descriptions are cursory. From 8020 ft to 8045 ft drill cuttings increased in abundance of typical Molas lithologies; red to brown and gray-green sandy to silty shale, and some red fine- to medium-grained sands; red bed cavings extended 20 ft in to Leadville.

The top of Leadville is a white to light gray brittle to soft LIMESTONE and abruptly changes to a medium dark gray dolomite at 8135 ft; cleaned samples are hydrothermal dolomite (HTD) with HTD stage 1 and 2 dolomites with finely intercrystalline porosity and bitumen. Resumed drilling white to tan LIMESTONE from 8165 ft to 8280 ft; mostly non-descript and soft with wispy laminations common; trace skeletal material and peloids. At 8285 ft the lower HTD porosity zone was encountered, again with distinctive and rather abrupt change in color from gray-white limestone to very dark gray dolomite (HTD) which extends to 8460 ft (TD), although better HTD stage 2 finely intercrystalline porosity and bitumen seems to stop around 8385 ft. Note: due to shale shaker problems, no samples were caught from 8405 - 8430 ft.

HTD zones of interest are currently being cleaned and mounted on *Petrolog* cards for future reference.

-END -OF-DESCRIPTIONS-

Thank you for the opportunity to be your well site geologist.
It has been a pleasure.

Sincerely,

Gene M. Stevenson, CPG #06232
Registered Utah Professional Geologist

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. **UT-26467**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. **Evelyn Chambers Gov't No.1**

9. AFI Well No. **43-037-30572**

10. Field and Pool, or Exploratory **Lisbon South**

11. Sec., T., R., M., on Block and Survey or Area **NENE, Sec 6, T31S, R24E**

12. County or Parish **San Juan** 13. State **UT**

14. Date Spudded **08/23/2004** 15. Date T.D. Reached **09/14/2004** 16. Date Completed **12/09/2004**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **5819' KB ; 5805' GL**

18. Total Depth: MD **8,460'** TVD **8,460'** 19. Plug Back T.D.: MD **8,165'** TVD **8,155'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL, MudLog** 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H	48#	0'	305'		CI B 325sx	68	Surface CIRC	0
12 1/4"	9 5/8 k55	40 & 36#	0'	4000'		CI B 340sx	72	Surface 1"	0
8 3/4"	7" L-80	29,35,32,	0'	8728'		LT & B 1055s	333		CIBP 7185'
		23#			4949'	CI B 445sx	97		Window@ 7158'
5 7/8"	4 1/2 L80	15.1,13.5	4260'	8460'		50/50 330 sx	77	4950' CBL	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	8,079'	8,046'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Upper Mississippian	8118'	8140'	8118' to 8140'	.49"	46	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8118' to 8140'	1500 gal 15% HCL

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28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/27/2004	12/09/2004	24	→	.29	194	3	50	1.028	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64"	SI 890	0	→	7	1330	21	190/1		Shut In Awaiting Pipeline

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
 See attached Table 1

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
See Attached Table 1					

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other: *Mud Log*

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard A. Ferris
 Signature *Richard A. Ferris*

Title Chief Operations Engineer
 Date 03/07/2005

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TABLE 1
Geological Tops for the ST OIL COMPANY
Re-Entry Sidetrack
Gov't #1 Evelyn Chambers (nene Sec 6-T31S-R24E)
SAN JUAN CO., UTAH (all Subsea values based on KB = 5820 ft).

Formation Names	Log Top	Structure Top	Thickness
Entrada Ss	Spud well approximately 60 ft into Jurassic Entrada Ss		
Carmel Fm	---		
Navajo Ss	410'	+5410	317'
Kayenta Fm.	727'	+5093	63'
Wingate Ss	790'	+5030	280'
TRIASSIC			
Chinle Fm.	1070'	+4750	98'
Shinarump Cgl	1168'	+4652	97'
Moenkopi Fm.	1265'	+4555	197'
PERMIAN			
Cutler Group Undiff.	1462'	+4358	1660'
PENNSYLVANIAN HERMOSA GROUP			
Honaker Trail Fm.	3122'	+2698	1474'
La Sal Cycle	4040'	+1780	340'
Hatch Cycle	4380'	+1440	186'
Paradox Shale	4566'	+1254	30'
Upper Ismay Stage	4596'	+1224	134'
T/Uls anhydrite	4642'	+1178	
T/Uls pay zone	4670'	+1150	
Hovenweep Shale	4730'	+1090	38'
Lower Ismay Stage	4768'	+1052	92'
T/Lls anhydrite	4784'	+1036	
T/Lls pay zone	4824'	+996	
Gothic Shale	4860'	+960	58'
Desert Creek Stage	4918'	+902	196'
Paradox salt (UDC cycle #4)	4940'	+880	42'
Bs/UDC salt cycle #4	4982'		
LDC salt (Pdx salt cycle #5)	5020'	+800	83'
Bs/LDC salt cycle #5	5103'		
Chimney Rock Shale	5114'	+706	28'
Akah Stage	5142'	+678	834'
Pdx salt cycle #6	5170'		
Bs/salt cycle #6	5380'		
Pdx salt cycle #7	5403'		
Bs/salt cycle #7	5475'		
Pdx salt cycle #8	5492'		
Bs/salt cycle #8	5645'		
Pdx salt cycle #9	5675'		
Bs/salt cycle #9	5810'		
Pdx salt cycle #10	5834'		
Bs/salt cycle #10	5970'		

TABLE 1 CONTINUED

Paradox "D" Shale	5976'		-156	9'
Barker Creek Stage	5985'		-165	1921'
Pdx salt cycle #11	6002'			28'
Bs/salt cycle #11	6030'			
Pdx salt cycle #12	6045'			20'
Bs/salt cycle #12	6065'			
Pdx salt cycle #13	6080'			108'
Bs/salt cycle #13	6188'			
Pdx salt cycle #14	6215'			93'
Bs/salt cycle #14	6308'			
Pdx salt cycle #15	6320'			25'
Bs/salt cycle #15	6345'			
Pdx salt cycle #16	6368'			124'
Bs/salt cycle #16	6492'			
Pdx salt cycle #17	6512'			76'
Bs/salt cycle #17	6568'			
Pdx salt cycle #18	6612'			213'
Bs/salt cycle #18	6825'			
T/Shafer Zone	6828'		-1008	62'
Bs/Shafer Zone	6890'			
Pdx salt cycle #19	6893'			142'
Bs/salt cycle #19	7035'			
T/No-Name Shale	7040'		-1220	25'
Bs/No-Name Sh	7065'		-1245	
Pdx salt cycle #20	7075'			79'
Bs/salt cycle #20	7154'			
Pdx salt cycle #21	7170'			135'
SIDETRACK SAMPLE TOPS				
Bs/salt cycle #21	7305'	7355'		
Cane Creek Zone	7310'	7358'	-1490	32'
Bs/CC Zone	7342'	7380'		
Pdx salt cycle #22	7374'	7384'		72'
Bs/salt cycle #22	7446'	7461'		
Pdx salt cycle #23	7475'	7469'		103'
Bs/salt cycle #23	7578'	7601'		
Pdx salt cycle #24	7592'	7606'		78'
Bs/salt cycle #24	7670'	7688'		
Pdx salt cycle #25	7696'	7708'		91'
Bs/salt cycle #25	7787'	7805'		
Pdx salt cycle #26	7820'	7838'		86'
Bs/salt cycle #26	7906'	7921'		
Bs/Pdx salt	7906'	7921'	-2101	
Total Paradox Salt				2966'
Pinkerton Trail Fm	7998'	7952'	-2178	92'
Molas Fm	8025'	8022'	-2205	27'

TABLE 1 CONTINUED

MISSISSIPPIAN

Leadville Fm	8040'	8045'	-2220	468'
Upr Ldvl poro zone	8118'	8133'	-2298	22'
Bs/Upr poro zone	8140'	8160'	-2320	
Leadville Fm (lower)	8286'	8284'	-2466	
Lwr Ldvl poro zone	8306'	8295'	-2486	124'
Bs/Lwr poro zone	8430'	8385'	-2610	

DEVONIAN

Ouray Ls	8508'		-2688	102'
Elbert Fm	8610'		-2790	135'
McCracken Ss Mbr	8745'		-2925	70'
McC poro zone	8780'		-2960	
Cambrian Undiff.	8815'		-2995	7' +
Driller's TD	8823'	8460'	-3003	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/15/2010

FROM: (Old Operator): N2190-ST Oil Company 1660 Lincoln Street, Suite 2100 Denver, CO 80064 Phone: 1 (303) 296-1908	TO: (New Operator): N3600-Genesis ST Operating, LLC 1660 Lincoln Street, Suite 2100 Denver, CO 80064 Phone: 1 (303) 296-1908
--	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-31	31	300S	240E	4303721830	14242	Federal	OW	S
GOVT EVELYN CHAMBERS 1	06	310S	240E	4303730572	7100	Federal	GW	P
GOVT EVELYN CHAMBERS 2	05	310S	240E	4303730612	7100	Federal	GW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/31/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/31/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/9/2011
- a. Is the new operator registered in the State of Utah: Business Number: 7073743-0161
- a. (R649-9-2)Waste Management Plan has been received on: Requested 2/9/2011
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 1/7/2011 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/9/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/9/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000454
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UT-26467
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: GOV'T EVELYN CHAMBERS #1	
2. NAME OF OPERATOR: GENESIS ST OPERATING, LLC <i>N.3600</i>	9. API NUMBER: 037-30572	
3. ADDRESS OF OPERATOR: 1660 LINCOLN, STE. 2100 DENVER CO 80064	PHONE NUMBER: (303) 296-1908	10. FIELD AND POOL, OR WILDCAT: LISBON SOUTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 570' FNL X 500' FEL		COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 6 31S 24E 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR HAS BEEN CHANGED FROM ST OIL COMPANY TO GENESIS ST OPERATING LLC. *merger*
BOND NO. B005754 *N 2190*
EFFECTIVE 7/15/10
ADDRESS AND PHONE REMAIN THE SAME

NAME (PLEASE PRINT) PAMELA K REED	TITLE LANDMAN
SIGNATURE <i>Pamela K Reed</i>	DATE 1/28/2011

(This space for State Use Only)

APPROVED *21912011*

Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
JAN 31 2011
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UT-26467

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GOV'T EVELYN CHAMBERS NO. 1

2. Name of Operator
GENESIS ST OPERATING LLC

9. API Well No.
43-037-30572

3a. Address
1660 LINCOLN ST., SUITE 2100, DENVER, CO 80260
1701 WALNUT STREET, KANSAS CITY, MO 64108

3b. Phone No. (include area code)
303-296-1908

10. Field and Pool or Exploratory Area
LISBON SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
570' FNL X 500' FEL, NENE SEC. 6 T31S - R24E

11. Country or Parish, State
SAN JUAN CO., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OPERATOR HAS BEEN CHANGED FROM ST OIL COMPANY TO GENESIS ST OPERATING LLC. A COPY OF LEASE BOND NO. ~~B00575418~~ ATTACHED.

Effective 1/1/2011

Bum Bond # UTB 000453

RECEIVED

JAN 25 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Pamela Reed

Title Landman

Signature

Pamela Reed

Date

1/3/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources

Title Moab Field Office

Date

1/7/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM

Conditions Attached

Genesis ST Operating LLC
Well No. Evelyn Chambers 1
Section 6, T31S, R24E
Lease UTU26467
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Genesis ST Operating LLC is considered to be the operator of the above well effective January 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000453 (Principal – Genesis ST Oil Operating LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Genesis ST Operating LLC

3a. Address
 1660 Lincoln Street, Suite 2100, Denver, CO 80264

3b. Phone No. (include area code)
 (303) 896-1903

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)
 570' flnl x 500' fel NE NE, Sec 6, T31S, R24E

5. Lease Serial No.
 UT-26467

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.
 Gov't Evelyn Chambers No.1

9. API Well No.
 43-037-30572

10. Field and Pool, or Exploratory Area
 Lisbon South

11. County or Parish, State
 San Juan County, Utah

RECEIVED
OCT 24 2014

DIV. OF OIL, GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Shut In
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was shut in on July 10, 2014. The Purchaser quit taking gas due to a problem at the Lison Gas Plant, which is operated by CCI.
 Will advise when the plant is taking gas to process.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct.
 Name (Printed/ Typed)

Richard A Ferris
 Signature

Richard A. Ferris

Title
 Chief Operations Engineer

Date
 October 22, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.