

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
IWR for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
OW _____ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log _____
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ M-L _____ Sonic _____ Others _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Private land

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
Goodridge

9. Well No.
80.1

10. Field and Pool, or Wildcat
Mexican Hat

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 8 T 42 S R 19 E

12. County or Parrish 13. State
San Juan UT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
San Juan Minerals Exploration Company

3. Address of Operator
Rt. 1 Box 52 Blythe, CA 92225

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface **932' from N line and 1041' from W line NW NW**
At proposed prod. zone **same**

14. Distance in miles and direction from nearest town or post office*
2 1/2 miles from Mexican Hat

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
932'

16. No. of acres in lease
285

17. No. of acres assigned to this well
unlimited spacing

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
600'

19. Proposed depth
450' *Goodridge*

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
4237 gr

22. Approx. date work will start*
on approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|--------------------|
| 8 3/4 " | 7" | 20 | 60 | 10 sk |
| 6 1/4 " | 4 1/2 " | 14 | TD | 25 sk |

Drill 8 3/4" hole with spud mud to set 7" surface casing. Drill 6 1/4" hole with air to TD. If productive run 4 1/2" casing to TD

This is known as a low pressure area. Adequate blow out prevention equipment will be used.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: _____

BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* Title: **Secretary** Date: **5-26-80**

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____

Conditions of approval, if any:



** FILE NOTATIONS **

DATE: May 30, 1980
OPERATOR: San Juan Minerals Exploration
WELL NO: Gooddudge #80.1
Location: Sec. 8 T. 42S R. 19E County: San Juan

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-027-30570

CHECKED BY:

Petroleum Engineer: M.J. Minder 6-16-80
Hold for possible location change called (6-2-80 J. Johnson)

Director: _____

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 156-2 10/24/78 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

#3

ml

SAN JUAN MINERALS EXPLORATION COMPANY

ROUTE 1, BOX 52

BLYTHE, CALIFORNIA 92225

RECEIVED
JUN 16 1980

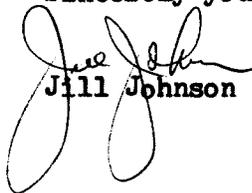
Mr. Mike Minder
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

DIVISION OF
OIL, GAS & MINING

Enclosed is the ~~corrected~~ application for Goodridge 80.1 - Section 8,
Township 42 South, Range 19 East.

Thank you for bringing the error to our attention. I hope we did not
inconvenience you too much.

Sincerely yours,


Jill Johnson

CORRECTED JRM

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Private land

Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED JUN 16 1980

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Goodridge

2. Name of Operator

San Juan Minerals Exploration Co.

DIVISION OF OIL, GAS & MINING

Well No.

80.1

3. Address of Operator

Rt. 1 Box 52 Blythe, CA 92225

10. Field and Pool, or Wildcat

Mexican Hat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1132' from North line and 1041' from the West line

At proposed prod. zone

same

NW NW

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 8 T 42 S R 19 E

14. Distance in miles and direction from nearest town or post office*

2 1/2 miles from Mexican Hat

12. County or Parrish 13. State

San Juan UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1041

16. No. of acres in lease

285

17. No. of acres assigned to this well

unrestricted spacing

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

300'

19. Proposed depth

450'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4237 gr

22. Approx. date work will start*

on approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|-----------------------|
| 8 3/4 | 7" | 20 | 60 | 10 sk Cmc. To Surface |
| 6 1/4 | 4 1/2" | 14 | TD | 25 sk " |

Drill 8 3/4" hole with spud mud to set 7" surface casing. Drill 6 1/4" hole with air to TD. If productive run 4 1/2" casing to TD

This is known as a low pressure area. Adequate blow-out preventive equipment will be used.

Anticipated Tops: Top of Goodridge 300'

DIVISION OF OIL, GAS & MINING
DATE: 6-16-80
BY: M.J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Secretary Date: 6-10-80

(This space for Federal or State office use)

Permit No. [Signature] Approval Date

Approved by: [Signature] Title: Date:

Conditions of approval, if any:

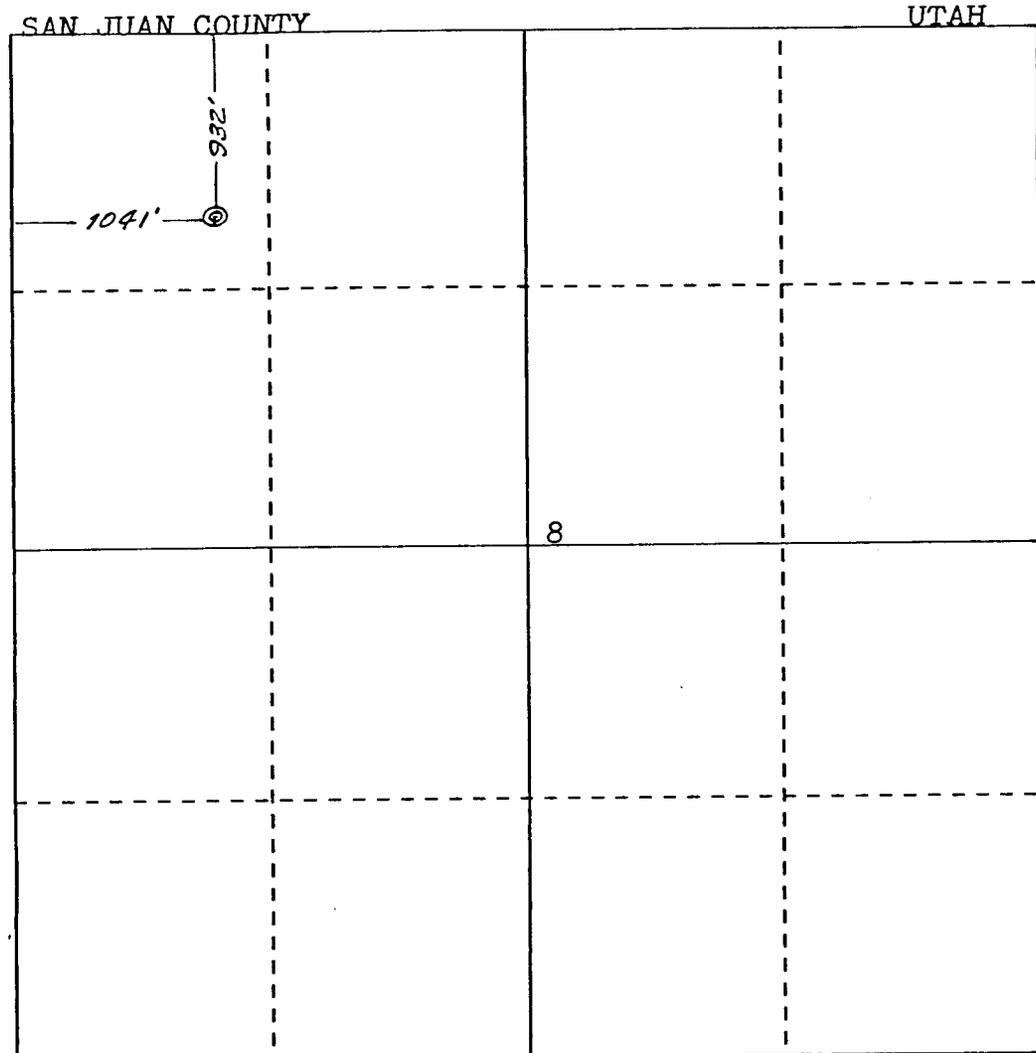
COMPANY WILLIAMS RANCHES

LEASE WILLIAMS WELL NO. 80.1

SEC. 8 T. 42 S R. 19 E, S.L.M.

LOCATION 932 FEET FROM THE NORTH LINE and 1041 FEET FROM THE WEST LINE.

ELEVATION 4237



SCALE - 1 INCH EQUALS 1000 FEET

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

James P. Leese
Registered Land Surveyor.

James P. Leese
Utah Reg. #1472

SURVEYED 8 MAY 1980



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771
June 16, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

San Juan Minerals Exploration Co.
Rt. 1 Box 52
Blythe, California 92225

Re: Well No. Goodridge #80.1, Sec. 8, T42S, R19E, San Juan County, Utah
Well No. SJME-Fed #31-2, Sec. 31, T41S, R19E, San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with the Order issued in Cause No. 156-2 dated October 24, 1978 for the Goodridge and Cause No. 156-3 dated April 15, 1980 for the SJME-Fed 31-2.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

Michael T. Minder - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are Goodridge, 43-037-30570, SJME-Fed 31-2, 43-037-30571.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

AT DRILLING CO.
DRILLING LOG REPORT

DATE 2-11-50 TIME 11:00 AM LOCATION San Juan Mt
 WELL NO. 20-1 Booth Dr N TYPE OF WELL MTWIS
 TYPE OF INDICATOR _____ TIME WEIGHT _____
 WEIGHT ON DRILL PIPE _____ MUD VISCOSITY API Mud
 RPM ROTARY TABLE 60 300 3000

| TIME | TO | ACTUAL DRILLING TIME | | RPM | REMARKS |
|------|------|----------------------|-------|-----|--------------------------------|
| | | STARTED | ENDED | | |
| 3:00 | 3:05 | 3:08 | 3:13 | 5 | Start of hole |
| 3:15 | 3:20 | 3:22 | 3:27 | 9 | |
| 3:30 | 3:35 | 3:37 | 3:42 | 12 | |
| 3:45 | 3:50 | 3:52 | 3:57 | 23 | slow |
| 4:00 | 4:05 | 4:07 | 4:12 | 20 | slow |
| 4:15 | 4:20 | 4:22 | 4:27 | 11 | slow |
| 4:30 | 4:35 | 4:37 | 4:42 | 2 | slow |
| 4:45 | 4:50 | 4:52 | 4:57 | 13 | slow |
| 5:00 | 5:05 | 5:07 | 5:12 | 15 | Back on 300 |
| 5:15 | 5:20 | 5:22 | 5:27 | 14 | 50 ft shot |
| 5:30 | 5:35 | 5:37 | 5:42 | 10 | Max Rig |
| 5:45 | 5:50 | 5:52 | 5:57 | 10 | 10 hrs on R.I. |
| | | | | | 10 hrs on R.I. Total test foot |

DESIGNATE A.M. AND P.M. TIME. RECORD TIME TOUR IS CHANGED UNDER REMARKS.
 ACTUAL DRILLING TIME - TIME SPENT IN DRILLING THE DEPTH. SHOW WHEN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION HOLES AND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Goodridge Well No. 80.1
Operator San Juan Minerals Exploration Co. Address Rt. 1 Box 52 Blythe, CA 92225
Contractor A-1 Drilling Co. Address Blanding, UT
1132' from N line and 1041' from W line
Location 1/4 1/4 Sec. 8 T. 42 S R. 19 E ~~24X0~~ County San Juan

Water Sands

| | <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|----|-----------------------------------|----|-------------------|----------------|
| | From | To | Flow Rate or Head | Fresh or Salty |
| 1. | <u>NO WATER SANDS ENCOUNTERED</u> | | | |
| 2. | <u> </u> | | | |
| 3. | <u> </u> | | | |
| 4. | <u> </u> | | | |
| 5. | <u> </u> | | | |

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Private

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Goodridge

9. WELL NO.

80.1

10. FIELD AND POOL, OR WILDCAT

Mexican Hat Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 8 T 42 S R 19 E SLM

12. COUNTY OR PARISH
San Juan

13. STATE
UT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
San Juan Minerals Exploration Company

3. ADDRESS OF OPERATOR
Rt. 1 Box 52 Blythe, CA 92225

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1132' from North line and 1041' from West line

At top prod. interval reported below

At total depth same

14. PERMIT NO.
43 037 30570

DATE ISSUED
6-16-80

15. DATE SPUNDED
7-1-80

16. DATE T.D. REACHED
7-1-80

17. DATE COMPL. (Ready to prod.)
7-7-80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
4237 gr

19. ELEV. CASINGHEAD
4238 gr

20. TOTAL DEPTH, MD & TVD
360

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*
one zone

23. INTERVALS DRILLED BY

ROTARY TOOLS
Surf to TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

355-360 Goodridge sandstone

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
none

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---------------------|---------------|
| 4 1/2" | 11# | 360 | 6 1/8 | 45 sacks circulated | |
| | | | | | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2 3/8 | 360 | |
| | | |

31. PERFORATION RECORD (Interval, size and number)

none

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| | none |
| | |
| | |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | |
|-----------------------|--|------------------------------------|-------------------------|----------|------------|-------------------------|---------------|
| | | | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 8-15-80 | 24 | 1 1/8 | → | 1 | TSTM | 0 | nil |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 0 | 0 | → | 1 | TSTM | 0 | 38 | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE _____ DATE _____

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 8

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: San Juan Minerals Exploration Inc. <i>N0810</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: Hwy 163 P.O. Box 310367 Mexican Hat Ut 84531 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ | | 8. WELL NAME and NUMBER: see attached list |
| PHONE NUMBER: (435) 683-2298 | | 9. API NUMBER: |
| COUNTY: San Juan | | 10. FIELD AND POOL OR WILDCAT: Mexican Hat |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>change of operator</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

San Juan Minerals Exploration Inc. is transferring operation of its oil wells in San Juan County at Mexican Hat, (see attached List) To: Wesgra Corporation P.O. Box 310367 Mexican Hat Ut. 84531. Wesgra Corporation Is Bonded By Letter of credit # 7230. Would like to make this change effective as of April 30 2006

Wesgra Corporation:
by: Clint Howell President *N1060*
Clint Howell
April /20/ 2006

| | |
|---|------------------------|
| NAME (PLEASE PRINT) <u>Clint Howell</u> | TITLE <u>President</u> |
| SIGNATURE <i>Clint Howell</i> | DATE <u>4/20/2006</u> |

(This space for State use only)

APPROVED 513 106
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

San Juan Minerals (N0810) to Wesgra Corporation (N1060)

| well_name | api | qtr_qtr | sec | twsp | rng | well | stat | l_num |
|-------------------------|-------------------|-------------|-----------|-------------|-------------|-----------|----------|------------|
| GEBAUER FEDERAL 2 | 4303730190 | SENE | 07 | 420S | 190E | OW | S | UTU-7303 |
| SUTHERLAND FEDERAL 97-4 | 4303731784 | NESW | 05 | 420S | 190E | OW | S | UTU-7303D |
| NORDEEN 1 | 4303720721 | NENW | 05 | 420S | 190E | OW | S | FEE |
| NORDEEN 5 | 4303720722 | SWNW | 05 | 420S | 190E | OW | P | FEE |
| NORDEEN 3 | 4303730149 | NENW | 05 | 420S | 190E | OW | P | FEE |
| WILM RNCH GDRDGE 12 | 4303730432 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| GOODRIDGE 74 | 4303730526 | NWNW | 08 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 75 | 4303730527 | NWNW | 08 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 80.2 | 4303730561 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| GOODRIDGE 80.3 | 4303730562 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| GOODRIDGE 80.4 | 4303730563 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| GOODRIDGE 80.1 | 4303730570 | NWNW | 08 | 420S | 190E | OW | S | FEE |
| NORDEEN 80.7 | 4303730584 | SESW | 05 | 420S | 190E | OW | P | FEE |
| NORDEEN 80.6 | 4303730585 | SESW | 05 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 80.5 | 4303730680 | NWNW | 08 | 420S | 190E | OW | P | FEE |
| NORDEEN 81-4 | 4303730957 | SWSW | 05 | 420S | 190E | OW | S | FEE |
| NORDEEN 81-5 | 4303730958 | SWSW | 05 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 81-3 | 4303730960 | SENE | 07 | 420S | 190E | OW | S | FEE |
| J & L 3 | 4303731207 | NWSW | 06 | 420S | 190E | OW | TA | FEE |
| NORDEEN 86-6 | 4303731254 | SENW | 05 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 91-2 | 4303731605 | SENE | 07 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 91-7 | 4303731613 | SWNW | 08 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 91-16 | 4303731634 | NENE | 07 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 91-12 | 4303731637 | NENE | 07 | 420S | 190E | OW | S | FEE |
| GOODRIDGE 1 | 4303731647 | SENE | 07 | 420S | 190E | OW | S | FEE |
| J&L 3-X | 4303731669 | NESW | 06 | 420S | 190E | OW | S | FEE |
| DICKENSON/HOWARD 1 | 4303731845 | NWSW | 05 | 420S | 190E | OW | NEW | FEE |
| | | | | | | | | |
| UTAH 1 | 4303730101 | NWSW | 07 | 420S | 190E | OW | PA | FEE |
| NELWYN A NORDEEN 2 | 4303730104 | SENW | 05 | 420S | 190E | OW | PA | FEE |
| NELWYN NORDEEN 3 | 4303730108 | SENW | 05 | 420S | 190E | OW | PA | FEE |
| NORDEEN 1A | 4303730128 | NENW | 06 | 420S | 190E | OW | PA | FEE |
| NORDEEN 2-A | 4303730161 | NENW | 06 | 420S | 190E | OW | PA | FEE |
| NORDEEN 7 | 4303730194 | NENW | 05 | 420S | 190E | OW | PA | FEE |
| NORDEEN 11 | 4303730480 | SWSW | 05 | 420S | 190E | D | PA | FEE |
| NORDEEN 80.13 | 4303730581 | SESW | 05 | 420S | 190E | D | PA | FEE |
| GOODRIDGE 81-1 | 4303730961 | SWNW | 08 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 71 | 4303730968 | NWNW | 08 | 420S | 190E | D | PA | FEE |
| NORDEEN 86-4 | 4303731253 | SENW | 05 | 420S | 190E | D | PA | FEE |
| NORDEEN 86-8 | 4303731255 | SWNE | 05 | 420S | 190E | OW | PA | FEE |
| NORDEEN 86-10 | 4303731256 | SENW | 05 | 420S | 190E | OW | PA | FEE |
| CROSSING NO 2 8 | 4303731445 | SWSE | 07 | 420S | 190E | OW | PA | FEE |
| CROSSING NO 2 12 | 4303731446 | SWSE | 07 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 91-10 | 4303731609 | NENE | 07 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 91-5 | 4303731611 | SENE | 07 | 420S | 190E | D | PA | FEE |
| GOODRIDGE 91-4 | 4303731614 | SENE | 07 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 2 | 4303731640 | NWNW | 08 | 420S | 190E | OW | PA | FEE |
| GOODRIDGE 92-3 | 4303731652 | NWNE | 07 | 420S | 190E | OW | PA | FEE |

OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

| | | |
|---|---|------------------|
| The operator of the well(s) listed below has changed, effective: | | 4/30/2006 |
| FROM: (Old Operator): | TO: (New Operator): | |
| N0810-San Juan Minerals Exploration Inc. Hwy 163 PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298 | N1060-Wesgra Corporation PO Box 310367 Mexican Hat, UT 84531 Phone: 1-(435) 683-2298 | |

CA No.

Unit:

| WELL(S) | | | | | | | | |
|-------------------------|-----------|-------------|-------------|-------------------|------------|------------|-----------|-------------|
| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| SUTHERLAND FEDERAL 97-4 | 05 | 420S | 190E | 4303731784 | 9080 | Federal | OW | S |
| NORDEEN 1 | 05 | 420S | 190E | 4303720721 | 490 | Fee | OW | S |
| NORDEEN 5 | 05 | 420S | 190E | 4303720722 | 490 | Fee | OW | P |
| NORDEEN 3 | 05 | 420S | 190E | 4303730149 | 490 | Fee | OW | P |
| NORDEEN 80.7 | 05 | 420S | 190E | 4303730584 | 490 | Fee | OW | P |
| NORDEEN 80.6 | 05 | 420S | 190E | 4303730585 | 490 | Fee | OW | S |
| NORDEEN 81-4 | 05 | 420S | 190E | 4303730957 | 490 | Fee | OW | S |
| NORDEEN 81-5 | 05 | 420S | 190E | 4303730958 | 490 | Fee | OW | S |
| NORDEEN 86-6 | 05 | 420S | 190E | 4303731254 | 490 | Fee | OW | S |
| J & L 3 | 06 | 420S | 190E | 4303731207 | 10691 | Fee | OW | TA |
| GEBAUER FEDERAL 2 | 07 | 420S | 190E | 4303730190 | 9080 | Federal | OW | S |
| GOODRIDGE 81-3 | 07 | 420S | 190E | 4303730960 | 11206 | Fee | OW | S |
| WILM RNCH GDRDGE 12 | 08 | 420S | 190E | 4303730432 | 495 | Fee | OW | P |
| GOODRIDGE 74 | 08 | 420S | 190E | 4303730526 | 495 | Fee | OW | S |
| GOODRIDGE 75 | 08 | 420S | 190E | 4303730527 | 495 | Fee | OW | S |
| GOODRIDGE 80.2 | 08 | 420S | 190E | 4303730561 | 495 | Fee | OW | P |
| GOODRIDGE 80.3 | 08 | 420S | 190E | 4303730562 | 495 | Fee | OW | P |
| GOODRIDGE 80.4 | 08 | 420S | 190E | 4303730563 | 495 | Fee | OW | P |
| GOODRIDGE 80.1 | 08 | 420S | 190E | 4303730570 | 495 | Fee | OW | S |
| GOODRIDGE 80.5 | 08 | 420S | 190E | 4303730680 | 490 | Fee | OW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/24/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 4/26/2006
- Is the new operator registered in the State of Utah: YES Business Number: 670418-0142
- If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 4/26
- 6b. Inspections of LA PA state/fee well sites complete on: moving PA fee wells to new company
- 6c. Reports current for Production/Disposition & Sundries on: 5/1/2006



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 3, 2009

CERTIFIED MAIL NO.: 7004 1160 0003 0190 2549

Mr. Clint Howell
Wesgra Corporation
P.O. Box 310367
Mexican Hat, UT 84531

43 037 30570
Goodridge 80-1
42S 19E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Howell:

As of January 2009, Wesgra Corporation (Wesgra) has ten (10) Fee Lease Wells (see attachment A) that have recently been added as being in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

The Utah Division of Oil, Gas & Mining (Division) also wishes to remind Wesgra of the other outstanding wells that are past due in their non-compliance issues and PA proposals as previously addressed in numerous communications with Wesgra. Most recently a letter sent via certified mail September 29, 2008. Please respond to this matter within 30 days or a Notice of Violation may be issued on these wells (attachment A).

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT



Page 2
Wesgra Corporation
March 3, 2009

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure
cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

| | Well Name | API | Lease Type | Years Inactive |
|------------------------------------|-----------------------|--------------|------------|--------------------|
| FIRST NOTICE | | | | |
| 1 | SAN JUAN FED 8 | 43-037-30528 | FEE | 1 year |
| 2 | GOODRIDGE 80.1 | 43-037-30570 | FEE | 1 year 1 month |
| 3 | SAN JAUN FED 10 | 43-037-30836 | FEE | 1 year |
| 4 | SAN JUAN FED 11 | 43-037-30837 | FEE | 1 year |
| 5 | GOODRIDGE ESTATE 21 | 43-037-31344 | FEE | 1 year |
| 6 | GOODRIDGE ESTATE 22-A | 43-037-31352 | FEE | 1 year |
| 7 | GOODRIDGE ESTATE 24 | 43-037-31354 | FEE | 1 year |
| 8 | GOODRIDGE TRUST 21B | 43-037-31703 | FEE | 1 year |
| 9 | GOODRIDGE TRUST 24A | 43-037-31713 | FEE | 1 year |
| 10 | GOODRIDGE TRUST 96-1 | 43-037-31782 | FEE | 1 year |
| PENDING NOTICE OF VIOLATION | | | | |
| | WESGRA 8-1 | 43-037-31451 | FEE | 12 years 5 months |
| | WESGRA 8-2 | 43-037-30529 | FEE | 12 years 4 months |
| | GOODRIDGE 91-2 | 43-037-31605 | FEE | 12 years 5 months |
| | GOODRIDGE 91-12 | 43-037-31637 | FEE | 12 years 5 months |
| | GOODRIDGE 1 | 43-037-31647 | FEE | 12 years 5 months |
| | GOODRIDGE 91-7 | 43-037-31613 | FEE | 12 years 5 months |
| | J&L 3-X | 43-037-31669 | FEE | 20 years 11 months |
| | GOODRIDGE 81-3 | 43-037-30960 | FEE | 11 years 5 months |
| | J&L 3 | 43-037-31207 | FEE | 21 years 11 months |
| | NORDEEN 5 | 43-037-20722 | FEE | 3 years 1 month |
| | NORDEEN 3 | 43-037-30149 | FEE | 3 years 1 month |
| SECOND NOTICE | | | | |
| | NORDEEN 81-5 | 43-037-30958 | FEE | 4 years 10 months |
| | SAN JUAN FED 3 | 43-037-30420 | FEE | 2 years 7 months |
| | SAN JUAN TRACT 4-2X | 43-037-30733 | FEE | 2 years 3 months |
| | NORDEEN 86-6 | 43-037-31254 | FEE | 2 years 6 months |